

2023 ANNUAL GROUNDWATER MONITORING REPORT

Hugh Gathering Site
Lea County, New Mexico
UL-K, Section 11, T21S, R37E
Plains SRS #2002-10235
NMOCD No.: AP-0041
Incident ID: nAPP2108846045

REVIEWED

By Mike Buchanan at 2:17 pm, Jul 02, 2024

PREPARED FOR



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Review of the 2023 Annual Groundwater Monitoring Report for Hugh Gathering Site, Plains Pipeline: content satisfactory

1. Continue groundwater monitoring for BTEX on a quarterly basis for wells: MW-1 through MW-10.

2 Continue removal of LNAPL in MW-1R, MW-2, MW-4, MW-8, MW-9 and MW-10 on a bimonthly schedule.

3. Continue groundwater sampling downgradient of the site.

4. Continued monitoring for PAH in all appropriate wells.

5. Submit the 2024 groundwater monitoring report to the OCD via electronic submission by April 1, 2025.

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1.0 INTRODUCTION AND OBJECTIVES

1.1 Objectives and Site Information

In May 2002, a 6-inch steel pipeline at the Hugh Gathering site (Site) released approximately 50-barrels (bbls) of crude oil into the subsurface. This pipeline was formerly owned by EOTT Energy, LLC (EOTT) and is currently owned by Plains Pipeline, L.P. (Plains). The Site is located in Unit Letter K, T21S, R37E, Section 11 of Lea County, New Mexico, approximately two (2) miles east of Eunice, New Mexico (**Figure 1**) or more specifically at latitude 32° 29' 11.007" N and longitude 103° 07' 33.864" W.

The leak that occurred at the Site in May 2002 was apparently caused by internal or external corrosion and was repaired. The release was reported by Mr. Pat McCasland of Environmental Plus, Inc. (EPI) on behalf of Mr. Frank Hernandez of EOTT to the New Mexico Oil Conservation Division (NMOCD).

This report presents the data collected at the Site from January 1 through December 31, 2023 (reporting period) during groundwater gauging and phase separated hydrocarbon (PSH) recovery, and four (4) quarterly sampling events conducted during 2023. The objective of the on-going quarterly groundwater sampling activities at the Site is to monitor the concentration of chemicals of concern (COCs) in the affected groundwater and to remove residual crude oil.

1.2 Previous Remedial Responses and Environmental Investigations

The previous environmental consultants for the Site were EPI and EarthCon Consultants, Inc. (EarthCon). On July 1, 2012, EnTech Consulting Corporation (EnTech) was retained by Plains for consulting services for the Site. Even though the environmental consultant for the Site has changed, the same personnel were hired by EnTech for historical knowledge, consistency, and to continue working at the Site.

The leak was repaired and affected soil was excavated and temporarily placed on a plastic liner. The initial response notification form (Form No. C-141), prepared by EPI for Plains, provides documentation of reporting the release to the NMOCD. Initial soil remediation activities were completed by EPI. The total spill-impacted area was approximately 1,176 square feet. According to documents provided by EPI, the May 2002 release resulted in crude oil impacting two (2) areas, one (1) on either side of New Mexico State Road (NMSR) 18 (**Figure 2**). The crude oil was initially contained in the pipe chase before flowing from vent pipes on the east and west sides of NMSR 18 and affecting the surface and subsurface soil in two (2) separate areas. For the ease of the discussion, the two (2) impacted areas are hereafter referred to as the east and west release areas.

As part of the initial remediation activities, impacted soils to a depth of approximately four (4) feet below ground surface (bgs) were excavated and disposed of in an NMOCD-approved landfarm.

1.2.1 West Side Investigations and Remediation

Soil and groundwater delineation activities were initiated in September 2002 with the installation of soil borings BH9 through BH16 on the west side of NMSR 18. Soil boring BH10 was drilled to a total depth of approximately 60-feet bgs and subsequently converted to a monitor well (MW-1). PSH was detected on the surface of the groundwater collected from MW-1.

Monitor wells MW-2 through MW-5 were installed with NMOCD approval on the west side of NMSR 18 during June and July 2003 (**Figure 2**). PSH was discovered in monitor wells MW-1, MW-2, and MW-4. Recovery of PSH from these monitor wells was initiated on a weekly basis and in August 2003, daily recovery began using a gasoline powered eductor type PSH recovery system installed by EPI.

In 2004, with NMOCD approval, monitor wells MW-6 through MW-11, were installed on the west side of NMSR 18 and MW-12 on the east side of NMSR 18 by EPI to further delineate the horizontal extent of PSH and dissolved phase hydrocarbons (**Figure 2**). PSH was observed in monitor wells MW-8, MW-9, and MW-10. Dissolved-phase hydrocarbons (DPH) consisting of benzene, toluene, ethylbenzene, and total xylenes (BTEX) and polynuclear aromatic hydrocarbons (PAH) constituents were detected in the 2004 analytical results from the groundwater sample collected from monitor well MW-5. BTEX and PAH constituents were not reported at or above the respective laboratory method detection limit (MDL) in groundwater samples collected from monitor wells MW-6, MW-7, MW-11, and MW-12 in 2004. These monitor wells are located on the Site periphery. PSH was reported in monitor wells MW-1, MW-2, MW-3, MW-4, MW-8, MW-9, and MW-10 with thicknesses ranging from 0.25-feet to 11.13-feet.

In May 2005, Plains submitted an Abatement Plan to the NMOCD for approval (prepared by EPI). After a public comment period, the NMOCD subsequently approved implementation of the Abatement Plan in the November 5, 2005, letter to Plains.

Site surveillance continued in 2005 with daily PSH removal and inspection, monthly monitoring of groundwater and PSH levels, and quarterly sampling of PSH-free monitor wells. In August 2005, because of declining PSH thickness and recovery volumes, PSH recovery was changed from daily deployment of the PSH recovery system to weekly hand bailing of PSH impacted wells and installation of absorbent socks. During 2005, approximately 550-gallons of crude oil were recovered and reintroduced to the Plains

pipeline system. The total recovered volume of oil as of December 31, 2005, (including the 600-gallons recovered from 2002 through 2004), was approximately 1,150- gallons.

The NMOCD approved Plains Stage 1 and State 2 Abatement Plan (Abatement Plan) for the Site. During December 2006, EPI conducted excavation, confirmation soil sampling, treatment of residual soils using MicroBlaze Spill Control (MicroBlaze), installation of a passive vapor recovery system, clay liner placement, and backfilling of the Site on the west side of NMSR 18. Details of these field activities were presented in the 2006 Annual Report and Soil Closure Report West Side NMSR 18.

1.2.2 East Side Investigations and Remediation

The release on the east side of NMSR 18 was initially delineated with the installation of soil borings BH1 through BH8 in September 2002. The horizontal extent of soil impact on the east side appears to have covered approximately 55-feet x 10-feet of surface area from the point of Release. The vertical extent of soil impact was delineated to approximately 25-feet bgs. The groundwater encountered did not appear to be impacted. In July 2006, additional delineation was completed on the east side, with the installation of soil borings BH9 through BH14. In soil boring BH13, delineation was achieved at a depth of 46-feet bgs. Delineation could not be completed in soil boring BH11 as refusal was met at 22-feet bgs and hydrocarbons exceeding regulatory guidelines were present at approximately 20-feet bgs.

To address the hydrocarbon impact on the east side of NMSR 18, a Work Plan was prepared and submitted on May 2, 2008, to the NMOCD and approved. The Work Plan was implemented during July through October 2008. During the implementation of this work, EarthCon supervised the soil remediation activities including excavation of the top 19-feet of hydrocarbon impacted soil, installation of a clay barrier, and backfilling of the excavated soils. A **Soil Closure Report East Side NMSR 18** was submitted to the NMOCD in October 2008 indicating the completion of the soil remediation activities and the achievement of the target clean up goals for soils at the Site. One (1) monitor well (MW-13) was installed to determine if the groundwater was affected on the east side of NMSR 18. Details of these field activities were presented in the **Soil Closure Report East Side NMSR 18** dated December 2008 and also in the 2008 Annual Report.

To address the COCs in groundwater on the east side of NMSR 18, a Groundwater Investigation and Delineation Work Plan letter dated February 23, 2010, was submitted to the NMOCD. This Work Plan proposed the installation of two (2) additional monitor wells to delineate the groundwater impact, however landowner approval was not secured prior to mobilization and only MW-13 was installed. Monitor well MW-13 was the only well at that time to show impact to groundwater from the release associated with the east side of

the NMSR 18. As indicated previously, monitor well MW-12 was installed on the east side of NMSR 18 in 2004. Beginning with the May 2009 and continuing through the September 2012 sampling events, laboratory analysis of groundwater samples collected from MW-12 reported benzene concentrations above the NMOCD standard (0.010 milligrams per liter (mg/L)). Nondetectable benzene or concentrations below the NMOCD criteria of 0.01. mg/L have been reported since the September 2012 sampling event.

1.3 Regulatory Framework

Based on standards outlined in New Mexico Administrative Code (NMAC), Title 20, Chapter 6, Part 2, the remediation criteria for groundwater at the Site are as follows:

Chemical of Concern	Limit (mg/L)
Benzene	0.01
Toluene	0.75
Ethylbenzene	0.75
Total Xylenes	0.62
Polynuclear Aromatic Hydrocarbons (PAH) ^(1,2)	0.03
Benzo-a-pyrene ⁽²⁾	0.0007

1 – PAHs: Total naphthalenes plus monomethylnaphthalenes

2 – PAH remediation standards will be used as target concentrations only upon PSH removal.

In addition to the remediation criteria above serving as the target cleanup goals for COC concentrations in groundwater at the Site, PSH removal continues to be an integral part of ongoing remediation activities.

1.4 Limitations

EnTech has prepared this report using the level of care and professionalism in the industry for similar projects under similar conditions. EnTech will not be responsible for conditions or consequences arising from relevant facts that were concealed, withheld, or not fully disclosed at the time this report was prepared. EnTech believes the conclusions stated herein are factual, but no guarantee is made or implied.

2.0 GROUNDWATER ASSESSMENT AND RESULTS

2.1 Groundwater Sampling Methodology

Activities conducted at the Site in 2023 primarily consisted of gauging wells for groundwater levels, determining the presence or absence of PSH, and recovering PSH using absorbent socks, hand bailing, and submersible pumps in affected monitor wells. Sampling of PSH-free monitor wells was also completed to evaluate the extent of the dissolved-phase hydrocarbon plume.

Measurements of the depth to groundwater and product thickness in wells with hydrocarbon sheen or PSH were completed during the weekly PSH recovery and groundwater sampling events. Thirteen (13) monitor wells (MW-1R through MW-13) were gauged using an oil/water interface probe. The well locations are shown in **Figure 2**.

Groundwater elevations and the presence of PSH, if any, were noted for each well. In cases where no measurable PSH was detected by the interface probe, the downhole sensor of the probe was examined for the presence of PSH upon removal from the well. Monitor wells MW-1R (MW-1R replaced MW-1 in November 2013), MW-2, MW-4, and MW-8 through MW-10 contained a measurable PSH thickness or hydrocarbon sheen during 2023 and were sampled annually at a minimum. Starting in the second quarter of 2008, all recovery and monitor wells with PSH or sheen were required to be sampled annually and analyzed for BTEX and PAH. For consistency, groundwater samples were collected for the required analysis during the second quarter of each subsequent year. The NMOCD also requested that any monitor wells reporting a COC which exceeded NMOCD standards be sampled for PAHs. To meet these requests, groundwater samples were collected during the second quarter of 2023 from all thirteen (13) monitor wells (MW-1 through MW-13) and analyzed for BTEX. Samples collected from MW-1R, MW-2, MW-4, MW-8, MW-9, and MW-10 were also analyzed for PAH.

Monitor wells that did not exhibit PSH or hydrocarbon sheen were gauged and sampled quarterly. After collecting and recording the groundwater level measurements, each well was purged with a clean electric submersible pump or hand bailed using a clean disposable bailer, and then groundwater samples were collected using a new dedicated disposable bailer.

Groundwater samples were poured directly from the disposable bailers into the appropriate laboratory-supplied sample containers. The sample containers were then packaged to prevent breakage, placed on ice in a cooler, and shipped to Pace Analytical (Pace) of Mt. Juliet, Tennessee for analysis. The groundwater samples were analyzed for

BTEX Environmental Protection Agency (EPA) Method SW 846-8260B and PAHs by EPA Method SW 8270C.

2.2 Groundwater Gauging

Table 1 summarizes groundwater gauging (elevation and PSH thickness) measurements recorded before each quarterly groundwater sampling event in 2020 through 2023. In addition, groundwater elevation and PSH thickness measurements were recorded prior to and after PSH recovery. Groundwater elevations and PSH thickness measurements were collected from six (6) monitor wells (MW-1R, MW-2, MW-4, and MW-8 through MW-10) during PSH recovery efforts. Groundwater elevation measurements were recorded quarterly for seven (7) PSH-free monitor wells (MW-3, MW-5 through MW-7, and MW-11 through MW-13). Complete historical groundwater elevation and PSH thickness measurements including PSH/groundwater recovery records since September 21, 2005, are presented in **Table 2**. The groundwater elevation calculations are based on the top of polyvinyl chloride (PVC) well casing elevations, which were last surveyed on March 15, 2005, by EarthCon, the previous consultant.

2.3 Groundwater Gradient and Flow Direction

Using the groundwater gauging data summarized in **Table 1**, groundwater gradient maps were prepared and are included as **Figures 3A** through **3D**. The calculated groundwater gradient and estimated groundwater flow direction are based on the gauging data obtained on March 2, June 14, September 6, and October 18, 2023. The hydraulic gradient in 2023 ranged from 0.0059 to 0.0061 feet/foot (ft/ft), based on groundwater elevations measured between monitor wells MW-6 and MW-12. The groundwater gradient and flow direction across the Site during 2023 were similar to the gradient and southeast direction observed during the previous five (5) years.

2.4 Groundwater Analytical Results

Groundwater samples were collected on March 3, June 14 and 15, September 7, and October 19, 2023, from all wells that did not contain measurable PSH (see **Table 3**). The monitor wells were purged by removing a minimum of three (3) to five (5) well volumes of groundwater, or depending on groundwater conditions, bailed dry three (3) times using a disposable bailer and allowed to recover to at least 80% of the initial volume before collecting samples. Groundwater samples were collected and transferred into laboratory-supplied sample containers. The sample containers were placed on ice in a cooler and shipped to Pace for analysis.

From 2008 through 2023, the NMOCD required Plains to analyze for BTEX and PAH constituents in the groundwater samples collected from monitor wells with a hydrocarbon sheen and/or wells that exceeded NMOCD remediation standards. To meet this

requirement for 2023, groundwater samples were collected from monitor wells containing PSH (MW-1R, MW-2, MW-4, and MW-8 through MW-10) during the second quarter and analyzed for BTEX (see **Tables 3 and 4** for analytical data), as well as PAHs (see **Table 5**). Groundwater samples were collected from PSH-free monitor wells (MW-3, and MW-5 through MW-7) in all four (4) quarters of 2023 and analyzed for BTEX. Monitor well MW-1R was analyzed for BTEX in the second quarter of 2023. Monitor wells MW-11 through MW-13 were sampled in the second, third, and fourth quarters of 2023 and analyzed for BTEX.

Laboratory analysis of groundwater samples collected from monitor wells MW-1R, MW-2, and MW-8 through MW-10 during the June 2023 sampling event reported benzene concentrations at levels above the NMOCD criteria. The analytical results of the second quarter 2023 sampling event are summarized in **Table 2.1** below. Benzene was detected in monitor well MW-3 during the second quarter as a “J” estimated value below the NMOCD standards. Ethylbenzene was detected above the NMOCD criteria during the second quarter 2023 sampling event in MW-2. Analysis of groundwater samples collected from monitor wells MW-8, MW-1R, MW-2, MW-8, and MW-10 reported total xylene concentrations above the NMOCD standards in the second quarter 2023 sampling event. Analysis of groundwater samples collected from all other monitor wells (MW-3, MW-5, MW-6, and MW-7) during all four (4) quarterly sampling events indicated non-detectable COC concentrations and/or concentrations below the NMOCD criteria, while MW-11 through MW-13 reported concentrations below the NMOCD criteria for all COCs in the second, third, and fourth quarters of 2023.

Table 2.1

	Second Quarter 2023			
	Benzene	Toluene	Ethyl-benzene	Xylenes
NMOCD Remediation Criteria (mg/L)	0.01	0.75	0.75	0.62
MW-1R	1.42	0.476	0.568	1.16
MW-2	0.541	<0.00556	0.821	1.07
MW-3	0.000132J	<0.000278	<0.000137	<0.000174
MW-4	0.00166	<0.000278	0.00328	0.00464
MW-8	0.979J	<0.278	6.35	9.44
MW-9	0.0719	0.00312J	0.0688	0.107
MW-10	0.0252	0.0920J	0.548	0.783

Note: Concentrations in **bold** indicate exceedances of NMOCD Remediation criteria.

The 2023 analytical results are presented in **Table 3**, and historical analytical results are presented in **Table 4**. Laboratory analytical reports are provided in **Appendix A**. The groundwater analytical data for each quarterly 2023 sampling event are presented in **Figures 4A** through **4D**.

The NMOCD requires PAH analysis be conducted annually on each monitor well until laboratory results indicate the PAH concentrations are below the NMOCD remediation criteria for the constituent sampled.

During the second quarter 2023 sampling event, fluids (PSH and dissolved phase hydrocarbons) from MW-1R, MW-2, MW-8, MW-9, and MW-10 were removed while purging the well. After three (3) well volumes were evacuated, the well was allowed to stabilize prior to a groundwater sample being collected. Laboratory analysis completed on groundwater samples collected reported benzene, ethylbenzene, and/or total xylene concentrations above the NMOCD criteria during the June 2023 sampling event in monitor wells MW-1R, MW-2, and MW-8. Concentrations of benzene and total xylenes were reported at levels above the NMOCD regulatory limits during the June 2023 sampling event in the sample collected from MW-10, whereas benzene was the only COC reported in the groundwater sample collected from monitor well MW-9. Further, analytical results indicated the presence of naphthalene above the NMOCD regulatory limit in

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monitor wells MW-1, MW-2, and MW-8. Copies of the laboratory analytical data packages are included in **Appendix A**.

2.5 Groundwater Waste Disposal

Purge water generated during groundwater sampling was placed in one (1) 1,100-gallon above ground storage tank (AST) located on-Site. These liquids are removed from the tank via vacuum truck and transported off-Site for disposal by Gandy Corporation of Lovington, New Mexico and disposed of at an NMOCD approved disposal facility. No fluids were disposed of in 2023.

3.0 PSH RECOVERY

3.1 PSH Recovery Methodology

In addition to collecting groundwater samples, EnTech performed regular visits to the Site to gauge and recover PSH from six (6) wells with PSH/sheen (MW-1R, MW-2, MW-4, and MW-8 through MW-10). Measurements to PSH and water levels were recorded during each Site visit (see **Table 1**). PSH recovery activities were completed using submersible pumps, hand bailer and/or absorbent socks. Routine PSH recovery activities typically consisted of the removal of 10 to 20 gallons of affected groundwater and PSH.

3.2 PSH Recovery via Pumping and Manual Bailing

During 2023, measurable PSH was observed in monitor wells MW-1R, MW-2, MW-4, MW-8 through MW-10. In general, stable to decreasing trends in the PSH thickness data collected for these wells has been observed. Annual recovery data for PSH and dissolved phase groundwater attributable to each monitor well from 2018 through 2023 is summarized on **Table 6**.

A generally decreasing trend in the PSH thickness in monitor well MW-1 was reported starting in early 2007. Monitor well MW-1R was installed in 2013 to replace MW-1 and to increase product recovery. The average product thickness reported in 2023 for MW-1R was 1.63-foot, an increase from 0.79 foot in 2022, and 0.64-foot in 2021. A maximum product thickness of 2.42 feet was measured in 2023, an increase relative to the 1.89 feet reported in 2022, and the 1.51 feet reported in 2021. A total of 26.50 gallons of PSH (a decrease from the 30.25 gallons recovered in 2022, and 33.25 gallons recovered in 2021) and 98.50 gallons of affected groundwater were recovered from MW-1R during 2023, which does not include sheens observed during recovery of PSH.

The maximum PSH thickness reported in MW-2 during 2023 was 2.00 feet on May 18, 2023 an increase from 1.46 feet observed in 2022. The calculated average PSH thickness for 2023 was 0.42 foot. A total of 11.25 gallons of PSH (a decrease from the 16.5-gallon recovered in 2022) and 82.75 gallons of affected groundwater were recovered from MW-2 during 2023, which does not include sheen observed during recovery of PSH.

There was no measurable PSH reported in MW-3 during 2015 through 2022. Measurable PSH thickness was first reported during the October 5, 2023, gauging event (0.02 foot). As illustrated on Table 6, no PSH and approximately 16 gallons of affected groundwater were recovered in 2023.

The maximum thickness of 2.16 feet was reported in monitor well MW-4 during 2023, an increase relative to 2022 (0.99 foot) and 2021 (1.00 feet). PSH thicknesses observed in monitor well MW-4 during 2023 ranged from a 0.01 to 2.16 foot. A total of 10.00 gallons of PSH and 106 gallons of groundwater were recovered in 2023, a respective increase in both relative to 2022 and a decrease relative to 2021.

PSH thicknesses reported in MW-8 during 2023 ranged from 0.02 to 1.80 foot, an increase from a maximum thickness reported in 2022 of 1.38 feet and in 2021 of 0.82 feet. The calculated average PSH thickness observed during 2023 was 1.15 feet, an increase relative to 2022 (0.61 foot) and 2021 (0.21 foot). A total of 15.25 gallons of PSH (a decrease from the 18.55 gallons recovered in 2022) and 94 gallons of affected groundwater was recovered from MW-8 during 2023.

The maximum PSH thickness reported in monitor well MW-9 during 2023 was 0.25 feet, a decrease relative to the 0.73 feet reported in 2022. The calculated average PSH thickness for 2023 was 0.08 feet. A total of 11.25 gallons of PSH and 101.75 gallons of affected groundwater was recovered from MW-9 during 2023, which is an increase relative to 2022.

The maximum PSH thickness observed in monitor well MW-10 was 0.38 feet, an increase relative to 2022 (0.35 feet) and a decrease relative to 2021 (0.45 feet). The calculated average PSH thickness for 2023 was 0.17 feet. A total of 7.75 gallons of PSH and 97.25 gallons of affected groundwater was recovered from MW-10 during 2023.

3.3 PSH Waste Disposal

Approximately 82 gallons PSH and 616 gallons total of affected groundwater were recovered from the wells containing PSH or sheen during 2023 during manual and pumping recovery events. These liquids are removed from the tank via vacuum truck and transported off-Site for disposal by Gandy Corporation of Lovington, New Mexico to an NMOCD approved licensed disposal facility on an as needed basis. No fluids were removed from the Site during 2023.

4.0 MONITORED NATURAL ATTENUATION

4.1 Regulatory Framework for Monitored Natural Attenuation

Monitored Natural Attenuation (MNA) is defined by the New Mexico Environmental Department in 20.5.13 NMAC as “a methodology for remediation that relies upon a variety of naturally occurring chemical, physical and biological processes to achieve target concentrations in a manner that is equally as protective of public health, safety and welfare, and the environment as other methods and that is accompanied by a program of monitoring to document the process and results of the above mentioned processes.”

As part of the MNA process, several lines of evidence need to be evaluated. The general lines of evidence are listed and defined below:

- **Primary Lines of Evidence (PLOE).** Relies on use of historical groundwater data that demonstrate a clear trend of stable or decreasing chemical of concern (COC) concentrations over time and with distance away from the source at appropriate monitoring or sampling points.
- **Secondary Lines of Evidence (SLOE).** Uses geochemical indicators to document certain geochemical signatures or “footprints” in the groundwater that demonstrated (indirectly) the type of natural attenuation process(es) occurring at the affected property and the destruction of COCs; or uses distance-based/time-based/biodegradation rate calculations to demonstrate attenuation.
- **Other Lines of Evidence (OLOE).** Most often consists of predictive modeling studies and other lab/field studies that demonstrate an understanding of the natural attenuation process(es) occurring at the affected property and their effectiveness in controlling protective concentration limit exceedance (PCLE) zone migration and decreasing COC concentrations.

4.2 Groundwater Plume Stability and Monitored Natural Attenuation Information

- PLOEs do exist and include:
- The benzene concentrations reported in the groundwater samples collected from the monitor wells down-gradient of the plume (MW-12 and MW-13) from 2014 through 2023 were below laboratory MDLs and/or at concentrations below the NMOCD remediation criteria.

- Benzene concentrations reported in the groundwater samples collected from cross-gradient monitor wells (MW-7 and MW-11) from 2013 through 2023 were below laboratory MDLs and/or at concentrations below the NMOCD criteria; and,
- Declining to stable benzene concentrations were analyzed in the groundwater samples collected from monitor wells MW-1R, MW-2 through MW-4, and MW-8 through MW-10, MW-12, and MW-13 from 2012 through 2023.

The dissolved phase plume was evaluated by analyzing groundwater samples collected quarterly from monitor wells which did not contain measurable PSH. During the second quarter 2023, samples were collected from monitor wells which historically contained PSH. Benzene was detected above the MDLs and/or above NMOCD remediation criteria in monitor wells MW-1R, MW-2, and MW-8 through MW-10 in 2023. Historically, monitor wells MW-12 and MW-13 exhibited concentrations above NMOCD limits, however, respective concentrations have decreased to acceptable levels.

Understanding plume stability is an important step in the remedial planning process for a Site. For instance, an increasing plume could potentially migrate to human or environmental receptors, whereas a stable or decreasing plume may not pose an imminent threat to human health and the environment. An introduction to plume stability analysis and the basis for the plume evaluation at the Site was presented in the 2009 Annual Report.

This analysis was conducted to understand the overall stability of the benzene plume from 2008 through 2023. This study included the development of benzene concentration isopleths maps. The maximum benzene concentrations reported in the four (4) quarterly groundwater sampling events during 2023 were used for all the PSH-free wells (MW-3, through MW-7, and MW-11 through MW-13). Since the wells with measurable PSH were only sampled during the second quarter sampling events from 2008 through 2023, the benzene concentrations reported in 2023 during this sampling event were included in the annual plume evaluation.

The benzene isopleths maps for 2015 through 2023 are presented in **Figures 5 through 12**, respectively.

In addition to graphically representing declining values of the COCs, the Mann- Kendall Trend Test (MKTT) is a statistical method utilized to analyze data collected over time for consistently increasing or decreasing trends. It is a non-parametric test, which means it works for all distributions (i.e.: the data does not have to meet the assumption of normality), but the data should have no serial correlation.

The test can be used to find trends for as few as four (4) samples. However, with only a few data points, the test has a high probability of not finding a trend when one would be present if more points were provided. The more data points available, the more likely the test is going to find a true trend. The minimum number of recommended measurements is therefore at least eight (8) to ten (10) (Reference: Prashanth Khambhammettu: "Mann-Kendall Analysis for the Fort Ord Site", HydroGeoLogic, Inc.-OU-1 2004 Annual Groundwater Monitoring Report-Former Fort Ord, California, 2005).

Concentrations of benzene analyzed in groundwater samples collected from the Site were evaluated using the MKTT. Only monitor wells with detectable concentrations of benzene reported from June 3, 2011, through June 15, 2023, were evaluated.

Monitor wells evaluated by MKTT for benzene included monitor well MW-1/MW-1R, MW-2, MW-4, MW-8, MW-9, and MW-10. A copy of the MKTT analysis is included in **Appendix B**.

Benzene Evaluation		
Well ID	Confidence Factor	Trend
MW-1R	58.0%	Stable
MW-2	99.8%	Decreasing
MW-4	>99.9%	Decreasing
MW-8	97.9 %	Decreasing
MW-9	99.8%	Decreasing
MW-10	97.6%	Decreasing

The analytical data used for the plume stability analysis indicated that the benzene plume emanating from the Site has a decreasing trend in size and mass.

5.0 CONCLUSIONS

5.1 Findings

Findings and recommendations resulting from 2023 groundwater monitoring at the Hugh Gathering Site are summarized below.

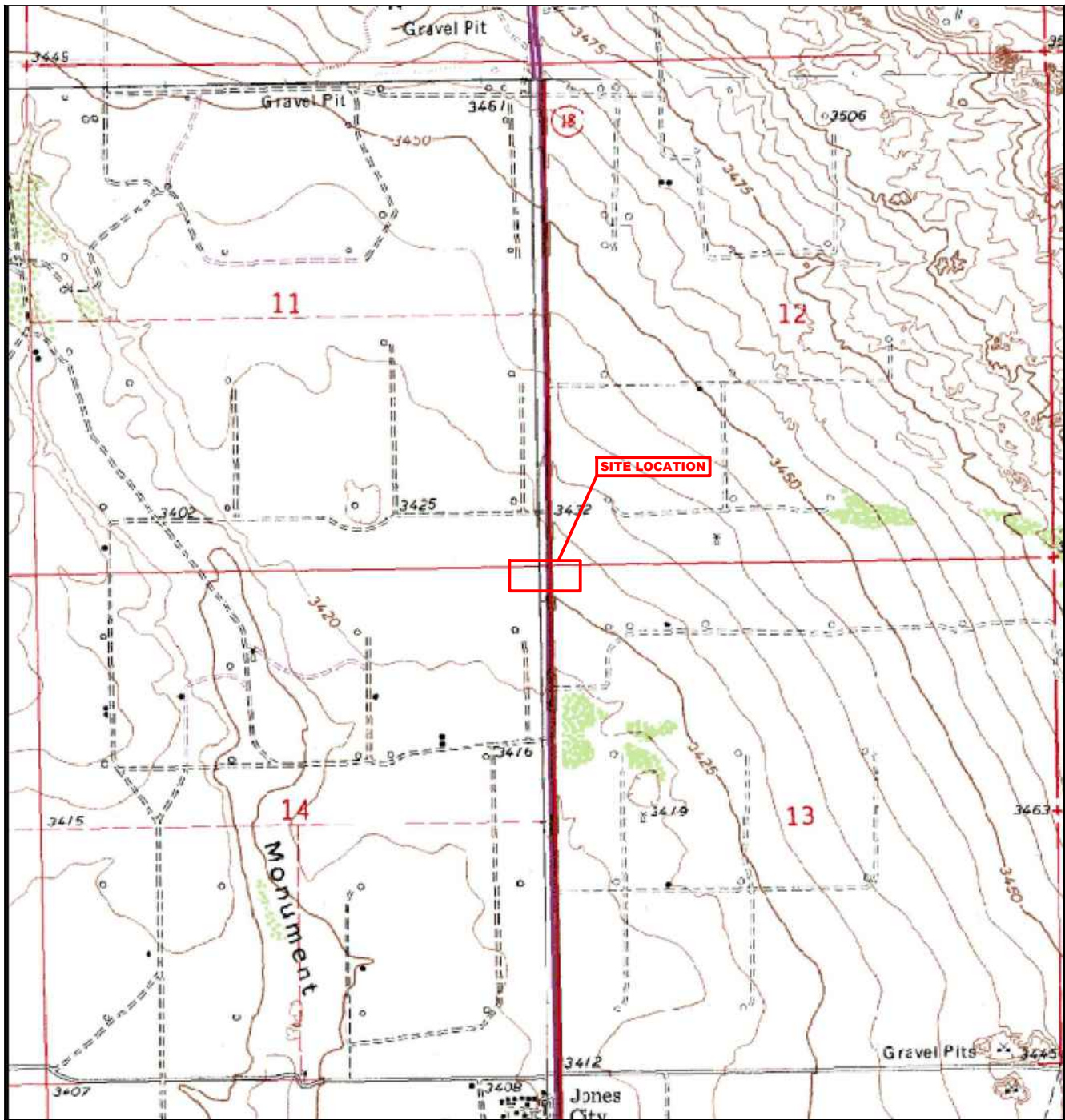
- Groundwater flow in the uppermost groundwater-bearing unit is to the southeast ranging from 0.0059 to 0.0061 ft/ft as measured between wells MW-6 and MW-12.
- Analytical results reported for the groundwater samples collected from monitor wells MW-5 through MW-7 reported BTEX constituent concentrations below laboratory MDLs and/or NMOCD remediation criteria during the June 2023 sampling event. Laboratory analysis of groundwater samples collected from monitor wells MW-1R, MW-2, and MW-8 reported concentrations of ethylbenzene and total xylenes above the NMOCD remediation criteria during the June 2023 sampling event. Laboratory analysis of groundwater samples collected from MW-10 reported concentrations of benzene and total xylenes above the NMOCD remediation criteria, whereas benzene was the only COC reported in the groundwater sample collected from monitor well MW-9.
- The PSH plume has remained in the historical source area and does not appear to be migrating downgradient.
- Based on statistical analysis, benzene concentrations at the site are stable and decreasing for all wells with concentrations detected.
- PSH recovery efforts continue at the site.

