

18543G	18543G ART84010		SI	hudde 27 CTB Check		
Sample Point Code		Sample Point Name		me		Sample Point Location
Laboratory Servi	ces	2024087	673	1249	_	JT - Spot
Source Laborator		Lab File No		Container Identity	Sampler	
USA		USA		USA	Ne	ew Mexico
District		Area Name	Field Name			icility Name
Mar 21, 2024 09:0	0	Mar 21,	2024 09:00	Apr 1, 202	24 13:23	Apr 2, 2024
Date Sampled			e Effective	Date Rec		Date Reported
69.00	454.00	Admir	า	78 @ 83		
Ambient Temp (°F) Flo	ow Rate (Mcf)	Analysi	t	Press PSI @ Temp °F Source Conditions	_	
Silverback Explorat	tion					NG
Operator					Lab Sou	urce Description
Component	Normalized	Un-Normalized	GPM		leating Values (Re	· · · · · · · · · · · · · · · · · · ·
	Mol %	Mol %		14.696 PSI @ 60.00 Dry	) İF Saturated	14.73 PSI @ 60.00 °F Dry Saturated
H2S (H2S)	0.8000	0.8		1 1		315.4 1,293.9
Nitrogen (N2)	2.0000	2.01584		Calcula	ated Total Sample	e Properties
CO2 (CO2)	1.4850	1.49738		GPA214:	5-16 *Calculated at Cont	ract Conditions
Methane (C1)	71.2460	71.8217		Relative Density R	eal	Relative Density Ideal 0.7975
Ethane (C2)	12.6920	12.79369	3.3930	Molecular Weigh	t	0.7373
Propane (C3)	6.7380	6.79142	1.8560	23.0973		
I-Butane (IC4)	0.9190	0.92663	0.3010	1	C6+ Group Prope	
N-Butane (NC4)	2.1570	2.1744	0.6800	C6 - 60.000%	Assumed Composition  C7 - 30.000%	
I-Pentane (IC5)	0.5400	0.54428	0.1970		Field H2S	
N-Pentane (NC5)	0.5220	0.52647	0.1890	1	8000 PPM	
Hexanes Plus (C6+)	0.9010	0.90818	0.3910	DROTREND STATUS		DATA COURCE.
TOTAL	100.0000	100.8000	7.0070	PROTREND STATUS: Passed By Validator on	Apr 3, 2024	DATA SOURCE: Imported
Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172			PASSED BY VALIDATOR R Close enough to be cor		nle	
Analyzer Information  Device Type: Gas Chromatograph Device Make: Shimadzu  Device Model: GC-2014 Last Cal Date: Feb 12, 2024			VALIDATOR: Ashley Russell VALIDATOR COMMENTS: OK		ne.	

<u>Operator</u>	<u>Well</u>	<u>Date</u>	Gas Flared (MCF)	Method of Measurement
				Orifice Meter-
Silverback Operating II, LLC	Shudde 27 CTB	6/21/2023	405	Electronic Flow Computer

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 357552

#### **DEFINITIONS**

Operator:	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	357552
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 357552

Phone:(505) 476-3470 Fax:(505) 476-3462			
0	UESTIONS		
Operator: Silverback Operating II, LLC 19707 IH10 West, Suite 201 San Antonio, TX 78256		OGRID:	
		Action Type:  [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		•	
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2305374956] Shudd	e 27 CTB	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction		3.	
Did this vent or flare last eight hours or more cumulatively within any 24-hour	Yes		
period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or mag	y be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Producing Well		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	71		
Nitrogen (N2) percentage  Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up			
	8,000		
Carbon Dioxide (C02) percentage, if greater than one percent 1			
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec			
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 357552

QUESTIONS (continued)

Operator:	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	357552
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/21/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Producing Well   Natural Gas Flared   Released: 405 Mcf   Recovered: 0 Mcf   Lost: 405 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
s this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Silverback could not have anticipated the current event which was caused by high pressure in DCP's pipeline. pressure valve installed on their sales meter run that closes and diverts our gas to flare when their pressure inset amount.
Steps taken to limit the duration and magnitude of vent or flare	We contacted DCP and notified them of our high line pressure.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	DCP needs to install more compression so back up compression is available

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ACKNOWLEDGMENTS

Action 357552

### **ACKNOWLEDGMENTS**

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### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 357552

### **CONDITIONS**

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### CONDITIONS

Created By	Condition	Condition Date
fabdallah	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/25/2024