

EOG Resources, Inc. Artesia Division Office 104 S. 4th Street Artesia, N. M. 88210

December 21, 2023

NMOCD District II 1301 W Grand Ave Artesia, NM

Re: Scripps #4 30-015-24880 M-25-18S-26E Eddy County, NM nRM2030860417

EOG Resources, Inc. hereby submits the enclosed Closure Report for the above referenced incident. This report provides all site characterization and background information, as well as the remedial actions completed for the release which occurred on October 16, 2020.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Chase Settle Rep Safety & Environmental Sr EOG Resources, Inc.



December 21, 2023

Scripps #4

Closure Report

30-015-24880

M-25-18S-26E

Eddy County, NM

December 21, 2023

nRM2030860417



December 21, 2023

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December 21, 2023

I. Introduction

EOG Resources, Inc. (EOG), submits this Closure Report to the New Mexico Oil Conservation Division (NMOCD) District 2 Office. This report provides documentation of the remedial activities completed in the affected area at the Scripps #4 Release Site (Site). The Site is located in Unit Letter M, Section 25 of Township 18 South, Range 26 East in Eddy County, New Mexico (Figure 1). The GPS coordinates for the release area are 33.71318 N latitude and 104.34202 W longitude. The release occurred on surface privately owned. The sample locations and other Site details are depicted on Figures 2, 3, and 4.

II. Background

On October 16, 2020, EOG Resources, Inc. (EOG) discovered a release of 7 barrels of produced water at the Site due to a transfer pump failure which caused the 210 barrel (bbl) produced water tank to overflow. A vacuum truck was dispatched upon discovery which was able to recover 3 bbls of produced water. As indicated by the initial photographs attached in Appendix B, all released fluids were contained within the secondary berm which isolated the 210 bbl tank from the other storage/production equipment in the bulk area of the battery.

In order to allow for full assessment and necessary remedial efforts at the Site, the 210 bbl produced water tank was removed from the battery.

Initial excavation activities were conducted under the supervision of GHD Services Inc. (GHD) which involved the removal of approximately a ½ foot of visually impacted soils. GHD then conducted soil testing with samples submitted to Envirotech Inc. Results of these samples are included in Table 3 (GHD Results Table) and all analytical reports were submitted with the Remediation Plan submitted on February 11, 2021.

On June 30, 2021, NMOCD approved the Remediation Plan which called for addressment using NMAC 19.15.29.12 Table 1 Closure Criteria (51-100 feet).

III. GHD Remedial Activities

After approval of the Remediation Plan, EOG tasked GHD with the supervision of remedial activities to be completed at the site. GHD supervised the excavation of impacted soils within the release area to a depth of 4 feet below grade surface (bgs) to meet the reclamation soil requirements of NMAC 19.15.29.13. GHD also began further excavation of the sidewalls to determine the horizontal extents of the release.

On August 2, 2021, GHD collected additional soil samples from the SW-1A and SW-4 sidewalls, as well as advancing 2 exploratory sample points (TP1-2 & TP2-2) on the other side of the battery which was not impacted by the release. Upon collection, samples were submitted to Hall Environmental Analysis Laboratory under strict chain-of-custody (COC) protocols for analyzation of BTEX (EPA Method 8021B), TPH (EPA Method 8015D) and chloride (EPA Method 300.0). The samples were collected and managed using standard QA/QC and chain-of-custody procedures.

The SW-1A sidewall analytical results indicated no further work required in this area as the most stringent closure criteria were met for NMAC 19.15.29.12 & 13. SW-4 indicated that further excavation would be required as TPH and Chloride results both remained above the required closure criteria.

GHD conducted further supervision of excavation activities in the SW-4 sidewall area, then on October 8, 2021, performed a resampling of the over-excavated sidewall. SW-4A was collected and submitted to Hall Environmental Analysis Laboratory under strict chain-of-custody (COC) protocols for analyzation of BTEX (EPA Method 8021B), TPH (EPA Method 8015D) and chloride

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(EPA Method 300.0). The samples were collected and managed using standard QA/QC and chain-of-custody procedures.

The SW-4A results indicated that further TPH exceedances still existed. However, the overexcavation activities had pushed the sidewall into the previous operator's production pit. This impacted area is governed by 19.15.30 NMAC and has had previous notification to NMOCD with an Abatement Plan previously enacted, nAUTOFAB000640. Further discussion of this Abatement Plan area is conducted in the nAUTOFAB000640 section below. All results associated with GHD confirmation sampling activities are included in Table 3 with sample locations attached as Figure 4.

IV. Ranger Remedial Activities

EOG engaged Ranger Environmental Services, Inc. (Ranger) to begin the process of reopening activities and addressment of nAUTOFAB000640 after no further correspondence on the site had occurred between NMOCD and Yates Petroleum Corporation (YPC) since 2005. Due to Ranger's activities with nAUTOFAB000640, EOG tasked Ranger with collecting confirmation samples at the Scripps #4 excavation site.

On October 26, 2023, Ranger mobilized to the Site to conduct confirmation sampling of the base excavation and sidewalls. Ranger personnel collected 13 confirmation soil samples at the Site, 10 base excavation and 3 sidewall. The samples were collected from various locations along the excavated base and sidewall areas as five-part composite samples in accordance with NMAC 19.15.29.12(D), with each sample representing no more than 200 square feet. Upon collection, confirmation soil samples were submitted to Hall Environmental in Albuquerque, New Mexico for analysis of TPH, BTEX, and total chloride using the aforementioned laboratory methods. The samples were collected and managed using standard QA/QC and chain-of-custody procedures.

Review of the laboratory analytical results concluded that all base areas of the excavation were noted to have BTEX, TPH, and chloride results within the applicable Table 1 Criteria. However, all 3 sidewall results indicated remaining impacts. The north sidewall (Ranger NW-1) was above Table 1 criteria for TPH, while the south sidewall and west sidewall (Ranger SW-1 & WW-1) had chloride concentration above Table 1 criteria. Ranger sample results have been attached in Table 2 with sample locations attached as Figure 3.

V. Vertex Remedial Activities

Due to scheduling conflicts with Ranger, Vertex Resource Services, Inc. (Vertex) was retained to address the west sidewall of the excavation. As the north sidewall excavation had already encroached into the nAUTOFAB00640 impacted area which falls under the guidelines of 19.15.30 NMAC and the south sidewall was encroached upon by a release incurred by the current operator of the Site, Silverback Operating II, LLC (Silverback), on October 30, 2022, no further activities were requested of Vertex as part of the addressment of this incident. Further discussion of both nAUTOFAB000640 and nAPP2230460513 are included in below sections.

Vertex supervised the further excavation of the west sidewall on December 4, 2023, with all excavated soils being hauled to NMOCD approved facility for disposal. Based on the completed excavation and field testing completed, Vertex mobilized to the site on December 5, 2023, to collect a confirmation sample for the west sidewall.

One sidewall confirmation sample (WES23-01) was required for collection based on the requirements of 19.15.29.12.D NMAC, with the sample taken as a five-part composite sample representing no more than 200 square feet. Upon collection, the confirmation soil sample was submitted to Hall Environmental in Albuquerque, New Mexico for analysis of TPH, BTEX, and chloride using the previously discussed laboratory methods. The sample was collected and managed using standard QA/QC and chain-of-custody procedures.



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Review of the laboratory analytical result concluded that the sidewall was noted to have BTEX, TPH, and chloride results within the applicable Table 1 Criteria. Vertex sample results have been attached in Table 1 with sample locations attached as Figure 2.

VI. nAUTOFAB000640 H&S Pit

The Scripp Pit is a historic oil and gas production pit formerly located at the Scripp Battery, an oil and gas production facility located on private land. The Scripp Battery is currently active and is being operated by Silverback Operating II (Silverback). Based on the site history and transaction history, EOG Resources, Inc. (EOG) maintains environmental responsibility for the impacts to native media at the Site.

The Scripp Battery was historically operated by H&S Oil Company (H&S) with an unlined earthen pit formerly utilized by H&S for oil and gas fluid storage/impoundment. In 1997, Yates Petroleum Corporation (YPC) acquired the Scripp Battery and associated pit from H&S. At the time of the acquisition, the subject pit remained open and was documented to have dimensions of approximately 90 feet by 65 feet by 10 feet deep. The pit was noted to be of earthen construction with no liner present.

While operated by YPC, the pit underwent closure and assessment of the former pit location was conducted. The pit closure and assessment activities completed by YPC documented impacts to the native media. Due to the documented conditions at the Site, coordination with the New Mexico Oil and Gas Division (NMOCD) was initiated. In September 2016, EOG acquired YPC and its associated assets including the Scripp Battery which included the subject Scripp Pit. Communication and coordination between the NMOCD and YPC regarding the subject pit continued until 2005 when a Stage I & II Abatement Plan was submitted to the NMOCD. Based on available information, no response was ever received from the NMOCD regarding this plan.

During the 2005 to 2023 timeframe, a total of 14 groundwater monitoring events were conducted at the site. During May 2021, additional soil investigation activities were completed at the site. EOG has engaged Ranger to assist in the continuation of the assessment and remediation efforts at the Site as well as to re-establish communications with the NMOCD regarding the site.

In May 2023, Ranger personnel established communications with the NMOCD, and began discussion of the site and the steps needed to bring the site into compliance with the current regulatory criteria and 19.15.30 New Mexico Administrative Code (NMAC). areas at the Site.

As the H&S Pit impacts predate the nRM2030860417 incident, and fall within the regulatory obligations of 19.15.30 NMAC, the northern sidewall of the excavation will be addressed during the remediation of the nAUTOFAB000640 incident.

VII. nAPP2230460513 Silverback Release October 30, 2022

During the 2021 divestiture of the Scripps Water Transfer and Scripps Battery to Silverback, EOG retained the remedial obligations for nRM2030860417. As stated previously, this release occurred October 16, 2020, impacting the area within the secondary berm for the 210 produced water tank. Activities completed by GHD after NMOCD approval of the remediation plan left a 4 foot excavation. However, a newly constructed earthen berm on the south side of the excavation was installed in an attempt to prevent further impacts to the excavated area if a release from the remaining active equipment in the primary berm were to occur.

On October 30, 2022, Silverback discovered a release at the site due to a failed tank inlet flow line. This failure resulted in an unknown volume of produced water to be released at the site. Silverback was able to recover 150 bbls of the released product according to the C-141 available on NMOCD's Online Imagery.



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Based on a map of the release impact area provided to EOG by Silverback (Appendix C), impacts were sustained within the battery, on the production pad, and in pasture adjacent to the access road. Impacts within the battery are noted to have encroached upon the earthen berm installed on the south side of the nRM2030860417 excavation area, as well as along the east side of the remaining storage tank wrapping around to the south side of the production tank (GHD sample points TP1 and TP2). Photographs taken after EOG's discovery that release had occurred are attached in Appendix D. These photographs illustrate that the release impacted the southern sidewall of the excavation, as well as the other areas discussed above.

Silverback as the current owner and operator of the site therefore retains liability for any impacts created by the October 2022 release, which includes the southern sidewall of the nRM2030860417 excavation. The most recent release (2022) supersedes the historical impact liability retained by EOG as it encroached on the previously excavated area. Based on the requirements of 19.15.29.12 NMAC, Silverback is responsible for the remediation of the areas impacted by the release which occurred in 2022 after they became the owner and operator of the site. Any residual impacts of the southern sidewall of the excavation will be addressed with the Silverback remediation activities as the nAPP2230460513 release contributed to impacts along the earthen berm constructed to protect the excavation from a release event.

VIII. Closure Request

All soils excavated during the remediation activities of the Site have been transported to a NMOCD approved facility for disposal.

Based on the results of confirmation samples from the base, east, and west sidewalls of the excavation being below the most stringent Table 1 Closure Criteria, as well as the encroachment by Silverback's most recent release superseding this incident and the excavation into the nAUTOFAB000640 pit area, EOG Resources, Inc. requests closure. Due to the most recent releases of the current operator and owner of site, Silverback Operating II, LLC, superseding the EOG liability for the south sidewall of this incident and the requirements of 19.15.30 NMAC as it relates to nAUTOFAB000640 and the north sidewall, EOG believes it's remediation liability for this incident has been appropriately addressed with no substantial risk remaining to human health or the environment as both remaining sidewall areas will require addressment through the remaining open remedial projects. EOG will continue with current activities addressing nAUTOFAB000640 through the guidance provided by NMOCD based on 19.15.30 NMAC, these activities will provide any further remedial actions required to address the north sidewall area of this incident. And Silverback's compliance with NMAC 19.15.29 as the current operator of the site, will provide any remedial actions required for the west sidewall during their remediation activities for nAPP2230460513 which supersedes this incident. The site will be backfilled with caliche from a local source to recreate the pad for tank re-install as well as lined with 20 ml synthetic liner as stated in the approved Remediation Plan, the areas which have been excavated beyond the original battery footprint will be backfilled with topsoil to allow for vegetation reestablishment. The current C-141 Closure Form is included as Appendix A.