Based on PSH recovery data and groundwater sampling completed during 2023 (and previously) at the Site, EnTech recommends the following:

- Continued PSH recovery from wells MW-1R, MW-2, MW-4, MW-8, MW-9, and MW-10 on a bi-monthly basis.
- Continued groundwater monitoring and sampling on a quarterly basis for BTEX in monitor wells MW-1 through MW-10 (if no measurable PSH is detected).
- Continue groundwater sampling in MW-11, MW-12, and MW-13, located downgradient of the site, on a semi-annual basis per the approval of the NMOCD via an email dated May 25, 2023.
- Continued groundwater monitoring on an annual basis for PAHs in wells with PSH or concentrations exceeding NMOCD standards.

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Figure 3B	2nd Quarter 2023 – Groundwater Gradient Map, June 14, 2023
Figure 3C	3rd Quarter 2023 – Groundwater Gradient Map, September 6, 2023
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Figure 13	2023 – Benzene Isopleth Map



Eunice NE Quadrangle
32°29'11"N Latitude & 103°07'31"W Longitude

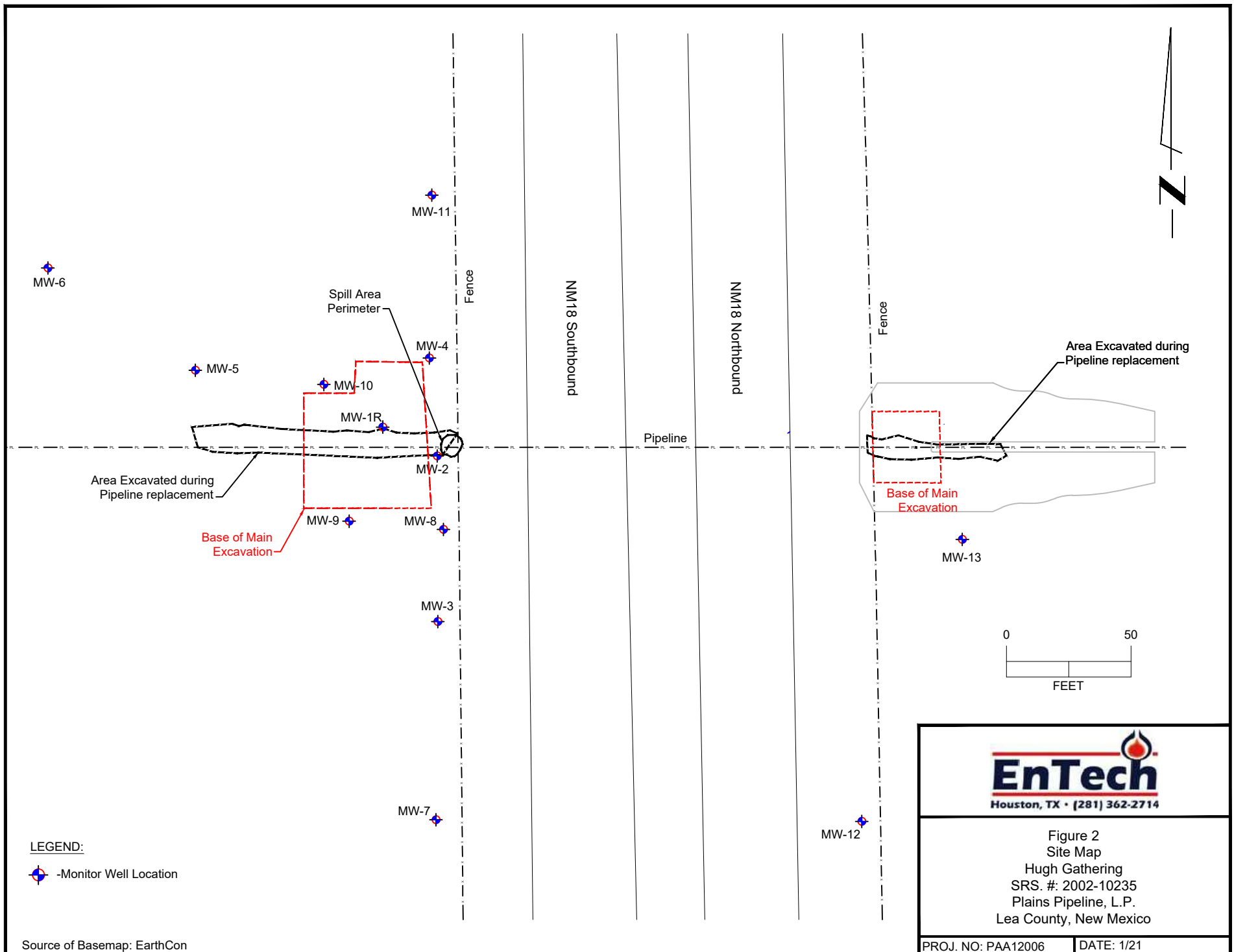
0 1/2 mile 1 mile
 Distance in Miles

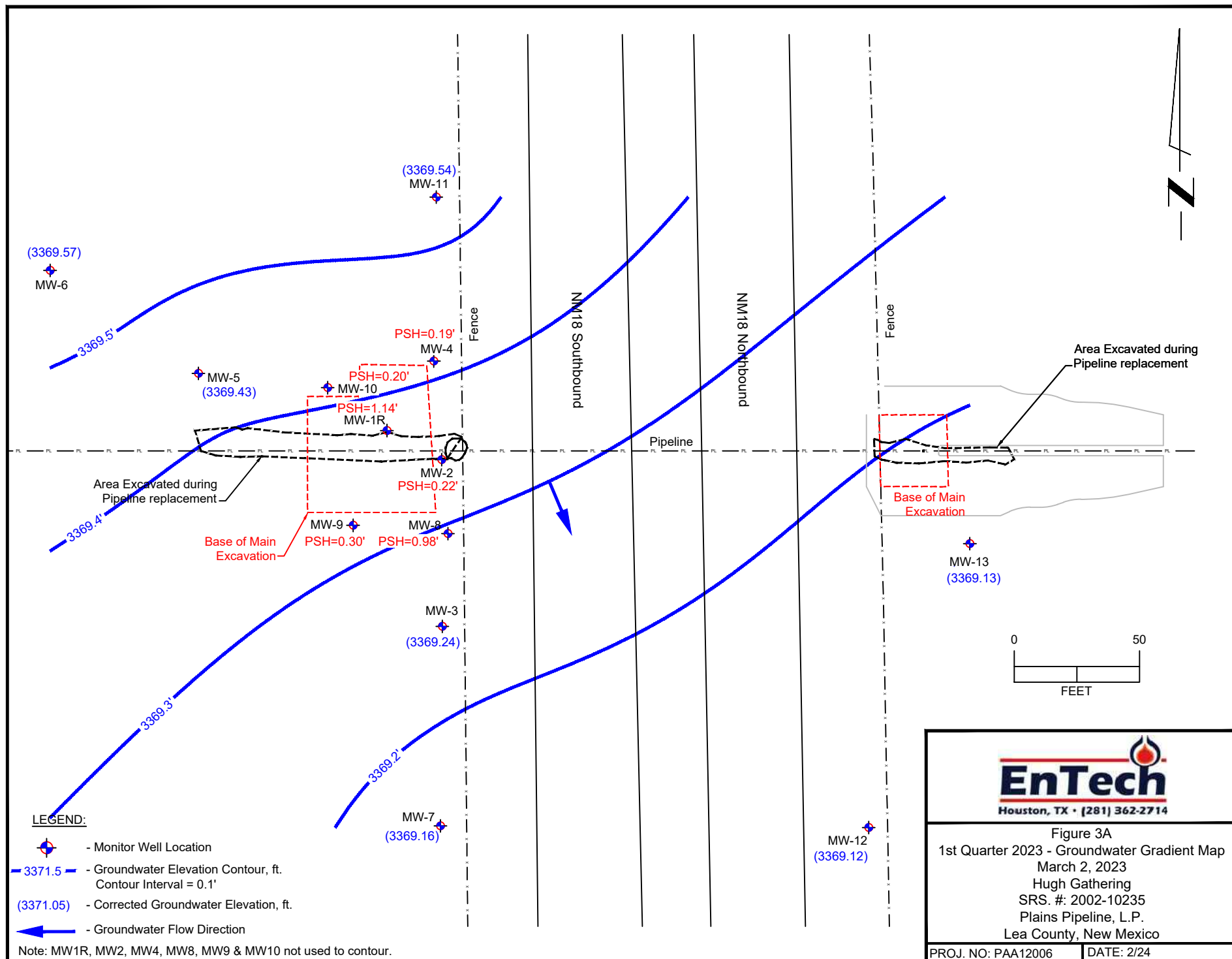
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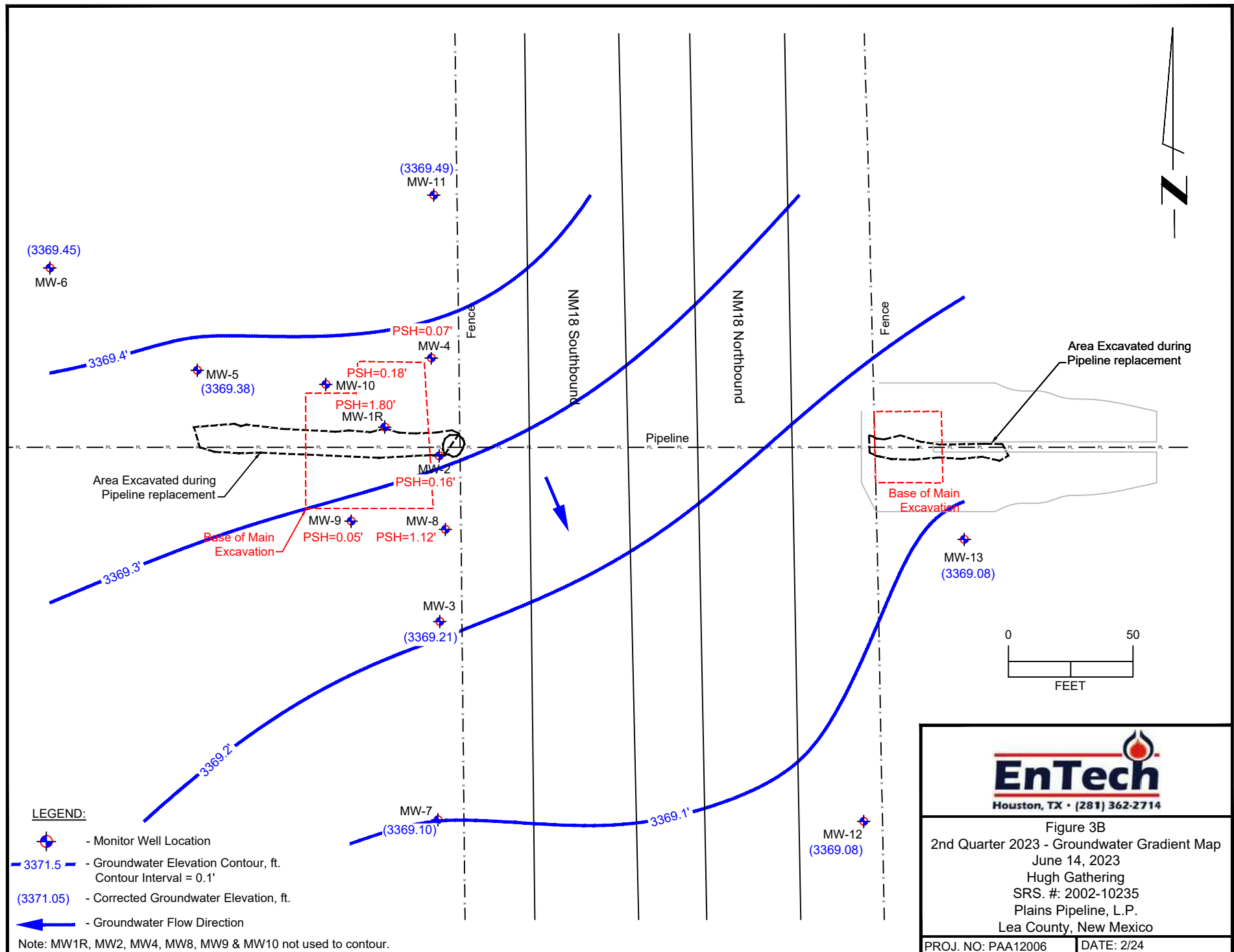
Figure 1
 Site Location Map
 Hugh Gathering
 SRS. #: 2002-10235
 Plains Pipeline, L.P.
 Lea County, New Mexico

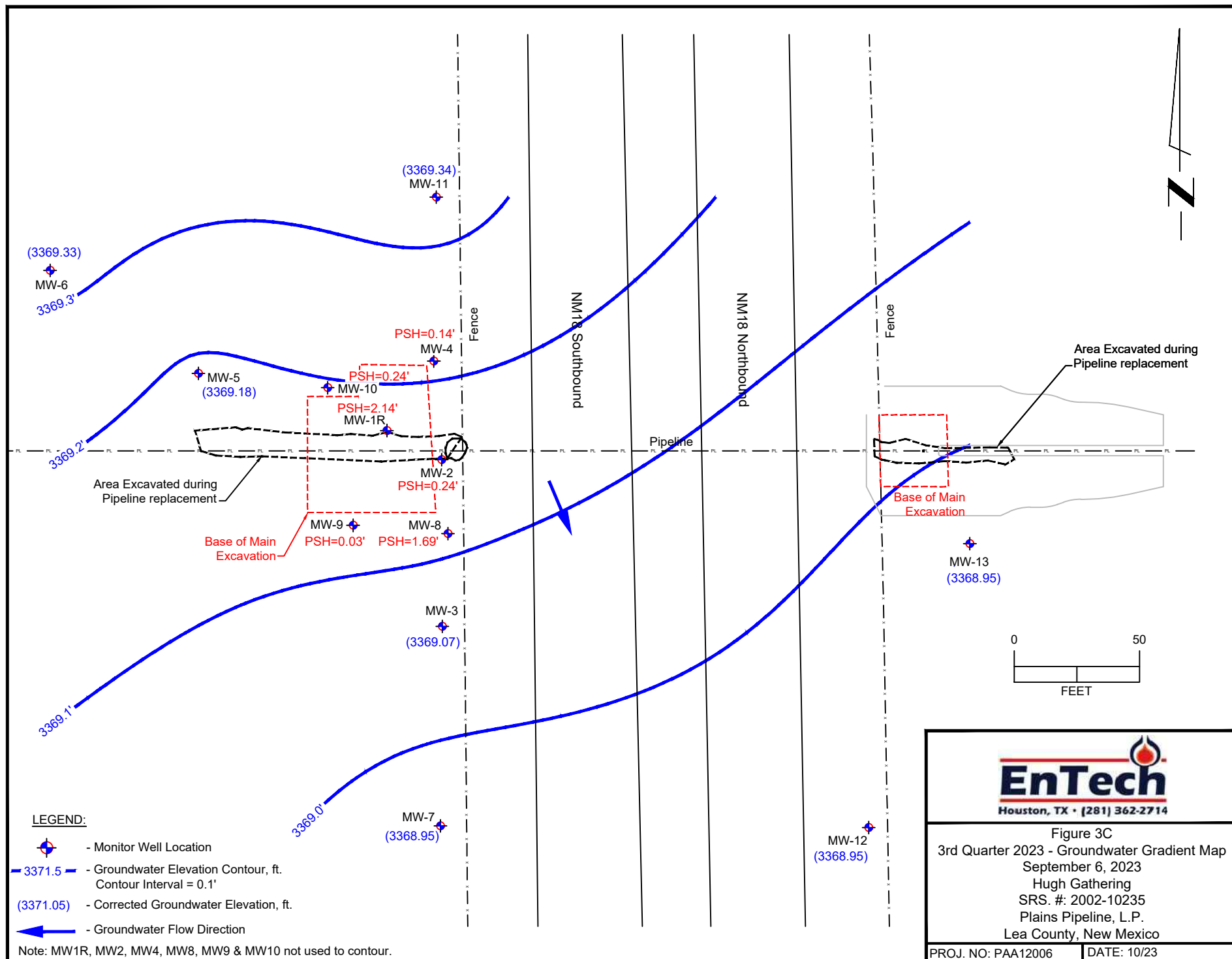
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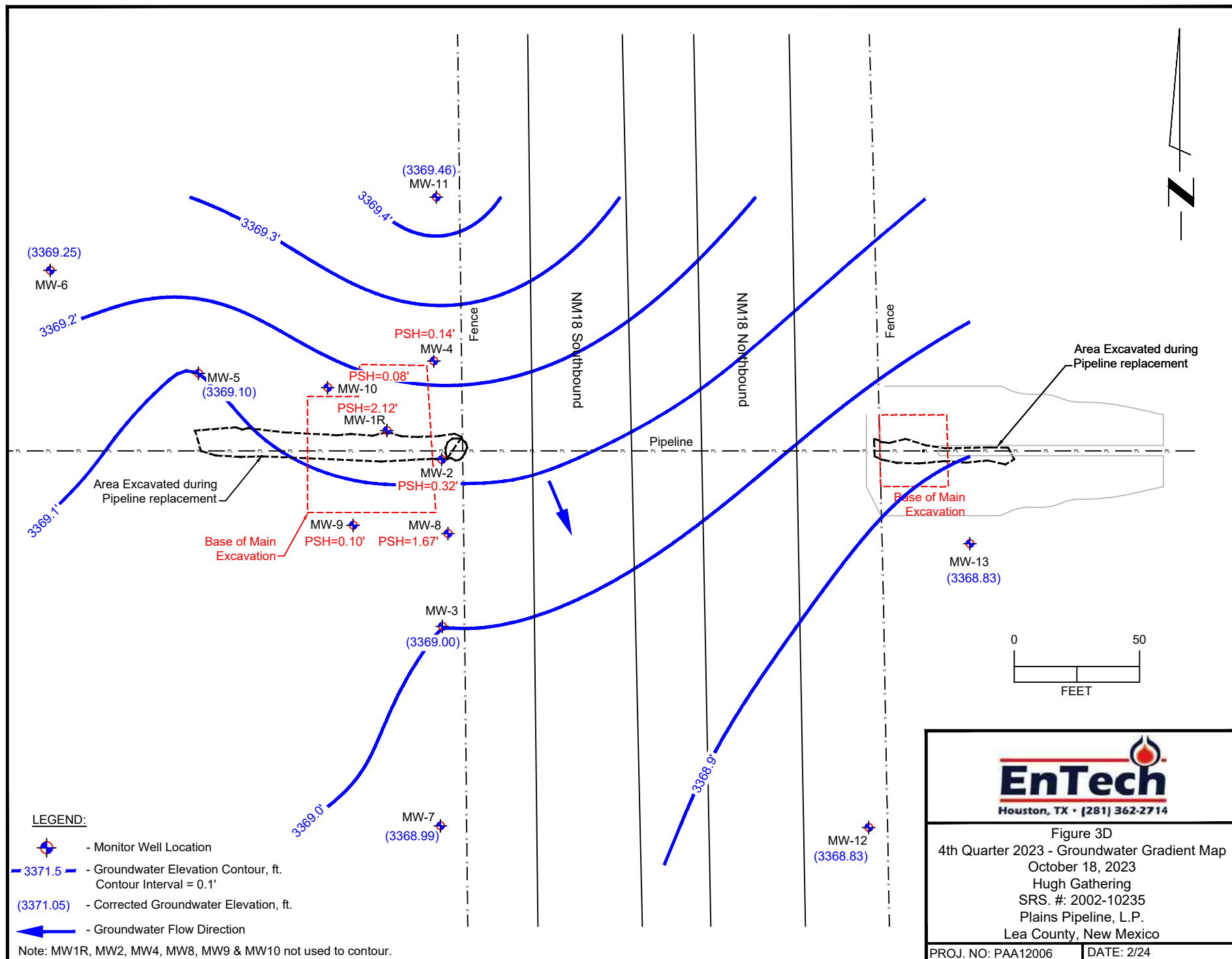
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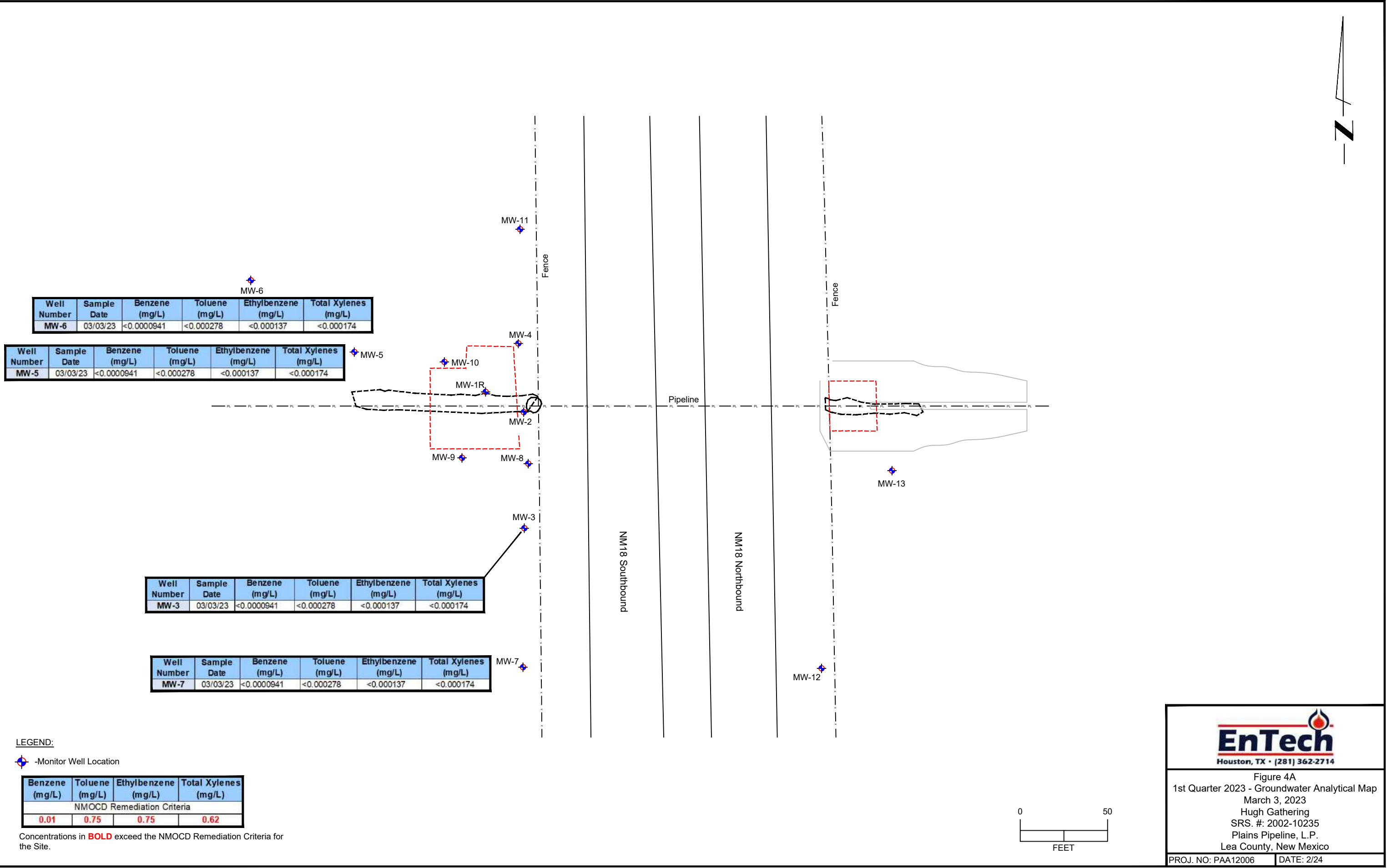


