

C9+ Analysis

GPA 2172-19/API 14.5 Report with GPA 2145-16 Physical Properties

# Sample Information

	Sample Information
Sample Name	SUN STATE COM 502H
Operator	Franklin Mountain Energy
Lease	SUN STATE COM 502H
PA#	
CA#	
Sample Date/Time:	6-5-24 11:00 AM
Effective Date	
Laboratory	Laboratory Services and Measurement
Technician	LC
Analyzer Type	Gas Chromatograph - TCD
Analyzer Make & Model	Agilent Micro GC 3000
Last Calibration/Validation Date	6-3-24
Sample Temperature	117 F
Sample Pressure	120 PSIA
Sample Flow Rate	356 MCF
Ambient Temperature	87 F
Heat Tracing	No
Sample Type	Spot
Sampling Method	Fill and Purge
Company Collecting Sample	Blackhawk Measurement Consulting
Sampled By	JEFF GRIFFITH
Cylinder #	3206
Mole, Weight, or Percent (For Flowcal DON'T EDIT)	M
Sample Calculation Method(For Flowcal DON'T EDIT)	GPA 2172/API 14.5 Report with GPA 2145 Physical Properties
Analysis Date	2024-06-08 11:50:28

# Component Results

Component Name	Un-Normalized Mole%	Norm Mole%	
Nitrogen	2.4320	2.3594	
Carbon Dioxide	3.7560	3.6439	
Methane	57.8570	56.1311	
Ethane	16.0920	15.6119	

Component Name	Un-Normalized Mole%	Norm Mole%	
Propane	12.7020	12.3231	
isobutane	1.9450	1.8870	
n-Butane	4.8390	4.6946	
isopentane	1.2190	1.1826	
n-Pentane	1.1070	1.0740	
hexanes	0.6830	0.6626	
heptanes	0.3390	0.3289	
octanes	0.0510	0.0495	
nonanes+	0.0130	0.0126	
hydrogen sulfide	0.0400	0.0388	
Total:	103.0750	100.0000	

## **Results Summary**

Result	Dry	Wet/Sat
Total Un-Normalized Mole%	103.0750	
Pressure Base (psia)	14.650	
Temperature Base (Deg. F)	60.00	
Gross Heating Value (BTU / Ideal cu.ft.)	1507.3	1480.9
Gross Heating Value (BTU / Real cu.ft.)	1516.7	1490.9
Relative Density (G), Ideal	0.9612	0.9552
Relative Density (G), Real	0.9668	0.9613
Compressibility (Z) Factor	0.9938	0.9933
Total GPM	21.360	21.097

Facility ID

fAPP2415728220 - Sun/Roadrunner CTB

Date/Time Flaring/Venting Began:

2024-06-24 09:27:00

Date/Time Flaring/Venting Ended:

2024-06-24 23:59:00

Cumulative Hours Of Event:

14.54

Total (MCF)

91.75

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3307

District I
1625 N. French Dr., Hobbs, NM 88240
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 357382

### **DEFINITIONS**

Operator:	OGRID:
Franklin Mountain Energy 3, LLC	331595
44 Cook Street	Action Number:
Denver, CO 80206	357382
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 357382

Phone:(505) 476-3470 Fax:(505) 476-3462			
Q	QUESTIONS		
Operator: Franklin Mountain Energy 3, LLC		OGRID: 331595	
44 Cook Street Denver, CO 80206		Action Number: 357382	
Beliver, CO 00200		Action Type:  [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		[0 :=0] (0 :=0)	
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2415728220] Sun/Re	padrunner CTB	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidance	<b>)</b> .	
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	v be a major or minor release under 19 15 29 7 NMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y de d'indjet et rimet reledée dinder les relegies de la constant	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	56		
Nitrogen (N2) percentage, if greater than one percent	56		
Hydrogen Sulfide (H2S) PPM, rounded up			
Carbon Dioxide (C02) percentage, if greater than one percent	388		
Oxygen (02) percentage, if greater than one percent	3 0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification. Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	Not answered.	
arhon Dioxide (CO2) percentage quality requirement  Not answered			

Not answered.

Oxygen (02) percentage quality requirement

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### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 357382

QUESTIONS (c	continued)
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Operator:	OGRID:
Franklin Mountain Energy 3, LLC	331595
44 Cook Street	Action Number:
Denver, CO 80206	357382
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	06/24/2024	
Time vent or flare was discovered or commenced	09:27 AM	
Time vent or flare was terminated 11:59 PM		
Cumulative hours during this event	14	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Generator   Natural Gas Flared   Released: 91 Mcf   Recovered: 0 Mcf   Lost: 91 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[332407] CRUSOE ENERGY SYSTEMS LLC	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Generators fully loaded with gas	
Steps taken to limit the duration and magnitude of vent or flare	Continually talking with Crusoe to monitor amount of gas generators are taking	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Continue to discuss runtime and volumes on daily meetings and group chats	

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ACKNOWLEDGMENTS

Action 357382

### **ACKNOWLEDGMENTS**

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	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 357382

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### CONDITIONS

Created		Condition Date
ygelfa	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/25/2024