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Figures



 $\frac{1}{Released} \\ \label{eq:relation} Released \\ \end{tabular} times \\ \end{tabular} ti$

Data Source: USGS 7.5 Minute Quad "Lake McMillan North, New Mexico" Lat/Long: 32.713210° North, 104.342790° West









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Tables

Client Name: EOG Resources, Inc. Site Name: Scripps #4 NMOCD Tracking #: nRM2030860417 Project #: 23E-05872 Lab Report(sX): 2312368

Table	Table 1. Confirmatory Sample Field Screen and Laboratory Results - Depth to Groundwater 51-100 feet bgs									
S	ample Descrip	otion			Petrole	eum Hydrod	arbons			
			Vola	atile	Extractable					Inorganic
Sample ID	Depth (ft)	Sample Date	euezeue (mg/kg)) 8/% (g)	ଞ୍ଚ ଷ୍ଟୁ Gasoline Range Organics (GRO)	କ୍ଷି Diesel Range Organics (DRO) (BRO)	ଲୁ Motor Oil Range Organics କ୍ରି (MRO)	(0x0 + DK0) (mg/kg)	ୁଅ Total Petroleum ନୁମ୍ମ Hydrocarbons (TPH)	ଞ୍ଚ Chloride Concentration ଅନ
WES23-01	0-4	12/5/2023	ND	ND	ND	ND	ND	ND	ND	430

"ND" Not Detected at the Reporting Limit

.

SOIL SAMPLE BTEX (EPA 8021), TPH (SW 8015) & CHLORIDE (EPA 300) ANALYTICAL DATA EOG RESOURCES, INC. SCRIPPS #4

				All valu	les presente	d in parts per	million (mg	ı/Kg)					
SAMPLE ID	DATE	DEPTH (FT)	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES	TOTAL BTEX	TPH GRO C6-C10	TPH DRO C10-C28	TPH MRO C28-C36	TPH (GRO+DRO)	TPH (GRO+DRO+ MRO)	CHLORIDE
Excavation Base Soil Sample	S												
B-1	10/26/2023	4'	<0.024	<0.049	<0.049	<0.097	<0.10	<4.9	<9.6	<48	<9.6	<48	<60
B-2	10/26/2023	4'	<0.024	<0.049	<0.049	<0.097	<0.10	<4.9	<9.8	<49	<9.8	<49	<60
B-3	10/26/2023	4'	<0.024	<0.048	<0.048	<0.097	<0.10	<4.8	<9.6	<48	<9.6	<48	<60
B-4	10/26/2023	4'	<0.024	<0.049	<0.049	<0.098	<0.10	<4.9	<9.2	<46	<9.2	<46	<60
B-5	10/26/2023	4'	<0.025	<0.049	<0.049	<0.099	<0.10	<4.9	<9.9	<50	<9.9	<50	<60
B-6	10/26/2023	4'	<0.024	<0.049	<0.049	<0.098	<0.10	<4.9	<9.4	<47	<9.4	<47	<60
B-7	10/26/2023	4'	<0.025	<0.049	<0.049	<0.098	<0.10	<4.9	<9.6	<48	<9.6	<48	<60
B-8	10/26/2023	4'	<0.024	<0.048	<0.048	<0.095	<0.10	<4.8	<9.5	<47	<9.5	<47	84
B-9	10/26/2023	4'	<0.024	<0.049	<0.049	<0.098	<0.10	<4.9	<9.2	<46	<9.2	<46	<60
Ramp-1	10/26/2023	0'-4'	<0.025	<0.050	<0.050	<0.099	<0.10	<5.0	<9.4	<47	<9.4	<47	<60
Excavation Sidewall Soil Sam	ples												
NW-1	10/26/2023	0'-4'	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	380	580	380	960	220
SW-1	10/26/2023	0'-4'	<0.024	<0.048	<0.048	<0.097	<0.10	<4.9	<9.6	<48	<9.6	<48	8,200
WW-1	10/26/2023	0'-4'	<0.025	<0.049	<0.049	<0.099	<0.10	<4.9	<9.7	<48	<9.7	<48	3,700
19.15.29.12 NMAC Table 1 Impacted by a Re		10				50					100	600	
19.15.29.13 NMAC R (0'-4' Soi	10 ³				50 ³					100 ³	600		
lotos:													

Notes:

1. Results exceeding the Table 1 Closure Criteria are presented in bold type and are highlighted yellow.

2. Results exceeding the NMAC Restoration, Reclamation and re-vegetation chloride concentration requirements are presented in bold red type.

3. Value derived from the State of New Mexico Energy, Minerals and Natural Resources Department document Procedures for the Implementation of the Spill Rule (19.15.29 NMAC) dated September 6, 2019.

Table 1 Summary of Soil Analytical Data Scripps #4 EOG Resources Eddy County, New Mexico

		Death												
	Sample		Denth	Donth	Denth	Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	GRO (C6-C10)	DRO (C10-C28)	MRO (C28-C35)	Total GRO/DRO/MRO
Sample ID	Date	Depth (feet bgs)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)		
		(Table I Closure Criteria for Soils <50 feet Depth to Groundwater 19.15.29 NMAC											
			10 mg/Kg				50 mg/Kg	1,000	mg/Kg		2,500 mg/Kg	10,000 mg/Kg		
Excavation Floor Samples														
B-1	12/17/2020	0-0.5	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<50.0	8,000		
B-2	12/17/2020	0-0.5	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<50.0	5,290		
B-3	12/17/2020	0-0.5	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<50.0	1,330		
B-4	12/17/2020	0-0.5	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	26.2	<50.0	26.2	1,620		
B-5	12/17/2020	0-0.5	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<50.0	4,030		
B-6	12/17/2020	0-0.5	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	582	496	1,078	4,720		
					Tes	t Pit Samples								
TP1-2	8/2/2021	2	<0.024	<0.047	<0.047	<0.094	<0.094	<4.7	<9.6	<48	<48	2,300		
TP2-2	8/2/2021	2	<0.024	<0.048	<0.048	<0.095	<0.095	<4.8	<9.8	<49	<49	140		
	-				Side	wall Samples					-	-		
SW-1	12/17/2020	-	<0.0250	<0.0250	<0.0250	< 0.0250	<0.0250	<20.0	<25.0	<50.0	<50.0	13,700		
SW-1A	8/2/2021	-	<0.023	<0.047	<0.047	<0.093	<0.093	<4.7	<9.5	<48	<48	600		
SW-2	12/17/2020	-	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<50.0	8,930		
SW-3	12/17/2020	-	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	463	460	923	5,530		
SW-4	8/2/2021	-	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	540	940	1,480	800		

Notes:

1. Values reported in mg/kg

2. < = Value Less than Reporting Limit (RL)

Bold Indicates Analyte Detected
 BTEX analyses by EPA Method SW 8021B.

B-BH-2 Sample Point Excavated

5. TPH analyses by EPA Method SW 8015 Mod.

6. GRO/DRO/MRO = Gasoline/Diesel/Motor Oil

7. Yellow shaded cells indicate analytical samples that exceed the NMOC 19.15.29.12 Table 1

Closure Criteria for the site.

8. J - the target analytes was positively identified below the quantitation limit and above the detection limit.





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Appendix A C-141 Closure

Incident ID	
District RP	nRM2030860417
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

 \square Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chase Settle

______{Title:} Rep Safety & Environmental Sr

Signature: Chase Settle

_{email:} Chase_Settle@eogresources.com

Telephone: 575-748-1471

Date: 12/21/2023

OCD Only

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Received by:

Date:

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:	_ Date:
Printed Name:	Title:



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Appendix B Release & Excavation Photos

Received by OCD: 12/21/2023 2:25:13 PM Initial Release Photos





Excavation Photos





Received by OCD: 12/21/2023 2:25:13 PM Page 23 of 118 7.0 hrs) Dir=SW Lat=32.71338 Lon=-104.34274 Alt=3292ft 12/12/2023 7:35:12 AM WGS 984 MS

Received by OCD: 12/21/2023 2:25:13 PM





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Appendix C nAPP2230460513 Release Map





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Appendix D nAPP2230460513 Impacts Photos

Received by OCD: 12/21/2023 2:25:13 PM Silverback Release Photos





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EOG Scripps #4 Silverback Spill 08:30:2023 09:05 AM Released to Imaging: 6/25/2024 - 104-34248 (±20ft)











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Released to Imaging: 6















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Oeog resources

Appendix E Laboratory Analytical Reports

energy opportunity growth



Environment Testing

Eurofins Environment Testing South Central, LLC 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

December 11, 2023

Chance Dixon EOG 105 South Fourth Street Artesia, NM 88210 TEL: FAX:

RE: Scripps 4

OrderNo.: 2312368

Dear Chance Dixon:

Eurofins Environment Testing South Central, LLC received 1 sample(s) on 12/7/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2312368

Date Reported: 12/11/2023

CLIENT	EOG	Client Sample ID: WES23-01
Project:	Scripps 4	Collection Date: 12/5/2023 2:43:00 PM
Lab ID:	2312368-001	Matrix: MEOH (SOIL) Received Date: 12/7/2023 8:05:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	SNS
Chloride	430	60	mg/Kg	20	12/7/2023 12:45:45 PM	79216
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS				Analyst	DGH
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	12/7/2023 12:04:24 PM	79212
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	12/7/2023 12:04:24 PM	79212
Surr: DNOP	89.1	69-147	%Rec	1	12/7/2023 12:04:24 PM	79212
EPA METHOD 8015D: GASOLINE RANGE					Analyst	JJP
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	12/7/2023 11:09:10 AM	GS10166
Surr: BFB	94.8	15-244	%Rec	1	12/7/2023 11:09:10 AM	GS10166
EPA METHOD 8021B: VOLATILES					Analyst	JJP
Benzene	ND	0.023	mg/Kg	1	12/7/2023 11:09:10 AM	BS10166
Toluene	ND	0.046	mg/Kg	1	12/7/2023 11:09:10 AM	BS10166
Ethylbenzene	ND	0.046	mg/Kg	1	12/7/2023 11:09:10 AM	BS10166
Xylenes, Total	ND	0.091	mg/Kg	1	12/7/2023 11:09:10 AM	BS10166
Surr: 4-Bromofluorobenzene	96.4	39.1-146	%Rec	1	12/7/2023 11:09:10 AM	BS10166

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

* **Qualifiers:**

- Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range RL Reporting Limit

Page 1 of 5

PQL

1.5

Result

ND

Client: Project:	EOG Scripps 4										
Sample ID:	LCS-79216	SampT	ype: LC	S	Tes	tCode: EF	PA Method	300.0: Anion:	5		
Client ID:	LCSS	Batch	ID: 792	216	F	RunNo: 1(01677				
Prep Date:	12/7/2023	Analysis D	ate: 12	/7/2023	5	SeqNo: 37	747421	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14	1.5	15.00	0	92.0	90	110			
Sample ID:	MB-79216	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	300.0: Anion:	S		
Client ID:	PBS	Batch	ID: 792	216	F	RunNo: 1(01677				
Prep Date:	12/7/2023	Analysis D	ate: 12	/7/2023	5	SeqNo: 37	747425	Units: mg/K	g		

SPK value SPK Ref Val %REC

Qualifiers:

Analyte

Chloride

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

2312368

11-Dec-23

WO#:

RPDLimit

Qual

%RPD

HighLimit

LowLimit

- - -

Page	62	of i	118
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L	vironmental			aborato	ory, Inc.					WO#:	2312368 11-Dec-23
Client: Project:	EOG Scripps 4										
Sample ID:	MB-79212	Samp	Туре: МЕ	BLK	Tes	tCode: El	PA Method	8015M/D: Die:	sel Range	Organics	
Client ID:	PBS	Batc	h ID: 79 2	212	F	RunNo: 1	01680				
Prep Date:	12/7/2023	Analysis I	Date: 12	2/7/2023	Ś	SeqNo: 3	745389	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range C	Organics (DRO)	ND	10								

Motor Oil Range Organics (MRO)	ND	50	40.00		00.0	60	4 4 7			
Surr: DNOP	8.8		10.00		88.3	69	147			
Sample ID: LCS-79212	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	Organics	
Client ID: LCSS	Batcl	n ID: 79 2	212	F	RunNo: 1(01680				
Prep Date: 12/7/2023	Analysis [Date: 12	2/7/2023	Ş	SeqNo: 37	745390	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	102	61.9	130			
Surr: DNOP	4.4		5.000		88.6	69	147			

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- Analyte detected in the associated Method Blank В
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 3 of 5