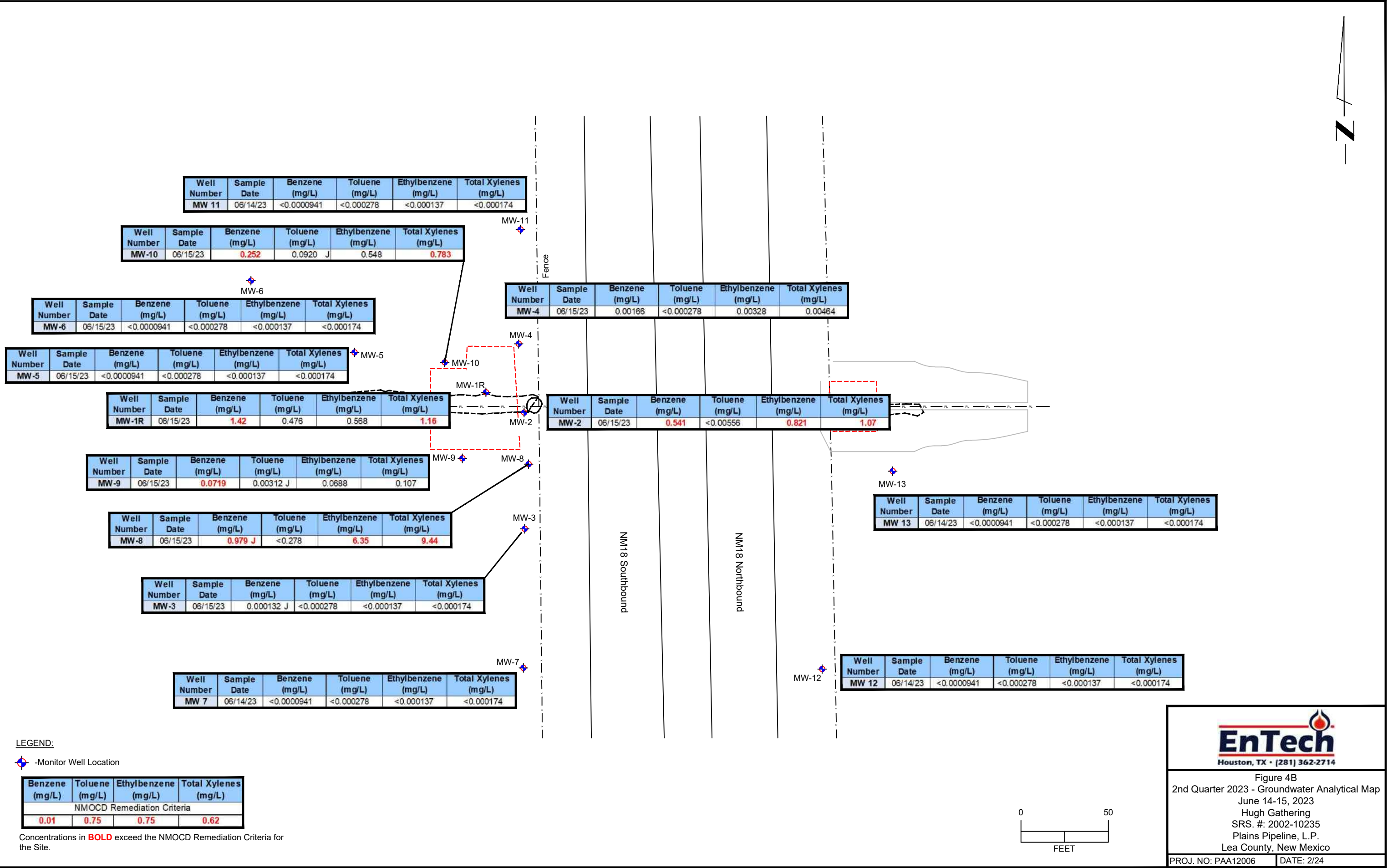










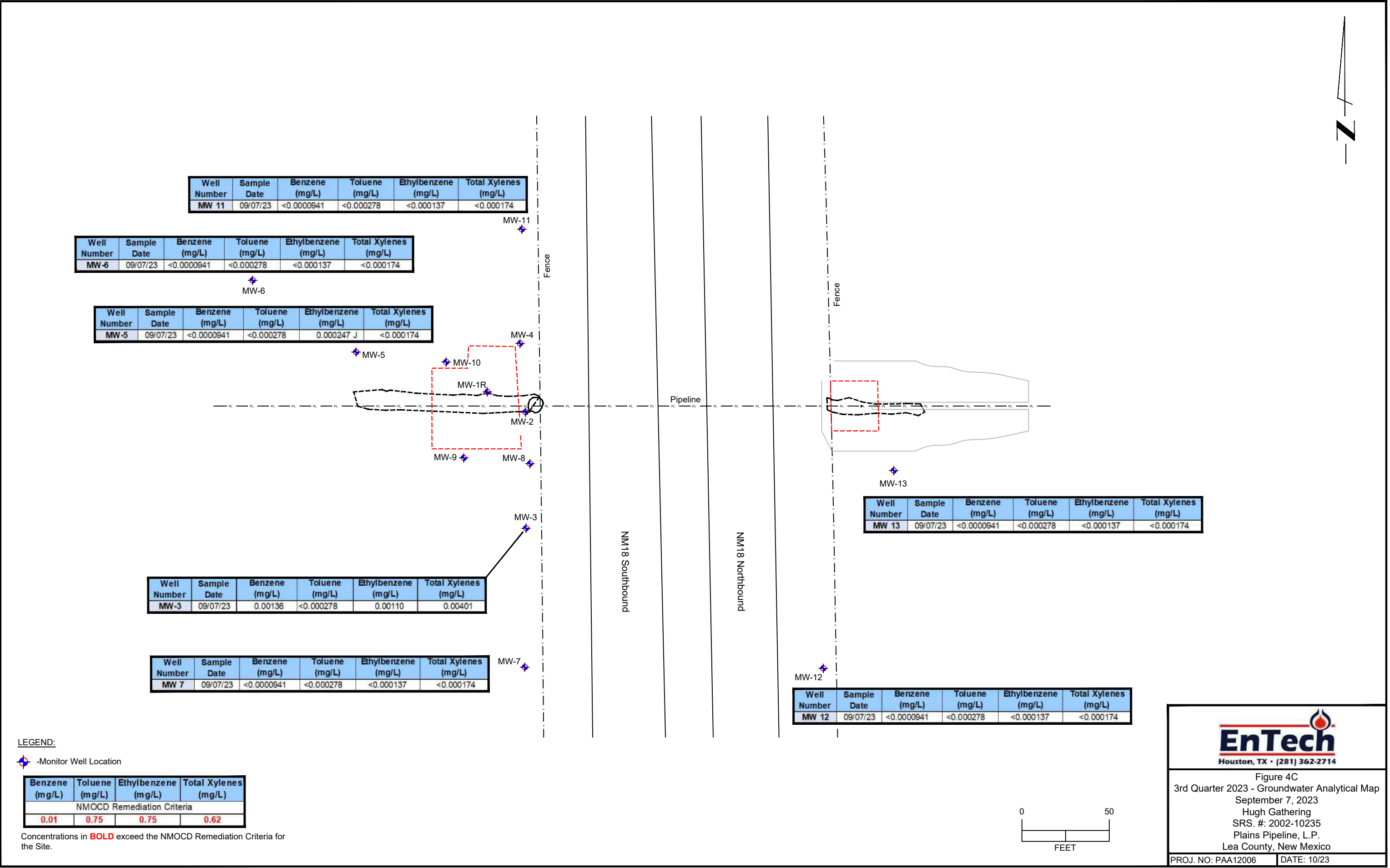


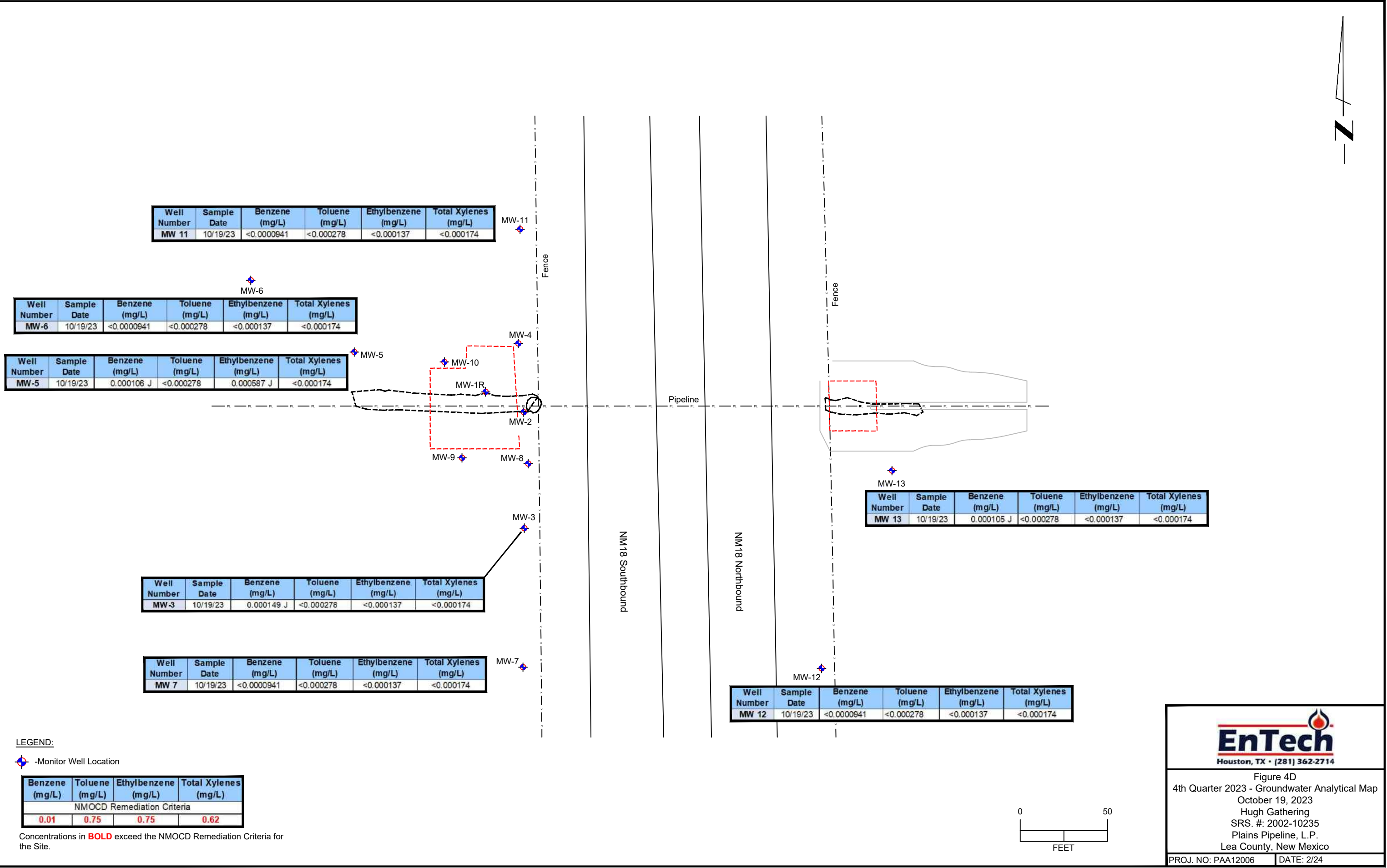


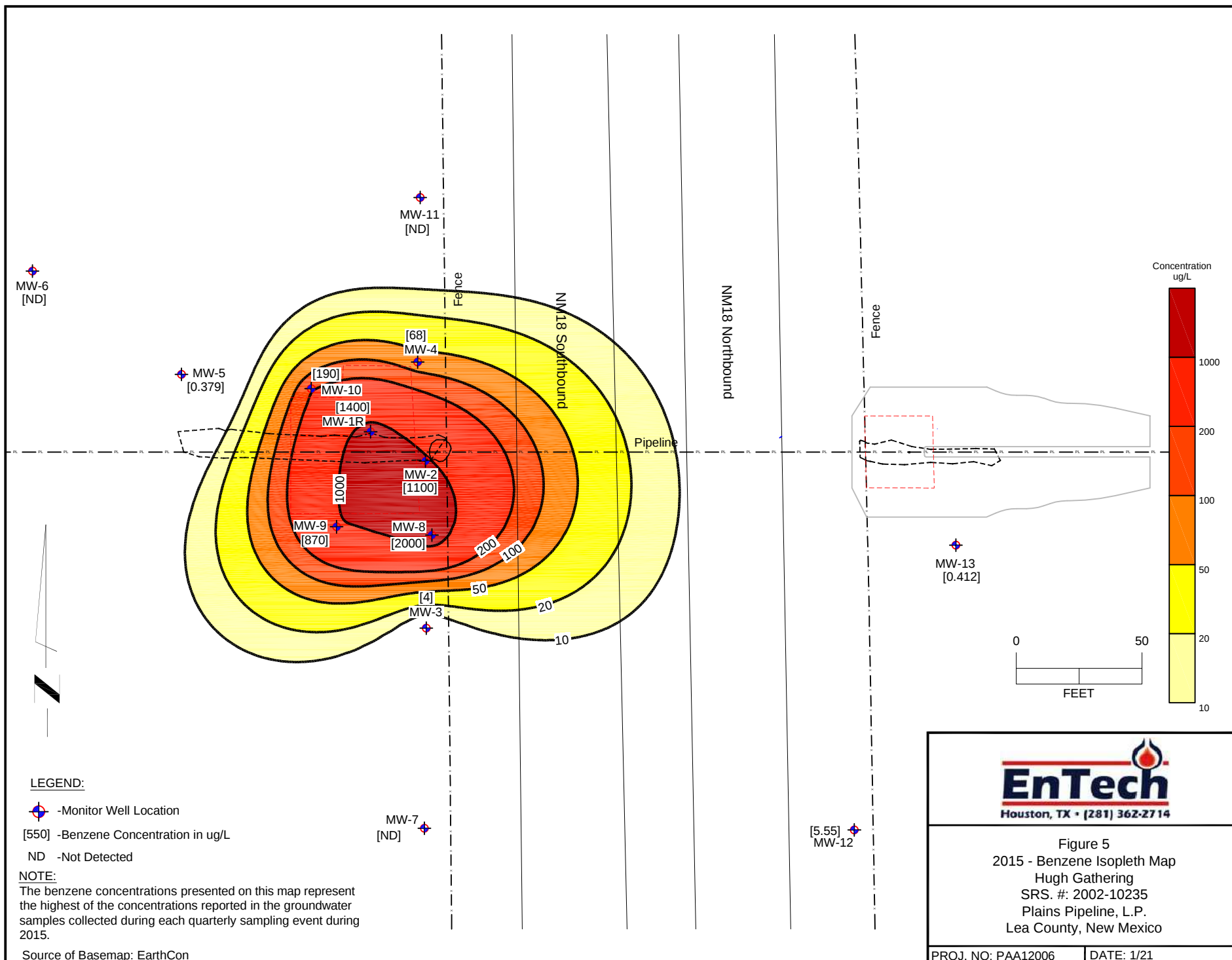
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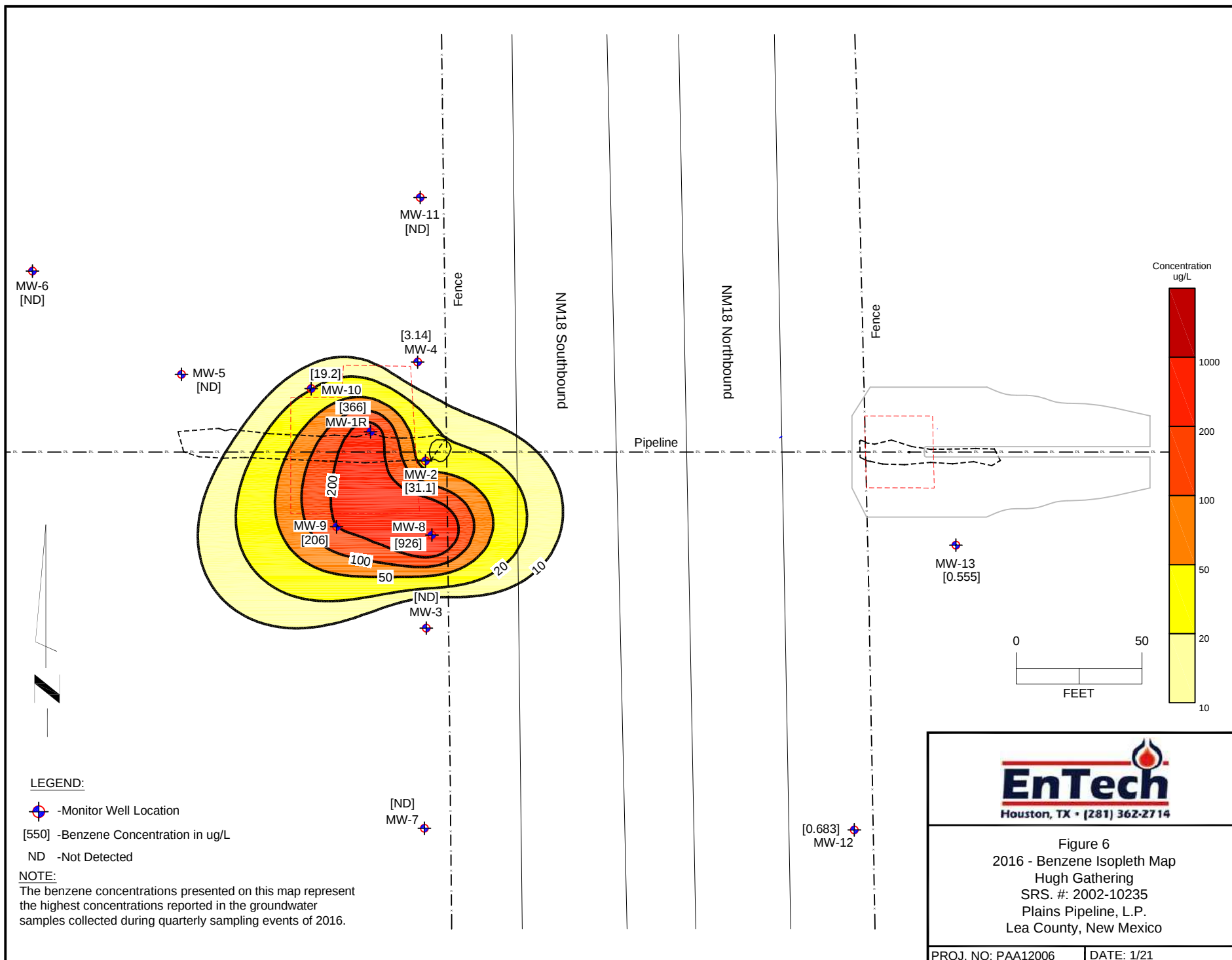
Figure 4B
2nd Quarter 2023 - Groundwater Analytical Map
June 14-15, 2023
Hugh Gathering
SRS. #: 2002-10235
Plains Pipeline, L.P.
Lea County, New Mexico

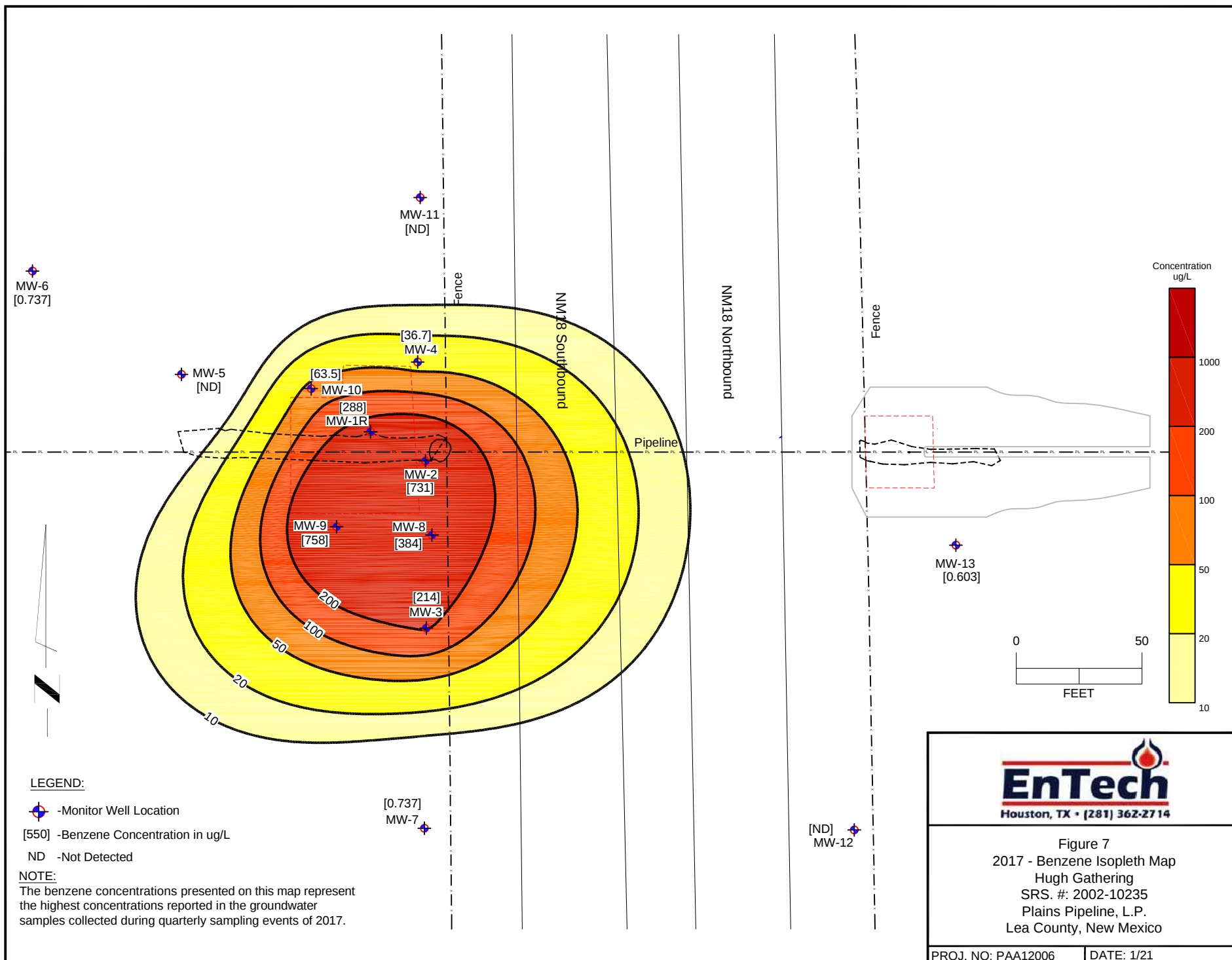
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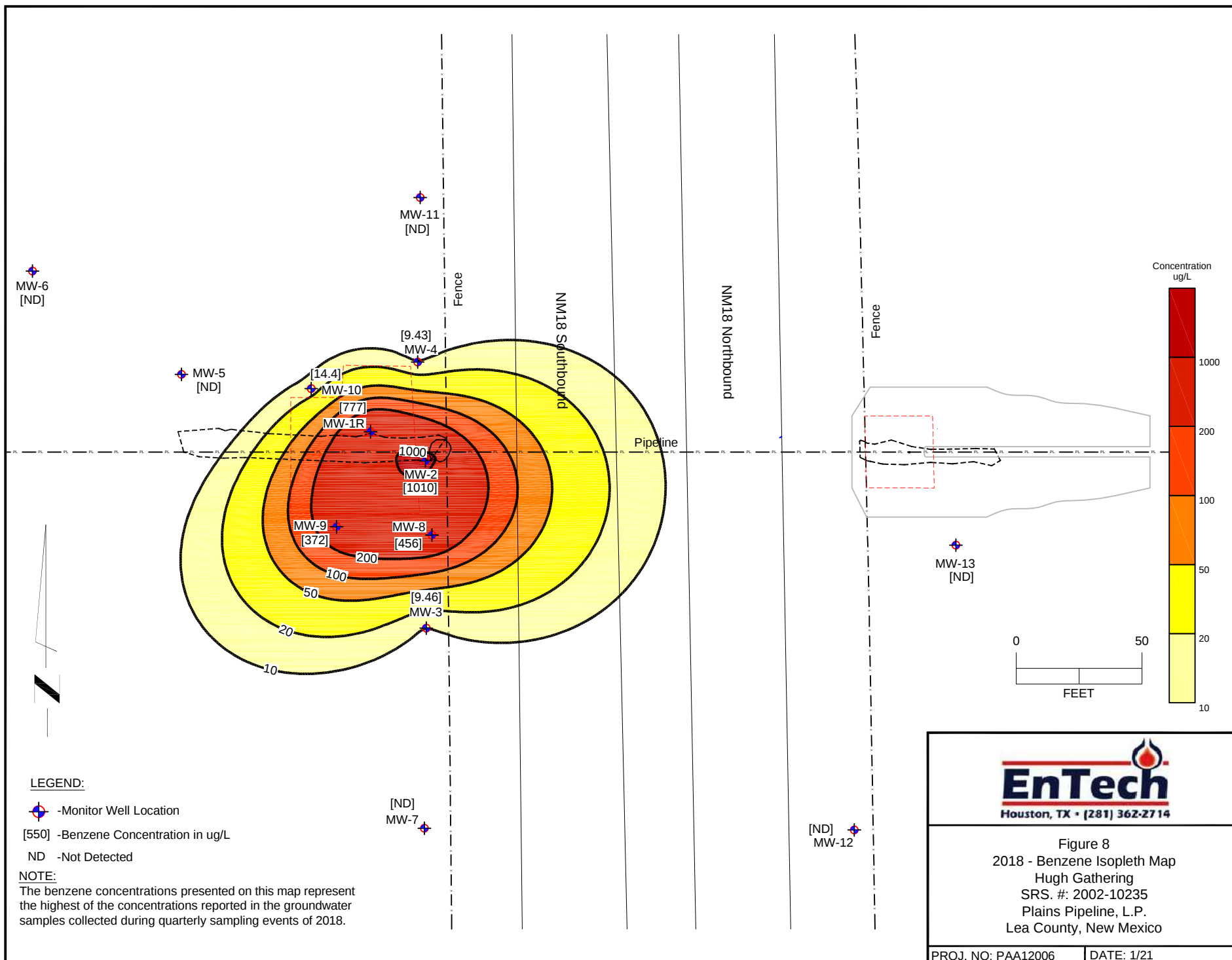


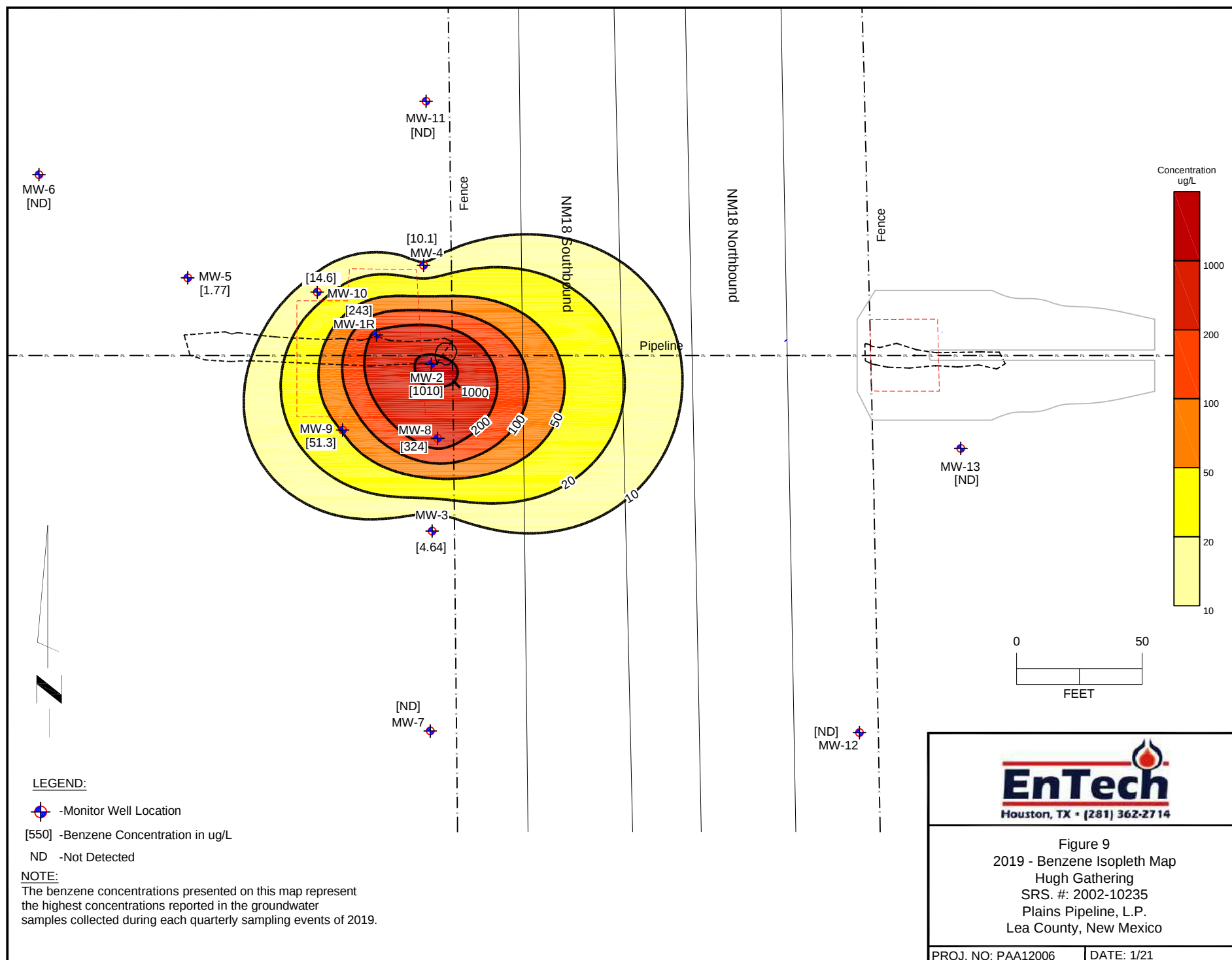


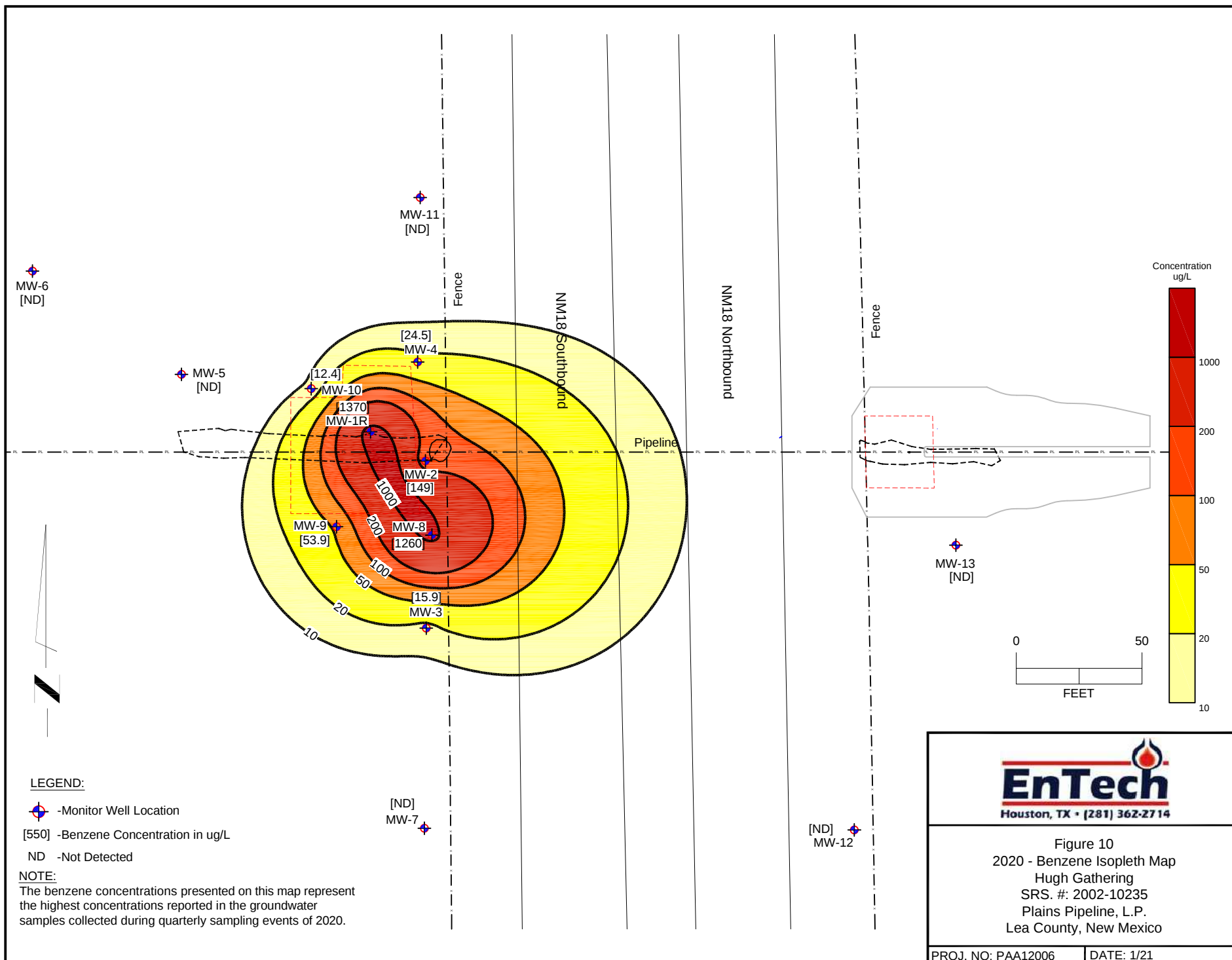


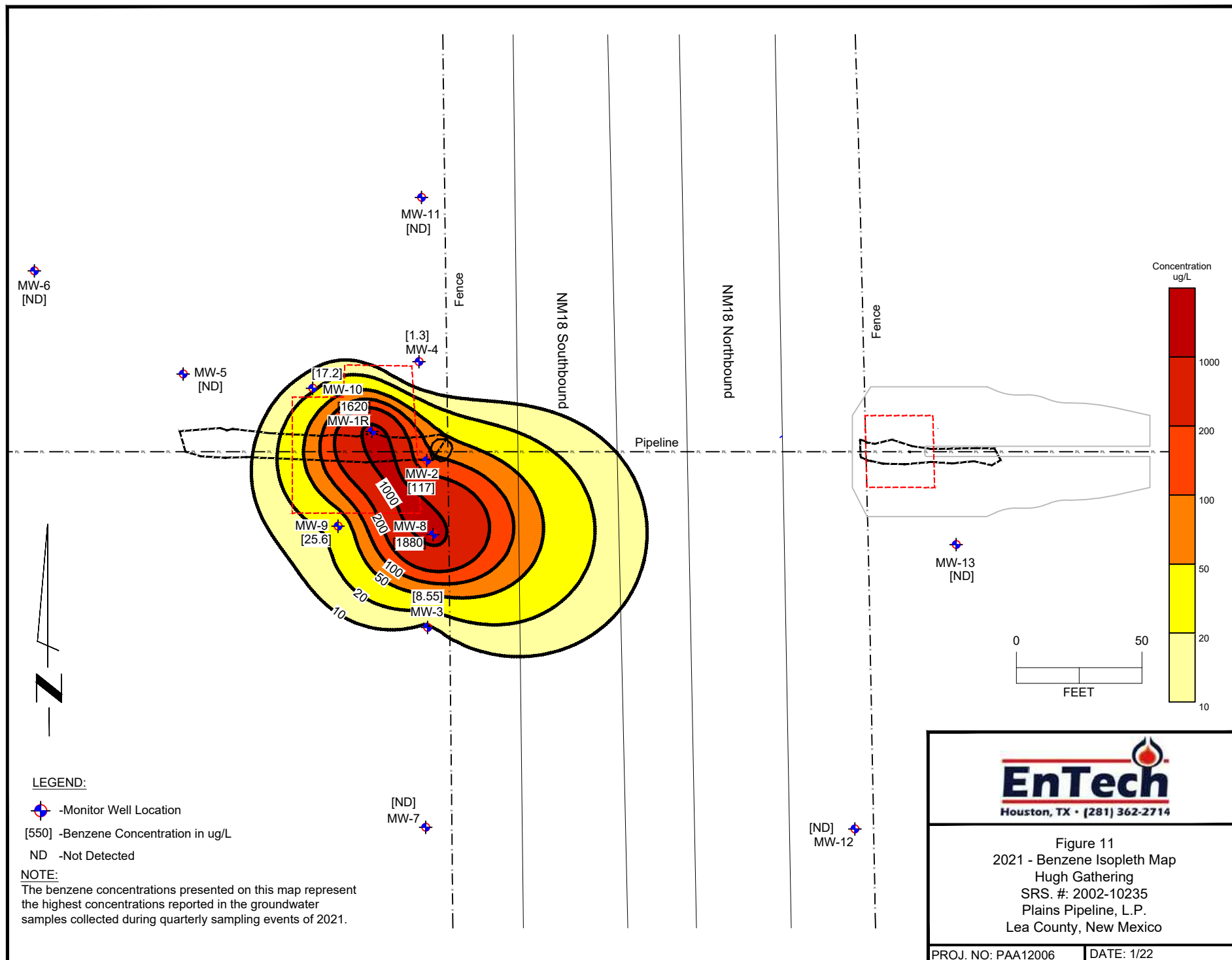


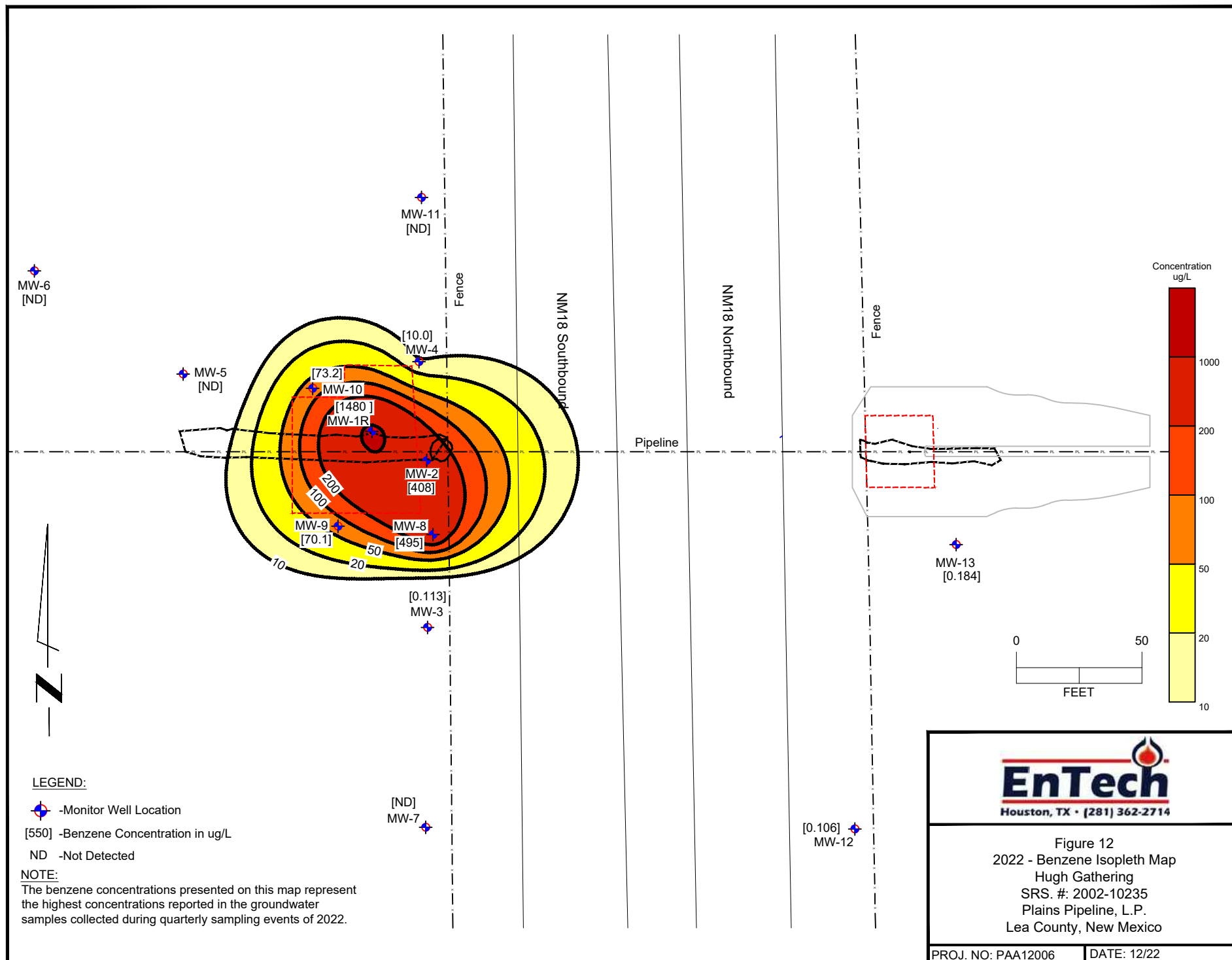


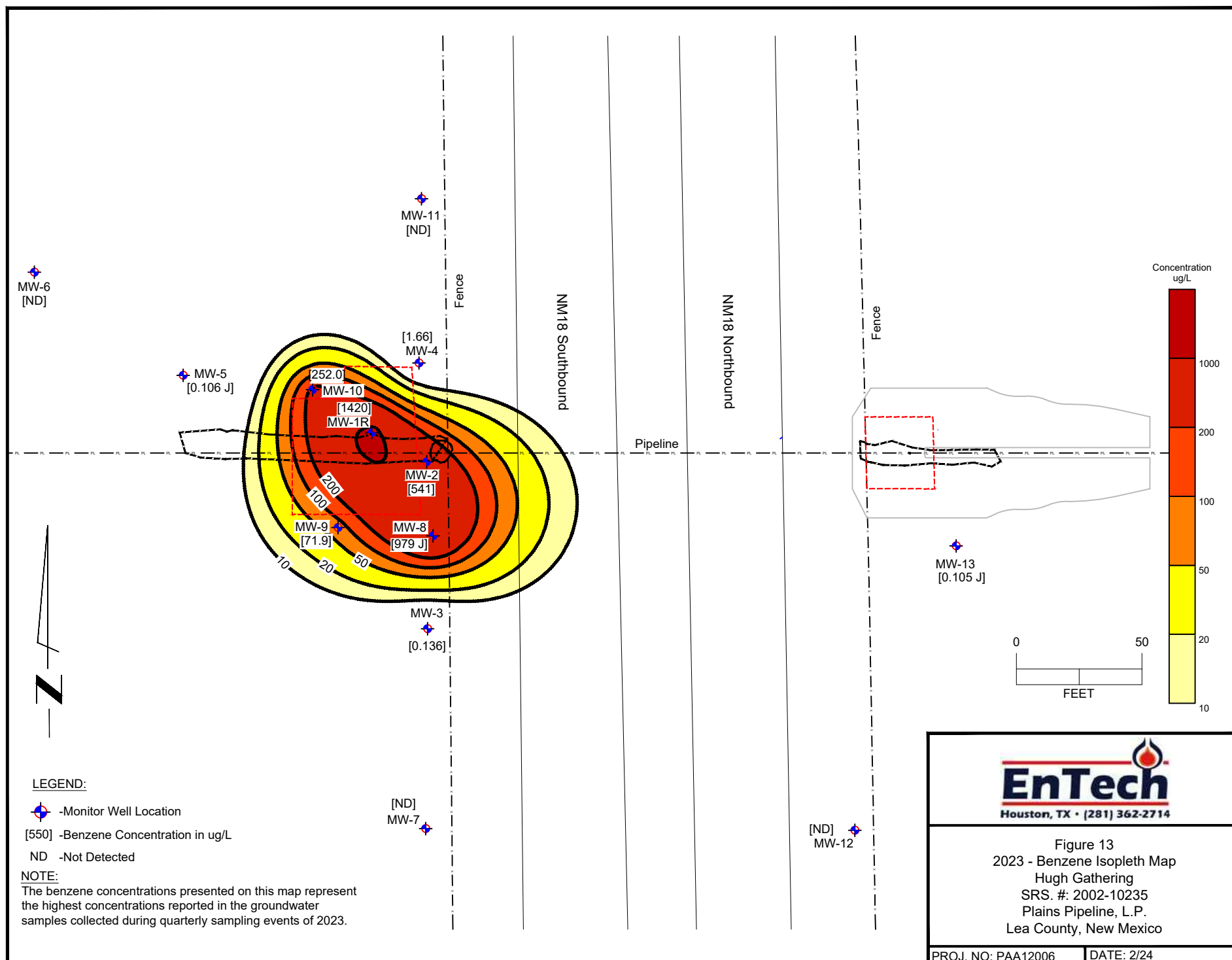












2023 ANNUAL GROUNDWATER MONITORING REPORT
HUGH GATHERING SITE, LEA COUNTY, NEW MEXICO

April 10, 2024
Incident ID No. nAPP2108846045

TABLES

Table 1	2021 - 2023 Well Survey Data and Groundwater Elevations
Table 2	2018 – 2023 Historical Well Survey Data and Groundwater Elevations
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Table 4	Historical Groundwater Analytical Results
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TABLE 1
2021-2023 QUARTERLY WELL SURVEY DATA AND GROUNDWATER ELEVATIONS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Corrected Groundwater Elevation (fmsl)
MW1-R	03/17/21	3429.95	59.76	60.35	0.59	3370.10
MW1-R	06/22/21	3429.95	59.80	60.70	0.90	3370.02
MW-1R	09/28/21	3429.95	60.13	60.26	0.13	3369.80
MW-1R	12/09/21	3429.95	60.15	60.68	0.53	3369.72
MW-1R	03/17/22	3429.95	60.15	60.81	0.66	3369.70
MW-1R	06/28/22	3429.95	60.30	61.10	0.80	3369.53
MW-1R	09/14/22	3429.95	60.41	60.80	0.39	3369.48
MW-1R	11/10/22	3429.95	60.42	61.10	0.68	3369.43
MW-1R	03/02/23	3429.95	60.45	61.59	1.14	3369.33
MW-1R	06/14/23	3429.95	60.40	62.20	1.80	3369.28
MW-1R	09/06/23	3429.95	60.54	62.68	2.14	3369.09
MW-1R	10/18/23	3429.95	60.49	62.61	2.12	3369.14
MW-2	03/17/21	3429.97	59.60	59.68	0.08	3370.36
MW-2	06/22/21	3429.97	59.20	60.20	1.00	3370.62
MW-2	09/28/21	3429.97	59.90	60.08	0.18	3370.04
MW-2	12/09/21	3429.97	60.10	60.22	0.12	3369.85
MW-2	03/17/22	3429.97	60.10	60.19	0.09	3369.86
MW-2	06/28/22	3429.97	60.31	60.90	0.59	3369.57
MW-2	09/14/22	3429.97	60.34	60.41	0.07	3369.62
MW-2	11/10/22	3429.97	60.39	60.49	0.10	3369.57
MW-2	03/02/23	3429.97	60.49	60.71	0.22	3369.45
MW-2	06/14/23	3429.97	60.41	60.57	0.16	3369.54
MW-2	09/06/23	3429.97	60.64	60.88	0.24	3369.29
MW-2	10/18/23	3429.97	60.59	60.91	0.32	3369.33
MW-3	03/17/21	3429.89	ND	59.84	ND	3370.05
MW-3	06/22/21	3429.89	sheen	59.95	sheen	3369.94

TABLE 1
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Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Corrected Groundwater Elevation (fmsl)
MW-3	09/28/21	3429.89	ND	60.11	ND	3369.78
MW-3	12/09/21	3429.89	ND	60.24	ND	3369.65
MW-3	03/17/22	3429.89	ND	60.25	ND	3369.64
MW-3	06/28/22	3429.89	ND	60.44	ND	3369.45
MW-3	09/14/22	3429.89	ND	60.52	ND	3369.37
MW-3	11/10/22	3429.89	ND	60.58	ND	3369.31
MW-3	03/02/23	3429.89	ND	60.65	ND	3369.24
MW-3	06/14/23	3429.89	ND	60.68	ND	3369.21
MW-3	09/06/23	3429.89	ND	60.82	ND	3369.07
MW-3	10/18/23	3429.89	ND	60.89	ND	3369.00
MW-4	03/17/21	3430.36	60.07	60.10	0.03	3370.29
MW-4	06/22/21	3430.36	60.22	60.35	0.13	3370.12
MW-4	09/28/21	3430.36	60.12	60.31	0.19	3370.21
MW-4	12/09/21	3430.36	60.54	60.55	0.01	3369.82
MW-4	03/17/22	3430.36	60.50	60.57	0.07	3369.85
MW-4	06/28/22	3430.36	60.08	61.05	0.97	3370.13
MW-4	09/14/22	3430.36	60.79	60.90	0.11	3369.55
MW-4	11/10/22	3430.36	60.83	60.85	0.02	3369.53
MW-4	03/02/23	3430.36	60.91	61.10	0.19	3369.42
MW-4	06/14/23	3430.36	60.95	61.02	0.07	3369.40
MW-4	09/06/23	3430.36	61.08	61.22	0.14	3369.26
MW-4	10/18/23	3430.36	61.15	61.29	0.14	3369.19
MW-5	03/17/21	3428.93	ND	58.65	ND	3370.28
MW-5	06/22/21	3428.93	ND	58.80	ND	3370.13
MW-5	09/28/21	3428.93	ND	58.97	ND	3369.96
MW-5	12/09/21	3428.93	ND	59.11	ND	3369.82

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MW-5	03/17/22	3428.93	ND	59.10	ND	3369.83
MW-5	06/28/22	3428.93	ND	59.30	ND	3369.63
MW-5	09/14/22	3428.93	ND	59.39	ND	3369.54
MW-5	11/20/22	3428.93	ND	59.40	ND	3369.53
MW-5	03/02/23	3428.93	ND	59.50	ND	3369.43
MW-5	06/14/23	3428.93	ND	59.55	ND	3369.38
MW-5	09/06/23	3428.93	ND	59.75	ND	3369.18
MW-5	10/18/23	3428.93	ND	59.83	ND	3369.10
MW-6	03/17/21	3429.24	ND	58.82	ND	3370.42
MW-6	06/22/21	3429.24	ND	58.96	ND	3370.28
MW-6	09/28/21	3429.24	ND	59.12	ND	3370.12
MW-6	12/09/21	3429.24	ND	59.25	ND	3369.99
MW-6	03/17/22	3429.24	ND	59.26	ND	3369.98
MW-6	06/28/22	3429.24	ND	59.46	ND	3369.78
MW-6	09/14/22	3429.24	ND	59.55	ND	3369.69
MW-6	11/20/22	3429.24	ND	59.59	ND	3369.65
MW-6	03/02/23	3429.24	ND	59.67	ND	3369.57
MW-6	06/14/23	3429.24	ND	59.79	ND	3369.45
MW-6	09/06/23	3429.24	ND	59.91	ND	3369.33
MW-6	10/18/23	3429.24	ND	59.99	ND	3369.25
MW-7	03/17/21	3429.8	ND	59.81	ND	3369.99
MW-7	06/22/21	3429.8	ND	59.95	ND	3369.85
MW-7	09/28/21	3429.8	ND	60.13	ND	3369.67
MW-7	12/09/21	3429.8	ND	60.24	ND	3369.56
MW-7	03/17/22	3429.8	ND	60.25	ND	3369.55
MW-7	06/28/22	3429.8	ND	60.42	ND	3369.38

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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Corrected Groundwater Elevation (fmsl)
MW-7	09/14/22	3429.8	ND	60.54	ND	3369.26
MW-7	11/20/22	3429.8	ND	60.58	ND	3369.22
MW-7	03/02/23	3429.8	ND	60.64	ND	3369.16
MW-7	06/14/23	3429.8	ND	60.70	ND	3369.10
MW-7	09/06/23	3429.8	ND	60.85	ND	3368.95
MW-7	10/18/23	3429.8	ND	60.81	ND	3368.99
MW-8	03/17/21	3430.21	59.95	60.05	0.10	3370.25
MW-8	06/22/21	3430.21	60.05	60.30	0.25	3370.12
MW-8	09/28/21	3430.21	60.23	60.27	0.04	3369.97
MW-8	12/09/21	3430.21	60.38	60.45	0.07	3369.82
MW-8	03/17/22	3430.21	60.32	60.91	0.59	3369.80
MW-8	06/28/22	3430.21	60.48	61.00	0.52	3369.65
MW-8	09/14/22	3430.21	60.55	61.21	0.66	3369.56
MW-8	11/20/22	3430.21	60.50	61.19	0.69	3369.61
MW-8	03/02/23	3430.21	60.65	61.63	0.98	3369.41
MW-8	06/14/23	3430.21	60.68	61.80	1.12	3369.36
MW-8	09/06/23	3430.21	60.58	62.27	1.69	3369.38
MW-8	10/18/23	3430.21	60.64	62.31	1.67	3369.32
MW-9	03/17/21	3429.88	59.60	59.65	0.05	3370.27
MW-9	06/22/21	3429.88	59.75	59.82	0.07	3370.12
MW-9	09/28/21	3429.88	59.87	59.98	0.11	3369.99
MW-9	12/09/21	3429.88	60.09	60.12	0.03	3369.79
MW-9	03/17/22	3429.88	60.05	60.12	0.07	3369.82
MW-9	06/28/22	3429.88	60.20	60.68	0.48	3369.61

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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Corrected Groundwater Elevation (fmsl)
MW-9	09/14/22	3429.88	60.33	60.43	0.10	3369.54
MW-9	11/10/22	3429.88	60.38	60.47	0.09	3369.49
MW-9	03/02/23	3429.88	60.45	60.75	0.30	3369.39
MW-9	06/14/23	3429.88	60.45	60.50	0.05	3369.42
MW-9	09/06/23	3429.88	60.59	60.62	0.03	3369.29
MW-9	10/18/23	3429.88	60.59	60.69	0.10	3369.28
MW-10	03/17/21	3430.65	60.26	60.70	0.44	3370.32
MW-10	06/22/21	3430.65	60.40	60.53	0.13	3370.23
MW-10	09/28/21	3430.65	60.52	60.60	0.08	3370.12
MW-10	12/09/21	3430.65	60.75	60.81	0.06	3369.89
MW-10	03/17/22	3430.65	60.70	61.05	0.35	3369.90
MW-10	06/28/22	3430.65	60.90	60.95	0.05	3369.74
MW-10	09/14/22	3430.65	61.00	61.08	0.08	3369.64
MW-10	11/10/22	3430.65	61.02	61.05	0.03	3369.63
MW-10	03/02/23	3430.65	61.10	61.30	0.20	3369.52
MW-10	06/14/23	3430.65	61.12	61.30	0.18	3369.50
MW-10	09/06/23	3430.65	61.17	61.41	0.24	3369.44
MW-10	10/18/23	3430.65	61.21	61.29	0.08	3369.43
MW-11	03/17/21	3430.94	ND	60.58	ND	3370.36
MW-11	06/22/21	3430.94	ND	60.73	ND	3370.21
MW-11	09/28/21	3430.94	ND	60.88	ND	3370.06
MW-11	12/09/21	3430.94	ND	61.01	ND	3369.93
MW-11	03/17/22	3430.94	ND	61.01	ND	3369.93
MW-11	06/28/22	3430.94	ND	61.20	ND	3369.74
MW-11	09/14/22	3430.94	ND	61.27	ND	3369.67
MW-11	11/10/22	3430.94	ND	61.31	ND	3369.63

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Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Corrected Groundwater Elevation (fmsl)
MW-11	03/02/23	3430.94	ND	61.40	ND	3369.54
MW-11	06/14/23	3430.94	ND	61.45	ND	3369.49
MW-11	09/06/23	3430.94	ND	61.60	ND	3369.34
MW-11	10/18/23	3430.94	ND	61.48	ND	3369.46
MW-12	03/17/21	3426.47	ND	56.55	ND	3369.92
MW-12	06/22/21	3426.47	ND	56.75	ND	3369.72
MW-12	09/28/21	3426.47	ND	56.82	ND	3369.65
MW-12	12/09/21	3426.47	ND	56.95	ND	3369.52
MW-12	03/17/22	3426.47	ND	56.96	ND	3369.51
MW-12	06/28/22	3426.47	ND	57.15	ND	3369.32
MW-12	09/14/22	3426.47	ND	57.25	ND	3369.22
MW-12	11/10/22	3426.47	ND	57.29	ND	3369.18
MW-12	03/02/23	3426.47	ND	57.35	ND	3369.12
MW-12	06/14/23	3426.47	ND	57.39	ND	3369.08
MW-12	09/06/23	3426.47	ND	57.52	ND	3368.95
MW-12	10/18/23	3426.47	ND	57.64	ND	3368.83
MW 13	03/17/21	3431.13	ND	61.20	ND	3369.93
MW 13	06/22/21	3431.13	ND	61.34	ND	3369.79
MW 13	09/28/21	3431.13	ND	61.46	ND	3369.67
MW 13	12/09/21	3431.13	ND	61.60	ND	3369.53
MW 13	03/17/22	3431.13	ND	61.60	ND	3369.53
MW 13	06/28/22	3431.13	ND	61.78	ND	3369.35
MW 13	09/14/22	3431.13	ND	61.86	ND	3369.27
MW 13	11/10/22	3431.13	ND	61.90	ND	3369.23
MW 13	03/02/23	3431.13	ND	62.00	ND	3369.13
MW 13	06/14/23	3431.13	ND	62.05	ND	3369.08

TABLE 1
2021-2023 QUARTERLY WELL SURVEY DATA AND GROUNDWATER ELEVATIONS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Corrected Groundwater Elevation (fmsl)
MW 13	09/06/23	3431.13	ND	62.18	ND	3368.95
MW 13	10/18/23	3431.13	ND	62.30	ND	3368.83

fmsl: feet above meal sea level, based om NAVD 88

NA: Not applicable

ND: Not detected

NG: Not Gauged

TABLE 2
2018 - 2023 HISTORICAL WELL SURVEY DATA AND GROUNDWATER ELEVATIONS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW1-R	01/03/18	3429.95	69.59	58.86	59.14	0.28	NA	0.25	9.75	3371.05	
MW1-R	01/10/18	3429.95	69.59	58.80	59.05	0.25	NA	0.25	9.75	3371.11	
MW1-R	01/18/18	3429.95	69.59	58.84	58.95	0.11	NA	sheen	10.00	3371.09	
MW1-R	01/26/18	3429.95	69.59	58.76	58.90	0.14	NA	1.00	9.00	3371.17	
MW1-R	02/01/18	3429.95	69.59	58.71	59.40	0.69	NA	1.00	9.00	3371.14	
MW1-R	02/08/18	3429.95	69.59	58.53	58.54	0.01	NA	1.00	9.00	3371.42	
MW1-R	02/14/18	3429.95	69.59	58.73	58.94	0.21	NA	0.25	9.75	3371.19	
MW1-R	02/21/18	3429.95	69.59	58.75	58.90	0.15	NA	sheen	10.00	3371.18	
MW1-R	02/28/18	3429.95	69.59	58.74	58.83	0.09	NA	sheen	10.00	3371.20	
MW1-R	03/09/18	3429.95	69.59	58.88	59.01	0.13	NA	NA	NA	3371.05	
MW1-R	03/15/18	3429.95	69.59	58.85	59.02	0.17	NA	sheen	10.00	3371.07	
MW1-R	03/22/18	3429.95	69.59	58.86	58.96	0.10	NA	sheen	10.00	3371.08	
MW1-R	03/28/18	3429.95	69.59	58.85	59.00	0.15	NA	1.00	9.00	3371.08	
MW1-R	04/03/18	3429.95	69.59	58.89	59.02	0.13	NA	sheen	10.00	3371.04	
MW1-R	04/10/18	3429.95	69.59	58.94	59.05	0.11	NA	sheen	10.00	3370.99	
MW1-R	04/19/18	3429.95	69.59	58.97	59.05	0.08	NA	sheen	10.00	3370.97	
MW1-R	04/25/18	3429.95	69.59	59.00	59.08	0.08	NA	sheen	10.00	3370.94	
MW1-R	05/02/18	3429.95	69.59	58.78	58.87	0.09	NA	sheen	10.00	3371.16	
MW1-R	05/10/18	3429.95	69.59	58.93	59.05	0.12	NA	sheen	10.00	3371.00	
MW1-R	05/15/18	3429.95	69.59	58.95	59.03	0.08	NA	sheen	10.00	3370.99	
MW1-R	05/23/18	3429.95	69.59	58.96	59.02	0.06	NA	sheen	10.00	3370.98	
MW1-R	06/07/18	3429.95	69.59	59.00	59.23	0.23	NA	NA	NA	3370.92	Sampled
MW1-R	06/13/18	3429.95	69.59	59.05	59.18	0.13	NA	sheen	10.00	3370.88	
MW1-R	06/20/18	3429.95	69.59	58.94	58.97	0.03	NA	sheen	10.00	3371.01	
MW1-R	06/28/18	3429.95	69.59	59.01	59.23	0.22	NA	0.25	9.75	3370.91	
MW1-R	07/05/18	3429.95	69.59	59.05	59.25	0.20	NA	0.25	9.75	3370.87	
MW1-R	07/12/18	3429.95	69.59	59.08	59.22	0.14	NA	sheen	10.00	3370.85	
MW1-R	07/20/18	3429.95	69.59	59.06	59.30	0.24	NA	0.25	9.75	3370.85	
MW1-R	08/01/18	3429.95	69.59	59.10	59.28	0.18	NA	sheen	10.00	3370.82	
MW1-R	08/08/18	3429.95	69.59	59.11	59.27	0.16	NA	sheen	10.00	3370.82	
MW1-R	08/21/18	3429.95	69.59	59.10	59.31	0.21	NA	sheen	10.00	3370.82	
MW1-R	08/30/18	3429.95	69.59	59.12	59.34	0.22	NA	sheen	10.00	3370.80	
MW1-R	09/12/18	3429.95	69.59	59.24	59.39	0.15	NA	sheen	10.00	3370.69	
MW1-R	09/26/18	3429.95	69.59	59.29	59.41	0.12	NA	sheen	10.00	3370.64	

TABLE 2
2018 - 2023 HISTORICAL WELL SURVEY DATA AND GROUNDWATER ELEVATIONS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW1-R	10/04/18	3429.95	69.59	59.31	59.40	0.09	NA	sheen	10.00	3370.63	
MW1-R	10/11/18	3429.95	69.59	59.30	59.43	0.13	NA	sheen	10.00	3370.63	
MW1-R	10/17/18	3429.95	69.59	59.15	59.21	0.06	NA	sheen	10.00	3370.79	
MW1-R	10/24/18	3429.95	69.59	59.10	59.14	0.04	NA	sheen	10.00	3370.84	
MW1-R	11/01/18	3429.95	69.59	59.26	59.34	0.08	NA	sheen	10.00	3370.68	
MW1-R	11/07/18	3429.95	69.59	59.32	59.44	0.12	NA	sheen	10.00	3370.61	
MW1-R	11/13/18	3429.95	69.59	59.38	59.50	0.12	NA	sheen	10.00	3370.55	
MW1-R	11/21/18	3429.95	69.59	59.12	59.25	0.13	NA	sheen	10.00	3370.81	
MW1-R	11/30/18	3429.95	69.59	59.05	59.21	0.16	NA	sheen	10.00	3370.88	
MW1-R	12/07/18	3429.95	69.59	59.09	59.18	0.09	NA	sheen	10.00	3370.85	
MW1-R	12/13/18	3429.95	69.59	59.09	59.25	0.16	NA	sheen	10.00	3370.84	
MW1-R	12/19/18	3429.95	69.59	59.10	59.21	0.11	NA	sheen	10.00	3370.83	
MW1-R	01/03/19	3429.95	69.59	59.15	59.30	0.15	NA	0.25	9.75	3370.78	
MW1-R	01/09/19	3429.95	69.59	59.18	59.40	0.22	NA	0.25	9.75	3370.74	
MW1-R	01/18/19	3429.95	69.59	58.97	60.68	1.71	NA	1.50	8.50	3370.72	
MW1-R	01/23/19	3429.95	69.59	59.00	60.70	1.70	NA	2.00	8.00	3370.70	
MW1-R	01/30/19	3429.95	69.59	59.15	59.36	0.21	NA	sheen	10.00	3370.77	
MW1-R	02/06/19	3429.95	69.59	59.23	59.36	0.13	NA	sheen	10.00	3370.70	
MW1-R	02/14/19	3429.95	69.59	58.96	59.12	0.16	NA	NA	NA	3370.97	
MW1-R	02/22/19	3429.95	69.59	58.99	60.81	1.82	NA	2.00	8.00	3370.69	
MW1-R	02/28/19	3429.95	69.59	59.00	59.15	0.15	NA	sheen	10.00	3370.93	
MW1-R	03/06/19	3429.95	69.59	59.08	59.20	0.12	NA	sheen	10.00	3370.85	
MW1-R	03/12/19	3429.95	69.59	59.06	59.19	0.13	NA	sheen	10.00	3370.87	
MW1-R	03/22/19	3429.95	69.59	59.07	59.16	0.09	NA	sheen	10.00	3370.87	
MW1-R	03/28/19	3429.95	69.59	58.99	59.10	0.11	NA	sheen	10.00	3370.94	
MW1-R	04/03/19	3429.95	69.59	59.01	59.15	0.14	NA	sheen	10.00	3370.92	
MW1-R	04/11/19	3429.95	69.59	58.96	59.10	0.14	NA	sheen	10.00	3370.97	
MW1-R	04/16/19	3429.95	69.59	58.99	59.11	0.12	NA	sheen	10.00	3370.94	
MW1-R	04/25/19	3429.95	69.59	59.01	59.16	0.15	NA	sheen	10.00	3370.92	
MW1-R	05/01/19	3429.95	69.59	58.88	59.00	0.12	NA	sheen	10.00	3371.05	
MW1-R	05/14/19	3429.95	69.59	59.10	59.31	0.21	NA	NA	NA	3370.82	Sampled
MW1-R	05/24/19	3429.95	69.59	59.15	59.28	0.13	NA	sheen	10.00	3370.78	
MW1-R	06/05/19	3429.95	69.59	59.20	59.32	0.12	NA	sheen	10.00	3370.73	
MW1-R	06/14/19	3429.95	69.59	59.32	59.63	0.31	NA	0.50	9.50	3370.58	

TABLE 2
2018 - 2023 HISTORICAL WELL SURVEY DATA AND GROUNDWATER ELEVATIONS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW1-R	06/20/19	3429.95	69.59	59.22	59.36	0.14	NA	sheen	10.00	3370.71	
MW1-R	06/26/19	3429.95	69.59	59.38	59.86	0.48	NA	0.50	9.50	3370.50	
MW1-R	07/03/19	3429.95	69.59	59.38	59.88	0.50	NA	0.50	9.50	3370.50	
MW1-R	07/11/19	3429.95	69.59	59.49	59.63	0.14	NA	0.25	9.75	3370.44	
MW1-R	07/26/19	3429.95	69.59	59.58	59.85	0.27	NA	0.25	9.75	3370.33	
MW1-R	08/10/19	3429.95	69.59	59.56	59.77	0.21	NA	0.25	9.75	3370.36	
MW1-R	08/15/19	3429.95	69.59	59.54	59.76	0.22	NA	0.25	9.75	3370.38	
MW1-R	08/27/19	3429.95	69.59	59.62	59.80	0.18	NA	sheen	10.00	3370.30	
MW1-R	09/06/19	3429.95	69.59	59.58	59.84	0.26	NA	sheen	10.00	3370.33	
MW1-R	09/13/19	3429.95	69.59	56.60	59.80	3.20	NA	sheen	10.00	3372.87	
MW1-R	09/20/19	3429.95	69.59	60.23	60.54	0.31	NA	0.25	9.75	3369.67	
MW1-R	10/09/19	3429.95	69.59	59.30	60.01	0.71	NA	0.25	9.75	3370.54	
MW1-R	10/17/19	3429.95	69.59	59.56	59.98	0.42	NA	0.25	9.75	3370.33	
MW1-R	10/24/19	3429.95	69.59	59.84	59.98	0.14	NA	0.25	9.75	3370.09	
MW1-R	11/01/19	3429.95	69.59	59.51	59.70	0.19	NA	1.00	9.00	3370.41	
MW1-R	11/08/19	3429.95	69.59	59.48	59.85	0.37	NA	sheen	10.00	3370.41	
MW1-R	11/15/19	3429.95	69.59	59.65	59.87	0.22	NA	0.25	9.75	3370.27	
MW1-R	11/19/19	3429.95	69.59	59.44	59.81	0.37	NA	sheen	10.00	3370.45	
MW1-R	11/26/19	3429.95	69.59	59.42	59.92	0.50	NA	0.25	9.75	3370.46	
MW1-R	12/04/19	3429.95	69.59	59.40	59.94	0.54	NA	sheen	10.00	3370.47	
MW1-R	12/13/19	3429.95	69.59	59.43	59.72	0.29	NA	0.25	9.75	3370.48	
MW1-R	12/20/19	3429.95	69.59	59.39	59.70	0.31	NA	0.25	9.75	3370.51	
MW1-R	12/27/19	3429.95	69.59	59.32	59.60	0.28	NA	0.25	9.75	3370.59	
MW1-R	01/03/20	3429.95	69.59	59.33	59.76	0.43	NA	sheen	10.00	3370.56	
MW1-R	01/09/20	3429.95	69.59	59.44	59.77	0.33	NA	sheen	10.00	3370.46	
MW1-R	01/15/20	3429.95	69.59	59.44	59.72	0.28	NA	sheen	10.00	3370.47	
MW1-R	01/30/20	3429.95	69.59	59.46	59.88	0.42	NA	0.25	9.75	3370.43	
MW1-R	02/12/20	3429.95	69.59	59.42	60.00	0.58	NA	0.50	9.50	3370.44	
MW1-R	02/27/20	3429.95	69.59	59.43	60.10	0.67	NA	0.25	9.75	3370.42	
MW1-R	03/04/20	3429.95	69.59	59.34	60.02	0.68	NA	sheen	10.00	3370.51	
MW1-R	03/12/20	3429.95	69.59	59.44	60.00	0.56	NA	0.25	9.75	3370.43	
MW1-R	03/17/20	3429.95	69.59	59.45	59.94	0.49	NA	NA	NA	3370.43	
MW1-R	03/23/20	3429.95	69.59	59.46	59.89	0.43	NA	0.50	9.50	3370.43	
MW1-R	05/07/20	3429.95	69.59	59.21	60.42	1.21	NA	NA	NA	3370.56	

TABLE 2
 2018 - 2023 HISTORICAL WELL SURVEY DATA AND GROUNDWATER ELEVATIONS
 Plains Marketing, L.P.
 Hugh Gathering
 SRS #2002-10235
 Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW1-R	05/29/20	3429.95	69.59	59.28	60.20	0.92	NA	2.00	8.00	3370.53	
MW1-R	06/12/20	3429.95	69.59	60.15	60.24	0.09	NA	1.00	9.00	3369.79	
MW1-R	06/18/20	3429.95	69.59	59.42	59.62	0.20	NA	0.25	9.75	3370.50	
MW1-R	07/21/20	3429.95	69.59	59.44	60.45	1.01	NA	2.00	8.00	3370.36	
MW1-R	08/05/20	3429.95	69.59	59.44	59.48	0.04	NA	0.25	9.75	3370.50	
MW1-R	09/17/20	3429.95	69.59	59.50	61.15	1.65	NA	3.00	7.00	3370.20	
MW1-R	09/24/20	3429.95	69.59	59.37	61.30	1.93	NA	3.00	7.00	3370.29	
MW1-R	10/14/20	3429.95	69.59	59.50	60.05	0.55	NA	0.50	9.50	3370.37	
MW1-R	10/30/20	3429.95	69.59	59.45	59.60	0.15	NA	0.25	9.75	3370.48	
MW1-R	11/11/20	3429.95	69.59	59.47	59.62	0.15	NA	0.50	9.50	3370.46	
MW1-R	11/25/20	3429.95	69.59	59.60	59.80	0.20	NA	0.25	9.75	3370.32	
MW1-R	12/11/20	3429.95	69.59	59.55	59.91	0.36	NA	0.25	9.75	3370.35	
MW1-R	12/22/20	3429.95	69.59	59.40	59.81	0.41	NA	1.00	9.00	3370.49	
MW1-R	01/06/21	3429.95	69.59	59.61	61.12	1.51	NA	1.00	14.00	3370.11	
MW1-R	01/19/21	3429.95	69.59	59.54	59.86	0.32	NA	1.00	9.00	3370.36	
MW1-R	02/03/21	3429.95	69.59	59.68	60.63	0.95	NA	1.00	9.00	3370.13	
MW1-R	02/25/21	3429.95	69.59	59.62	61.00	1.38	NA	2.00	8.00	3370.12	
MW1-R	03/03/21	3429.95	69.59	59.60	61.05	1.45	NA	3.00	12.00	3370.13	
MW1-R	03/17/21	3429.95	69.59	59.76	60.35	0.59	NA	0.50	9.50	3370.10	
MW1-R	03/31/21	3429.95	69.59	59.73	60.55	0.82	NA	1.00	9.00	3370.10	
MW1-R	04/15/21	3429.95	69.59	59.81	59.93	0.12	NA	sheen	10.00	3370.12	
MW1-R	04/28/21	3429.95	69.59	59.82	60.48	0.66	NA	1.00	9.00	3370.03	
MW1-R	05/21/21	3429.95	69.59	59.72	60.51	0.79	NA	1.00	9.00	3370.11	
MW1-R	05/28/21	3429.95	69.59	60.10	61.00	0.90	NA	1.00	9.00	3369.72	
MW1-R	06/11/21	3429.95	69.59	59.83	60.58	0.75	NA	2.50	12.50	3370.01	
MW1-R	06/22/21	3429.95	69.59	59.80	60.70	0.90	NA	1.00	9.00	3370.02	
MW1-R	07/09/21	3429.95	69.59	59.72	60.68	0.96	NA	1.00	9.00	3370.09	
MW1-R	07/23/21	3429.95	69.59	59.68	60.51	0.83	NA	1.00	9.00	3370.15	
MW1-R	08/13/21	3429.95	69.59	59.90	60.85	0.95	NA	5.00	15.00	3369.91	
MW1-R	08/26/21	3429.95	69.59	60.01	60.30	0.29	NA	1.50	8.50	3369.90	
MW1-R	09/09/21	3429.95	69.59	60.06	60.51	0.45	NA	0.75	9.25	3369.82	
MW1-R	09/17/21	3429.95	69.59	60.05	60.21	0.16	NA	1.00	9.00	3369.88	
MW1-R	09/28/21	3429.95	69.59	60.12	60.31	0.19	NA	0.25	9.75	3369.80	
MW1-R	10/13/21	3429.95	69.59	60.05	60.51	0.46	NA	1.00	9.00	3369.83	