WO#:	2312368
	11-Dec-23

	EOG Scripps 4										
Sample ID: 2.5ug gr	ro Ics	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015D: Gaso	line Range	1	
Client ID: LCSS		Batch	n ID: GS	101668	F	RunNo: 10	01668		_		
Prep Date:		Analysis D)ate: 12	/7/2023	S	SeqNo: 37	745008	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics	(GRO)	23	5.0	25.00	0	92.7	70	130			
Surr: BFB		1900		1000		193	15	244			
Sample ID: mb		SampT	уре: МЕ	BLK	Tes	tCode: EF	PA Method	8015D: Gaso	line Range	!	
Client ID: PBS		Batch	n ID: GS	101668	F	RunNo: 10	01668				
Prep Date:		Analysis D)ate: 12	/7/2023	S	SeqNo: 3	745009	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics	(GRO)	ND	5.0								
Surr: BFB		960		1000		95.7	15	244			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Released to Imaging: 6/25/2024 10:47:50 AM

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

		_								
Sample ID: 100ng btex lcs	Samp	Гуре: LC	S	Tes	tCode: E	PA Method	8021B: Volati	les		
Client ID: LCSS	Batc	h ID: BS	101668	F	RunNo: 10	01668				
Prep Date:	Analysis [Date: 12	2/7/2023	5	SeqNo: 3	745016	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.025	1.000	0	95.6	70	130			
Toluene	0.96	0.050	1.000	0	96.5	70	130			
Ethylbenzene	0.97	0.050	1.000	0	96.8	70	130			
Xylenes, Total	2.9	0.10	3.000	0	96.9	70	130			
Surr: 4-Bromofluorobenzene	0.97		1.000		97.2	39.1	146			
Sample ID: mb	Samp	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volati	les		
Client ID: PBS	Batc	h ID: BS	101668	F	RunNo: 10	01668				
Prep Date:	Analysis [Date: 12	/7/2023	S	SeqNo: 3	745017	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.98		1.000		98.0	39.1	146			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 5

WO#:	2312368
	11 0 11

11-Dec-23

🖑 eurofins

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Eurofins Environment Testing South Central, LLC 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Released to Imaging: 6/25/2024 10:47:50 AM

			,	Yebsite: www.l	unenvii	onment			
Client Name:	EOG		Work	Order Numbe	r: 2312	2368		RcptN	p: 1
Received By:	Tracy Case	arrubias	12/7/202	23 8:05:00 AM	٨				
Completed By:	Tracy Casa	arrubias	12/7/202	23 8:18:02 AM	Л				
Reviewed By:	ft 12-	7-23							
Chain of Cust	ody								
Is Chain of Cus		ete?			Yes		No 🔽	Not Present	
. How was the s	ample delive	ered?			Cou	rier			
Log In									
Was an attemp	t made to c	ool the sample	es?		Yes		No 🗌	NA 🗌	
. Were all sample	es received	at a temperat	ure of >0° C t	o 6.0°C	Yes		No 🗌	NA 🗌	
5. Sample(s) in pr	oper contai	ner(s)?			Yes		No 🗌		
Sufficient samp	le volume fo	or indicated te	st(s)?		Yes		No 🗌		
. Are samples (ex	xcept VOA a	and ONG) pro	perly preserve	ed?	Yes	\checkmark	No 🗌		
 Was preservativ 	ve added to	bottles?			Yes		No 🔽	na 🗌	
. Received at lea	st 1 vial witł	n headspace <	<1/4" for AQ V	OA?	Yes		No 🗌	NA 🗹	
0. Were any sam	ole containe	rs received br	roken?		Yes		No 🗹	# of preserved	
1.Does paperworl (Note discrepar)		Yes		No 🗌	bottles checked for pH: (<2	or >12 unless noted)
2. Are matrices co					Yes	\checkmark	No 🗌	Adjusted?	
3. Is it clear what a	analyses we	re requested?	?		Yes	\checkmark	No 🗌		1-1-
4. Were all holding (If no, notify cus	-				Yes	\checkmark	No 🗌	Checked by:	JU12/ +12
pecial Handliı									
5. Was client noti			vith this order?	,	Yes		No 🗌	NA 🗹	
Person N	lotified:			Date:				w	
By Whon	n:			Via:	🗌 eM	ail 🗌	Phone 🗌 Fa	x 🔲 In Person	
Regardin	ig:						-		
Client Ins	structions:	Mailing addre	ess.phone num	ber and Ema	il/Fax a	re miss	sing on COC- 1	MC 12/7/23	
6. Additional rem	arks:								
7. Cooler Inform	nation								
Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal D	ate	Signed By		
1	2.6	Good	Yes	Yogi			A A A A A A A A A A A A A A A A A A A		

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Received by OCD: 12/21/2023 2:25:13 PM		Page 66 of 118
Chain-of-Custody Record	Turn-Around Time:	
	Candard & Rush Com Ruch	ANALYSIS LABORATORY
	Project Name:	www.hallenvironmental.com
Mailing Address:	Soupps 74 41.	4901 Hawkins NE - Albuquerque, NM 87109
an til.	Project #:	Tel. 505-345-3975 Fax 505-345-4107
Phone #:	256-0501 -	Analysis Kequ
email or Fax#:	Project Manager:	ζΟς ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;
QA/QC Package:	Change Mixon.	3's (802 200 / Mi 2005/MS 200/
🗆 Az Con	- 1/2012000	7 D7 D7 2808/ 758 70 758 70 759 70 750 70 700 70 700 700 700 700 700 700 700
D NELAC D Other	On Ice: V Yes L No UOO	(GRC 103, 10 c 10 c 10 c 10 c 10 c 10 c 10 c 10 c
	Cooler Temp(including CF): 8 27-01= 2.6 (°C)	15D(9511 911 911 911 911 911 911 911 911 91
	Container Preservative HEAL No.	270 (S 260 (V CRA 5 7) F, B 7) F, B 7)
Date Time Matrix Sample Name	# Type	(T 8 8 8 8 8 8 8
12.0523 H: 43 Sail WES.23 .01	4 tec 001	XX
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Time:	Received by: Via:COUNEC Date lime	CONTRON @ NUMA.COL
	abcontracted to other accredited laboratories. This serves as notice of the	WWMAAA

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Environment Testing

Eurofins Environment Testing South Central, LLC 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

November 13, 2023 Will Kierdorf EOG 105 South Fourth Street Artesia, NM 88210 TEL: FAX:

RE: Scripps 4

OrderNo.: 2310D41

Dear Will Kierdorf:

Eurofins Environment Testing South Central, LLC received 13 sample(s) on 10/28/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2310D41

Date Reported: 11/13/2023

CLIENT: EOG	Client Sample ID: B-1							
Project: Scripps 4	Collection Date: 10/26/2023 3:00:00 PM							
Lab ID: 2310D41-001	Matrix: SOIL		Received Date	e: 10	/28/2023 7:50:00 AM			
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS					Analys	t: KCB		
Chloride	ND	60	mg/Kg	20	11/1/2023 10:40:14 PM	78503		
EPA METHOD 8015M/D: DIESEL RAN	IGE ORGANICS				Analys	t: PRD		
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	11/1/2023 4:04:46 PM	78465		
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	11/1/2023 4:04:46 PM	78465		
Surr: DNOP	102	69-147	%Rec	1	11/1/2023 4:04:46 PM	78465		
EPA METHOD 8015D: GASOLINE RA	NGE				Analys	t: KMN		
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/1/2023 11:00:00 PM	78452		
Surr: BFB	103	15-244	%Rec	1	11/1/2023 11:00:00 PM	78452		
EPA METHOD 8021B: VOLATILES					Analys	t: KMN		
Benzene	ND	0.024	mg/Kg	1	11/1/2023 11:00:00 PM	78452		
Toluene	ND	0.049	mg/Kg	1	11/1/2023 11:00:00 PM	78452		
Ethylbenzene	ND	0.049	mg/Kg	1	11/1/2023 11:00:00 PM	78452		
Xylenes, Total	ND	0.097	mg/Kg	1	11/1/2023 11:00:00 PM	78452		
Surr: 4-Bromofluorobenzene	87.5	39.1-146	%Rec	1	11/1/2023 11:00:00 PM	78452		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2310D41

Date Reported: 11/13/2023

CLIENT: EOG Project: Scripps 4	Client Sample ID: B-2 Collection Date: 10/26/2023 3:02:00 PM					
Lab ID: 2310D41-002	Matrix: SOIL		Received Dat	e: 10	/28/2023 7:50:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: KCB
Chloride	ND	60	mg/Kg	20	11/1/2023 10:52:38 PM	78503
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analyst	: PRD
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	11/1/2023 4:15:43 PM	78465
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	11/1/2023 4:15:43 PM	78465
Surr: DNOP	103	69-147	%Rec	1	11/1/2023 4:15:43 PM	78465
EPA METHOD 8015D: GASOLINE RAM	NGE				Analyst	t: KMN
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/2/2023 12:05:00 AM	78452
Surr: BFB	100	15-244	%Rec	1	11/2/2023 12:05:00 AM	78452
EPA METHOD 8021B: VOLATILES					Analyst	t: KMN
Benzene	ND	0.024	mg/Kg	1	11/2/2023 12:05:00 AM	78452
Toluene	ND	0.049	mg/Kg	1	11/2/2023 12:05:00 AM	78452
Ethylbenzene	ND	0.049	mg/Kg	1	11/2/2023 12:05:00 AM	78452
Xylenes, Total	ND	0.097	mg/Kg	1	11/2/2023 12:05:00 AM	78452
Surr: 4-Bromofluorobenzene	86.6	39.1-146	%Rec	1	11/2/2023 12:05:00 AM	78452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2310D41

Date Reported: 11/13/2023

CLIENT: EOG	Client Sample ID: B-3 Collection Date: 10/26/2023 3:04:00 PM					
Project: Scripps 4 Lab ID: 2310D41-003	Matrix: SOIL	, i			/26/2023 3:04:00 PM /28/2023 7:50:00 AM	
Lab ID. 2310D41-003	Waterix, SOIL		Keterveu Dat	e. 10	728/2023 7.30.00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: KCB
Chloride	ND	60	mg/Kg	20	11/1/2023 11:29:52 PM	78503
EPA METHOD 8015M/D: DIESEL RA	NGE ORGANICS				Analys	: PRD
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	11/1/2023 4:26:41 PM	78465
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	11/1/2023 4:26:41 PM	78465
Surr: DNOP	98.9	69-147	%Rec	1	11/1/2023 4:26:41 PM	78465
EPA METHOD 8015D: GASOLINE RA	ANGE				Analys	: KMN
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	11/2/2023 12:27:00 AM	78452
Surr: BFB	101	15-244	%Rec	1	11/2/2023 12:27:00 AM	78452
EPA METHOD 8021B: VOLATILES					Analys	: KMN
Benzene	ND	0.024	mg/Kg	1	11/2/2023 12:27:00 AM	78452
Toluene	ND	0.048	mg/Kg	1	11/2/2023 12:27:00 AM	78452
Ethylbenzene	ND	0.048	mg/Kg	1	11/2/2023 12:27:00 AM	78452
Xylenes, Total	ND	0.097	mg/Kg	1	11/2/2023 12:27:00 AM	78452
Surr: 4-Bromofluorobenzene	88.8	39.1-146	%Rec	1	11/2/2023 12:27:00 AM	78452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2310D41

Date Reported: 11/13/2023

CLIENT: EOG	Client Sample ID: B-4							
Project: Scripps 4	Collection Date: 10/26/2023 3:06:00 PM							
Lab ID: 2310D41-004	Matrix: SOIL	Received Date: 10/28/2023 7:50:00 AM						
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS					Analys	t: KCB		
Chloride	ND	60	mg/Kg	20	11/1/2023 11:42:17 PM	78503		
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analys	t: PRD		
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	11/1/2023 4:37:34 PM	78465		
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	11/1/2023 4:37:34 PM	78465		
Surr: DNOP	95.1	69-147	%Rec	1	11/1/2023 4:37:34 PM	78465		
EPA METHOD 8015D: GASOLINE RANGE	E				Analys	t: KMN		
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/2/2023 12:48:00 AM	78452		
Surr: BFB	98.9	15-244	%Rec	1	11/2/2023 12:48:00 AM	78452		
EPA METHOD 8021B: VOLATILES					Analys	t: KMN		
Benzene	ND	0.024	mg/Kg	1	11/2/2023 12:48:00 AM	78452		
Toluene	ND	0.049	mg/Kg	1	11/2/2023 12:48:00 AM	78452		
Ethylbenzene	ND	0.049	mg/Kg	1	11/2/2023 12:48:00 AM	78452		
Xylenes, Total	ND	0.098	mg/Kg	1	11/2/2023 12:48:00 AM	78452		
Surr: 4-Bromofluorobenzene	86.1	39.1-146	%Rec	1	11/2/2023 12:48:00 AM	78452		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits Sample pH Not In Range
- Р RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2310D41