TABLE 2
2018 - 2023 HISTORICAL WELL SURVEY DATA AND GROUNDWATER ELEVATIONS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW1-R	10/22/21	3429.95	69.59	60.05	60.21	0.16	NA	1.00	9.00	3369.88	
MW1-R	11/03/21	3429.95	69.59	60.12	60.31	0.19	NA	1.00	9.00	3369.80	
MW1-R	11/18/21	3429.95	69.59	60.18	60.28	0.10	NA	0.25	9.75	3369.76	
MW1-R	12/03/21	3429.95	69.59	60.16	60.70	0.54	NA	1.50	8.50	3369.71	
MW1-R	12/09/21	3429.95	69.59	60.15	60.68	0.53	NA	1.00	9.00	3369.72	
MW1-R	12/30/21	3429.95	69.59	60.08	60.51	0.43	NA	1.00	9.00	3369.81	
MW1-R	01/12/22	3429.95	69.59	60.10	60.62	0.52	NA	1.00	9.00	3369.77	
MW1-R	01/28/22	3429.95	69.59	60.11	60.60	0.49	NA	0.50	9.50	3369.77	
MW1-R	02/09/22	3429.95	69.59	60.10	60.64	0.54	NA	0.25	9.75	3369.77	
MW1-R	02/24/22	3429.95	69.59	60.13	60.79	0.66	NA	2.00	8.00	3369.72	
MW1-R	03/10/22	3429.95	69.59	60.02	60.69	0.67	NA	1.50	8.50	3369.83	
MW1-R	03/17/22	3429.95	69.59	60.15	60.81	0.66	NA	1.00	9.00	3369.70	
MW1-R	03/25/22	3429.95	69.59	60.11	60.90	0.79	NA	1.00	9.00	3369.72	
MW1-R	03/31/22	3429.95	69.59	60.08	61.05	0.97	NA	1.00	9.00	3369.72	
MW1-R	04/07/22	3429.95	69.59	60.11	60.98	0.87	NA	1.00	9.00	3369.71	
MW1-R	04/12/22	3429.95	69.59	60.17	60.85	0.68	NA	1.00	9.00	3369.68	
MW1-R	05/04/22	3429.95	69.59	60.18	60.74	0.56	NA	1.00	9.00	3369.69	
MW1-R	05/11/22	3429.95	69.59	60.20	61.01	0.81	NA	3.00	7.00	3369.63	
MW1-R	05/24/22	3429.95	69.59	60.24	60.92	0.68	NA	2.00	8.00	3369.61	
MW1-R	06/03/22	3429.95	69.59	60.22	61.12	0.90	NA	1.50	8.50	3369.60	
MW1-R	06/17/22	3429.95	69.59	60.38	61.19	0.81	NA	1.00	9.00	3369.45	
MW1-R	06/28/22	3429.95	69.59	60.30	61.10	0.80	NA	1.00	9.00	3369.53	Sampled
MW1-R	07/06/22	3429.95	69.59	60.29	61.07	0.78	NA	1.50	8.50	3369.54	
MW1-R	07/20/22	3429.95	69.59	60.22	61.34	1.12	NA	sheen	10.00	3369.56	
MW1-R	09/02/22	3429.95	69.59	60.34	61.31	0.97	NA	0.50	9.50	3369.46	
MW1-R	09/14/22	3429.95	69.59	60.41	60.80	0.39	NA	1.00	9.00	3369.48	
MW1-R	09/30/22	3429.95	69.59	60.40	61.09	0.69	NA	0.50	9.50	3369.45	
MW1-R	10/05/22	3429.95	69.59	60.46	60.96	0.50	NA	0.50	9.50	3369.42	
MW1-R	10/18/22	3429.95	69.59	60.28	61.33	1.05	NA	1.00	9.00	3369.51	
MW1-R	11/01/22	3429.95	69.59	60.45	61.60	1.15	NA	1.50	8.50	3369.33	
MW1-R	11/10/22	3429.95	69.59	60.42	61.10	0.68	NA	1.00	9.00	3369.43	
MW1-R	12/21/22	3429.95	69.59	60.32	62.21	1.89	NA	3.00	7.00	3369.35	
MW1-R	01/05/23	3429.95	69.59	60.42	62.10	1.68	NA	6.00	4.00	3369.28	
MW1-R	01/19/23	3429.95	69.59	60.53	61.18	0.65	NA	0.75	9.25	3369.32	

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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW1-R	02/10/23	3429.95	69.59	60.50	60.96	0.46	NA	0.25	9.75	3369.38	
MW1-R	03/16/23	3429.95	69.59	60.38	60.52	0.14	NA	1.00	9.00	3369.55	
MW1-R	05/18/23	3429.95	69.59	60.35	62.50	2.15	NA	1.00	9.00	3369.28	
MW1-R	06/14/23	3429.95	69.59	60.40	62.20	1.80	NA	5.00	10.00	3369.28	
MW1-R	08/03/23	3429.95	69.59	60.40	61.98	1.58	NA	1.50	8.50	3369.31	
MW1-R	08/17/23	3429.95	69.59	60.40	62.71	2.31	NA	2.00	8.00	3369.20	
MW1-R	09/06/23	3429.95	69.59	60.54	62.68	2.14	NA	2.00	8.00	3369.09	
MW1-R	10/05/23	3429.95	69.59	60.50	62.92	2.42	NA	3.00	7.00	3369.09	
MW1-R	10/18/23	3429.95	69.59	60.49	62.61	2.12	NA	2.00	8.00	3369.14	
MW1-R	11/02/23	3429.95	69.59	60.51	62.65	2.14	NA	2.00	8.00	3369.12	
MW-2	01/03/18	3429.97	71.75	58.75	58.77	0.02	NA	SHEEN	10.00	3371.22	
MW-2	01/10/18	3429.97	71.75	58.68	58.72	0.04	NA	SHEEN	10.00	3371.28	
MW-2	01/18/18	3429.97	71.75	58.72	58.78	0.06	NA	1.00	9.00	3371.24	
MW-2	01/26/18	3429.97	71.75	58.65	58.70	0.05	NA	SHEEN	10.00	3371.31	
MW-2	02/01/18	3429.97	71.75	58.65	58.70	0.05	NA	0.50	9.50	3371.31	
MW-2	02/08/18	3429.97	71.75	Sheen	58.54	Sheen	NA	NA	NA	3371.43	
MW-2	02/14/18	3429.97	71.75	Sheen	58.64	Sheen	NA	NA	NA	3371.33	
MW-2	02/21/18	3429.97	71.75	58.60	58.62	0.02	NA	SHEEN	10.00	3371.37	
MW-2	02/28/18	3429.97	71.75	58.64	58.74	0.10	NA	SHEEN	10.00	3371.32	
MW-2	03/09/18	3429.97	71.75	58.70	58.94	0.24	NA	NA	NA	3371.23	
MW-2	03/15/18	3429.97	71.75	58.73	58.87	0.14	NA	SHEEN	10.00	3371.22	
MW-2	03/22/18	3429.97	71.75	58.74	58.83	0.09	NA	SHEEN	10.00	3371.22	
MW-2	03/28/18	3429.97	71.75	58.75	58.87	0.12	NA	SHEEN	10.00	3371.20	
MW-2	04/03/18	3429.97	71.75	59.76	59.84	0.08	NA	SHEEN	10.00	3370.20	
MW-2	04/10/18	3429.97	71.75	58.80	58.82	0.02	NA	SHEEN	10.00	3371.17	
MW-2	04/19/18	3429.97	71.75	58.86	58.89	0.03	NA	SHEEN	10.00	3371.11	
MW-2	04/25/18	3429.97	71.75	58.85	58.89	0.04	NA	SHEEN	10.00	3371.11	
MW-2	05/02/18	3429.97	71.75	58.78	58.87	0.09	NA	SHEEN	10.00	3371.18	
MW-2	05/10/18	3429.97	71.75	58.76	58.80	0.04	NA	SHEEN	10.00	3371.20	
MW-2	05/15/18	3429.97	71.75	58.80	58.88	0.08	NA	SHEEN	10.00	3371.16	
MW-2	05/23/18	3429.97	71.75	58.80	58.84	0.04	NA	SHEEN	10.00	3371.16	
MW-2	06/07/18	3429.97	71.75	58.88	58.92	0.04	NA	NA	NA	3371.08	Sampled
MW-2	06/13/18	3429.97	71.75	58.91	58.94	0.03	NA	SHEEN	10.00	3371.06	

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								PSH	H ₂ O		
MW-2	06/20/18	3429.97	71.75	58.94	58.97	0.03	NA	SHEEN	10.00	3371.03	
MW-2	06/28/18	3429.97	71.75	58.91	58.98	0.07	NA	0.25	9.75	3371.05	
MW-2	07/05/18	3429.97	71.75	58.93	58.99	0.06	NA	0.25	9.75	3371.03	
MW-2	07/12/18	3429.97	71.75	58.94	58.97	0.03	NA	SHEEN	10.00	3371.03	
MW-2	07/20/18	3429.97	71.75	58.98	59.08	0.10	NA	SHEEN	10.00	3370.98	
MW-2	08/01/18	3429.97	71.75	59.00	59.11	0.11	NA	SHEEN	10.00	3370.95	
MW-2	08/08/18	3429.97	71.75	59.04	59.12	0.08	NA	SHEEN	10.00	3370.92	
MW-2	08/14/18	3429.97	71.75	59.04	59.12	0.08	NA	SHEEN	10.00	3370.92	
MW-2	08/21/18	3429.97	71.75	59.00	59.09	0.09	NA	SHEEN	10.00	3370.96	
MW-2	08/30/18	3429.97	71.75	59.02	59.07	0.05	NA	SHEEN	10.00	3370.94	
MW-2	09/12/18	3429.97	71.75	59.12	59.14	0.02	NA	SHEEN	10.00	3370.85	
MW-2	09/26/18	3429.97	71.75	59.15	59.16	0.01	NA	SHEEN	10.00	3370.82	
MW-2	10/04/18	3429.97	71.75	59.15	59.17	0.02	NA	SHEEN	10.00	3370.82	
MW-2	10/11/18	3429.97	71.75	59.15	59.18	0.03	NA	SHEEN	10.00	3370.82	
MW-2	10/17/18	3429.97	71.75	58.88	58.92	0.04	NA	SHEEN	10.00	3371.08	
MW-2	10/24/18	3429.97	71.75	58.86	58.92	0.06	NA	SHEEN	10.00	3371.10	
MW-2	11/01/18	3429.97	71.75	58.96	59.06	0.10	NA	SHEEN	10.00	3371.00	
MW-2	11/07/18	3429.97	71.75	58.99	59.04	0.05	NA	SHEEN	10.00	3370.97	
MW-2	11/13/18	3429.97	71.75	58.98	59.10	0.12	NA	SHEEN	10.00	3370.97	
MW-2	11/21/18	3429.97	71.75	59.02	59.04	0.02	NA	SHEEN	10.00	3370.95	
MW-2	11/30/18	3429.97	71.75	59.08	59.12	0.04	NA	SHEEN	10.00	3370.88	
MW-2	12/07/18	3429.97	71.75	59.10	59.13	0.03	NA	SHEEN	10.00	3370.87	
MW-2	12/13/18	3429.97	71.75	59.10	59.13	0.03	NA	SHEEN	10.00	3370.87	
MW-2	12/19/18	3429.97	71.75	59.12	59.15	0.03	NA	SHEEN	10.00	3370.85	
MW-2	01/03/19	3429.97	71.75	59.15	59.16	0.01	NA	SHEEN	10.00	3370.82	
MW-2	01/09/19	3429.97	71.75	59.20	59.21	0.01	NA	SHEEN	10.00	3370.77	
MW-2	01/18/19	3429.97	71.75	59.02	59.65	0.63	NA	0.50	9.50	3370.86	
MW-2	01/23/19	3429.97	71.75	59.02	59.70	0.68	NA	0.50	9.50	3370.85	
MW-2	01/30/19	3429.97	71.75	59.16	59.17	0.01	NA	SHEEN	10.00	3370.81	
MW-2	02/06/19	3429.97	71.75	59.21	59.22	0.01	NA	SHEEN	10.00	3370.76	
MW-2	02/14/19	3429.97	71.75	59.00	59.08	0.08	NA	NA	NA	3370.96	
MW-2	02/22/19	3429.97	71.75	59.03	59.78	0.75	NA	1.00	9.00	3370.83	
MW-2	02/28/19	3429.97	71.75	59.06	59.10	0.04	NA	SHEEN	10.00	3370.90	
MW-2	03/06/19	3429.97	71.75	59.11	59.13	0.02	NA	SHEEN	10.00	3370.86	

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								PSH	H ₂ O		
MW-2	03/12/19	3429.97	71.75	59.10	59.14	0.04	NA	SHEEN	10.00	3370.86	
MW-2	03/22/19	3429.97	71.75	59.10	59.13	0.03	NA	SHEEN	10.00	3370.87	
MW-2	03/28/19	3429.97	71.75	59.01	59.04	0.03	NA	SHEEN	10.00	3370.96	
MW-2	04/03/19	3429.97	71.75	59.05	59.11	0.06	NA	SHEEN	10.00	3370.91	
MW-2	04/11/19	3429.97	71.75	59.02	59.09	0.07	NA	SHEEN	10.00	3370.94	
MW-2	04/16/19	3429.97	71.75	59.06	59.09	0.03	NA	SHEEN	10.00	3370.91	
MW-2	04/25/19	3429.97	71.75	59.08	59.11	0.03	NA	SHEEN	10.00	3370.89	
MW-2	05/01/19	3429.97	71.75	Sheen	59.01	Sheen	NA	NA	NA	3370.96	
MW-2	05/14/19	3429.97	71.75	59.05	59.15	0.10	NA	NA	NA	3370.91	Sampled
MW-2	05/24/19	3429.97	71.75	59.09	59.14	0.05	NA	SHEEN	10.00	3370.87	
MW-2	06/05/19	3429.97	71.75	59.11	59.18	0.07	NA	SHEEN	10.00	3370.85	
MW-2	06/14/19	3429.97	71.75	59.25	59.32	0.07	NA	0.25	9.75	3370.71	
MW-2	06/20/19	3429.97	71.75	59.18	59.20	0.02	NA	SHEEN	10.00	3370.79	
MW-2	06/26/19	3429.97	71.75	59.28	59.38	0.10	NA	SHEEN	10.00	3370.68	
MW-2	07/03/19	3429.97	71.75	59.32	59.36	0.04	NA	SHEEN	10.00	3370.64	
MW-2	07/11/19	3429.97	71.75	59.34	59.35	0.01	NA	SHEEN	10.00	3370.63	
MW-2	07/26/19	3429.97	71.75	59.47	59.52	0.05	NA	SHEEN	10.00	3370.49	
MW-2	08/10/19	3429.97	71.75	59.45	59.50	0.05	NA	SHEEN	10.00	3370.51	
MW-2	08/15/19	3429.97	71.75	59.44	59.48	0.04	NA	SHEEN	10.00	3370.52	
MW-2	08/27/19	3429.97	71.75	59.49	59.55	0.06	NA	SHEEN	10.00	3370.47	
MW-2	09/06/19	3429.97	71.75	59.50	59.52	0.02	NA	SHEEN	10.00	3370.47	
MW-2	09/13/19	3429.97	71.75	59.52	59.60	0.08	NA	SHEEN	10.00	3370.44	
MW-2	09/20/19	3429.97	71.75	59.52	59.55	0.03	NA	SHEEN	10.00	3370.45	
MW-2	10/09/19	3429.97	71.75	59.52	59.55	0.03	NA	SHEEN	10.00	3370.45	
MW-2	10/17/19	3429.97	71.75	59.52	59.57	0.05	NA	SHEEN	10.00	3370.44	
MW-2	11/01/19	3429.97	71.75	59.41	59.50	0.09	NA	SHEEN	10.00	3370.55	
MW-2	11/08/19	3429.97	71.75	59.38	59.40	0.02	NA	SHEEN	10.00	3370.59	
MW-2	11/15/19	3429.97	71.75	59.36	59.38	0.02	NA	SHEEN	10.00	3370.61	
MW-2	11/19/19	3429.97	71.75	59.34	59.38	0.04	NA	SHEEN	10.00	3370.62	
MW-2	11/26/19	3429.97	71.75	59.33	59.42	0.09	NA	SHEEN	10.00	3370.63	
MW-2	12/04/19	3429.97	71.75	59.33	59.40	0.07	NA	0.25	9.75	3370.63	
MW-2	12/13/19	3429.97	71.75	59.32	59.36	0.04	NA	SHEEN	10.00	3370.64	
MW-2	12/20/19	3429.97	71.75	59.35	59.42	0.07	NA	SHEEN	10.00	3370.61	
MW-2	12/27/19	3429.97	71.75	59.38	59.40	0.02	NA	SHEEN	10.00	3370.59	0.09

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								PSH	H ₂ O		
MW-2	01/03/20	3429.97	71.75	59.35	59.38	0.03	NA	SHEEN	10.00	3370.62	
MW-2	01/09/20	3429.97	71.75	59.34	59.40	0.06	NA	SHEEN	10.00	3370.62	
MW-2	01/15/20	3429.97	71.75	59.32	59.45	0.13	NA	0.25	9.75	3370.63	
MW-2	01/30/20	3429.97	71.75	59.38	59.40	0.02	NA	SHEEN	10.00	3370.59	
MW-2	02/12/20	3429.97	71.75	59.36	59.43	0.07	NA	SHEEN	10.00	3370.60	
MW-2	02/27/20	3429.97	71.75	59.37	59.43	0.06	NA	SHEEN	10.00	3370.59	
MW-2	03/04/20	3429.97	71.75	59.41	59.43	0.02	NA	SHEEN	10.00	3370.56	
MW-2	03/12/20	3429.97	71.75	59.38	59.40	0.02	NA	SHEEN	10.00	3370.59	
MW-2	03/17/20	3429.97	71.75	59.39	59.44	0.05	NA	NA	NA	3370.57	
MW-2	03/23/20	3429.97	71.75	59.40	59.44	0.04	NA	SHEEN	10.00	3370.56	
MW-2	05/07/20	3429.97	71.75	59.24	59.41	0.17	NA	NA	NA	3370.70	
MW-2	05/29/20	3429.97	71.75	59.32	59.60	0.28	NA	1.00	9.00	3370.61	
MW-2	06/12/20	3429.97	71.75	59.28	59.55	0.27	NA	1.00	9.00	3370.65	
MW-2	06/18/20	3429.97	71.75	59.52	59.70	0.18	NA	SHEEN	10.00	3370.42	
MW-2	07/21/20	3429.97	71.75	59.47	59.60	0.13	NA	1.00	9.00	3370.48	
MW-2	08/05/20	3429.97	71.75	59.52	59.58	0.06	NA	SHEEN	10.00	3370.44	
MW-2	09/17/20	3429.97	71.75	59.50	59.58	0.08	NA	NA	NA	3370.46	
MW-2	09/24/20	3429.97	71.75	59.56	59.80	0.24	NA	0.25	9.75	3370.37	
MW-2	10/14/20	3429.97	71.75	59.57	59.90	0.33	NA	0.25	9.75	3370.35	
MW-2	10/30/20	3429.97	71.75	59.59	59.71	0.12	NA	SHEEN	10.00	3370.36	
MW-2	11/11/20	3429.97	71.75	59.61	59.74	0.13	NA	SHEEN	10.00	3370.34	
MW-2	11/25/20	3429.97	71.75	59.62	59.78	0.16	NA	SHEEN	10.00	3370.33	
MW-2	12/11/20	3429.97	71.75	59.60	59.88	0.28	NA	0.25	9.75	3370.33	
MW-2	12/22/20	3429.97	71.75	59.48	59.64	0.16	NA	0.25	9.75	3370.47	
MW-2	01/06/21	3429.97	71.75	59.67	59.96	0.29	NA	0.50	14.50	3370.26	
MW-2	01/19/21	3429.97	71.75	59.68	59.72	0.04	NA	1.00	9.00	3370.28	
MW-2	02/03/21	3429.97	71.75	59.70	59.78	0.08	NA	0.50	9.50	3370.26	
MW-2	02/25/21	3429.97	71.75	59.70	59.80	0.10	NA	1.00	9.00	3370.26	
MW-2	03/03/21	3429.97	71.75	59.81	59.89	0.08	NA	2.00	8.00	3370.15	
MW-2	03/17/21	3429.97	71.75	59.60	59.68	0.08	NA	0.50	9.50	3370.36	
MW-2	03/31/21	3429.97	71.75	59.68	59.71	0.03	NA	0.25	9.75	3370.29	
MW-2	04/15/21	3429.97	71.75	59.81	59.93	0.12	NA	SHEEN	10.00	3370.14	
MW-2	04/28/21	3429.97	71.75	59.72	59.87	0.15	NA	0.25	9.75	3370.23	
MW-2	05/21/21	3429.97	71.75	59.69	59.74	0.05	NA	0.50	9.50	3370.27	
MW-2	05/28/21	3429.97	71.75	59.74	59.80	0.06	NA	1.00	9.00	3370.22	
MW-2	06/11/21	3429.97	71.75	59.79	60.09	0.30	NA	1.00	14.00	3370.14	

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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-2	06/22/21	3429.97	71.75	59.20	60.20	1.00	NA	1.00	9.00	3370.62	
MW-2	07/09/21	3429.97	71.75	59.81	59.98	0.17	NA	1.00	9.00	3370.13	
MW-2	07/23/21	3429.97	71.75	59.72	59.81	0.09	NA	0.25	9.75	3370.24	
MW-2	08/13/21	3429.97	71.75	59.65	60.48	0.83	NA	2.00	8.00	3370.20	
MW-2	08/26/21	3429.97	71.75	59.90	60.55	0.65	NA	1.50	8.50	3369.97	
MW-2	09/09/21	3429.97	71.75	60.00	60.06	0.06	NA	SHEEN	10.00	3369.96	
MW-2	09/17/21	3429.97	71.75	59.95	60.03	0.08	NA	1.50	8.50	3370.01	
MW-2	09/28/21	3429.97	71.75	59.90	60.08	0.18	NA	0.25	9.75	3370.04	
MW-2	10/13/21	3429.97	71.75	59.97	60.09	0.12	NA	1.00	9.00	3369.98	
MW-2	10/22/21	3429.97	71.75	60.00	60.06	0.06	NA	0.25	9.75	3369.96	
MW-2	10/03/21	3429.97	71.75	59.95	60.03	0.08	NA	0.25	9.75	3370.01	
MW-2	11/18/21	3429.97	71.75	60.18	60.28	0.10	NA	0.25	9.75	3369.78	
MW-2	12/03/21	3429.97	71.75	60.16	60.70	0.54	NA	0.50	9.50	3369.73	
MW-2	12/09/21	3429.97	71.75	60.10	60.22	0.12	NA	0.25	9.75	3369.85	
MW-2	12/30/21	3429.97	71.75	60.08	60.17	0.09	NA	1.00	9.00	3369.88	
MW-2	01/12/22	3429.97	71.75	60.03	60.62	0.59	NA	1.00	9.00	3369.85	
MW-2	01/28/22	3429.97	71.75	60.05	60.24	0.19	NA	0.25	9.75	3369.89	
MW-2	02/09/22	3429.97	71.75	60.06	60.11	0.05	NA	0.25	9.75	3369.90	
MW-2	02/24/22	3429.97	71.75	60.07	60.18	0.11	NA	1.00	9.00	3369.88	
MW-2	03/10/22	3429.97	71.75	60.10	60.13	0.03	NA	0.25	9.75	3369.87	
MW-2	03/17/22	3429.97	71.75	60.10	60.19	0.09	NA	0.25	9.75	3369.86	
MW-2	03/25/22	3429.97	71.75	60.12	60.21	0.09	NA	1.00	9.00	3369.84	
MW-2	03/31/22	3429.97	71.75	60.10	60.18	0.08	NA	SHEEN	10.00	3369.86	
MW-2	04/07/22	3429.97	71.75	60.12	60.31	0.19	NA	0.25	9.75	3369.82	
MW-2	04/12/22	3429.97	71.75	60.15	60.20	0.05	NA	SHEEN	10.00	3369.81	
MW-2	05/04/22	3429.97	71.75	60.24	60.27	0.03	NA	0.25	9.75	3369.73	
MW-2	05/11/22	3429.97	71.75	60.17	60.23	0.06	NA	2.00	8.00	3369.79	
MW-2	05/24/22	3429.97	71.75	60.20	60.22	0.02	NA	1.00	9.00	3369.77	
MW-2	06/03/22	3429.97	71.75	60.20	60.31	0.11	NA	1.00	9.00	3369.75	
MW-2	06/17/22	3429.97	71.75	60.23	60.43	0.20	NA	SHEEN	10.00	3369.71	
MW-2	06/28/22	3429.97	71.75	60.31	60.90	0.59	NA	1.00	9.00	3369.57	
MW-2	07/06/22	3429.97	71.75	60.34	60.88	0.54	NA	1.50	8.50	3369.55	
MW-2	07/20/22	3429.97	71.75	60.25	60.42	0.17	NA	SHEEN	10.00	3369.69	
MW-2	08/17/22	3429.97	74.21	30.35	61.81	31.46	NA	0.50	9.50	3394.90	
MW-2	09/02/22	3429.97	71.75	60.32	60.45	0.13	NA	SHEEN	10.00	3369.63	
MW-2	09/14/22	3429.97	71.75	60.34	60.41	0.07	NA	1.00	9.00	3369.62	

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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-2	09/30/22	3429.97	71.75	60.40	60.50	0.10	NA	SHEEN	10.00	3369.56	
MW-2	10/05/22	3429.97	71.75	60.41	60.46	0.05	NA	SHEEN	10.00	3369.55	
MW-2	10/18/22	3429.97	71.75	60.29	60.39	0.10	NA	ND	10.00	3369.67	
MW-2	11/01/22	3429.97	71.75	60.45	60.63	0.18	NA	1.00	9.00	3369.49	
MW-2	11/10/22	3429.97	71.75	60.39	60.49	0.10	NA	1.00	9.00	3369.57	
MW-2	12/21/22	3429.97	71.75	60.43	61.11	0.68	NA	2.00	8.00	3369.44	
MW-2	01/05/23	3429.97	71.75	60.50	60.53	0.03	NA	0.25	9.75	3369.47	
MW-2	01/19/23	3429.97	71.75	60.50	61.00	0.50	NA	3.00	7.00	3369.40	
MW-2	02/10/23	3429.97	71.75	60.46	60.49	0.03	NA	SHEEN	8.00	10.00	
MW-2	03/16/23	3429.97	71.75	60.51	60.68	0.17	NA	0.25	9.75	3369.43	
MW-2	05/18/23	3429.97	71.75	60.50	62.50	2.00	NA	0.25	9.75	3369.17	
MW-2	06/14/23	3429.97	71.75	60.41	60.57	0.16	NA	NA	NA	3369.54	
MW-2	08/03/23	3429.97	71.75	60.52	60.78	0.26	NA	1.50	8.50	3369.41	
MW-2	08/17/23	3429.97	71.75	60.61	60.90	0.29	NA	2.00	8.00	3369.32	
MW-2	09/06/23	3429.97	71.75	60.64	60.88	0.24	NA	1.00	5.00	3369.29	
MW-2	10/05/23	3429.97	71.75	60.72	61.37	0.65	NA	2.50	7.50	3369.15	
MW-2	10/18/23	3429.97	71.75	60.59	60.91	0.32	NA	NA	NA	3369.33	
MW-2	11/02/23	3429.97	71.75	60.62	60.95	0.33	NA	0.50	9.50	3369.30	
MW-3	01/03/18	3429.89	65.55	ND	58.86	ND	NA	NA	NA	3371.03	dry
MW-3	01/10/18	3429.89	65.55	ND	58.84	ND	NA	NA	NA	3371.05	dry
MW-3	01/18/18	3429.89	65.55	ND	58.47	ND	NA	NA	NA	3371.42	dry
MW-3	01/26/18	3429.89	65.55	ND	58.69	ND	NA	NA	NA	3371.20	dry
MW-3	02/08/18	3429.89	65.55	ND	58.75	ND	NA	NA	NA	3371.14	dry
MW-3	02/01/18	3429.89	65.55	ND	58.70	ND	NA	NA	NA	3371.19	dry
MW-3	02/14/18	3429.89	65.55	ND	58.76	ND	NA	NA	NA	3371.13	dry
MW-3	02/21/18	3429.89	65.55	ND	58.80	ND	NA	NA	NA	3371.09	dry
MW-3	02/28/18	3429.89	65.55	ND	58.75	ND	NA	NA	NA	3371.14	dry
MW-3	03/09/18	3429.89	65.55	ND	58.84	ND	NA	NA	NA	3371.05	dry
MW-3	03/15/18	3429.89	65.55	ND	59.65	ND	NA	NA	NA	3370.24	dry
MW-3	03/22/18	3429.89	65.55	ND	58.95	ND	NA	NA	NA	3370.94	dry
MW-3	03/28/18	3429.89	65.55	ND	58.87	ND	NA	NA	3.00	3371.02	dry
MW-3	04/03/18	3429.89	65.55	ND	59.38	ND	NA	NA	3.00	3370.51	dry
MW-3	04/10/18	3429.89	65.55	ND	59.44	ND	NA	NA	NA	3370.45	dry
MW-3	04/19/18	3429.89	65.55	ND	59.50	ND	NA	NA	NA	3370.39	dry
MW-3	04/25/18	3429.89	65.55	ND	59.49	ND	NA	NA	NA	3370.40	dry

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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-3	05/02/18	3429.89	65.55	ND	58.88	ND	NA	NA	NA	3371.01	dry
MW-3	05/10/18	3429.89	65.55	ND	58.90	ND	NA	NA	NA	3370.99	dry
MW-3	05/15/18	3429.89	65.55	ND	58.92	ND	NA	NA	NA	3370.97	dry
MW-3	05/21/18	3429.89	65.55	ND	58.91	ND	NA	NA	NA	3370.98	dry
MW-3	06/07/18	3429.89	65.55	ND	58.97	ND	NA	NA	NA	3370.92	sampled
MW-3	06/13/18	3429.89	65.55	ND	58.99	ND	NA	NA	NA	3370.90	dry
MW-3	06/20/18	3429.89	65.55	ND	59.00	ND	NA	NA	NA	3370.89	dry
MW-3	06/28/18	3429.89	65.55	ND	59.05	ND	NA	NA	NA	3370.84	dry
MW-3	07/05/18	3429.89	65.55	ND	59.09	ND	NA	NA	NA	3370.80	dry
MW-3	07/12/18	3429.89	65.55	ND	59.08	ND	NA	NA	NA	3370.81	dry
MW-3	07/20/18	3429.89	65.55	ND	59.13	ND	NA	NA	NA	3370.76	dry
MW-3	08/01/18	3429.89	65.55	ND	59.15	ND	NA	NA	NA	3370.74	dry
MW-3	08/08/18	3429.89	65.55	ND	59.17	ND	NA	NA	NA	3370.72	dry
MW-3	08/21/18	3429.89	65.55	ND	59.18	ND	NA	NA	NA	3370.71	dry
MW-3	08/30/18	3429.89	65.55	ND	59.20	ND	NA	NA	NA	3370.69	dry
MW-3	09/12/18	3429.89	65.55	ND	59.34	ND	NA	NA	NA	3370.55	dry
MW-3	09/26/18	3429.89	65.55	ND	59.35	ND	NA	NA	NA	3370.54	dry
MW-3	10/04/18	3429.89	65.55	ND	59.36	ND	NA	NA	3.00	3370.53	dry
MW-3	10/11/18	3429.89	65.55	ND	59.39	ND	NA	NA	3.00	3370.50	dry
MW-3	10/17/18	3429.89	65.55	ND	59.18	ND	NA	NA	NA	3370.71	dry
MW-3	10/24/18	3429.89	65.55	ND	59.12	ND	NA	NA	NA	3370.77	dry
MW-3	11/01/18	3429.89	65.55	ND	59.15	ND	NA	NA	NA	3370.74	dry
MW-3	11/07/18	3429.89	65.55	ND	59.18	ND	NA	NA	NA	3370.71	dry
MW-3	11/13/18	3429.89	65.55	ND	59.20	ND	NA	NA	NA	3370.69	dry
MW-3	11/21/18	3429.89	65.55	ND	59.24	ND	NA	NA	NA	3370.65	sampled
MW-3	11/30/18	3429.89	65.55	ND	59.29	ND	NA	NA	NA	3370.60	dry
MW-3	12/07/18	3429.89	65.55	ND	59.30	ND	NA	NA	NA	3370.59	dry
MW-3	12/13/18	3429.89	65.55	ND	59.31	ND	NA	NA	NA	3370.58	dry
MW-3	12/19/18	3429.89	65.55	ND	59.29	ND	NA	NA	NA	3370.60	dry
MW-3	01/03/19	3429.89	65.55	ND	59.30	ND	NA	NA	NA	3370.59	dry
MW-3	01/09/19	3429.89	65.55	ND	59.32	ND	NA	NA	NA	3370.57	dry
MW-3	01/18/19	3429.89	65.55	ND	59.23	ND	NA	NA	NA	3370.66	dry
MW-3	01/23/19	3429.89	65.55	ND	59.25	ND	NA	NA	NA	3370.64	dry
MW-3	01/30/19	3429.89	65.55	ND	59.30	ND	NA	NA	NA	3370.59	dry

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								PSH	H ₂ O		
MW-3	02/06/19	3429.89	65.55	ND	59.34	ND	NA	NA	NA	3370.55	dry
MW-3	02/14/19	3429.89	65.55	ND	59.24	ND	NA	NA	NA	3370.65	dry
MW-3	02/22/19	3429.89	65.55	ND	59.29	ND	NA	NA	NA	3370.60	dry
MW-3	02/28/19	3429.89	65.55	ND	59.25	ND	NA	NA	NA	3370.64	dry
MW-3	03/06/19	3429.89	65.55	ND	59.29	ND	NA	NA	NA	3370.60	dry
MW-3	03/12/19	3429.89	65.55	ND	59.27	ND	NA	NA	NA	3370.62	dry
MW-3	03/22/19	3429.89	65.55	ND	59.26	ND	NA	NA	NA	3370.63	dry
MW-3	03/28/19	3429.89	65.55	ND	59.24	ND	NA	NA	NA	3370.65	dry
MW-3	04/03/19	3429.89	65.55	ND	59.27	ND	NA	NA	NA	3370.62	sampled
MW-3	04/11/19	3429.89	65.55	ND	59.24	ND	NA	NA	NA	3370.65	dry
MW-3	04/16/19	3429.89	65.55	ND	59.26	ND	NA	NA	NA	3370.63	dry
MW-3	04/25/19	3429.89	65.55	ND	59.28	ND	NA	NA	NA	3370.61	dry
MW-3	05/01/19	3429.89	65.55	ND	59.17	ND	NA	NA	NA	3370.72	dry
MW-3	05/14/19	3429.89	65.55	ND	59.30	ND	NA	NA	NA	3370.59	sampled
MW-3	05/24/19	3429.89	65.55	ND	59.31	ND	NA	NA	NA	3370.58	dry
MW-3	06/05/19	3429.89	65.55	ND	59.36	ND	NA	NA	NA	3370.53	dry
MW-3	06/14/19	3429.89	65.55	ND	59.37	ND	NA	NA	NA	3370.52	dry
MW-3	06/20/19	3429.89	65.55	ND	59.30	ND	NA	NA	NA	3370.59	dry
MW-3	06/26/19	3429.89	65.55	ND	59.41	ND	NA	NA	NA	3370.48	dry
MW-3	07/03/19	3429.89	65.55	ND	59.44	ND	NA	NA	NA	3370.45	dry
MW-3	07/11/19	3429.89	65.55	ND	59.46	ND	NA	NA	NA	3370.43	dry
MW-3	07/26/19	3429.89	65.55	ND	59.56	ND	NA	NA	NA	3370.33	dry
MW-3	08/10/19	3429.89	65.55	ND	59.58	ND	NA	NA	NA	3370.31	dry
MW-3	08/15/19	3429.89	65.55	ND	59.57	ND	NA	NA	NA	3370.32	dry
MW-3	08/27/19	3429.89	65.55	ND	59.63	ND	NA	NA	NA	3370.26	dry
MW-3	09/06/19	3429.89	65.55	ND	59.54	ND	NA	NA	NA	3370.35	dry
MW-3	09/13/19	3429.89	65.55	ND	59.54	ND	NA	NA	NA	3370.35	dry
MW-3	09/20/19	3429.89	65.55	ND	59.65	ND	NA	NA	NA	3370.24	dry
MW-3	10/09/19	3429.89	65.55	ND	59.68	ND	NA	NA	NA	3370.21	dry
MW-3	10/17/19	3429.89	65.55	ND	59.67	ND	NA	NA	NA	3370.22	dry
MW-3	10/24/19	3429.89	65.55	ND	59.65	ND	NA	NA	NA	3370.24	dry
MW-3	11/01/19	3429.89	65.55	ND	59.58	ND	NA	NA	NA	3370.31	dry
MW-3	11/08/19	3429.89	65.55	ND	59.55	ND	NA	NA	NA	3370.34	dry
MW-3	11/15/19	3429.89	65.55	ND	59.53	ND	NA	NA	NA	3370.36	dry

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								PSH	H ₂ O		
MW-3	11/19/19	3429.89	65.55	ND	59.49	ND	NA	NA	NA	3370.40	dry
MW-3	11/26/19	3429.89	65.55	ND	59.49	ND	NA	NA	NA	3370.40	dry
MW-3	12/04/19	3429.89	65.55	ND	59.53	ND	NA	NA	NA	3370.36	dry
MW-3	12/13/19	3429.89	65.55	ND	59.49	ND	NA	NA	NA	3370.40	dry
MW-3	12/20/19	3429.89	65.55	ND	59.50	ND	NA	NA	NA	3370.39	dry
MW-3	12/27/19	3429.89	65.55	ND	59.48	ND	NA	NA	NA	3370.41	dry
MW-3	01/03/20	3429.89	65.55	ND	59.49	ND	NA	NA	NA	3370.40	dry
MW-3	01/09/20	3429.89	65.55	ND	59.48	ND	NA	NA	NA	3370.41	dry
MW-3	01/15/20	3429.89	65.55	ND	59.05	ND	NA	NA	NA	3370.84	dry
MW-3	01/30/20	3429.89	65.55	ND	59.52	ND	NA	NA	NA	3370.37	dry
MW-3	02/12/20	3429.89	65.55	ND	59.52	ND	NA	NA	NA	3370.37	dry
MW-3	02/27/20	3429.89	65.55	ND	59.53	ND	NA	NA	NA	3370.36	dry
MW-3	03/04/20	3429.89	65.55	ND	59.54	ND	NA	NA	NA	3370.35	dry
MW-3	03/12/20	3429.89	65.55	ND	59.56	ND	NA	NA	NA	3370.33	dry
MW-3	03/17/20	3429.89	65.55	Sheen	59.53	Sheen	NA	NA	NA	3370.36	dry
MW-3	03/23/20	3429.89	65.55	ND	59.55	ND	NA	NA	NA	3370.34	dry
MW-3	05/07/20	3429.89	65.55	ND	59.42	ND	NA	NA	NA	3370.47	dry
MW-3	05/29/20	3429.89	65.55	ND	59.47	ND	NA	NA	NA	3370.42	dry
MW-3	06/12/20	3429.89	65.55	ND	59.45	ND	NA	NA	NA	3370.44	dry
MW-3	06/18/20	3429.89	65.55	ND	59.59	ND	NA	NA	NA	3370.30	dry
MW-3	07/21/20	3429.89	65.55	ND	59.65	ND	NA	NA	NA	3370.24	dry
MW-3	08/05/20	3429.89	65.55	ND	59.68	ND	NA	NA	NA	3370.21	dry
MW-3	09/17/20	3429.89	65.55	ND	59.73	ND	NA	NA	NA	3370.16	
MW-3	09/24/20	3429.89	65.55	ND	60.20	ND	NA	NA	NA	3369.69	dry
MW-3	10/14/20	3429.89	65.55	ND	59.76	ND	NA	NA	10.00	3370.13	
MW-3	10/30/20	3429.89	65.55	ND	60.18	ND	NA	NA	NA	3369.71	
MW-3	11/11/20	3429.89	65.55	ND	60.15	ND	NA	NA	NA	3369.74	
MW-3	11/25/20	3429.89	65.55	ND	59.75	ND	NA	NA	NA	3370.14	
MW-3	12/11/20	3429.89	65.55	ND	59.81	ND	NA	NA	NA	3370.08	
MW-3	12/22/20	3429.89	65.55	ND	59.80	ND	NA	NA	NA	3370.09	
MW-3	01/06/21	3429.89	65.55	ND	59.86	ND	NA	NA	1.50	3370.03	dry
MW-3	01/19/21	3429.89	65.55	ND	59.82	ND	NA	NA	NA	3370.07	
MW-3	02/03/21	3429.89	65.55	ND	59.86	ND	NA	NA	NA	3370.03	
MW-3	02/25/21	3429.89	65.55	ND	59.84	ND	NA	NA	NA	3370.05	

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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-3	03/03/21	3429.89	65.55	ND	59.82	ND	NA	NA	NA	3370.07	
MW-3	03/17/21	3429.89	65.55	ND	59.84	ND	NA	NA	3.00	3370.05	sampled
MW-3	03/31/21	3429.89	65.55	ND	59.89	ND	NA	NA	NA	3370.00	
MW-3	04/15/21	3429.89	65.55	ND	59.92	ND	NA	NA	NA	3369.97	
MW-3	04/28/21	3429.89	65.55	ND	59.89	ND	NA	NA	NA	3370.00	
MW-3	05/21/21	3429.89	65.55	ND	59.86	ND	NA	NA	NA	3370.03	
MW-3	05/28/21	3429.89	65.55	ND	59.91	ND	NA	NA	NA	3369.98	
MW-3	06/11/21	3429.89	65.55	ND	59.91	ND	NA	NA	NA	3369.98	
MW-3	06/22/21	3429.89	65.55	Sheen	59.95	Sheen	NA	NA	NA	3369.94	
MW-3	07/09/21	3429.89	65.55	ND	59.81	ND	NA	NA	NA	3370.08	
MW-3	07/23/21	3429.89	65.55	ND	59.72	ND	NA	NA	NA	3370.17	
MW-3	08/13/21	3429.89	65.55	ND	60.05	ND	NA	NA	NA	3369.84	
MW-3	08/26/21	3429.89	65.55	ND	60.06	ND	NA	NA	NA	3369.83	
MW-3	09/09/21	3429.89	65.55	ND	60.12	ND	NA	NA	NA	3369.77	
MW-3	09/17/21	3429.89	65.55	ND	60.10	ND	NA	NA	NA	3369.79	
MW-3	09/28/21	3429.89	65.55	ND	60.11	ND	NA	NA	NA	3369.78	
MW-3	10/13/21	3429.89	65.55	ND	60.15	ND	NA	NA	NA	3369.74	
MW-3	10/22/21	3429.89	65.55	ND	60.12	ND	NA	NA	NA	3369.77	
MW-3	10/03/21	3429.89	65.55	ND	60.05	ND	NA	NA	NA	3369.84	
MW-3	11/18/21	3429.89	65.55	ND	60.06	ND	NA	NA	NA	3369.83	
MW-3	12/03/21	3429.89	65.55	ND	60.24	ND	NA	NA	NA	3369.65	
MW-3	12/09/21	3429.89	65.55	ND	60.24	ND	NA	NA	NA	3369.65	
MW-3	12/30/21	3429.89	65.55	ND	60.10	ND	NA	NA	NA	3369.79	
MW-3	01/12/22	3429.89	65.55	ND	60.21	ND	NA	NA	NA	3369.68	
MW-3	01/28/22	3429.89	65.55	ND	60.22	ND	NA	NA	NA	3369.67	
MW-3	02/09/22	3429.89	65.55	ND	60.22	ND	NA	NA	NA	3369.67	
MW-3	02/24/22	3429.89	65.55	ND	60.24	ND	NA	NA	NA	3369.65	
MW-3	03/10/22	3429.89	65.55	ND	60.21	ND	NA	NA	NA	3369.68	
MW-3	03/17/22	3429.89	65.55	ND	60.25	ND	NA	NA	NA	3369.64	
MW-3	03/25/22	3429.89	65.55	ND	60.61	ND	NA	NA	NA	3369.28	
MW-3	03/31/22	3429.89	65.55	ND	60.30	ND	NA	NA	NA	3369.59	
MW-3	04/07/22	3429.89	65.55	ND	60.28	ND	NA	NA	NA	3369.61	
MW-3	04/12/22	3429.89	65.55	ND	60.28	ND	NA	NA	NA	3369.61	
MW-3	05/04/22	3429.89	65.55	ND	60.28	ND	NA	NA	NA	3369.61	

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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-3	05/11/22	3429.89	65.55	ND	60.33	ND	NA	NA	NA	3369.56	
MW-3	05/24/22	3429.89	65.55	ND	60.35	ND	NA	NA	NA	3369.54	
MW-3	06/03/22	3429.89	65.55	ND	60.38	ND	NA	NA	NA	3369.51	
MW-3	06/17/22	3429.89	65.55	ND	60.40	ND	NA	NA	NA	3369.49	
MW-3	06/28/22	3429.89	65.55	ND	60.44	ND	NA	NA	NA	3369.45	
MW-3	07/06/22	3429.89	65.55	ND	60.42	ND	NA	NA	NA	3369.47	
MW-3	07/20/22	3429.89	65.55	ND	60.41	ND	NA	NA	NA	3369.48	
MW-3	09/02/22	3429.89	65.55	ND	60.51	ND	NA	NA	NA	3369.38	
MW-3	09/14/22	3429.89	65.55	ND	60.52	ND	NA	NA	NA	3369.37	
MW-3	09/30/22	3429.89	65.55	ND	60.60	ND	NA	NA	NA	3369.29	
MW-3	10/05/22	3429.89	65.55	ND	60.57	ND	NA	NA	NA	3369.32	
MW-3	10/18/22	3429.89	65.55	ND	60.53	ND	NA	NA	NA	3369.36	
MW-3	11/01/22	3429.89	65.55	ND	60.65	ND	NA	NA	NA	3369.24	
MW-3	11/10/22	3429.89	65.55	ND	60.58	ND	NA	NA	NA	3369.31	
MW-3	12/21/22	3429.89	65.55	ND	60.65	ND	NA	NA	NA	3369.24	
MW-3	01/05/23	3429.89	65.55	ND	60.64	ND	NA	NA	NA	3369.25	
MW-3	01/19/23	3429.89	65.55	ND	60.67	ND	NA	NA	NA	3369.22	
MW-3	02/10/23	3429.89	65.55	ND	60.60	ND	NA	NA	NA	3369.29	
MW-3	03/02/23	3429.89	65.55	ND	60.65	ND	NA	NA	10.00	3369.24	
MW-3	03/16/23	3429.89	65.55	ND	60.61	ND	NA	NA	NA	3369.28	
MW-3	05/18/23	3429.89	65.55	ND	60.65	ND	NA	NA	NA	3369.24	
MW-3	06/14/23	3429.89	65.55	ND	60.68	ND	NA	NA	10.00	3369.21	
MW-3	08/03/23	3429.89	65.55	ND	60.51	ND	NA	NA	NA	3369.38	
MW-3	08/17/23	3429.89	65.55	ND	60.78	ND	NA	NA	NA	3369.11	
MW-3	09/07/23	3429.89	65.55	ND	60.82	ND	NA	NA	6.00	3369.07	
MW-3	10/05/23	3429.89	65.55	60.85	60.87	0.02	NA	NA	NA	3369.04	
MW-3	10/18/23	3429.89	65.55	ND	60.89	ND	NA	NA	10.00	3369.00	
MW-3	11/02/23	3429.89	65.55	ND	60.90	ND	NA	NA	NA	3368.99	
MW-4	01/03/18	3430.36	71.90	59.15	59.16	0.01	NA	NA	10.00	3371.21	
MW-4	01/10/18	3430.36	71.90	59.11	59.20	0.09	NA	sheen	10.00	3371.24	
MW-4	01/18/18	3430.36	71.90	59.14	59.15	0.01	NA	sheen	10.00	3371.22	
MW-4	01/26/18	3430.36	71.90	59.07	59.11	0.04	NA	sheen	10.00	3371.28	
MW-4	02/01/18	3430.36	71.90	SHEEN	58.90	SHEEN	NA	sheen	10.00	3371.46	
MW-4	02/08/18	3430.36	71.90	59.04	59.07	0.03	NA	sheen	10.00	3371.32	

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								PSH	H ₂ O		
MW-4	02/14/18	3430.36	71.90	SHEEN	59.16	SHEEN	NA	NA	NA	3371.20	
MW-4	02/21/18	3430.36	71.90	59.20	59.21	0.01	NA	NA	10.00	3371.16	
MW-4	02/28/18	3430.36	71.90	SHEEN	59.05	SHEEN	NA	NA	NA	3371.31	
MW-4	03/09/18	3430.36	71.90	59.10	59.15	0.05	NA	NA	NA	3371.25	
MW-4	03/15/18	3430.36	71.90	SHEEN	59.16	SHEEN	NA	NA	10.00	3371.20	
MW-4	03/22/18	3430.36	71.90	SHEEN	59.12	SHEEN	NA	NA	10.00	3371.24	
MW-4	03/28/18	3430.36	71.90	SHEEN	59.18	SHEEN	NA	NA	10.00	3371.18	
MW-4	04/03/18	3430.36	71.90	59.17	59.24	0.07	NA	sheen	10.00	3371.18	
MW-4	04/10/18	3430.36	71.90	SHEEN	59.21	SHEEN	NA	sheen	10.00	3371.15	
MW-4	04/19/18	3430.36	71.90	SHEEN	59.21	SHEEN	NA	sheen	10.00	3371.15	
MW-4	04/25/18	3430.36	71.90	SHEEN	59.25	SHEEN	NA	NA	10.00	3371.11	
MW-4	05/02/18	3430.36	71.90	59.19	59.20	0.01	NA	sheen	10.00	3371.17	
MW-4	05/10/18	3430.36	71.90	59.20	59.23	0.03	NA	sheen	10.00	3371.16	
MW-4	05/15/18	3430.36	71.90	59.22	59.23	0.01	NA	sheen	10.00	3371.14	
MW-4	05/23/18	3430.36	71.90	ND	58.91	ND	NA	NA	NA	3371.45	
MW-4	06/07/18	3430.36	71.90	SHEEN	59.31	SHEEN	NA	NA	NA	3371.05	Sampled
MW-4	06/13/18	3430.36	71.90	SHEEN	59.37	SHEEN	NA	sheen	10.00	3370.99	
MW-4	06/20/18	3430.36	71.90	ND	59.41	ND	NA	sheen	10.00	3370.95	
MW-4	06/28/18	3430.36	71.90	59.35	59.36	0.01	NA	NA	NA	3371.01	
MW-4	07/05/18	3430.36	71.90	59.38	59.39	0.01	NA	NA	NA	3370.98	
MW-4	07/12/18	3430.36	71.90	59.40	59.41	0.01	NA	sheen	10.00	3370.96	
MW-4	07/20/18	3430.36	71.90	59.41	59.45	0.04	NA	sheen	10.00	3370.94	
MW-4	08/01/18	3430.36	71.90	59.43	59.47	0.04	NA	sheen	10.00	3370.92	
MW-4	08/08/18	3430.36	71.90	59.40	59.44	0.04	NA	sheen	10.00	3370.95	
MW-4	08/21/18	3430.36	71.90	59.41	59.46	0.05	NA	sheen	10.00	3370.94	
MW-4	08/30/18	3430.36	71.90	59.45	59.47	0.02	NA	sheen	10.00	3370.91	
MW-4	09/12/18	3430.36	71.90	59.49	59.52	0.03	NA	sheen	10.00	3370.87	
MW-4	09/26/18	3430.36	71.90	59.51	59.54	0.03	NA	sheen	10.00	3370.85	
MW-4	10/04/18	3430.36	71.90	59.51	59.56	0.05	NA	sheen	10.00	3370.84	
MW-4	10/11/18	3430.36	71.90	59.50	59.54	0.04	NA	sheen	10.00	3370.85	
MW-4	10/17/18	3430.36	71.90	59.25	59.27	0.02	NA	sheen	10.00	3371.11	
MW-4	10/24/18	3430.36	71.90	59.19	59.20	0.01	NA	0.25	9.75	3371.17	
MW-4	11/01/18	3430.36	71.90	59.32	59.33	0.01	NA	sheen	10.00	3371.04	Sampled
MW-4	11/07/18	3430.36	71.90	SHEEN	59.45	SHEEN	NA	sheen	10.00	3370.91	

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								PSH	H ₂ O		
MW-4	11/13/18	3430.36	71.90	59.47	59.50	0.03	NA	sheen	10.00	3370.89	
MW-4	11/21/18	3430.36	71.90	59.54	59.60	0.06	NA	sheen	10.00	3370.81	
MW-4	11/30/18	3430.36	71.90	59.50	59.55	0.05	NA	sheen	10.00	3370.85	
MW-4	12/07/18	3430.36	71.90	59.52	59.56	0.04	NA	sheen	10.00	3370.83	
MW-4	12/13/18	3430.36	71.90	59.52	59.56	0.04	NA	sheen	10.00	3370.83	
MW-4	12/19/18	3430.36	71.90	59.55	59.57	0.02	NA	sheen	10.00	3370.81	
MW-4	01/03/19	3430.36	71.90	SHEEN	59.59	SHEEN	NA	sheen	10.00	3370.77	
MW-4	01/09/19	3430.36	71.90	SHEEN	59.64	SHEEN	NA	sheen	10.00	3370.72	
MW-4	01/18/19	3430.36	71.90	59.52	59.53	0.01	NA	sheen	10.00	3370.84	
MW-4	01/23/19	3430.36	71.90	59.54	59.55	0.01	NA	NA	NA	3370.82	
MW-4	01/30/19	3430.36	71.90	59.60	59.61	0.01	NA	sheen	10.00	3370.76	
MW-4	02/06/19	3430.36	71.90	59.62	59.66	0.04	NA	sheen	10.00	3370.73	
MW-4	02/14/19	3430.36	71.90	59.55	59.64	0.09	NA	NA	NA	3370.80	
MW-4	02/22/19	3430.36	71.90	59.55	59.56	0.01	NA	NA	NA	3370.81	
MW-4	02/28/19	3430.36	71.90	59.58	59.69	0.11	NA	sheen	10.00	3370.76	
MW-4	03/06/19	3430.36	71.90	59.61	59.67	0.06	NA	sheen	10.00	3370.74	
MW-4	03/12/19	3430.36	71.90	59.60	59.66	0.06	NA	sheen	10.00	3370.75	Sampled
MW-4	03/22/19	3430.36	71.90	59.59	59.64	0.05	NA	sheen	10.00	3370.76	
MW-4	03/28/19	3430.36	71.90	59.50	59.60	0.10	NA	sheen	10.00	3370.85	
MW-4	04/03/19	3430.36	71.90	59.55	59.63	0.08	NA	sheen	10.00	3370.80	
MW-4	04/11/19	3430.36	71.90	59.52	59.59	0.07	NA	sheen	10.00	3370.83	
MW-4	04/16/19	3430.36	71.90	59.54	59.61	0.07	NA	sheen	10.00	3370.81	
MW-4	04/25/19	3430.36	71.90	59.56	59.60	0.04	NA	sheen	10.00	3370.79	
MW-4	05/01/19	3430.36	71.90	59.46	59.58	0.12	NA	sheen	10.00	3370.88	
MW-4	05/14/19	3430.36	71.90	59.59	59.71	0.12	NA	NA	NA	3370.75	Sampled
MW-4	05/24/19	3430.36	71.90	59.64	59.72	0.08	NA	sheen	10.00	3370.71	
MW-4	06/05/19	3430.36	71.90	59.67	59.72	0.05	NA	sheen	10.00	3370.68	
MW-4	06/14/19	3430.36	71.90	59.60	59.67	0.07	NA	sheen	10.00	3370.75	
MW-4	06/20/19	3430.36	71.90	59.66	59.73	0.07	NA	sheen	10.00	3370.69	
MW-4	06/26/19	3430.36	71.90	59.70	59.71	0.01	NA	sheen	10.00	3370.66	
MW-4	07/03/19	3430.36	71.90	59.74	59.79	0.04	NA	sheen	10.00	3370.61	
MW-4	07/11/19	3430.36	71.90	59.76	59.77	0.01	NA	NA	NA	3370.60	
MW-4	07/26/19	3430.36	71.90	59.85	59.90	0.05	NA	sheen	10.00	3370.50	
MW-4	08/10/19	3430.36	71.90	59.84	59.89	0.05	NA	sheen	10.00	3370.51	

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								PSH	H ₂ O		
MW-4	08/15/19	3430.36	71.90	59.84	59.91	0.07	NA	sheen	10.00	3370.51	
MW-4	08/27/19	3430.36	71.90	59.91	59.96	0.05	NA	sheen	10.00	3370.44	
MW-4	09/06/19	3430.36	71.90	59.92	60.02	0.10	NA	sheen	10.00	3370.43	
MW-4	09/13/19	3430.36	71.90	59.80	60.03	0.23	NA	sheen	10.00	3370.53	
MW-4	09/20/19	3430.36	71.90	59.93	59.95	0.02	NA	1.00	9.00	3370.43	
MW-4	10/09/19	3430.36	71.90	59.62	59.82	0.20	NA	0.25	9.75	3370.71	
MW-4	10/17/19	3430.36	71.90	59.91	60.00	0.09	NA	sheen	10.00	3370.44	
MW-4	10/24/19	3430.36	71.90	59.94	60.00	0.06	NA	sheen	10.00	3370.41	
MW-4	11/01/19	3430.36	71.90	59.84	59.86	0.02	NA	1.00	9.00	3370.52	
MW-4	11/08/19	3430.36	71.90	59.81	59.83	0.02	NA	sheen	10.00	3370.55	
MW-4	11/15/19	3430.36	71.90	59.79	59.80	0.01	NA	sheen	10.00	3370.57	
MW-4	11/19/19	3430.36	71.90	59.77	59.80	0.03	NA	sheen	10.00	3370.59	
MW-4	11/26/19	3430.36	71.90	59.76	59.95	0.19	NA	0.25	9.75	3370.57	
MW-4	12/04/19	3430.36	71.90	59.74	59.95	0.21	NA	sheen	10.00	3370.59	
MW-4	12/13/19	3430.36	71.90	59.75	59.81	0.06	NA	sheen	10.00	3370.60	
MW-4	12/20/19	3430.36	71.90	59.76	59.79	0.03	NA	sheen	10.00	3370.60	
MW-4	12/27/19	3430.36	71.90	59.76	59.77	0.01	NA	sheen	10.00	3370.60	
MW-4	01/30/20	3430.36	71.90	59.78	59.80	0.02	NA	sheen	10.00	3370.58	
MW-4	01/09/20	3430.36	71.90	59.77	59.78	0.01	NA	sheen	10.00	3370.59	
MW-4	01/15/20	3430.36	71.90	59.72	59.75	0.03	NA	sheen	10.00	3370.64	
MW-4	01/30/20	3430.36	71.90	59.81	59.90	0.09	NA	sheen	10.00	3370.54	
MW-4	02/12/20	3430.36	71.90	59.80	59.92	0.12	NA	sheen	10.00	3370.54	
MW-4	02/27/20	3430.36	71.90	59.80	59.82	0.02	NA	sheen	10.00	3370.56	
MW-4	03/04/20	3430.36	71.90	59.92	60.04	0.12	NA	sheen	10.00	3370.42	
MW-4	03/12/20	3430.36	71.90	59.84	59.90	0.06	NA	sheen	10.00	3370.51	
MW-4	03/17/20	3430.36	71.90	59.81	59.88	0.07	NA	NA	NA	3370.54	
MW-4	03/23/20	3430.36	71.90	59.82	59.91	0.09	NA	sheen	10.00	3370.53	
MW-4	05/07/20	3430.36	71.90	59.68	59.82	0.14	NA	NA	NA	3370.66	
MW-4	05/29/20	3430.36	71.90	59.75	59.89	0.14	NA	1.00	9.00	3370.59	
MW-4	06/12/20	3430.36	71.90	59.78	59.80	0.02	NA	sheen	10.00	3370.58	
MW-4	06/18/20	3430.36	71.90	59.82	59.90	0.08	NA	sheen	10.00	3370.53	
MW-4	07/21/20	3430.36	71.90	59.90	60.22	0.32	NA	1.00	9.00	3370.41	
MW-4	08/05/20	3430.36	71.90	59.95	60.45	0.50	NA	1.00	9.00	3370.34	
MW-4	09/17/20	3430.36	71.90	60.00	60.73	0.73	NA	NA	NA	3370.25	

TABLE 2
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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-4	09/24/20	3430.36	71.90	60.00	61.50	1.50	NA	2.50	7.50	3370.14	
MW-4	10/14/20	3430.36	71.90	60.00	60.45	0.45	NA	sheen	10.00	3370.29	
MW-4	10/30/20	3430.36	71.90	59.84	59.90	0.06	NA	sheen	10.00	3370.51	
MW-4	11/11/20	3430.36	71.90	59.82	59.91	0.09	NA	sheen	10.00	3370.53	
MW-4	11/25/20	3430.36	71.90	60.05	60.08	0.03	NA	sheen	10.00	3370.31	
MW-4	12/11/20	3430.36	71.90	60.05	60.28	0.23	NA	0.25	9.75	3370.28	
MW-4	12/22/20	3430.36	71.90	59.84	60.02	0.18	NA	0.25	9.75	3370.49	
MW-4	01/06/21	3430.36	71.90	60.12	60.13	0.01	NA	sheen	15.00	3370.24	
MW-4	01/19/21	3430.36	71.90	59.72	60.72	1.00	NA	1.00	9.00	3370.49	
MW-4	02/03/21	3430.36	71.90	60.14	60.19	0.05	NA	sheen	10.00	3370.21	
MW-4	02/25/21	3430.36	71.90	60.10	60.25	0.15	NA	1.00	9.00	3370.24	
MW-4	03/03/21	3430.36	71.90	60.10	60.34	0.24	NA	1.00	9.00	3370.22	
MW-4	03/17/21	3430.36	71.90	60.07	60.10	0.03	NA	sheen	10.00	3370.29	
MW-4	03/31/21	3430.36	71.90	60.11	60.15	0.04	NA	0.25	9.75	3370.24	
MW-4	04/15/21	3430.36	71.90	60.19	60.20	0.01	NA	sheen	10.00	3370.17	
MW-4	04/28/21	3430.36	71.90	60.15	60.42	0.27	NA	0.25	9.75	3370.17	
MW-4	05/21/21	3430.36	71.90	60.08	60.14	0.06	NA	sheen	10.00	3370.27	
MW-4	05/28/21	3430.36	71.90	60.10	60.21	0.11	NA	1.00	9.00	3370.24	
MW-4	06/11/21	3430.36	71.90	60.23	60.28	0.05	NA	sheen	10.00	3370.12	
MW-4	06/22/21	3430.36	71.90	60.22	60.35	0.13	NA	1.00	23.00	3370.12	
MW-4	07/09/21	3430.36	71.90	60.15	60.22	0.07	NA	0.25	9.75	3370.20	
MW-4	07/23/21	3430.36	71.90	60.21	60.24	0.03	NA	0.25	9.75	3370.15	
MW-4	08/13/21	3430.36	71.90	60.30	60.46	0.16	NA	0.25	9.75	3370.04	
MW-4	08/26/21	3430.36	71.90	60.26	60.55	0.29	NA	0.25	9.75	3370.06	
MW-4	09/09/21	3430.36	71.90	60.41	60.42	0.01	NA	sheen	10.00	3369.95	
MW-4	09/17/21	3430.36	71.90	60.28	60.35	0.07	NA	0.25	9.75	3370.07	
MW-4	09/28/21	3430.36	71.90	60.12	60.31	0.19	NA	sheen	10.00	3370.21	
MW-4	10/13/21	3430.36	71.90	60.40	60.48	0.08	NA	1.00	9.00	3369.95	
MW-4	10/22/21	3430.36	71.90	60.22	60.35	0.13	NA	0.25	9.75	3370.12	
MW-4	11/03/21	3430.36	71.90	60.15	60.22	0.07	NA	0.25	9.75	3370.20	
MW-4	11/18/21	3430.36	71.90	SHEEN	60.31	SHEEN	NA	sheen	10.00	3370.05	
MW-4	12/03/21	3430.36	71.90	60.52	60.53	0.01	NA	sheen	10.00	3369.84	
MW-4	12/09/21	3430.36	71.90	60.54	60.55	0.01	NA	sheen	10.00	3369.82	
MW-4	12/30/21	3430.36	71.90	60.41	60.51	0.10	NA	0.25	9.75	3369.94	