Date Reported: 11/13/2023

CLIENT: EOG	Client Sample ID: B-5 Collection Date: 10/26/2023 3:30:00 PM					
Project: Scripps 4	M 4 COU	(
Lab ID: 2310D41-005	Matrix: SOIL		Received Dat	e: 10	/28/2023 7:50:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: KCB
Chloride	ND	60	mg/Kg	20	11/1/2023 11:54:41 PM	78503
EPA METHOD 8015M/D: DIESEL RAM	IGE ORGANICS				Analys	t: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	11/1/2023 4:48:29 PM	78465
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	11/1/2023 4:48:29 PM	78465
Surr: DNOP	97.2	69-147	%Rec	1	11/1/2023 4:48:29 PM	78465
EPA METHOD 8015D: GASOLINE RA	NGE				Analys	t: KMN
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/2/2023 1:10:00 AM	78452
Surr: BFB	102	15-244	%Rec	1	11/2/2023 1:10:00 AM	78452
EPA METHOD 8021B: VOLATILES					Analys	t: KMN
Benzene	ND	0.025	mg/Kg	1	11/2/2023 1:10:00 AM	78452
Toluene	ND	0.049	mg/Kg	1	11/2/2023 1:10:00 AM	78452
Ethylbenzene	ND	0.049	mg/Kg	1	11/2/2023 1:10:00 AM	78452
Xylenes, Total	ND	0.099	mg/Kg	1	11/2/2023 1:10:00 AM	78452
Surr: 4-Bromofluorobenzene	89.2	39.1-146	%Rec	1	11/2/2023 1:10:00 AM	78452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits Р Sample pH Not In Range
- RL Reporting Limit
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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2310D41

Date Reported: 11/13/2023

CLIENT: EOG		Cl	ient Sample II	D: B-	6	
Project: Scripps 4		(Collection Dat	e: 10	/26/2023 3:32:00 PM	
Lab ID: 2310D41-006	Matrix: SOIL		Received Dat	e: 10	/28/2023 7:50:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: KCB
Chloride	ND	60	mg/Kg	20	11/2/2023 12:07:06 AM	78503
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Analyst	: PRD
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	11/1/2023 4:59:22 PM	78465
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	11/1/2023 4:59:22 PM	78465
Surr: DNOP	100	69-147	%Rec	1	11/1/2023 4:59:22 PM	78465
EPA METHOD 8015D: GASOLINE RANG	θE				Analyst	: KMN
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/2/2023 1:32:00 AM	78452
Surr: BFB	99.5	15-244	%Rec	1	11/2/2023 1:32:00 AM	78452
EPA METHOD 8021B: VOLATILES					Analyst	: KMN
Benzene	ND	0.024	mg/Kg	1	11/2/2023 1:32:00 AM	78452
Toluene	ND	0.049	mg/Kg	1	11/2/2023 1:32:00 AM	78452
Ethylbenzene	ND	0.049	mg/Kg	1	11/2/2023 1:32:00 AM	78452
Xylenes, Total	ND	0.098	mg/Kg	1	11/2/2023 1:32:00 AM	78452
Surr: 4-Bromofluorobenzene	88.2	39.1-146	%Rec	1	11/2/2023 1:32:00 AM	78452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2310D41

Date Reported: 11/13/2023

CLIENT: EOG		Cl	ient Sample II): B-	7	
Project: Scripps 4	Collection Date: 10/26/2023 3:38:0 Matrix: SOIL Received Date: 10/28/2023 7:50:0					
Lab ID: 2310D41-007						
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: KCB
Chloride	ND	60	mg/Kg	20	11/2/2023 12:19:31 AM	78503
EPA METHOD 8015M/D: DIESEL RANGE					Analyst	t: PRD
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	11/1/2023 5:10:17 PM	78465
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	11/1/2023 5:10:17 PM	78465
Surr: DNOP	97.1	69-147	%Rec	1	11/1/2023 5:10:17 PM	78465
EPA METHOD 8015D: GASOLINE RANG	E				Analyst	: KMN
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/2/2023 1:54:00 AM	78452
Surr: BFB	102	15-244	%Rec	1	11/2/2023 1:54:00 AM	78452
EPA METHOD 8021B: VOLATILES					Analyst	t: KMN
Benzene	ND	0.025	mg/Kg	1	11/2/2023 1:54:00 AM	78452
Toluene	ND	0.049	mg/Kg	1	11/2/2023 1:54:00 AM	78452
Ethylbenzene	ND	0.049	mg/Kg	1	11/2/2023 1:54:00 AM	78452
Xylenes, Total	ND	0.098	mg/Kg	1	11/2/2023 1:54:00 AM	78452
Surr: 4-Bromofluorobenzene	85.7	39.1-146	%Rec	1	11/2/2023 1:54:00 AM	78452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits Sample pH Not In Range
- Р RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2310D41

Date Reported: 11/13/2023

CLIENT: EOG			ient Sample II			
Project: Scripps 4 Lab ID: 2310D41-008	Collection Date: 10/26/2023 4:00:00 PM Matrix: SOIL Received Date: 10/28/2023 7:50:00 AM					
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: KCB
Chloride	84	60	mg/Kg	20	11/2/2023 12:31:56 AM	78503
EPA METHOD 8015M/D: DIESEL RAI	NGE ORGANICS				Analys	t: PRD
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	11/1/2023 5:21:10 PM	78465
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	11/1/2023 5:21:10 PM	78465
Surr: DNOP	99.2	69-147	%Rec	1	11/1/2023 5:21:10 PM	78465
EPA METHOD 8015D: GASOLINE RA	NGE				Analys	t: KMN
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	11/2/2023 2:15:00 AM	78452
Surr: BFB	101	15-244	%Rec	1	11/2/2023 2:15:00 AM	78452
EPA METHOD 8021B: VOLATILES					Analys	t: KMN
Benzene	ND	0.024	mg/Kg	1	11/2/2023 2:15:00 AM	78452
Toluene	ND	0.048	mg/Kg	1	11/2/2023 2:15:00 AM	78452
Ethylbenzene	ND	0.048	mg/Kg	1	11/2/2023 2:15:00 AM	78452
Xylenes, Total	ND	0.095	mg/Kg	1	11/2/2023 2:15:00 AM	78452
Surr: 4-Bromofluorobenzene	87.9	39.1-146	%Rec	1	11/2/2023 2:15:00 AM	78452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2310D41

Date Reported: 11/13/2023

CLIENT: EOG		Cl	ient Sample II): B-	9	
Project: Scripps 4	Collection Date: 10/26/2023 4:02:0				/26/2023 4:02:00 PM	
Lab ID: 2310D41-009	Matrix: SOIL		Received Dat	e: 10	/28/2023 7:50:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: KCB
Chloride	ND	60	mg/Kg	20	11/2/2023 12:44:20 AM	78503
EPA METHOD 8015M/D: DIESEL RAN	IGE ORGANICS				Analys	t: PRD
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	11/1/2023 5:32:01 PM	78465
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	11/1/2023 5:32:01 PM	78465
Surr: DNOP	99.6	69-147	%Rec	1	11/1/2023 5:32:01 PM	78465
EPA METHOD 8015D: GASOLINE RA	NGE				Analys	t: KMN
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/2/2023 2:37:00 AM	78452
Surr: BFB	103	15-244	%Rec	1	11/2/2023 2:37:00 AM	78452
EPA METHOD 8021B: VOLATILES					Analys	t: KMN
Benzene	ND	0.024	mg/Kg	1	11/2/2023 2:37:00 AM	78452
Toluene	ND	0.049	mg/Kg	1	11/2/2023 2:37:00 AM	78452
Ethylbenzene	ND	0.049	mg/Kg	1	11/2/2023 2:37:00 AM	78452
Xylenes, Total	ND	0.098	mg/Kg	1	11/2/2023 2:37:00 AM	78452
Surr: 4-Bromofluorobenzene	88.4	39.1-146	%Rec	1	11/2/2023 2:37:00 AM	78452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits Sample pH Not In Range
- Р RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2310D41

Date Reported: 11/13/2023

CLIENT: EOG		Cl	ient Sa	ample II	D: NV	W-1	
Project: Scripps 4	Collection Date: 10/26/2023 4:20:00 PM						
Lab ID: 2310D41-010	Matrix: SOIL Received Date: 10/28/2023 7:50:00					/28/2023 7:50:00 AM	
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	t: RBC
Chloride	220	60		mg/Kg	20	11/2/2023 2:51:43 PM	78522
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS					Analyst	t: PRD
Diesel Range Organics (DRO)	380	99		mg/Kg	10	11/1/2023 5:53:32 PM	78465
Motor Oil Range Organics (MRO)	580	490		mg/Kg	10	11/1/2023 5:53:32 PM	78465
Surr: DNOP	0	69-147	S	%Rec	10	11/1/2023 5:53:32 PM	78465
EPA METHOD 8015D: GASOLINE RANG	GE					Analyst	t: KMN
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/2/2023 9:52:00 AM	78452
Surr: BFB	95.6	15-244		%Rec	1	11/2/2023 9:52:00 AM	78452
EPA METHOD 8021B: VOLATILES						Analyst	t: KMN
Benzene	ND	0.025		mg/Kg	1	11/2/2023 9:52:00 AM	78452
Toluene	ND	0.050		mg/Kg	1	11/2/2023 9:52:00 AM	78452
Ethylbenzene	ND	0.050		mg/Kg	1	11/2/2023 9:52:00 AM	78452
Xylenes, Total	ND	0.10		mg/Kg	1	11/2/2023 9:52:00 AM	78452
Surr: 4-Bromofluorobenzene	84.1	39.1-146		%Rec	1	11/2/2023 9:52:00 AM	78452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2310D41

Date Reported: 11/13/2023

CLIENT: EOG	Client Sample ID: WW-1					
Project: Scripps 4	Collection Date: 10/26/2023 4:24:00 PM					
Lab ID: 2310D41-011	Matrix: SOIL		Received Dat	e: 10	/28/2023 7:50:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: KCB
Chloride	3700	150	mg/Kg	50	11/3/2023 10:11:29 PM	78522
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	: PRD
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	11/1/2023 6:34:24 PM	78465
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	11/1/2023 6:34:24 PM	78465
Surr: DNOP	100	69-147	%Rec	1	11/1/2023 6:34:24 PM	78465
EPA METHOD 8015D: GASOLINE RANG	E				Analyst	KMN
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/2/2023 10:13:00 AM	78452
Surr: BFB	103	15-244	%Rec	1	11/2/2023 10:13:00 AM	78452
EPA METHOD 8021B: VOLATILES					Analyst	KMN
Benzene	ND	0.025	mg/Kg	1	11/2/2023 10:13:00 AM	78452
Toluene	ND	0.049	mg/Kg	1	11/2/2023 10:13:00 AM	78452
Ethylbenzene	ND	0.049	mg/Kg	1	11/2/2023 10:13:00 AM	78452
Xylenes, Total	ND	0.099	mg/Kg	1	11/2/2023 10:13:00 AM	78452
Surr: 4-Bromofluorobenzene	88.0	39.1-146	%Rec	1	11/2/2023 10:13:00 AM	78452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2310D41

Date Reported: 11/13/2023

CLIENT: EOG		Cl	ient Sample II	D: SW	V-1	
Project: Scripps 4	Collection Date: 10/26/2023 4:22:00 PM				/26/2023 4:22:00 PM	
Lab ID: 2310D41-012	Matrix: SOIL Received Date: 10/28/2023 7::					
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	KCB
Chloride	8200	300	mg/Kg	100) 11/3/2023 10:23:54 PM	78522
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	: PRD
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	11/1/2023 6:45:11 PM	78465
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	11/1/2023 6:45:11 PM	78465
Surr: DNOP	99.7	69-147	%Rec	1	11/1/2023 6:45:11 PM	78465
EPA METHOD 8015D: GASOLINE RANGE	E				Analyst	KMN
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/2/2023 10:35:00 AM	78452
Surr: BFB	104	15-244	%Rec	1	11/2/2023 10:35:00 AM	78452
EPA METHOD 8021B: VOLATILES					Analyst	KMN
Benzene	ND	0.024	mg/Kg	1	11/2/2023 10:35:00 AM	78452
Toluene	ND	0.049	mg/Kg	1	11/2/2023 10:35:00 AM	78452
Ethylbenzene	ND	0.049	mg/Kg	1	11/2/2023 10:35:00 AM	78452
Xylenes, Total	ND	0.097	mg/Kg	1	11/2/2023 10:35:00 AM	78452
Surr: 4-Bromofluorobenzene	88.6	39.1-146	%Rec	1	11/2/2023 10:35:00 AM	78452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- В Analyte detected in the associated Method Blank Above Quantitation Range/Estimated Value
- Е J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2310D41

Date Reported: 11/13/2023

CLIENT: EOG	Client Sample ID: Ramp-1					
Project: Scripps 4	Collection Date: 10/26/2023 4:18:00 PM					
Lab ID: 2310D41-013	Matrix: SOIL		Received Date	e: 10	/28/2023 7:50:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: RBC
Chloride	ND	60	mg/Kg	20	11/2/2023 4:42:50 PM	78522
EPA METHOD 8015M/D: DIESEL RANGI	E ORGANICS				Analys	: PRD
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	11/1/2023 6:55:56 PM	78465
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	11/1/2023 6:55:56 PM	78465
Surr: DNOP	99.0	69-147	%Rec	1	11/1/2023 6:55:56 PM	78465
EPA METHOD 8015D: GASOLINE RANG	Ε				Analys	: KMN
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	11/2/2023 10:57:00 AM	78452
Surr: BFB	105	15-244	%Rec	1	11/2/2023 10:57:00 AM	78452
EPA METHOD 8021B: VOLATILES					Analys	: KMN
Benzene	ND	0.025	mg/Kg	1	11/2/2023 10:57:00 AM	78452
Toluene	ND	0.050	mg/Kg	1	11/2/2023 10:57:00 AM	78452
Ethylbenzene	ND	0.050	mg/Kg	1	11/2/2023 10:57:00 AM	78452
Xylenes, Total	ND	0.099	mg/Kg	1	11/2/2023 10:57:00 AM	78452
Surr: 4-Bromofluorobenzene	90.4	39.1-146	%Rec	1	11/2/2023 10:57:00 AM	78452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- В Analyte detected in the associated Method Blank

- Е Above Quantitation Range/Estimated Value J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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EOG

Scripps 4

Client:

Project:

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#:	2310D41
	13-Nov-23

Sample ID.	MB-78503	SampType: mblk	TestCode: EPA Method 300.0: Anions
-			
Client ID:	PBS	Batch ID: 78503	RunNo: 100902
Prep Date:	11/1/2023	Analysis Date: 11/1/2023	SeqNo: 3702714 Units: mg/Kg
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride		ND 1.5	
Sample ID:	LCS-78503	SampType: Ics	TestCode: EPA Method 300.0: Anions
Client ID:	LCSS	Batch ID: 78503	RunNo: 100902
Prep Date:	11/1/2023	Analysis Date: 11/1/2023	SeqNo: 3702715 Units: mg/Kg
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride		14 1.5 15.00	0 90.7 90 110
Sample ID:	MB-78522	SampType: MBLK	TestCode: EPA Method 300.0: Anions
Client ID:	PBS	Batch ID: 78522	RunNo: 100923
Prep Date:	11/2/2023	Analysis Date: 11/2/2023	SeqNo: 3703738 Units: mg/Kg
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride		ND 1.5	
Sample ID:	LCS-78522	SampType: LCS	TestCode: EPA Method 300.0: Anions
Client ID:	LCSS	Batch ID: 78522	RunNo: 100923
Prep Date:	11/2/2023	Analysis Date: 11/2/2023	SeqNo: 3703739 Units: mg/Kg
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride		14 1.5 15.00	0 92.2 90 110

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- Released to Imaging: 6/25/2024 10:47:50 AM

- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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KI	WO#:	2310D41
is Laboratory, Inc.		13-Nov-23

Client:EOGProject:Scripps	4									
Sample ID: LCS-78465	SampT	ype: LC	S	Tes	tCode: El	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: LCSS	Batch	n ID: 78 4	465	F	RunNo: 10	00868				
Prep Date: 10/31/2023	Analysis D	ate: 11	/1/2023	Ş	SeqNo: 3	701934	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	61	10	50.00	0	121	61.9	130			
Surr: DNOP	7.9		5.000		158	69	147			S
Sample ID: MB-78465	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: PBS	Batch	n ID: 784	465	F	RunNo: 1	00868				
Prep Date: 10/31/2023	Analysis D	ate: 11	/1/2023	Ş	SeqNo: 3	701937	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.8		10.00		97.6	69	147			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Page 83 of 118	Page	83	of 118
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	WO#:	2310D41
nc.		13-Nov-23

Client: EOG Project: Scripps	4									
Sample ID: Ics-78452	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015D: Gaso	line Range		
Client ID: LCSS	Batch	ID: 784	152	F	RunNo: 1	00890		-		
Prep Date: 10/30/2023	Analysis D	ate: 11	/1/2023	5	SeqNo: 3	702085	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	5.0	25.00	0	87.8	70	130			
Surr: BFB	2100		1000		214	15	244			
Sample ID: mb-78452	SampT	ype: MB	LK	Tes	tCode: Ef	PA Method	8015D: Gaso	line Range		
Client ID: PBS	Batch	ID: 784	52	F	RunNo: 10	00890				
Prep Date: 10/30/2023	Analysis D	ate: 11	/1/2023	S	SeqNo: 3	702086	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1100		1000		106	15	244			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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EOG

Scripps 4

Client:

Project:

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Sample ID: Ics-78452	Samp1	Гуре: LC :	s	Tes	tCode: EF	A Method	8021B: Volati	les		
Client ID: LCSS	Batcl	h ID: 78 4	152	F	RunNo: 1(0890				
Prep Date: 10/30/2023	Analysis [Date: 11	/1/2023	5	SeqNo: 37	02063	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.75	0.025	1.000	0	74.7	70	130			
Toluene	0.76	0.050	1.000	0	76.3	70	130			
Ethylbenzene	0.79	0.050	1.000	0	78.9	70	130			
Xylenes, Total	2.3	0.10	3.000	0	78.3	70	130			
Surr: 4-Bromofluorobenzene	0.86		1.000		86.5	39.1	146			
Sample ID: mb-78452	Samp1	Гуре: МВ	LK	Tes	tCode: EF	A Method	8021B: Volati	les		
Sample ID: mb-78452 Client ID: PBS	•	Гуре: МВ h ID: 78 4			tCode: EF		8021B: Volati	les		
	•	h ID: 78 4	152	F		00890	8021B: Volati Units: mg/K			
Client ID: PBS	Batch	h ID: 78 4	152 /1/2023	F	RunNo: 1(00890			RPDLimit	Qual
Client ID: PBS Prep Date: 10/30/2023	Batcl Analysis [h ID: 78 4 Date: 11	152 /1/2023	F	RunNo: 1(SeqNo: 37	00890 702064	Units: mg/K	g	RPDLimit	Qual
Client ID: PBS Prep Date: 10/30/2023 Analyte	Batcl Analysis D Result	h ID: 78 4 Date: 11 PQL	152 /1/2023	F	RunNo: 1(SeqNo: 37	00890 702064	Units: mg/K	g	RPDLimit	Qual
Client ID: PBS Prep Date: 10/30/2023 Analyte Benzene	Batcl Analysis E Result ND	h ID: 78 4 Date: 11 PQL 0.025	152 /1/2023	F	RunNo: 1(SeqNo: 37	00890 702064	Units: mg/K	g	RPDLimit	Qual
Client ID: PBS Prep Date: 10/30/2023 Analyte Benzene Toluene	Batch Analysis D Result ND ND	h ID: 784 Date: 11 <u>PQL</u> 0.025 0.050	152 /1/2023	F	RunNo: 1(SeqNo: 37	00890 702064	Units: mg/K	g	RPDLimit	Qual

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- Analyte detected in the associated Method Blank в
- Е
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range

Above Quantitation Range/Estimated Value

- RL Reporting Limit

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- WO#: 2310D41
- 13-Nov-23

HALL ENVIRONMENTAL ANALYSIS LABORATORY	TEL: 505-345-3	utal Analysis Labo 4901 Hawki Albuquerque, NM 975 F.AX: 505-345 v.hallenvironmenta	ins NE 87109 Sam -4107	ple Log-In Che	ck List
Client Name: EOG	Work Order Num	ber: 2310D41		RcptNo: 1	
Received By: Cheyenne Cason Completed By: Cheyenne Cason	10/28/2023 7:50:00		Chend Chend		
Reviewed By: 7410 30	10/28/2023 8:43:31 2 了	AM			
 <u>Chain of Custody</u> 1. Is Chain of Custody complete? 2. How was the sample delivered? 		Yes 🗹 <u>Courier</u>	No 🗌	Not Present	
Log In 3. Was an attempt made to cool the s	samples?	Yes ✔	No 🗌		
4. Were all samples received at a terr	operature of >0° C to 6.0°C	Yes 🔽	No 🗌	NA 🗌	
5. Sample(s) in proper container(s)?		Yes 🗹	No 🗌		
6. Sufficient sample volume for indica7. Are samples (except VOA and ONG		Yes ☑ Yes ☑	No 🗌		
8. Was preservative added to bottles?		Yes	No 🔽	NA 🗌	
9. Received at least 1 vial with heads 10. Were any sample containers received		Yes 🗌 Yes 🗍	No 🗌 No 🗹	NA 🗹 # of preserved bottles checked	
11. Does paperwork match bottle label (Note discrepancies on chain of cu		Yes 🗹	No 🗌	for pH:	unless noted)
12. Are matrices correctly identified on	Chain of Custody?	Yes 🗹	No 🗌	Adjusted?	
13. Is it clear what analyses were reque		Yes 🗹	No 🗍		
14. Were all holding times able to be m (If no, notify customer for authoriza		Yes 🔽	No 📙	Checked by	- 10/28/23
Special Handling (if applicable	<u>e)</u>				
15. Was client notified of all discrepan	cies with this order?	Yes 🗌	No 🗌	NA 🗹	
Person Notified: By Whom: Regarding: Client Instructions:	Date: Via:	12.	Phone 🗌 Fax	In Person	
16. Additional remarks:					
Cooler Information Cooler No Temp °C Cond 1 0.7 Good 2 2.9 Good	ition Seal Intact Seal No Not Present Yogi Not Present Yogi	Seal Date	Signed By		

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Received Might Start Start Start		
Client: EOG-Artesia / Ranger Env.	Candard Z Rush 5 04/ 747	ANALYSIS LABORATORY
	Project Name:	www.hallenvironmental.com
Mailing Address: EOG - 105 S 4th St, Artesia NM, 88210	Scripps #4	
Ranger: PO Box 201179, Austin TX 78720	Project #: 5375	Tel. 505-345-3975 Fax 505-345-4107
Phone #: 521-335-1785		Analysis Request
email or Fax#: Will@RangerEnv.com	Project Manager: W. Kierdorf	((
QA/QC Package: ■ Standard □ Level 4 (Full Validation)		
Accreditation:	Sampler: J. Martinez On Ice: Ves DNO Y.	(000)
/pe)_	# of Coolers: 2 0.7-0:0,7	ชย)
	Cooler Temp(Including CF): 2.9 - 0 = 2.9	145D(145D(145D(145D(145))
	Preservative	08:H
Date Time Matrix Sample Name	Type and # Type 2310041	ЧΤ
18-26-23 1500 Soil 8-2	1x402 Tar ICE OOI	
E-9 1 E051 1	, 022	
1504 8-3	CC3	
1506 8-4	400	
	500	
1533 1 8-6	00%	
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1,600	ces	
1603- 8-9	cr9	
Z-M/ Oreal	010	
T-WM heal	alz 011	
L-WS T ecol T	210 + +	
Relinquished by:	Received by: Via: Date Time	Remarks: Bill to EOG Artesia
10-21-23 BIS	MANNIN " Partes &15	7
Date: Time: Relinquished by:	Via: Date	
	Ome Curren 10/08/20 0750	
If necessary samples submitted to Hall Environmental may be su	subcontracted to other accredited laboratories. This serves as notice of t	if nervessary summitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical repol

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Any sub-contracted data will be clearly notated on the analytical repo	
This serves as notice of this possibility.	
If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories.	