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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-4	01/12/22	3430.36	71.90	60.45	60.46	0.01	NA	sheen	10.00	3369.91	
MW-4	01/28/22	3430.36	71.90	60.45	60.59	0.14	NA	0.25	9.75	3369.89	
MW-4	02/09/22	3430.36	71.90	60.41	60.61	0.20	NA	sheen	10.00	3369.92	
MW-4	02/24/22	3430.36	71.90	60.31	60.59	0.28	NA	0.25	9.75	3370.01	
MW-4	03/10/22	3430.36	71.90	60.28	60.48	0.20	NA	1.00	9.00	3370.05	
MW-4	03/17/22	3430.36	71.90	60.50	60.57	0.07	NA	sheen	10.00	3369.85	
MW-4	03/25/22	3430.36	71.90	60.53	60.60	0.07	NA	sheen	10.00	3369.82	
MW-4	03/31/22	3430.36	71.90	60.20	60.38	0.18	NA	sheen	10.00	3370.13	
MW-4	04/07/22	3430.36	71.90	60.55	60.82	0.27	NA	0.25	9.75	3369.77	
MW-4	04/12/22	3430.36	71.90	60.55	60.64	0.09	NA	sheen	10.00	3369.80	
MW-4	05/04/22	3430.36	71.90	60.64	60.76	0.12	NA	1.00	9.00	3369.70	
MW-4	05/11/22	3430.36	71.90	60.60	60.81	0.21	NA	1.00	9.00	3369.73	
MW-4	05/24/22	3430.36	71.90	60.52	60.78	0.26	NA	1.00	9.00	3369.80	
MW-4	06/03/22	3430.36	71.90	60.65	60.92	0.27	NA	1.00	9.00	3369.67	
MW-4	06/17/22	3430.36	71.90	60.70	60.85	0.15	NA	sheen	10.00	3369.64	
MW-4	06/28/22	3430.36	71.90	60.08	61.05	0.97	NA	NA	NA	3370.13	
MW-4	07/06/22	3430.36	71.90	60.10	61.09	0.99	NA	1.00	9.00	3370.11	
MW-4	07/20/22	3430.36	71.90	60.70	61.15	0.45	NA	0.50	9.50	3369.59	
MW-4	09/02/22	3430.36	71.90	60.75	60.97	0.22	NA	sheen	10.00	3369.58	
MW-4	09/13/22	3430.36	71.90	60.79	60.90	0.11	NA	sheen	10.00	3369.55	
MW-4	09/30/22	3430.36	71.90	60.81	60.86	0.05	NA	sheen	10.00	3369.54	
MW-4	10/05/22	3430.36	71.90	60.83	60.85	0.02	NA	sheen	10.00	3369.53	
MW-4	10/18/22	3430.36	71.90	60.78	60.91	0.13	NA	sheen	10.00	3369.56	
MW-4	11/01/22	3430.36	71.90	60.90	60.99	0.09	NA	0.25	9.75	3369.45	
MW-4	11/10/22	3430.36	71.90	60.83	60.85	0.02	NA	sheen	10.00	3369.53	
MW-4	12/21/22	3430.36	71.90	60.90	61.10	0.20	NA	0.25	9.75	3369.43	
MW-4	01/05/23	3430.36	71.90	60.85	61.15	0.30	NA	1.50	8.50	3369.47	
MW-4	01/19/23	3430.36	71.90	60.92	60.96	0.04	NA	sheen	10.00	3369.43	
MW-4	02/10/23	3430.36	71.90	60.87	60.88	0.01	NA	sheen	10.00	3369.49	
MW-4	03/21/23	3430.36	71.90	60.81	61.00	0.19	NA	1.00	9.00	3369.52	
MW-4	05/18/23	3430.36	71.90	60.94	63.10	2.16	NA	1.00	9.00	3369.10	
MW-4	06/14/23	3430.36	71.90	60.95	61.02	0.07	NA	1.00	20.00	3369.40	
MW-4	08/03/23	3430.36	71.90	61.10	61.14	0.04	NA	1.00	9.00	3369.25	
MW-4	08/17/23	3430.36	71.90	61.00	61.29	0.29	NA	1.50	8.50	3369.32	

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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-4	09/06/23	3430.36	71.90	61.08	61.22	0.14	NA	0.50	4.50	3369.26	
MW-4	10/05/23	3430.36	71.90	61.18	61.40	0.22	NA	2.00	8.00	3369.15	
MW-4	10/18/23	3430.36	71.90	61.15	61.29	0.14	NA	NA	NA	3369.19	
MW-4	11/02/23	3430.36	71.90	61.18	61.35	0.17	NA	0.50	9.50	3369.15	
MW-5	03/09/18	3428.93	72.28	ND	57.73	ND	NA	NA	NA	3371.20	Sampled
MW-5	06/07/18	3428.93	72.28	ND	57.88	ND	NA	NA	NA	3371.05	Sampled
MW-5	11/30/18	3428.93	72.28	ND	58.12	ND	NA	NA	NA	3370.81	Sampled
MW-5	02/14/19	3428.93	72.28	ND	58.11	ND	NA	NA	NA	3370.82	Sampled
MW-5	05/14/19	3428.93	72.28	ND	58.20	ND	NA	NA	NA	3370.73	Sampled
MW-5	08/27/19	3428.93	72.28	ND	58.49	ND	NA	NA	NA	3370.44	Sampled
MW-5	11/19/19	3428.93	72.28	ND	58.35	ND	NA	NA	NA	3370.58	Sampled
MW-5	03/17/20	3428.93	72.28	ND	58.38	ND	NA	NA	NA	3370.55	Sampled
MW-5	06/18/20	3428.93	72.28	ND	58.48	ND	NA	NA	NA	3370.45	Sampled
MW-5	09/17/20	3428.93	72.28	ND	58.60	ND	NA	NA	NA	3370.33	Sampled
MW-5	12/11/20	3428.93	72.28	ND	58.62	ND	NA	NA	NA	3370.31	Sampled
MW-5	03/17/21	3428.93	72.28	ND	58.65	ND	NA	NA	NA	3370.28	Sampled
MW-5	06/22/21	3428.93	72.28	ND	58.80	ND	NA	NA	NA	3370.13	Sampled
MW-5	09/28/21	3428.93	72.28	ND	58.97	ND	NA	NA	NA	3369.96	Sampled
MW-5	12/09/21	3428.93	72.28	ND	59.11	ND	NA	NA	NA	3369.82	Sampled
MW-5	03/17/22	3428.93	72.28	ND	59.10	ND	NA	NA	NA	3369.83	Sampled
MW-5	06/28/22	3428.93	72.28	ND	59.30	ND	NA	NA	NA	3369.63	Sampled
MW-5	09/14/22	3428.93	72.28	ND	59.39	ND	NA	NA	NA	3369.54	Sampled
MW-5	11/10/22	3428.93	72.28	ND	59.40	ND	NA	NA	NA	3369.53	Sampled
MW-6	03/09/18	3429.24	71.58	ND	57.88	ND	NA	NA	NA	3371.36	Sampled
MW-6	06/07/18	3429.24	71.58	ND	58.06	ND	NA	NA	NA	3371.18	Sampled
MW-6	11/30/18	3429.24	71.58	ND	58.30	ND	NA	NA	NA	3370.94	Sampled
MW-6	02/14/19	3429.24	71.58	ND	58.26	ND	NA	NA	NA	3370.98	Sampled
MW-6	05/14/19	3429.24	71.58	ND	58.34	ND	NA	NA	NA	3370.90	Sampled
MW-6	08/27/19	3429.24	71.58	ND	58.63	ND	NA	NA	NA	3370.61	Sampled
MW-6	11/19/19	3429.24	71.58	ND	58.51	ND	NA	NA	NA	3370.73	Sampled
MW-6	03/17/20	3429.24	71.58	ND	58.35	ND	NA	NA	NA	3370.89	Sampled
MW-6	06/18/20	3429.24	71.58	ND	58.64	ND	NA	NA	NA	3370.60	Sampled

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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-6	09/17/20	3429.24	71.58	ND	58.76	ND	NA	NA	NA	3370.48	Sampled
MW-6	12/11/20	3429.24	71.58	ND	58.84	ND	NA	NA	NA	3370.40	Sampled
MW-6	03/17/21	3429.24	71.58	ND	58.82	ND	NA	NA	NA	3370.42	Sampled
MW-6	06/22/21	3429.24	71.58	ND	58.96	ND	NA	NA	NA	3370.28	Sampled
MW-6	09/28/21	3429.24	71.58	ND	59.12	ND	NA	NA	NA	3370.12	Sampled
MW-6	12/09/21	3429.24	71.58	ND	59.25	ND	NA	NA	NA	3369.99	Sampled
MW-6	03/17/22	3429.24	71.58	ND	59.25	ND	NA	NA	NA	3369.99	Sampled
MW-6	06/28/22	3429.24	71.58	ND	59.46	ND	NA	NA	NA	3369.78	Sampled
MW-6	08/17/22	3429.24	71.58	ND	59.50	ND	NA	NA	NA	3369.74	Sampled
MW-6	09/14/22	3429.24	71.58	ND	59.55	ND	NA	NA	NA	3369.69	Sampled
MW-6	11/10/22	3429.24	71.58	ND	59.59	ND	NA	NA	NA	3369.65	Sampled
MW-7	03/09/18	3429.8	71.81	ND	58.88	ND	NA	NA	NA	3370.92	Sampled
MW-7	06/07/18	3429.8	71.81	ND	59.03	ND	NA	NA	NA	3370.77	Sampled
MW-7	11/30/18	3429.8	71.81	ND	59.32	ND	NA	NA	NA	3370.48	Sampled
MW-7	02/14/19	3429.8	71.81	ND	59.22	ND	NA	NA	NA	3370.58	Sampled
MW-7	05/14/19	3429.8	71.81	ND	59.30	ND	NA	NA	NA	3370.50	Sampled
MW-7	08/27/19	3429.8	71.81	ND	59.65	ND	NA	NA	NA	3370.15	Sampled
MW-7	11/19/19	3429.8	71.81	ND	59.46	ND	NA	NA	NA	3370.34	Sampled
MW-7	03/17/20	3429.8	71.81	ND	59.51	ND	NA	NA	NA	3370.29	Sampled
MW-7	06/18/20	3429.8	71.81	ND	59.60	ND	NA	NA	NA	3370.20	Sampled
MW-7	09/17/20	3429.8	71.81	ND	59.75	ND	NA	NA	NA	3370.05	Sampled
MW-7	12/11/20	3429.8	71.81	ND	59.78	ND	NA	NA	NA	3370.02	Sampled
MW-7	03/17/21	3429.8	71.81	ND	59.81	ND	NA	NA	NA	3369.99	Sampled
MW-7	06/22/21	3429.8	71.81	ND	59.95	ND	NA	NA	NA	3369.85	Sampled
MW-7	09/28/21	3429.8	71.81	ND	60.13	ND	NA	NA	NA	3369.67	Sampled
MW-7	12/09/21	3429.8	71.81	ND	60.24	ND	NA	NA	NA	3369.56	Sampled
MW-7	03/17/22	3429.8	71.81	ND	60.25	ND	NA	NA	NA	3369.55	Sampled
MW-7	06/28/22	3429.8	71.81	ND	60.42	ND	NA	NA	NA	3369.38	Sampled
MW-7	08/17/22	3429.8	70.51	ND	60.49	ND	NA	NA	NA	3369.31	Sampled
MW-7	09/14/22	3429.8	70.51	ND	60.54	ND	NA	NA	NA	3369.26	Sampled
MW-7	11/10/22	3429.8	70.51	ND	60.58	ND	NA	NA	NA	3369.22	Sampled
MW-8	01/03/18	3430.21	64.46	59.00	59.10	0.10	NA	SHEEN	10.00	3371.20	DRY

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								PSH	H ₂ O		
MW-8	01/10/18	3430.21	64.46	58.94	59.02	0.08	NA	SHEEN	10.00	3371.26	DRY
MW-8	01/18/18	3430.21	64.46	58.97	59.04	0.07	NA	SHEEN	10.00	3371.23	DRY
MW-8	01/26/18	3430.21	64.46	58.95	59.03	0.08	NA	1.00	9.00	3371.25	DRY
MW-8	02/01/18	3430.21	64.46	58.64	58.69	0.05	NA	SHEEN	10.00	3371.56	DRY
MW-8	02/08/18	3430.21	64.46	58.92	58.94	0.02	NA	SHEEN	10.00	3371.29	DRY
MW-8	02/14/18	3430.21	64.46	58.92	58.98	0.06	NA	SHEEN	10.00	3371.28	DRY
MW-8	02/21/18	3430.21	64.46	58.98	59.03	0.05	NA	SHEEN	10.00	3371.22	DRY
MW-8	02/28/18	3430.21	64.46	58.93	59.05	0.12	NA	SHEEN	10.00	3371.26	DRY
MW-8	03/09/18	3430.21	64.46	59.01	59.63	0.62	NA	NA	NA	3371.11	Dry
MW-8	03/15/18	3430.21	64.46	59.01	59.10	0.09	NA	SHEEN	7.00	3371.19	Dry
MW-8	03/22/18	3430.21	64.46	59.02	59.05	0.03	NA	SHEEN	10.00	3371.19	Dry
MW-8	03/28/18	3430.21	64.46	59.04	59.06	0.02	NA	SHEEN	10.00	3371.17	Dry
MW-8	04/03/18	3430.21	64.46	59.04	59.11	0.07	NA	SHEEN	10.00	3371.16	Dry
MW-8	04/10/18	3430.21	64.46	59.08	59.12	0.04	NA	SHEEN	10.00	3371.12	Dry
MW-8	04/19/18	3430.21	64.46	59.12	59.15	0.03	NA	SHEEN	10.00	3371.09	Dry
MW-8	04/25/18	3430.21	64.46	59.10	59.13	0.03	NA	SHEEN	10.00	3371.11	Dry
MW-8	05/02/18	3430.21	64.46	59.06	59.16	0.10	NA	NA	10.00	3371.14	Dry
MW-8	05/10/18	3430.21	64.46	59.02	59.05	0.03	NA	NA	10.00	3371.19	Dry
MW-8	05/15/18	3430.21	64.46	59.08	59.15	0.07	NA	SHEEN	10.00	3371.12	Dry
MW-8	05/23/18	3430.21	64.46	59.21	59.22	0.01	NA	NA	10.00	3371.00	Dry
MW-8	06/07/18	3430.21	64.46	59.18	59.20	0.02	NA	NA	NA	3371.03	Sampled
MW-8	06/13/18	3430.21	64.46	59.21	59.23	0.02	NA	SHEEN	10.00	3371.00	Dry
MW-8	06/20/18	3430.21	64.46	59.22	59.23	0.01	NA	SHEEN	10.00	3370.99	Dry
MW-8	07/03/18	3430.21	64.46	59.21	59.23	0.02	NA	NA	NA	3371.00	Dry
MW-8	07/05/18	3430.21	64.46	59.25	59.27	0.02	NA	0.50	9.50	3370.96	Dry
MW-8	07/12/18	3430.21	64.46	59.27	59.28	0.01	NA	SHEEN	10.00	3370.94	Dry
MW-8	07/20/18	3430.21	64.46	59.25	59.35	0.10	NA	SHEEN	10.00	3370.95	Dry
MW-8	08/01/18	3430.21	64.46	59.26	59.34	0.08	NA	0.25	9.75	3370.94	Dry
MW-8	08/08/18	3430.21	64.46	59.25	59.32	0.07	NA	SHEEN	10.00	3370.95	Dry
MW-8	08/21/18	3430.21	64.46	59.23	59.31	0.08	NA	SHEEN	10.00	3370.97	Dry
MW-8	08/30/18	3430.21	64.46	59.26	59.29	0.03	NA	SHEEN	10.00	3370.95	Dry
MW-8	09/12/18	3430.21	64.46	59.31	59.33	0.02	NA	SHEEN	10.00	3370.90	Dry
MW-8	09/26/18	3430.21	64.46	59.33	59.35	0.02	NA	SHEEN	10.00	3370.88	Dry
MW-8	10/04/18	3430.21	64.46	59.32	59.35	0.03	NA	SHEEN	10.00	3370.89	Dry

TABLE 2
2018 - 2023 HISTORICAL WELL SURVEY DATA AND GROUNDWATER ELEVATIONS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-8	10/11/18	3430.21	64.46	59.35	59.39	0.04	NA	NA	10.00	3370.85	Dry
MW-8	10/17/18	3430.21	64.46	59.11	59.13	0.02	NA	SHEEN	10.00	3371.10	Dry
MW-8	10/24/18	3430.21	64.46	59.08	59.09	0.01	NA	SHEEN	10.00	3371.13	Dry
MW-8	11/01/18	3430.21	64.46	SHEEN	59.20	SHEEN	NA	SHEEN	10.00	3371.01	Dry
MW-8	11/07/18	3430.21	64.46	SHEEN	59.32	SHEEN	NA	SHEEN	10.00	3370.89	Dry
MW-8	11/13/18	3430.21	64.46	59.35	59.37	0.02	NA	SHEEN	10.00	3370.86	Dry
MW-8	11/21/18	3430.21	64.46	59.38	59.39	0.01	NA	SHEEN	10.00	3370.83	Dry
MW-8	11/30/18	3430.21	64.46	SHEEN	59.39	SHEEN	NA	SHEEN	10.00	3370.82	Dry
MW-8	12/07/18	3430.21	64.46	59.42	59.43	0.01	NA	SHEEN	10.00	3370.79	Dry
MW-8	12/13/18	3430.21	64.46	SHEEN	59.43	SHEEN	NA	SHEEN	10.00	3370.78	Dry
MW-8	12/19/18	3430.21	64.46	SHEEN	59.41	SHEEN	NA	NA	10.00	3370.80	Dry
MW-8	01/03/19	3430.21	64.46	ND	59.50	ND	NA	SHEEN	10.00	3370.71	Dry
MW-8	01/09/19	3430.21	64.46	ND	59.52	ND	NA	SHEEN	10.00	3370.69	Dry
MW-8	01/18/19	3430.21	64.46	59.35	59.40	0.05	NA	0.25	9.75	3370.85	Dry
MW-8	01/23/19	3430.21	64.46	59.36	59.45	0.09	NA	0.25	9.75	3370.84	Dry
MW-8	01/30/19	3430.21	64.46	ND	59.49	ND	NA	NA	NA	3370.72	Dry
MW-8	02/06/19	3430.21	64.46	ND	59.35	ND	NA	NA	NA	3370.86	Dry
MW-8	02/14/19	3430.21	64.46	59.36	59.38	0.02	NA	NA	NA	3370.85	Dry
MW-8	02/22/19	3430.21	64.46	59.30	59.39	0.09	NA	SHEEN	10.00	3370.90	Dry
MW-8	02/28/19	3430.21	64.46	SHEEN	59.39	SHEEN	NA	NA	NA	3370.82	Dry
MW-8	03/06/19	3430.21	64.46	SHEEN	59.40	SHEEN	NA	NA	NA	3370.81	Dry
MW-8	03/12/19	3430.21	64.46	SHEEN	59.40	SHEEN	NA	NA	NA	3370.81	Dry
MW-8	03/22/19	3430.21	64.46	SHEEN	59.38	SHEEN	NA	NA	NA	3370.83	Dry
MW-8	03/28/19	3430.21	64.46	59.39	59.40	0.01	NA	SHEEN	10.00	3370.82	Dry
MW-8	04/03/19	3430.21	64.46	59.55	59.69	0.14	NA	SHEEN	10.00	3370.64	Dry
MW-8	04/11/19	3430.21	64.46	59.36	59.40	0.04	NA	SHEEN	10.00	3370.84	Dry
MW-8	04/16/19	3430.21	64.46	59.39	59.42	0.03	NA	SHEEN	10.00	3370.82	Dry
MW-8	04/25/19	3430.21	64.46	59.40	59.42	0.02	NA	SHEEN	10.00	3370.81	Dry
MW-8	05/01/19	3430.21	64.46	SHEEN	59.29	SHEEN	NA	NA	NA	3370.92	Dry
MW-8	05/14/19	3430.21	64.46	59.44	59.51	0.07	NA	NA	NA	3370.76	Sampled
MW-8	05/24/19	3430.21	64.46	59.47	59.50	0.03	NA	SHEEN	10.00	3370.74	Dry
MW-8	06/05/19	3430.21	64.46	59.51	59.56	0.05	NA	SHEEN	10.00	3370.69	Dry
MW-8	06/14/19	3430.21	64.46	59.52	59.70	0.18	NA	0.25	9.75	3370.66	Dry
MW-8	06/20/19	3430.21	64.46	59.54	59.60	0.06	NA	SHEEN	10.00	3370.66	Dry

TABLE 2
2018 - 2023 HISTORICAL WELL SURVEY DATA AND GROUNDWATER ELEVATIONS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-8	06/26/19	3430.21	64.46	59.58	59.70	0.12	NA	SHEEN	10.00	3370.61	Dry
MW-8	07/03/19	3430.21	64.46	59.60	59.62	0.02	NA	NA	10.00	3370.61	Dry
MW-8	07/11/19	3430.21	64.46	59.63	59.65	0.02	NA	SHEEN	10.00	3370.58	Dry
MW-8	07/26/19	3430.21	64.46	59.74	59.85	0.11	NA	SHEEN	10.00	3370.45	Dry
MW-8	08/10/19	3430.21	64.46	59.73	59.86	0.13	NA	SHEEN	10.00	3370.46	Dry
MW-8	08/15/19	3430.21	64.46	59.72	59.76	0.04	NA	SHEEN	10.00	3370.48	Dry
MW-8	08/27/19	3430.21	64.46	59.77	59.84	0.07	NA	SHEEN	10.00	3370.43	Dry
MW-8	09/06/19	3430.21	64.46	59.72	59.74	0.02	NA	SHEEN	10.00	3370.49	Dry
MW-8	09/13/19	3430.21	64.46	59.70	59.74	0.04	NA	SHEEN	10.00	3370.50	Dry
MW-8	09/20/19	3430.21	64.46	59.80	59.83	0.03	NA	SHEEN	10.00	3370.41	Dry
MW-8	10/09/19	3430.21	64.46	59.80	59.83	0.03	NA	SHEEN	10.00	3370.41	Dry
MW-8	10/17/19	3430.21	59.75	59.82	59.85	0.03	NA	0.25	9.75	3370.39	Dry
MW-8	10/24/19	3430.21	64.46	59.76	59.79	0.03	NA	1.00	9.00	3370.45	Dry
MW-8	11/01/19	3430.21	64.46	59.58	59.62	0.04	NA	0.25	9.75	3370.62	Dry
MW-8	11/08/19	3430.21	64.46	59.65	59.68	0.03	NA	0.25	9.75	3370.56	Dry
MW-8	11/15/19	3430.21	64.46	59.65	59.68	0.03	NA	SHEEN	10.00	3370.56	Dry
MW-8	11/19/19	3430.21	64.46	59.60	59.66	0.06	NA	SHEEN	10.00	3370.60	Dry
MW-8	11/26/19	3430.21	64.46	59.62	59.72	0.10	NA	SHEEN	10.00	3370.58	Dry
MW-8	12/04/19	3430.21	64.46	59.74	59.85	0.11	NA	0.25	9.75	3370.45	Dry
MW-8	12/13/19	3430.21	64.46	59.65	59.68	0.03	NA	SHEEN	10.00	3370.56	Dry
MW-8	12/20/19	3430.21	64.46	59.62	59.69	0.07	NA	SHEEN	10.00	3370.58	Dry
MW-8	12/27/19	3430.21	64.46	59.62	59.70	0.08	NA	SHEEN	10.00	3370.58	Dry
MW-8	01/03/20	3430.21	64.46	59.65	59.68	0.03	NA	SHEEN	10.00	3370.56	Dry
MW-8	01/09/20	3430.21	64.46	59.62	59.68	0.06	NA	SHEEN	10.00	3370.58	Dry
MW-8	01/15/20	3430.21	64.46	59.52	59.60	0.08	NA	SHEEN	10.00	3370.68	Dry
MW-8	01/30/20	3430.21	64.46	59.64	59.72	0.08	NA	SHEEN	10.00	3370.56	Dry
MW-8	02/12/20	3430.21	59.75	59.64	59.75	0.11	NA	SHEEN	10.00	3370.55	Dry
MW-8	02/27/20	3430.21	64.46	59.66	59.82	0.16	NA	0.25	9.75	3370.53	Dry
MW-8	03/04/20	3430.21	64.46	59.65	59.73	0.08	NA	SHEEN	10.00	3370.55	Dry
MW-8	03/12/20	3430.21	64.46	59.66	59.70	0.04	NA	0.25	9.75	3370.54	Dry
MW-8	03/17/20	3430.21	64.46	59.69	59.74	0.05	NA	SHEEN	10.00	3370.51	Dry
MW-8	03/23/20	3430.21	64.46	59.67	59.72	0.05	NA	SHEEN	10.00	3370.53	Dry
MW-8	05/07/20	3430.21	64.46	59.50	59.86	0.36	NA	SHEEN	10.00	3370.66	Dry
MW-8	05/29/20	3430.21	64.46	59.47	59.60	0.13	NA	0.25	9.75	3370.72	Dry

TABLE 2
 2018 - 2023 HISTORICAL WELL SURVEY DATA AND GROUNDWATER ELEVATIONS
 Plains Marketing, L.P.
 Hugh Gathering
 SRS #2002-10235
 Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-8	06/12/20	3430.21	64.46	59.50	59.64	0.14	NA	SHEEN	10.00	3370.69	Dry
MW-8	06/18/20	3430.21	64.46	59.70	60.10	0.40	NA	1.00	9.00	3370.45	Dry
MW-8	07/21/20	3430.21	64.46	59.72	60.15	0.43	NA	1.00	9.00	3370.43	Dry
MW-8	08/05/20	3430.21	64.46	59.55	59.62	0.07	NA	0.25	9.75	3370.65	Dry
MW-8	09/17/20	3430.21	64.46	59.80	60.24	0.44	NA	3.00	7.00	3370.34	dry
MW-8	09/24/20	3430.21	64.46	59.80	60.35	0.55	NA	3.00	7.00	3370.33	Dry
MW-8	10/14/20	3430.21	64.46	59.88	60.04	0.16	NA	SHEEN	10.00	3370.31	Dry
MW-8	10/30/20	3430.21	64.46	59.82	59.92	0.10	NA	SHEEN	10.00	3370.38	Dry
MW-8	11/11/20	3430.21	64.46	59.80	59.88	0.08	NA	SHEEN	10.00	3370.40	Dry
MW-8	11/25/20	3430.21	64.46	59.90	60.13	0.23	NA	1.00	9.00	3370.28	Dry
MW-8	12/11/20	3430.21	64.46	59.88	60.18	0.30	NA	1.00	9.00	3370.29	Dry
MW-8	12/22/20	3430.21	64.46	59.85	60.20	0.35	NA	1.00	9.00	3370.31	Dry
MW-8	01/06/21	3430.21	64.46	59.93	60.33	0.40	NA	0.50	4.50	3370.22	Dry
MW-8	01/19/21	3430.21	64.46	59.95	60.20	0.25	NA	1.00	9.00	3370.22	dry
MW-8	02/03/21	3430.21	64.46	59.96	60.10	0.14	NA	0.25	9.75	3370.23	Dry
MW-8	02/25/21	3430.21	64.46	59.90	60.16	0.26	NA	0.25	9.75	3370.27	Dry
MW-8	03/03/21	3430.21	64.46	59.84	60.21	0.37	NA	2.00	6.00	3370.31	Dry
MW-8	03/17/21	3430.21	64.46	59.95	60.05	0.10	NA	SHEEN	10.00	3370.25	Dry
MW-8	03/31/21	3430.21	64.46	59.98	60.06	0.08	NA	SHEEN	10.00	3370.22	Dry
MW-8	04/15/21	3430.21	64.46	60.02	60.23	0.21	NA	0.25	9.75	3370.16	Dry
MW-8	04/28/21	3430.21	64.46	59.96	60.30	0.34	NA	0.50	9.50	3370.20	Dry
MW-8	05/21/21	3430.21	64.46	59.99	60.09	0.10	NA	SHEEN	10.00	3370.21	Dry
MW-8	05/28/21	3430.21	64.46	59.78	60.24	0.46	NA	1.00	9.00	3370.36	Dry
MW-8	06/11/21	3430.21	64.46	60.09	60.29	0.20	NA	0.75	14.25	3370.09	Dry
MW-8	06/22/21	3430.21	64.46	60.05	60.30	0.25	NA	1.00	9.00	3370.12	Dry
MW-8	07/09/21	3430.21	64.46	59.72	60.18	0.46	NA	1.00	9.00	3370.42	Dry
MW-8	07/23/21	3430.21	64.46	59.79	60.21	0.42	NA	1.00	9.00	3370.36	Dry
MW-8	08/13/21	3430.21	64.46	60.08	60.90	0.82	NA	3.00	7.00	3370.01	Dry
MW-8	08/26/21	3430.21	64.46	60.20	60.28	0.08	NA	2.00	8.00	3370.00	Dry
MW-8	09/09/21	3430.21	64.46	60.27	60.30	0.03	NA	SHEEN	10.00	3369.94	Dry
MW-8	09/17/21	3430.21	64.46	60.18	60.29	0.11	NA	1.00	9.00	3370.01	Dry
MW-8	09/28/21	3430.21	64.46	60.23	60.27	0.04	NA	SHEEN	10.00	3369.97	Dry
MW-8	10/13/21	3430.21	64.46	60.25	60.35	0.10	NA	1.00	9.00	3369.95	Dry
MW-8	10/22/21	3430.21	64.46	60.18	60.29	0.11	NA	SHEEN	10.00	3370.01	Dry