Received Hours CUNCHASTORY SECOND	SOLO			HALLEN	ENVIRONMENTAL	N Puer A of 118
Client: EOG-Artesia / Ranger Env.	□ Standard	94 TAT		ANALYS	ANALYSIS LABORATORY	-
				www.hallenvir	www.hallenvironmental.com	2 of 2
Mailing Address: EOG - 105 S 4th St, Artesia NM, 88210	M, 88210 Scrieps #4		4901	4901 Hawkins NE - Albu	- Albuquerque, NM 87109	
Ranger: PO Box 201179, Austin TX 78720	Project #: 5375		Tel.	Tel. 505-345-3975 Fa	Fax 505-345-4107	
Phone #: 521-335-1785				Analys	Analysis Request	
email or Fax#: Will@RangerEnv.com	Project Manager: W. Kierdorf		(0			
QA/QC Package: Standard Level 4 (Full Validation)			NMR0			
Accreditation: □ Az Compliance ■ NELAC □ Other	Sampler: J. Martine 2 On Ice: DYes DNO	Yogi				
/pe) _	# of Coolers: 2 67-020.7	1.1	สอ)			_
	Cooler Temp(Including OF): 2, 9 -0 = 2.9	2.9	ası			
Date Trime Matrix Sample Name	Container Preservative HEAL No. Type and # Type 23/004/	EAL No.) X∃T8 1PH:80 8:H9T	Chlorid		
ILLIS Soil	INLIAS JAN 1CE		×			
Date: Time: Relinquished by:	Received by: Via: Date	Time	Remarks:	Remarks: Bill to EOG Artesia		
10-21-22 BIG	se [reloi and	प्र 815				
Time:	Via: Date					
Paras 1910 alluminent	CMC COUN 10/ 28/23 (0750		www.cuth.contracted data will t	sub-contracted data will be clearly notated on the analytical repoi	tical repoi



October 20, 2021

Tom Larson GHD Midland 2135 S Loop 250 W Midland, TX 79703 TEL: (432) 686-0086 FAX Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

RE: Scripps 4

OrderNo.: 2110549

Dear Tom Larson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 10/12/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2110549

Date Reported: 10/20/2021

CLIENT	: GHD Midland	Client Sample ID: SW-4A
Project:	Scripps 4	Collection Date: 10/8/2021 6:40:00 AM
Lab ID:	2110549-001	Matrix: MEOH (SOIL) Received Date: 10/12/2021 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	: VP
Chloride	170	60		mg/Kg	20	10/12/2021 8:56:42 AM	63222
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS					Analyst	: JME
Diesel Range Organics (DRO)	1200	190		mg/Kg	20	10/12/2021 12:13:39 P	M 63221
Motor Oil Range Organics (MRO)	2000	960		mg/Kg	20	10/12/2021 12:13:39 P	M 63221
Surr: DNOP	0	70-130	S	%Rec	20	10/12/2021 12:13:39 P	M 63221
EPA METHOD 8015D: GASOLINE RANGE						Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.3		mg/Kg	1	10/12/2021 9:15:10 AM	G81976
Surr: BFB	95.0	70-130		%Rec	1	10/12/2021 9:15:10 AM	G81976
EPA METHOD 8021B: VOLATILES						Analyst	: NSB
Benzene	ND	0.021		mg/Kg	1	10/12/2021 9:15:10 AM	B81976
Toluene	ND	0.043		mg/Kg	1	10/12/2021 9:15:10 AM	B81976
Ethylbenzene	ND	0.043		mg/Kg	1	10/12/2021 9:15:10 AM	B81976
Xylenes, Total	ND	0.085		mg/Kg	1	10/12/2021 9:15:10 AM	B81976
Surr: 4-Bromofluorobenzene	83.7	70-130		%Rec	1	10/12/2021 9:15:10 AM	B81976

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 5

Client: Project:	GHD M Scripps										
Sample ID:	MB-63222	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	300.0: Anion	S		
Client ID:	PBS	Batch	n ID: 63	222	F	RunNo: 8	1958				
Prep Date:	10/12/2021	Analysis D	ate: 10)/12/2021	5	SeqNo: 2	903221	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5								

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
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- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

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- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 5

2110549

20-Oct-21

WO#:

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc

Page	91	of	118
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	WO#:	2110549	
ronmental Analysis Laboratory, Inc.		20-Oct-21	

Client: Project:	GHD Mic Scripps 4										
Sample ID:	MB-63215	SampTy	pe: ME	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	PBS	Batch	ID: 63	215	F	RunNo: 8 ′	1979				
Prep Date:	10/11/2021	Analysis Da	ate: 10)/12/2021	S	eqNo: 2	902480	Units: %Re	•		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP		11		10.00		112	70	130			
Sample ID:	MB-63221	SampTy	/pe: ME	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	PBS	Batch	ID: 63	221	F	RunNo: 8 ′	1979				
Prep Date:	10/12/2021	Analysis Da	ate: 10)/12/2021	S	SeqNo: 29	902483	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
•	Organics (DRO)	ND	10								
-	ge Organics (MRO)	ND	50								
Surr: DNOP		9.7		10.00		97.2	70	130			
Sample ID:	LCS-63215	SampTy	pe: LC	S	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	LCSS	Batch	ID: 63	215	F	RunNo: 8 ′	1979				
Prep Date:	10/11/2021	Analysis Da	ate: 10)/12/2021	S	SeqNo: 29	902492	Units: %Re	•		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP		6.5		5.000		129	70	130			
Sample ID:	LCS-63221	SampTy	pe: LC	S	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	LCSS	Batch	ID: 63	221	F	RunNo: 8 ′	1979				
Prep Date:	10/12/2021	Analysis Da	ate: 10	0/12/2021	S	SeqNo: 29	902494	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	50	10	50.00	0	99.3	68.9	135			
Surr: DNOP		5.3		5.000		106	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
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- S % Recovery outside of range due to dilution or matrix

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- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Project:	GHD Mid Scripps 4	land									
Sample ID: mb		SampT	ype: MI	BLK	Tes	tCode: EF	PA Method	8015D: Gasol	ine Rang	e	
Client ID: PBS		Batch	n ID: G 8	81976	F	RunNo: 8 1	1976				
Prep Date:		Analysis D	ate: 1	0/12/2021	S	eqNo: 29	902810	Units: mg/Kg	J		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organi	cs (GRO)	ND	5.0								
Surr: BFB		990		1000		99.1	70	130			
Sample ID: 2.5ug	gro lcs	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8015D: Gasol	ine Rang	e	
Client ID: LCSS		Batch	n ID: G 8	81976	F	RunNo: 8 1	1976				
Prep Date:		Analysis D	ate: 1	0/12/2021	S	eqNo: 29	902811	Units: mg/Kg)		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organi	cs (GRO)	26	5.0	25.00	0	104	78.6	131			
Surr: BFB		1100		1000		108	70	130			
Sample ID: mb-63	212	SampT	ype: MI	BLK	Tes	tCode: EF	PA Method	8015D: Gasol	ine Rang	e	
Client ID: PBS		Batch	n ID: 63	212	F	RunNo: 8 1	1976				
Prep Date: 10/11	1/2021	Analysis D	ate: 1	0/12/2021	S	eqNo: 29	902815	Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		940		1000		94.3	70	130			
Sample ID: Ics-63	212	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8015D: Gasol	ine Rang	e	
Client ID: LCSS		Batch	n ID: 63	212	F	RunNo: 8 1	1976				
Prep Date: 10/11	1/2021	Analysis D	ate: 1	0/12/2021	S	eqNo: 29	902816	Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		1100		1000		107	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2110549

20-Oct-21

WO#:

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client:	GHD Midland									
Project:	Scripps 4									
Sample ID: mb	Samp	Type: MBLK		TestCode: EPA Method 8021B: Volatiles						
Client ID: PBS	Bate	ch ID: B8197	6	R	unNo: 81	976				
Prep Date:	Analysis	Date: 10/12	/2021	S	eqNo: 29	902857	Units: mg/Kg	9		
Analyte	Result	PQL SF	^P K value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025					-			
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorob	enzene 0.87		1.000		87.1	70	130			
Sample ID: 100ng	btex lcs Samp	Type: LCS		Test	Code: EF	PA Method	8021B: Volati	les		
Client ID: LCSS	Bate	Batch ID: B81976			RunNo: 81976					
Prep Date:	Analysis	Date: 10/12	/2021	S	eqNo: 29	02858	Units: mg/K	9		
Analyte	Result	PQL SF	YK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.025	1.000	0	92.1	80	120			
Toluene	0.94	0.050	1.000	0	94.4	80	120			
Ethylbenzene	0.94	0.050	1.000	0	94.4	80	120			
Xylenes, Total	2.8	0.10	3.000	0	92.8	80	120			
Surr: 4-Bromofluorob	enzene 0.88		1.000		87.8	70	130			
Sample ID: mb-63	212 Samp	Type: MBLK		Test	Code: EF	PA Method	8021B: Volati	les		
Client ID: PBS	Bate	ch ID: 63212		R	unNo: 81	976				
Prep Date: 10/11	Analysis	Date: 10/12	/2021	S	eqNo: 29	02862	Units: %Rec			
Analyte	Result	PQL SF	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorob	enzene 0.85		1.000		84.5	70	130			
Sample ID: LCS-6	3212 Samp	Type: LCS		Test	Code: EF	A Method	8021B: Volati	les		
Client ID: LCSS	Bat	ch ID: 63212		R	unNo: 81	976				
Prep Date: 10/11	Analysis	Date: 10/12	/2021	S	eqNo: 29	02863	Units: %Rec			
Analyte	Result	PQL SF	YK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorob	enzene 0.88		1.000		88.0	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range

RL Reporting Limit

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2110549

20-Oct-21

WO#:

Page	94 (of 1	18

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ived by OCD: 12/21/2023 2:25:13 PM HALL ENVIRONMENTAL ANALYSIS LABORATORY		TI	Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com					Sample Log-In Check List				
Client Name:	GHD Midla	and	Work	< Order Num	ber: 211(0549			RcptNo:	1		
Received By:	Cheyenn	e Cason	10/12/2	2021 7:30:00) AM		Clene	1				
Completed By Reviewed By:		ingston 10/12/7		2021 8:03:33	3 AM		5.	_L	yet			
<u>Chain of Cu</u>												
1. Is Chain of	Custody comp	olete?			Yes	\checkmark	No		Not Present			
2. How was th	e sample deli	vered?			Cou	ier						
Log In 3. Was an atte	empt made to	cool the sample	es?		Yes	\checkmark	No					
4. Were all sar	nples received	d at a temperatu	ure of >0° C	to 6.0°C	Yes		No					
5. Sample(s) i	n proper conta	ainer(s)?			Yes	\checkmark	No					
6. Sufficient sa	mple volume	for indicated tes	st(s)?		Yes	\checkmark	No					
7. Are samples	except VOA	and ONG) prop	erly preserv	ed?	Yes	\checkmark	No					
8. Was preserv	vative added to	o bottles?			Yes		No	\checkmark	NA 🗌			
9. Received at	least 1 vial wi	th headspace <	1/4" for AQ \	VOA?	Yes		No		NA 🗹			
10. Were any s					Yes		No		# of preserved			
11. Does paper (Note discre		ttle labels? ain of custody)			Yes	\checkmark	No		bottles checked for pH: (<2 or >	12 unless noted)		
12. Are matrices	correctly ider	ntified on Chain	of Custody?		Yes	\checkmark	No		Adjusted?			
13. Is it clear wh					Yes	\checkmark	No	\Box		0 1 1		
14. Were all hole (If no, notify		e to be met? authorization.)			Yes	\checkmark	No		Checked by:	IR 10/12/		
Special Hand	lling (if ap	plicable)										
15. Was client r	notified of all d	iscrepancies wi	th this order	?	Yes		No		NA 🗹			
Perso	n Notified:		-2407-440-7500-740-740	Date:		nonsina ana tanà amin	entre entre anna anna	nilatio.W				
By Wi	nom:			Via:	eMa	uil 🗌 F	Phone	Fax	In Person			
Regar Client	ding: Instructions:								Anno descritation de chana a perma de mana de activitation de v			
16. Additional r	emarks:											
17. <u>Cooler Info</u> Cooler N		Condition	Seal Intact	Seal No	Seal Da	te	Signed	2.,	1			
1	1.9	Good	Juan made	Jear NU	Seal Da	ale	Signed E	у				

Page 1 of 1

Received by OCD: 12/21/202	3 2:25:13 PM	Page 95 of 118
 HALL ENVIRONMENTAL HALL ENVIRONMENTAL ANALYSIS LABORATORY ANALYSIS LABORATORY ANALYSIS LABORATORY ANALYSIS LABORATORY ANALYSIS LABORATORY Tel. 505-345-3975 Fax 505-345-4107 Analysis Request 	Market in the structure of	DateTimeRemarks: Please email: Chase_Settle@eogresources.com; $lo[k]_{01}$ DotRemarks: Please email: Chase_Settle@eogresources.com;DateTimeRemarks: Please email: Chase_Settle@eogresources.com;DateTimeIsten: Comino@ghd.comDateTimeIsten: Comino@ghd.comDateTimeIsten: Comino@ghd.comDateTimeDirect Bill to EOG Chase SettleD11.21 & O730Direct Bill to EOG Chase SettleThis serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.
	REX WIBE / LWB, 8051)	The second secon
Turn-Around Time: Standard & Rush 24 hv Project Name: Project #:	er:	
Client: GHD Client: GHD Mailing Address: 324 W. Main St. Suite 108, Artesia NM 88210 Phone #: (505)377-4218	email or Fax#: Becky.Haskell@ghd.com OA/OC Package: CA/OC Pac	Date: Time: Relinquished by: Via: Image: Zeck Control Received by: Via: Image: Time: Relinquished by: Received by: Via: Image: Time: Relinquished by: Control Control If necessary, samples submitted to Hall Envolutentian may be subcontracted to other accredited laboratories. Control Control



August 12, 2021

Tom Larson GHD Midland 2135 S Loop 250 W Midland, TX 79703 TEL: (432) 686-0086 FAX Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

OrderNo.: 2108131

Dear Tom Larson:

RE: Scripps 4

Hall Environmental Analysis Laboratory received 4 sample(s) on 8/4/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2108131

Date Reported: 8/12/2021

CLIENT: GHD Midland	Client Sample ID: SW-4 Collection Date: 8/2/2021 8:40:00 AM									
Project: Scripps 4 Lab ID: 2108131-001	Matrix: SOIL	, i			2/2021 8:40:00 AM					
Lao ID. 2108131-001	Matrix. SOIL		Received Dat	e. 0/4	72021 7.30.00 Alvi					
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch				
EPA METHOD 300.0: ANIONS					Analyst	: VP				
Chloride	800	60	mg/Kg	20	8/9/2021 7:28:26 AM	61826				
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	: SB				
Diesel Range Organics (DRO)	540	48	mg/Kg	5	8/10/2021 2:21:45 AM	61790				
Motor Oil Range Organics (MRO)	940	240	mg/Kg	5	8/10/2021 2:21:45 AM	61790				
Surr: DNOP	109	70-130	%Rec	5	8/10/2021 2:21:45 AM	61790				
EPA METHOD 8015D: GASOLINE RANGE	E				Analyst	: mb				
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	8/5/2021 11:28:00 AM	61781				
Surr: BFB	109	70-130	%Rec	1	8/5/2021 11:28:00 AM	61781				
EPA METHOD 8021B: VOLATILES					Analyst	t: mb				
Benzene	ND	0.024	mg/Kg	1	8/5/2021 11:28:00 AM	61781				
Toluene	ND	0.048	mg/Kg	1	8/5/2021 11:28:00 AM	61781				
Ethylbenzene	ND	0.048	mg/Kg	1	8/5/2021 11:28:00 AM	61781				
Xylenes, Total	ND	0.097	mg/Kg	1	8/5/2021 11:28:00 AM	61781				
Surr: 4-Bromofluorobenzene	92.8	70-130	%Rec	1	8/5/2021 11:28:00 AM	61781				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 8

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2108131

Date Reported: 8/12/2021

CLIENT: GHD Midland		Cl	ient Sample	ID: SV	W-1A	
Project: Scripps 4		(Collection Da	te: 8/2	2/2021 9:20:00 AM	
Lab ID: 2108131-002	Matrix: SOIL		Received Da	te: 8/4	4/2021 7:50:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	600	60	mg/Kg	g 20	8/9/2021 7:40:50 AM	61826
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	SB
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	j 1	8/6/2021 11:22:41 AM	61790
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	j 1	8/6/2021 11:22:41 AM	61790
Surr: DNOP	93.9	70-130	%Rec	1	8/6/2021 11:22:41 AM	61790
EPA METHOD 8015D: GASOLINE RANG	E				Analyst	: mb
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	j 1	8/5/2021 1:07:00 PM	61781
Surr: BFB	104	70-130	%Rec	1	8/5/2021 1:07:00 PM	61781
EPA METHOD 8021B: VOLATILES					Analyst	: mb
Benzene	ND	0.023	mg/Kg	j 1	8/5/2021 1:07:00 PM	61781
Toluene	ND	0.047	mg/Kg	j 1	8/5/2021 1:07:00 PM	61781
Ethylbenzene	ND	0.047	mg/Kg	j 1	8/5/2021 1:07:00 PM	61781
Xylenes, Total	ND	0.093	mg/Kg	j 1	8/5/2021 1:07:00 PM	61781
Surr: 4-Bromofluorobenzene	91.8	70-130	%Rec	1	8/5/2021 1:07:00 PM	61781

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2108131

Date Reported: 8/12/2021

CLIENT: GHD Midland			ient Sample II			
Project: Scripps 4 Lab ID: 2108131-003	Matrix: SOIL	,			2/2021 12:55:00 PM 4/2021 7:50:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	2300	150	mg/Kg	50	8/10/2021 4:38:34 PM	61826
EPA METHOD 8015M/D: DIESEL RANGI	E ORGANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	8/6/2021 11:34:56 AM	61790
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	8/6/2021 11:34:56 AM	61790
Surr: DNOP	90.2	70-130	%Rec	1	8/6/2021 11:34:56 AM	61790
EPA METHOD 8015D: GASOLINE RANG	E				Analyst	t: mb
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	8/5/2021 2:07:00 PM	61781
Surr: BFB	105	70-130	%Rec	1	8/5/2021 2:07:00 PM	61781
EPA METHOD 8021B: VOLATILES					Analyst	t: mb
Benzene	ND	0.024	mg/Kg	1	8/5/2021 2:07:00 PM	61781
Toluene	ND	0.047	mg/Kg	1	8/5/2021 2:07:00 PM	61781
Ethylbenzene	ND	0.047	mg/Kg	1	8/5/2021 2:07:00 PM	61781
Xylenes, Total	ND	0.094	mg/Kg	1	8/5/2021 2:07:00 PM	61781
Surr: 4-Bromofluorobenzene	91.5	70-130	%Rec	1	8/5/2021 2:07:00 PM	61781

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 2108131

Date Reported: 8/12/2021

CLIENT: GHD Midland		Cl	ient Sample I	D: TF	2-2	
Project: Scripps 4		(Collection Dat	e: 8/2	2/2021 1:00:00 PM	
Lab ID: 2108131-004	Matrix: SOIL		Received Dat	e: 8/4	4/2021 7:50:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	VP
Chloride	140	59	mg/Kg	20	8/9/2021 1:28:12 PM	61843
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst:	SB
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	8/6/2021 11:47:12 AM	61790
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	8/6/2021 11:47:12 AM	61790
Surr: DNOP	89.7	70-130	%Rec	1	8/6/2021 11:47:12 AM	61790
EPA METHOD 8015D: GASOLINE RANGE					Analyst	mb
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	8/5/2021 2:27:00 PM	61781
Surr: BFB	109	70-130	%Rec	1	8/5/2021 2:27:00 PM	61781
EPA METHOD 8021B: VOLATILES					Analyst:	mb
Benzene	ND	0.024	mg/Kg	1	8/5/2021 2:27:00 PM	61781
Toluene	ND	0.048	mg/Kg	1	8/5/2021 2:27:00 PM	61781
Ethylbenzene	ND	0.048	mg/Kg	1	8/5/2021 2:27:00 PM	61781
Xylenes, Total	ND	0.095	mg/Kg	1	8/5/2021 2:27:00 PM	61781
Surr: 4-Bromofluorobenzene	95.3	70-130	%Rec	1	8/5/2021 2:27:00 PM	61781

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Client:

	WO#:	2108131
onmental Analysis Laboratory, Inc.		12-Aug-21
GHD Midland		
Scripps 4		

Project: Scripp	s 4	
Sample ID: MB-61826	SampType: MBLK	TestCode: EPA Method 300.0: Anions
Client ID: PBS	Batch ID: 61826	RunNo: 80380
Prep Date: 8/6/2021	Analysis Date: 8/7/2021	SeqNo: 2832829 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	ND 1.5	
Sample ID: LCS-61826	SampType: LCS	TestCode: EPA Method 300.0: Anions
Client ID: LCSS	Batch ID: 61826	RunNo: 80380
Prep Date: 8/6/2021	Analysis Date: 8/7/2021	SeqNo: 2832830 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	14 1.5 15.00	0 93.0 90 110
Sample ID: MB-61843	SampType: MBLK	TestCode: EPA Method 300.0: Anions
Client ID: PBS	Batch ID: 61843	RunNo: 80395
Prep Date: 8/9/2021	Analysis Date: 8/9/2021	SeqNo: 2833900 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	ND 1.5	
Sample ID: LCS-61843	SampType: LCS	TestCode: EPA Method 300.0: Anions
Client ID: LCSS	Batch ID: 61843	RunNo: 80395
Prep Date: 8/9/2021	Analysis Date: 8/9/2021	SeqNo: 2833901 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Chloride	14 1.5 15.00	0 93.8 90 110

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Client: GHD	Midland									
Project: Scrip	ops 4									
Sample ID: MB-61790	Samp	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: PBS	Batc	h ID: 61	790	F	RunNo: 8	0370				
Prep Date: 8/5/2021	Analysis [Date: 8/	6/2021	S	SeqNo: 28	332252	Units: mg/k	٤g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO) ND	50								
Surr: DNOP	8.8		10.00		87.7	70	130			
Sample ID: LCS-61790	Samp	Type: LC	S	Tes	tCode: EF	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: LCSS	Batc	h ID: 61	790	F	RunNo: 8	0370				
Prep Date: 8/5/2021	Analysis [Date: 8/	6/2021	S	BeqNo: 28	832253	Units: mg/k	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	44	10	50.00	0	87.4	68.9	141			
Surr: DNOP	4.2		5.000		84.6	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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2108131

12-Aug-21

WO#:

5.000 84.6 70 130

Released to Imaging: 6/25/2024 10:47:50 AM

Client:	GHD Midland									
Project:	Scripps 4									
Sample ID: mb-6178	31 Samp	Type: MI	BLK	Tes	tCode: El	PA Method	8015D: Gasc	line Rang	e	
Client ID: PBS	Bat	ch ID: 61	781	F	RunNo: 8	0340				
Prep Date: 8/4/202	Analysis	Date: 8/	5/2021	5	SeqNo: 2	830741	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics	(GRO) ND	5.0								
Surr: BFB	1000		1000		102	70	130			
Sample ID: Ics-6178	s 1 Samp	Type: LC	s	Tes	tCode: El	PA Method	8015D: Gasc	line Rang	e	
Client ID: LCSS	Bat	ch ID: 61	781	F	RunNo: 8	0340				
Prep Date: 8/4/202	Analysis	Date: 8 /	5/2021	S	SeqNo: 2	830744	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics	(GRO) 29	5.0	25.00	0	115	78.6	131			
Surr: BFB	1200		1000		119	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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WO#: **2108131** *12-Aug-21*

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Project:	GHD Mic Scripps 4	lland									
Sample ID:	mb-61781	Samp	Туре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID:	PBS	Bato	h ID: 61	781	F	RunNo: 8	0340				
Prep Date:	8/4/2021	Analysis I	Date: 8/	5/2021	5	SeqNo: 2	830825	Units: mg/K	(q		
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	0.025	SFR Value		/INEC	LOWLIIIII	TilghLinni	/01\F D	INF DLIIIIII	Quai
Toluene		ND	0.050								
Ethylbenzene		ND	0.050								
Xylenes, Total		ND	0.10								
-	nofluorobenzene	0.92		1.000		91.7	70	130			
Sample ID:	lcs-61781	Samp	Type: LC	S	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID:	LCSS	Batc	h ID: 61	781	F	RunNo: 8	0340				
Prep Date:	8/4/2021	Analysis I	Date: 8/	5/2021	5	SeqNo: 2	830826	Units: mg/K	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.96	0.025	1.000	0	96.2	80	120			
Toluene		0.98	0.050	1.000	0	98.2	80	120			
Ethylbenzene		1.0	0.050	1.000	0	100	80	120			
Xylenes, Total		3.0	0.10	3.000	0	101	80	120			
Surr: 4-Brom	nofluorobenzene	0.95		1.000		94.8	70	130			
Sample ID:	2108131-001ams	Samp	Type: MS	3	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID:	SW-4	Bato	h ID: 61	781	F	RunNo: 8	0340				
Prep Date:	8/4/2021	Analysis I	Date: 8/	5/2021	S	SeqNo: 2	830827	Units: mg/K	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.98	0.025	0.9872	0	99.6	80	120			
Toluene		1.0	0.049	0.9872	0	102	80	120			
Ethylbenzene		1.0	0.049	0.9872	0	105	80	120			
Xylenes, Total		3.1	0.099	2.962	0	105	80	120			
Surr: 4-Brom	nofluorobenzene	0.84		0.9872		85.2	70	130			
Sample ID:	2108131-001amsd	Samp	Type: MS	SD	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID:	SW-4	Bato	h ID: 61	781	F	RunNo: 8	0340				
Prep Date:	8/4/2021	Analysis I	Date: 8/	5/2021	S	SeqNo: 2	830828	Units: mg/K	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.98	0.024	0.9569	0	103	80	120	0.103	20	
Toluene		1.0	0.048	0.9569	0	106	80	120	0.313	20	
Ethylbenzene		1.0	0.048	0.9569	0	109	80	120	0.707	20	
Xylenes, Total		3.1	0.096	2.871	0	109	80	120	0.695	20	
0 1 5	a 1			~ ~ - ~ ~		~ - ~		100		•	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

Surr: 4-Bromofluorobenzene

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

85.6

70

130

0

- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

0.9569

0

WO#:	2108131	
	10 1 01	

Page	105	of	118

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ANALYSIS LABORATORY	All TEL: 505-345-397. Website: clients.h	buquerg 5 FAX:		⁰⁹ Sa	mple Log-In Check List	
Client Name: GHD Midland	Work Order Number	r: 210	3131		RcptNo: 1	_
Received By: Cheyenne Cason	8/4/2021 7:50:00 AM			Chul		
Completed By: Isaiah Ortiz	8/4/2021 8:00:26 AM			Chul In (24	
Reviewed By: JRS/4/21					,	
Chain of Custody						
1. Is Chain of Custody complete?		Yes		No 🗌	Not Present	
2. How was the sample delivered?		<u>Cou</u>	<u>ier</u>			
<u>Log In</u>						
3. Was an attempt made to cool the sample	s?	Yes		No 🗌	NA	
4. Were all samples received at a temperatu	re of >0° C to 6.0°C	Yes		No 🗌	na 🗌	
5. Sample(s) in proper container(s)?		Yes		No 🗌		
6. Sufficient sample volume for indicated tes	t(s)?	Yes		No 🗌		
7. Are samples (except VOA and ONG) prop	erly preserved?	Yes		No 🗌		
8. Was preservative added to bottles?		Yes		No 🗹	NA 🗔	
9. Received at least 1 vial with headspace <1	/4" for AQ VOA?	Yes		No 🗌	NA 🗹	
10, Were any sample containers received bro	ken?	Yes		No 🔽	····	
11				_	# of preserved bottles checked	_
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes		No 🛄	for pH: (<2.or >12 unless note	d)
2. Are matrices correctly identified on Chain	of Custody?	Yes		No 🗌	Adjusted?	,
3. Is it clear what analyses were requested?		Yes		No 🗌		,
4. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes		No 🗌	Checked by: KPG 8	' L
Special Handling (if applicable)						
15. Was client notified of all discrepancies wit	h this order?	Yes		No 🗌		
Person Notified:	Date:					
By Whom:	Via: [] eMa	uil 🗌 Pho	ne 🥅 Fax	In Person	
Regarding:						
Client Instructions:					ktar 19 februar and a second and a second	
16. Additional remarks:	·		· ···· · ····			
17. <u>Cooler Information</u>						
	Seal Intact Seal No S	Seal Da	ite Si	gned By		

Page 1 of 1

	eived I	,	<i>CD</i> .	1 4/ 4	1/20		<u></u>													s.com;		Page
	HALL ENVIRONMENTAL		www.nalienvironmental.com 4901 Hawkins NE _ Albumiarcuis NM 97400	505-345-3075 Eav 505-345 4107	Analvsis		DS ''	⁺Od	י ^۲ ON	als ,⊱O∆	Met , N((AC	AHs by 270 (Se 270 (Se) 270 (8 8 0							I I	Tom.Larson@ghd.com; Zach.Comino@ghd.com Matthew.Laughlin@ghd.com: Along with Becky Haskell	listed above.
			4901 Hawki	Tel 505-32) HISC	170	2808 ਮੁਹ 7 ਹ	/səp)と)	5D(0	DB (W 991 Pe 1801 991 Pe	8 1 5	<u> </u>						Remarks: Plea	Tom.Lar Matthew.Laı	
Time:			- + + VOIVE		2029				Zach Comino X v	5	Cooler Temp(mousting cr.) 3. 8 - 0.1 2 3.7	Preservative HEAL No.	8			ξΩ ₁				Via: Date Time	LULY 8/3/21 800	
Turn-Around Time:	tandard) کے	Project Name:	٢Ň	Project #:	11222	Project Manager:	Becky Haskell	Tom Larson	Sampler: On Ica:	# of Coolers.	Cooler Temp	Container Tvpe and #	1	>						Received by:	<u>(juuu</u>	
Chain-of-Custody Record				324 W. Main St. Suite 108, Artesia NM 88210	(505)377-4218	<u>Becky Haskell@ghd.com</u>		Level 4 (Full Validation)	□ Az Compliance			Matrix Sample Name	5 \$10-4	AI-CVS I	7-121-2	4 TP2-2				Relinquished by:	Edinouished by: Relinquished by:	
Chain-	Client: GHD		Mailing Address:	324 W. Main St.	Phone #:	email or Fax#:	QA/QC Package:	Standard	Accreditation:	(be)		Date Time	0230	1 0920	1 1255	4 1300				Date: Fime: F	Crear Con Date: Time: F	1 an

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Scripps #4 Closure Report nRM2030860417



December 21, 2023

Appendix F Agency Notifications

energy opportunity growth

From:	Miriam Morales
То:	Artesia S&E Spill Remediation
Cc:	Artesia Regulatory
Subject:	Fwd: [EXTERNAL] Scripps #4 (nrm2030860417) Sampling Notification
Date:	Thursday, November 30, 2023 2:29:45 PM

FYI

Get Outlook for iOS

From: Rodgers, Scott, EMNRD <Scott.Rodgers@emnrd.nm.gov>
Sent: Thursday, November 30, 2023 2:27:32 PM
To: Miriam Morales <Miriam_Morales@eogresources.com>; Hamlet, Robert, EMNRD
<Robert.Hamlet@emnrd.nm.gov>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Cc: Artesia Regulatory <Artesia_Regulatory@eogresources.com>
Subject: RE: [EXTERNAL] Scripps #4 (nrm2030860417) Sampling Notification

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

The OCD has received your notification. Include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.





From: Miriam Morales <Miriam_Morales@eogresources.com>
Sent: Thursday, November 30, 2023 2:00 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Artesia Regulatory <Artesia_Regulatory@eogresources.com>
Subject: [EXTERNAL] Scripps #4 (nrm2030860417) Sampling Notification

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon,

EOG Resources is submitting a sampling notification 2 days prior.

Scripps #4 M-25-18S-26E Eddy County, NM NRM2030860417

Sampling will start at 8:00 am on December 5, 2023 continuing to December 8, 2023

Thank you,

Miriam Morales

Get Outlook for iOS

From:	Tina Huerta	
To:	ocd.enviro@emnrd.nm.gov	
Cc:	Artesia S&E Spill Remediation; Artesia Regulatory	
Subject:	Scripps 4 (nRM2030860417) Sampling Notification	
Date: Tuesday, October 24, 2023 1:34:35 PM		
Attachments:	image001.png	

Good afternoon,

EOG Resources, Inc. respectfully submits notification (2) business days prior to conducting sampling on the following location.

Scripps 4 M-25-18S-26E Eddy County, NM nRM2030860417

Sampling will begin at 2:00 p.m. on Thursday, October 26, 2023.

Thank you,

Tina Huerta Regulatory Specialist Direct: 575.748.4168 Cell: 575.703.3121 Email: <u>tina_huerta@eogresources.com</u>



811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 297089

QUESTIONS	
Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	297089
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS Droroguioitoo

Prerequisites	
Incident ID (n#)	nRM2030860417
Incident Name	NRM2030860417 SCRIPPS #4 @ 30-015-24880
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-015-24880] SCRIPPS #004

Location of Release Source

Please answer all the questions in this group.	
Site Name	SCRIPPS #4
Date Release Discovered	10/16/2020
Surface Owner	Private

Incident Details

Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission. Crude Oil Released (bbls) Details Not answered. Cause: Equipment Failure | Pump | Produced Water | Released: 7 BBL | Recovered: 3 BBL | Produced Water Released (bbls) Details Lost: 4 BBL Is the concentration of chloride in the produced water >10,000 mg/l Yes Condensate Released (bbls) Details Not answered. Natural Gas Vented (Mcf) Details Not answered. Natural Gas Flared (Mcf) Details Not answered. Other Released Details Not answered. Are there additional details for the questions above (i.e. any answer containing Not answered. Other, Specify, Unknown, and/or Fire, or any negative lost amounts)

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QUESTIONS, Page 2

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Action 297089

QUESTIONS (continued)

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	297089
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No	
Reasons why this would be considered a submission for a notification of a major release	Unavailable.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.		

Initial	Response
---------	----------

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.	
to report and/or file certain release notifications and perform corrective actions for releated to a corrective actions for releated to a corrective actions have failed to a correct descent actions have failed to a correct descent actions have failed to a correct descent actions and the correct actions have failed to a correct descent action actions and the correct actions actions and the correct actions and the correct actions actions and the correct actions actions and the correct actions actions actions and the correct actions actions actions and the correct actions actions actions actions actions and the correct actions action	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or	
I hereby agree and sign off to the above statement	Name: Tina Huerta Title: Regulatory Reporting Supervisor Email: tina_huerta@eogresources.com Date: 12/21/2023	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

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Action 297089

QUESTIONS (continued)

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	297089
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	Attached Document
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release an	d the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1000 (ft.) and ½ (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Νο

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date. Requesting a remediation plan approval with this submission Yes Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC. Have the lateral and vertical extents of contamination been fully delineated Yes Was this release entirely contained within a lined containment area No Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.) Chloride (EPA 300.0 or SM4500 CI B) 8930 TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M) 960 GRO+DRO (EPA SW-846 Method 8015M) 380 BTEX (EPA SW-846 Method 8021B or 8260B) 0 (EPA SW-846 Method 8021B or 8260B) Benzene 0 Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation. On what estimated date will the remediation commence 07/30/2021 On what date will (or did) the final sampling or liner inspection occur 12/05/2023 On what date will (or was) the remediation complete(d) 12/05/2023 What is the estimated surface area (in square feet) that will be reclaimed 2630 What is the estimated volume (in cubic yards) that will be reclaimed 390 What is the estimated surface area (in square feet) that will be remediated 2630 What is the estimated volume (in cubic yards) that will be remediated 390 These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required

District I

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District III

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)

QUESTIONS, Page 4

Action 297089

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	297089
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to th	he appropriate district office no later than 90 days after the release discovery date.
This remediation will (or is expected to) utilize the following processes to remediat	te / reduce contaminants:
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	LEA LAND LANDFILL [fEEM0112342028]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or

Not answered.

Not answered. Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,

I hereby agree and sign off to the above statement	Name: Tina Huerta Title: Regulatory Reporting Supervisor Email: tina_huerta@eogresources.com Date: 12/21/2023
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in acco	rdance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Released to Imaging: 6/25/2024 10:47:50 AM

Ground Water Abatement pursuant to 19.15.30 NMAC

which includes the anticipated timelines for beginning and completing the remediation.

OTHER (Non-listed remedial process)

local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 297089

QUESTIONS (continued)	
Operator: EOG RESOURCES INC	OGRID: 7377
5509 Champions Drive Midland, TX 79706	Action Number: 297089
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Deferral Requests Only	

Only answer the questions in this group if seeking a deferral upon approval this submission. Each of	the following items must be confirmed as part of any request for deferral of remediation.
Requesting a deferral of the remediation closure due date with the approval of this submission	No

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

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Action 297089

QUESTIONS (continued)	
Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	297089
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	297122
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	12/05/2023
What was the (estimated) number of samples that were to be gathered	1
What was the sampling surface area in square feet	200

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all re	emediation steps have been completed.
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	2630
What was the total volume (cubic yards) remediated	390
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	2630
What was the total volume (in cubic yards) reclaimed	390
Summarize any additional remediation activities not included by answers (above)	Please see attached report.
	losure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of
to report and/or file certain release notifications and perform corrective actions for relea the OCD does not relieve the operator of liability should their operations have failed to a water, human health or the environment. In addition, OCD acceptance of a C-141 report	knowledge and understand that pursuant to OCD rules and regulations all operators are required ses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or ally restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed g notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Tina Huerta Title: Regulatory Reporting Supervisor Email: tina_huerta@eogresources.com Date: 12/21/2023
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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Action 297089

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QUESTIONS (continued)	
Operator: EOG RESOURCES INC	OGRID: 7377
5509 Champions Drive Midland, TX 79706	Action Number: 297089
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Reclamation Report	

Only answer the questions in this group if all reclamation steps have been completed. Requesting a reclamation approval with this submission

No

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CONDITIONS

Action 297089

Operator: OGRID: EOG RESOURCES INC 7377 5509 Champions Drive Action Number: Midland, TX 79706 297089 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Remediation closure approved.	6/25/2024
amaxwell	A reclamation report will not be accepted until reclamation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	6/25/2024
amaxwell	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	6/25/2024