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Plains Marketing, L.P.
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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-8	10/03/21	3430.21	64.46	60.23	60.27	0.04	NA	SHEEN	10.00	3369.97	Dry
MW-8	11/18/21	3430.21	64.46	60.12	60.28	0.16	NA	SHEEN	10.00	3370.07	Dry
MW-8	12/03/21	3430.21	64.46	60.36	60.46	0.10	NA	SHEEN	10.00	3369.84	Dry
MW-8	12/09/21	3430.21	64.46	60.38	60.45	0.07	NA	SHEEN	10.00	3369.82	Dry
MW-8	12/30/21	3430.21	64.46	60.21	60.31	0.10	NA	SHEEN	10.00	3369.99	Dry
MW-8	01/12/22	3430.21	64.46	60.32	60.41	0.09	NA	SHEEN	10.00	3369.88	Dry
MW-8	01/28/22	3430.21	64.46	60.34	60.50	0.16	NA	SHEEN	10.00	3369.85	Dry
MW-8	02/09/22	3430.21	64.46	60.31	60.58	0.27	NA	1.00	9.00	3369.86	Dry
MW-8	02/24/22	3430.21	64.46	60.28	60.72	0.44	NA	1.50	8.50	3369.86	Dry
MW-8	03/10/22	3430.21	64.46	60.32	60.76	0.44	NA	1.00	9.00	3369.82	Dry
MW-8	03/17/22	3430.21	64.46	60.32	60.91	0.59	NA	1.00	9.00	3369.80	Dry
MW-8	03/25/22	3430.21	64.46	60.31	60.88	0.57	NA	SHEEN	10.00	3369.81	Dry
MW-8	03/31/22	3430.21	64.46	60.25	61.17	0.92	NA	1.00	9.00	3369.82	Dry
MW-8	04/07/22	3430.21	64.46	60.37	60.72	0.35	NA	SHEEN	10.00	3369.79	Dry
MW-8	04/12/22	3430.21	64.46	60.38	60.74	0.36	NA	0.25	4.75	3369.78	Dry
MW-8	05/04/22	3430.21	64.46	60.34	60.71	0.37	NA	1.50	4.00	3369.81	Dry
MW-8	05/11/22	3430.21	64.46	60.40	60.90	0.50	NA	3.00	7.00	3369.74	Dry
MW-8	05/24/22	3430.21	64.46	60.39	60.81	0.42	NA	2.00	8.00	3369.76	Dry
MW-8	06/03/22	3430.21	64.46	60.45	61.02	0.57	NA	1.50	8.50	3369.67	Dry
MW-8	06/17/22	3430.21	64.46	60.41	61.20	0.79	NA	0.50	9.50	3369.68	Dry
MW-8	06/28/22	3430.21	64.46	60.48	61.00	0.52	NA	SHEEN	10.00	3369.65	Dry
MW-8	07/06/22	3430.21	64.46	60.39	61.03	0.64	NA	1.00	9.00	3369.72	Dry
MW-8	07/20/22	3430.21	64.46	60.47	61.11	0.64	NA	0.50	9.50	3369.64	Dry
MW-8	09/02/22	3430.21	64.46	60.52	61.70	1.18	NA	0.50	9.50	3369.51	Dry
MW-8	09/14/22	3430.21	64.46	60.55	61.21	0.66	NA	SHEEN	10.00	3369.56	Dry
MW-8	09/30/22	3430.21	64.46	60.56	61.31	0.75	NA	0.50	9.50	3369.54	Dry
MW-8	10/05/22	3430.21	64.46	60.63	61.18	0.55	NA	0.50	9.50	3369.50	Dry
MW-8	10/18/22	3430.21	64.46	60.49	61.69	1.20	NA	1.00	9.00	3369.54	Dry
MW-8	11/01/22	3430.21	64.46	60.70	61.41	0.71	NA	SHEEN	10.00	3369.40	Dry
MW-8	11/10/22	3430.21	64.46	60.50	61.19	0.69	NA	SHEEN	10.00	3369.61	Dry
MW-8	12/21/22	3430.21	64.46	60.49	61.87	1.38	NA	0.25	9.75	3369.51	Dry
MW-8	01/05/23	3430.21	64.46	60.54	61.42	0.88	NA	1.00	9.00	3369.54	Dry
MW-8	01/19/23	3430.21	64.46	60.67	61.32	0.65	NA	0.50	9.50	3369.44	Dry
MW-8	02/10/23	3430.21	64.46	60.69	60.86	0.17	NA	SHEEN	10.00	3369.49	Dry

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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-8	03/16/23	3430.21	64.46	60.59	60.61	0.02	NA	0.25	9.00	3369.62	Dry
MW-8	05/18/23	3430.21	64.46	60.60	62.40	1.80	NA	3.00	7.00	3369.34	
MW-8	06/14/23	3430.21	64.46	60.68	61.80	1.12	NA	1.00	9.00	3369.36	
MW-8	08/03/23	3430.21	64.46	60.58	61.62	1.04	NA	1.00	9.00	3369.47	
MW-8	08/17/23	3430.21	64.46	60.65	62.30	1.65	NA	2.50	7.50	3369.31	
MW-8	09/06/23	3430.21	64.46	60.58	62.27	1.69	NA	1.50	8.50	3369.38	
MW-8	10/05/23	3430.21	64.46	60.85	62.30	1.45	NA	3.00	7.00	3369.14	
MW-8	10/18/23	3430.21	64.46	60.64	62.31	1.67	NA	NA	NA	3369.32	
MW-8	11/02/23	3430.21	64.46	60.69	62.35	1.66	NA	1.50	8.50	3369.27	
MW-9	01/03/18	3429.88	67.52	59.13	59.33	0.20	NA	0.25	9.75	3370.72	
MW-9	01/10/18	3429.88	67.52	58.62	58.80	0.18	NA	0.25	9.75	3371.23	
MW-9	01/18/18	3429.88	67.52	58.64	58.83	0.19	NA	1	9	3371.21	
MW-9	01/26/18	3429.88	67.52	58.60	58.78	0.18	NA	0.5	9.5	3371.25	
MW-9	02/01/18	3429.88	67.52	58.61	58.79	0.18	NA	1	9	3371.24	
MW-9	02/08/18	3429.88	67.52	58.58	58.80	0.22	NA	1	9	3371.27	
MW-9	02/14/18	3429.88	67.52	58.59	58.76	0.17	NA	0.25	9.75	3371.26	
MW-9	02/21/18	3429.88	67.52	58.62	58.80	0.18	NA	0.25	9.75	3371.23	
MW-9	02/28/18	3429.88	67.52	58.58	58.92	0.34	NA	SHEEN	10	3371.25	
MW-9	03/09/18	3429.88	67.52	58.70	58.82	0.12	NA	NA	NA	3371.16	
MW-9	03/15/18	3429.88	67.52	58.67	58.94	0.27	NA	0.25	9.75	3371.17	
MW-9	03/22/18	3429.88	67.52	58.80	58.91	0.11	NA	NA	NA	3371.06	
MW-9	03/28/18	3429.88	67.52	58.70	58.85	0.15	NA	1	9	3371.16	
MW-9	04/03/18	3429.88	67.52	58.70	58.86	0.16	NA	SHEEN	10	3371.16	
MW-9	04/10/18	3429.88	67.52	58.74	58.88	0.14	NA	SHEEN	10	3371.12	
MW-9	04/19/18	3429.88	67.52	58.79	58.92	0.13	NA	SHEEN	10	3371.07	
MW-9	04/25/18	3429.88	67.52	58.80	58.90	0.10	NA	SHEEN	10	3371.07	
MW-9	05/02/18	3429.88	67.52	58.71	59.03	0.32	NA	SHEEN	10	3371.12	
MW-9	05/10/18	3429.88	67.52	58.70	58.90	0.20	NA	SHEEN	10	3371.15	
MW-9	05/15/18	3429.88	67.52	58.73	58.89	0.16	NA	SHEEN	10	3371.13	
MW-9	05/23/18	3429.88	67.52	58.75	58.86	0.11	NA	SHEEN	10	3371.11	
MW-9	06/07/18	3429.88	67.52	58.83	59.05	0.22	NA	NA	NA	3371.02	Sampled
MW-9	06/13/18	3429.88	67.52	58.87	59.00	0.13	NA	SHEEN	10	3370.99	
MW-9	06/20/18	3429.88	67.52	58.88	58.98	0.10	NA	SHEEN	10	3370.99	

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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-9	06/28/18	3429.88	67.52	58.86	59.13	0.27	NA	0.5	9.5	3370.98	
MW-9	07/05/18	3429.88	67.52	58.89	59.15	0.26	NA	0.5	9.5	3370.95	
MW-9	07/12/18	3429.88	67.52	58.91	59.10	0.19	NA	0.25	9.75	3370.94	
MW-9	07/20/18	3429.88	67.52	58.92	59.11	0.19	NA	0.25	9.75	3370.93	
MW-9	08/01/18	3429.88	67.52	58.95	59.08	0.13	NA	SHEEN	10	3370.91	
MW-9	08/08/18	3429.88	67.52	58.97	59.05	0.08	NA	SHEEN	10	3370.90	
MW-9	08/21/18	3429.88	67.52	58.96	59.08	0.12	NA	SHEEN	10	3370.90	
MW-9	08/30/18	3429.88	67.52	58.99	59.13	0.14	NA	0.25	9.75	3370.87	
MW-9	09/12/18	3429.88	67.15	59.06	59.20	0.14	NA	SHEEN	10	3370.80	
MW-9	09/26/18	3429.88	67.15	59.10	59.24	0.14	NA	SHEEN	10	3370.76	
MW-9	10/04/18	3429.88	67.15	59.10	59.26	0.16	NA	0.25	9.75	3370.76	
MW-9	10/11/18	3429.88	67.15	59.11	59.34	0.23	NA	0.25	9.75	3370.74	
MW-9	10/17/18	3429.88	67.15	58.91	58.99	0.08	NA	SHEEN	10	3370.96	
MW-9	10/24/18	3429.88	67.15	58.83	58.95	0.12	NA	0.25	9.75	3371.03	
MW-9	11/01/18	3429.88	67.15	58.87	59.00	0.13	NA	SHEEN	10	3370.99	
MW-9	11/07/18	3429.88	67.15	58.93	58.99	0.06	NA	SHEEN	10	3370.94	
MW-9	11/13/18	3429.88	67.15	58.99	59.08	0.09	NA	SHEEN	10	3370.88	
MW-9	11/21/18	3429.88	67.15	59.00	59.22	0.22	NA	0.25	9.75	3370.85	
MW-9	11/30/18	3429.88	67.15	59.02	59.26	0.24	NA	SHEEN	10	3370.82	
MW-9	12/07/18	3429.88	67.15	59.08	59.24	0.16	NA	SHEEN	10	3370.78	
MW-9	12/13/18	3429.88	67.15	59.09	59.32	0.23	NA	SHEEN	10	3370.76	
MW-9	12/19/18	3429.88	67.15	59.11	59.33	0.22	NA	SHEEN	10	3370.74	
MW-9	01/03/19	3429.88	67.52	59.12	59.36	0.24	NA	0.25	9.75	3370.72	
MW-9	01/09/19	3429.88	67.52	59.15	59.37	0.22	NA	0.25	9.75	3370.70	
MW-9	01/18/19	3429.88	67.52	58.97	59.60	0.63	NA	0.25	9.75	3370.82	
MW-9	01/23/19	3429.88	67.52	59.00	59.65	0.65	NA	1	9	3370.78	
MW-9	01/30/19	3429.88	67.15	59.12	59.32	0.20	NA	SHEEN	10	3370.73	
MW-9	02/06/19	3429.88	67.15	59.18	59.31	0.13	NA	0.25	9.75	3370.68	
MW-9	02/14/19	3429.88	67.15	58.99	59.26	0.27	NA	NA	NA	3370.85	
MW-9	02/22/19	3429.88	67.15	59.01	59.63	0.62	NA	0.5	9.5	3370.78	
MW-9	02/28/19	3429.88	67.15	59.02	59.31	0.29	NA	0.25	9.75	3370.82	
MW-9	03/06/19	3429.88	67.15	59.06	59.30	0.24	NA	0.25	9.75	3370.78	
MW-9	03/12/19	3429.88	67.15	59.04	59.34	0.30	NA	0.25	9.75	3370.80	
MW-9	03/22/19	3429.88	67.15	59.06	59.33	0.27	NA	0.25	9.75	3370.78	

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								PSH	H ₂ O		
MW-9	03/28/19	3429.88	67.15	59.08	59.33	0.25	NA	0.25	9.75	3370.76	
MW-9	04/03/19	3429.88	67.15	59.06	59.28	0.22	NA	0.25	9.75	3370.79	
MW-9	04/11/19	3429.88	67.15	58.99	59.26	0.27	NA	0.25	9.75	3370.85	
MW-9	04/16/19	3429.88	67.15	59.05	59.24	0.19	NA	0.25	9.75	3370.80	
MW-9	04/25/19	3429.88	67.15	59.09	59.25	0.16	NA	0.25	9.75	3370.77	
MW-9	05/01/19	3429.88	67.15	58.95	59.20	0.25	NA	SHEEN	10	3370.89	
MW-9	05/14/19	3429.88	67.15	59.12	59.25	0.13	NA	NA	NA	3370.74	Sampled
MW-9	05/24/19	3429.88	67.15	59.16	59.25	59.25	NA	SHEEN	10	59.25	
MW-9	06/05/19	3429.88	67.15	59.20	59.31	0.11	NA	SHEEN	10	3370.66	
MW-9	06/14/19	3429.88	67.15	59.18	59.28	0.10	NA	0.25	9.75	3370.69	
MW-9	06/20/19	3429.88	67.15	59.22	59.34	0.12	NA	SHEEN	10	3370.64	
MW-9	06/26/19	3429.88	67.15	59.26	59.38	0.12	NA	SHEEN	10	3370.60	
MW-9	07/03/19	3429.88	67.15	59.28	59.34	0.06	NA	SHEEN	10	3370.59	
MW-9	07/11/19	3429.88	67.15	59.32	59.35	0.03	NA	0.25	9.75	3370.56	
MW-9	07/26/19	3429.88	67.15	59.46	59.56	0.10	NA	SHEEN	10	3370.41	
MW-9	08/10/19	3429.88	67.15	59.43	59.52	0.09	NA	SHEEN	10	3370.44	
MW-9	08/15/19	3429.88	67.15	59.39	59.43	0.04	NA	SHEEN	10	3370.48	
MW-9	08/27/19	3429.88	67.15	59.77	59.84	0.07	NA	SHEEN	10	3370.10	
MW-9	09/06/19	3429.88	67.15	59.45	59.48	0.03	NA	SHEEN	10	3370.43	
MW-9	09/13/19	3429.88	67.15	59.40	59.80	0.40	NA	SHEEN	10	3370.42	
MW-9	09/20/19	3429.88	67.15	59.48	59.52	0.04	NA	SHEEN	10	3370.39	
MW-9	10/09/19	3429.88	67.15	59.46	59.62	0.16	NA	SHEEN	10	3370.40	
MW-9	10/17/19	3429.88	67.15	59.03	59.08	0.05	NA	SHEEN	10	3370.84	
MW-9	10/24/19	3429.88	67.15	59.45	59.52	0.07	NA	SHEEN	10	3370.42	
MW-9	11/01/19	3429.88	67.15	59.38	59.43	0.05	NA	SHEEN	10	3370.49	
MW-9	11/08/19	3429.88	67.15	59.39	59.44	0.05	NA	SHEEN	10	3370.48	
MW-9	11/15/19	3429.88	67.15	59.32	59.35	0.03	NA	SHEEN	10	3370.56	
MW-9	11/19/19	3429.88	67.15	59.30	59.34	0.04	NA	SHEEN	10	3370.57	
MW-9	11/26/19	3429.88	67.15	59.28	59.33	0.05	NA	SHEEN	10	3370.59	
MW-9	12/04/19	3429.88	67.15	59.30	59.31	0.01	NA	SHEEN	10	3370.58	
MW-9	12/13/19	3429.88	67.15	59.27	59.32	0.05	NA	SHEEN	10	3370.60	
MW-9	12/20/19	3429.88	67.15	59.30	59.36	0.06	NA	SHEEN	10	3370.57	
MW-9	12/27/19	3429.88	67.15	59.27	59.32	0.05	NA	0.25	9.75	3370.60	
MW-9	01/03/20	3429.88	67.15	59.30	59.33	0.03	NA	SHEEN	10	3370.58	

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								PSH	H ₂ O		
MW-9	01/09/20	3429.88	67.15	59.31	59.35	0.04	NA	SHEEN	10	3370.56	
MW-9	01/15/20	3429.88	67.15	59.27	59.30	0.03	NA	0.25	9.75	3370.61	
MW-9	01/30/20	3429.88	67.15	59.34	59.36	0.02	NA	SHEEN	10	3370.54	
MW-9	02/12/20	3429.88	67.15	59.31	59.36	0.05	NA	SHEEN	10	3370.56	
MW-9	02/27/20	3429.88	67.15	59.32	59.38	0.06	NA	SHEEN	10	3370.55	
MW-9	03/04/20	3429.88	67.15	59.30	59.41	0.11	NA	0.25	9.75	3370.56	
MW-9	03/12/20	3429.88	67.15	59.39	59.40	0.01	NA	SHEEN	10	3370.49	
MW-9	03/17/20	3429.88	67.15	59.34	59.39	0.05	NA	SHEEN	10	3370.53	
MW-9	03/23/20	3429.88	67.15	59.36	59.40	0.04	NA	SHEEN	10	3370.51	
MW-9	05/07/20	3429.88	67.15	59.19	59.28	0.09	NA	SHEEN	10	3370.68	
MW-9	05/29/20	3429.88	67.15	59.28	59.36	0.08	NA	SHEEN	10	3370.59	
MW-9	06/12/20	3429.88	67.15	59.40	59.47	0.07	NA	SHEEN	10	3370.47	
MW-9	06/18/20	3429.88	67.15	59.40	59.52	0.12	NA	0.25	9.75	3370.46	
MW-9	07/21/20	3429.88	67.15	59.42	59.55	0.13	NA	0.25	9.75	3370.44	
MW-9	08/05/20	3429.88	67.15	59.65	59.84	0.19	NA	0.25	9.75	3370.20	
MW-9	09/17/20	3429.88	67.15	59.53	59.80	0.27	NA	NA	NA	3370.31	
MW-9	09/24/20	3429.88	67.15	59.53	59.70	0.17	NA	0.25	9.75	3370.32	
MW-9	10/14/20	3429.88	67.15	59.55	59.70	0.15	NA	SHEEN	10	3370.31	
MW-9	10/30/20	3429.88	67.15	59.55	59.70	0.15	NA	SHEEN	10	3370.31	
MW-9	11/11/20	3429.88	67.15	59.62	59.75	0.13	NA	SHEEN	1	3370.24	
MW-9	11/25/20	3429.88	67.15	59.58	59.62	0.04	NA	NA	10	3370.29	
MW-9	12/11/20	3429.88	67.15	59.54	59.68	0.14	NA	0.25	9.75	3370.32	
MW-9	12/22/20	3429.88	67.15	59.58	59.64	0.06	NA	0.25	9.75	3370.29	
MW-9	01/06/21	3429.88	67.15	59.63	59.78	0.15	NA	0.5	14.5	3370.23	
MW-9	01/19/21	3429.88	67.15	59.81	59.94	0.13	NA	0.25	9.75	3370.05	
MW-9	02/03/21	3429.88	67.15	59.67	59.74	0.07	NA	SHEEN	10	3370.20	
MW-9	02/25/21	3429.88	67.15	59.65	59.83	0.18	NA	0.25	9.75	3370.20	
MW-9	03/03/21	3429.88	67.15	59.62	59.76	0.14	NA	0.25	9.75	3370.24	
MW-9	03/17/21	3429.88	67.15	59.60	59.65	0.05	NA	SHEEN	10	3370.27	
MW-9	03/31/21	3429.88	67.15	59.64	59.70	0.06	NA	0.25	9.75	3370.23	
MW-9	04/15/21	3429.88	67.15	59.74	59.80	0.06	NA	SHEEN	10	3370.13	
MW-9	04/28/21	3429.88	67.15	59.66	59.75	0.09	NA	SHEEN	10	3370.21	
MW-9	05/21/21	3429.88	67.15	59.60	59.70	0.10	NA	SHEEN	10	3370.27	
MW-9	05/28/21	3429.88	67.15	59.78	59.89	0.11	NA	1	9	3370.08	

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								PSH	H ₂ O		
MW-9	06/11/21	3429.88	67.15	59.78	59.85	0.07	NA	0.25	9.75	3370.09	
MW-9	06/22/21	3429.88	67.15	59.75	59.82	0.07	NA	0.25	9.75	3370.12	
MW-9	07/09/21	3429.88	67.15	59.68	59.71	0.03	NA	0.25	9.75	3370.20	
MW-9	07/23/21	3429.88	67.15	59.72	59.81	0.09	NA	0.25	9.75	3370.15	
MW-9	08/13/21	3429.88	67.15	59.85	59.92	0.07	NA	1	9	3370.02	
MW-9	08/26/21	3429.88	67.15	59.81	59.89	0.08	NA	0.25	9.75	3370.06	
MW-9	09/09/21	3429.88	67.15	59.95	60.03	0.08	NA	SHEEN	9.75	3369.92	
MW-9	09/17/21	3429.88	67.15	59.90	59.94	0.04	NA	1	9	3369.97	
MW-9	09/28/21	3429.88	67.15	59.87	59.98	0.11	NA	0.25	9.75	3369.99	
MW-9	10/13/21	3429.88	67.15	59.92	59.98	0.06	NA	0.25	9.75	3369.95	
MW-9	10/22/21	3429.88	67.15	59.78	59.89	0.11	NA	0.25	9.75	3370.08	
MW-9	10/03/21	3429.88	67.15	59.78	59.85	0.07	NA	0.25	9.75	3370.09	
MW-9	11/18/21	3429.88	67.15	59.88	60.01	0.13	NA	SHEEN	10	3369.98	
MW-9	12/03/21	3429.88	67.15	60.05	60.11	0.06	NA	SHEEN	10	3369.82	
MW-9	12/09/21	3429.88	67.15	60.09	60.12	0.03	NA	SHEEN	10	3369.79	
MW-9	12/30/21	3429.88	67.15	ND	60.15	ND	NA	SHEEN	10	3369.73	
MW-9	01/12/22	3429.88	67.15	59.98	60.04	0.06	NA	SHEEN	10	3369.89	
MW-9	01/28/22	3429.88	67.15	60.02	60.10	0.08	NA	SHEEN	10	3369.85	
MW-9	02/09/22	3429.88	67.15	60.00	60.04	0.04	NA	SHEEN	10	3369.87	
MW-9	02/24/22	3429.88	67.15	59.98	60.08	0.10	NA	1.5	8.5	3369.89	
MW-9	03/10/22	3429.88	67.15	59.89	59.92	0.03	NA	0.25	9.75	3369.99	
MW-9	03/17/22	3429.88	67.15	60.05	60.12	0.07	NA	0.25	9.75	3369.82	
MW-9	03/25/22	3429.88	67.15	60.06	60.07	0.01	NA	SHEEN	10	3369.82	
MW-9	03/31/22	3429.88	67.15	60.01	60.12	0.11	NA	SHEEN	10	3369.85	
MW-9	04/07/22	3429.88	67.15	60.08	60.12	0.04	NA	SHEEN	10	3369.79	
MW-9	04/12/22	3429.88	67.15	60.10	60.19	0.09	NA	SHEEN	10	3369.77	
MW-9	05/04/22	3429.88	67.15	60.19	60.21	0.02	NA	0.25	9.75	3369.69	
MW-9	05/11/22	3429.88	67.15	60.12	60.71	0.59	NA	1	9	3369.67	
MW-9	05/24/22	3429.88	67.15	60.14	60.84	0.70	NA	1.5	8.5	3369.64	
MW-9	06/03/22	3429.88	67.15	60.15	60.88	0.73	NA	1.5	8.5	3369.62	
MW-9	06/17/22	3429.88	67.15	60.25	60.34	0.09	NA	SHEEN	10	3369.62	
MW-9	06/28/22	3429.88	67.15	60.20	60.68	0.48	NA	NA	NA	3369.61	
MW-9	07/06/22	3429.88	67.15	60.18	60.60	0.42	NA	0.25	9.75	3369.64	
MW-9	07/20/22	3429.88	67.15	60.22	60.30	0.08	NA	SHEEN	10	3369.65	

TABLE 2
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Plains Marketing, L.P.
Hugh Gathering
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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-9	09/02/22	3429.88	67.15	60.30	60.38	0.08	NA	SHEEN	10	3369.57	
MW-9	09/14/22	3429.88	67.15	60.33	60.43	0.10	NA	SHEEN	10	3369.54	
MW-9	09/30/22	3429.88	67.15	60.35	60.45	0.10	NA	SHEEN	10	3369.52	
MW-9	10/05/22	3429.88	67.15	60.38	60.42	0.04	NA	SHEEN	10	3369.49	
MW-9	10/18/22	3429.88	67.15	60.33	60.41	0.08	NA	1	9	3369.54	
MW-9	11/01/22	3429.88	67.15	60.42	60.90	0.48	NA	1	9	3369.39	
MW-9	11/10/22	3429.88	67.15	60.38	60.47	0.09	NA	SHEEN	10	3369.49	
MW-9	12/21/22	3429.88	67.15	60.43	60.49	0.06	NA	1	9	3369.44	
MW-9	01/05/23	3429.88	67.15	60.41	60.45	0.04	NA	1	9	3369.46	
MW-9	01/19/23	3429.88	67.15	60.44	60.49	0.05	NA	SHEEN	10	3369.43	
MW-9	02/10/23	3429.88	67.15	60.46	60.49	0.03	NA	SHEEN	10	3369.42	
MW-9	03/16/23	3429.88	67.15	60.49	60.74	0.25	NA	0.25	9.75	3369.35	
MW-9	05/18/23	3429.88	67.15	60.50	60.55	0.05	NA	2.5	7.5	3369.37	
MW-9	06/14/23	3429.88	67.15	60.45	60.50	0.05	NA	1	12	3369.42	
MW-9	08/03/23	3429.88	67.15	60.48	60.58	0.10	NA	1.5	8.5	3369.39	
MW-9	08/17/23	3429.88	67.15	60.55	60.68	0.13	NA	1.5	8.5	3369.31	
MW-9	09/06/23	3429.88	67.15	60.59	60.62	0.03	NA	1	9	3369.29	
MW-9	10/05/23	3429.88	67.15	60.72	60.83	0.11	NA	1.5	8.5	3369.14	
MW-9	10/18/23	3429.88	67.15	60.59	60.69	0.10	NA	NA	NA	3369.28	
MW-9	11/02/23	3429.88	67.15	60.63	60.69	0.06	NA	1	9	3369.24	
MW-10	01/03/18	3430.65	63.30	59.37	59.40	0.03	NA	SHEEN	10.00	3371.28	
MW-10	01/10/18	3430.65	63.30	59.31	59.41	0.10	NA	SHEEN	10.00	3371.33	
MW-10	01/18/18	3430.65	63.30	59.35	59.36	0.01	NA	1.00	9.00	3371.30	
MW-10	01/26/18	3430.65	63.30	59.27	59.37	0.10	NA	NA	NA	3371.37	
MW-10	02/01/18	3430.65	63.30	Sheen	58.28	Sheen	NA	NA	NA	3372.37	
MW-10	02/14/18	3430.65	63.30	59.29	59.33	0.04	NA	SHEEN	10.00	3371.35	
MW-10	02/21/18	3430.65	63.30	59.30	59.33	0.03	NA	SHEEN	10.00	3371.35	
MW-10	02/28/18	3430.65	63.30	Sheen	59.30	Sheen	NA	NA	NA	3371.35	
MW-10	03/09/18	3430.65	63.30	58.94	59.12	0.18	NA	NA	NA	3371.68	
MW-10	03/15/18	3430.65	63.30	59.35	59.36	0.01	NA	SHEEN	10.00	3371.30	
MW-10	03/22/18	3430.65	63.30	Sheen	59.36	Sheen	NA	NA	NA	3371.29	
MW-10	03/28/18	3430.65	63.30	Sheen	59.40	Sheen	NA	NA	10.00	3371.25	
MW-10	04/03/18	3430.65	63.30	59.39	59.40	0.01	NA	SHEEN	10.00	3371.26	

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Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-10	04/10/18	3430.65	63.30	Sheen	59.42	Sheen	NA	NA	10.00	3371.23	
MW-10	04/19/18	3430.65	63.30	Sheen	59.46	Sheen	NA	SHEEN	10.00	3371.19	
MW-10	04/25/18	3430.65	63.30	Sheen	59.52	Sheen	NA	NA	10.00	3371.13	
MW-10	05/10/18	3430.65	63.30	59.45	59.47	0.02	NA	NA	10.00	3371.20	
MW-10	05/15/18	3430.65	63.30	59.46	59.49	0.03	NA	SHEEN	10.00	3371.19	
MW-10	05/23/18	3430.65	63.30	59.47	59.49	0.02	NA	SHEEN	10.00	3371.18	
MW-10	06/07/18	3430.65	63.30	59.50	59.52	0.02	NA	NA	NA	3371.15	Sampled
MW-10	06/13/18	3430.65	63.30	59.51	59.52	0.01	NA	SHEEN	10.00	3371.14	
MW-10	06/28/18	3430.65	63.30	59.54	59.55	0.01	NA	NA	NA	3371.11	
MW-10	07/05/18	3430.65	63.30	59.56	59.57	0.01	NA	NA	NA	3371.09	
MW-10	07/12/18	3430.65	63.30	59.58	59.59	0.01	NA	SHEEN	10.00	3371.07	
MW-10	07/20/18	3430.65	63.30	59.60	59.65	0.05	NA	SHEEN	10.00	3371.04	
MW-10	08/01/18	3430.65	63.30	59.56	59.59	0.03	NA	SHEEN	10.00	3371.09	
MW-10	08/21/18	3430.65	63.30	59.59	59.60	0.01	NA	SHEEN	10.00	3371.06	
MW-10	08/30/18	3430.65	63.30	59.60	59.62	0.02	NA	SHEEN	10.00	3371.05	
MW-10	09/12/18	3430.65	63.30	59.61	59.62	0.01	NA	SHEEN	10.00	3371.04	
MW-10	09/26/18	3430.65	63.30	59.60	59.61	0.01	NA	SHEEN	10.00	3371.05	
MW-10	10/04/18	3430.65	63.30	59.60	59.62	0.02	NA	SHEEN	10.00	3371.05	
MW-10	10/10/18	3430.65	63.30	59.58	59.59	0.01	NA	SHEEN	10.00	3371.07	
MW-10	10/17/18	3430.65	63.30	59.42	59.44	0.02	NA	SHEEN	10.00	3371.23	
MW-10	10/24/18	3430.65	63.30	59.36	59.37	0.01	NA	SHEEN	10.00	3371.29	
MW-10	11/01/18	3430.65	63.30	Sheen	59.69	Sheen	NA	NA	NA	3370.96	
MW-10	11/07/18	3430.65	63.30	Sheen	59.80	Sheen	NA	NA	NA	3370.85	
MW-10	11/13/18	3430.65	63.30	Sheen	59.78	Sheen	NA	SHEEN	10.00	3370.87	
MW-10	11/21/18	3430.65	63.30	59.74	59.76	0.02	NA	SHEEN	10.00	3370.91	
MW-10	11/30/18	3430.65	63.30	59.72	59.74	0.02	NA	SHEEN	10.00	3370.93	
MW-10	12/07/18	3430.65	63.30	59.74	59.75	0.01	NA	SHEEN	10.00	3370.91	
MW-10	12/13/18	3430.65	63.30	Sheen	59.70	Sheen	NA	SHEEN	10.00	3370.95	
MW-10	12/19/18	3430.65	63.30	59.66	59.67	0.01	NA	SHEEN	10.00	3370.99	
MW-10	01/03/19	3430.65	63.30	Sheen	59.69	Sheen	NA	SHEEN	10.00	3370.96	
MW-10	01/18/19	3430.65	63.30	59.74	59.75	0.01	NA	SHEEN	10.00	3370.91	
MW-10	01/23/19	3430.65	63.30	59.73	59.75	0.02	NA	NA	NA	3370.92	
MW-10	01/30/19	3430.65	63.30	Sheen	59.63	Sheen	NA	NA	10.00	3371.02	
MW-10	02/06/19	3430.65	63.30	ND	59.65	ND	NA	NA	NA	3371.00	

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								PSH	H ₂ O		
MW-10	02/14/19	3430.65	63.30	59.68	59.71	0.03	NA	NA	NA	3370.97	
MW-10	02/22/19	3430.65	63.30	59.74	59.76	0.02	NA	NA	NA	3370.91	
MW-10	02/28/19	3430.65	63.30	59.69	59.70	0.01	NA	SHEEN	10.00	3370.96	
MW-10	03/06/19	3430.65	63.30	Sheen	59.71	Sheen	NA	NA	NA	3370.94	
MW-10	03/12/19	3430.65	63.30	59.68	59.69	0.01	NA	SHEEN	10.00	3370.97	
MW-10	03/22/19	3430.65	63.30	59.69	59.70	0.01	NA	SHEEN	10.00	3370.96	
MW-10	03/28/19	3430.65	63.30	59.70	59.71	0.01	NA	SHEEN	10.00	3370.95	
MW-10	04/03/19	3430.65	63.30	Sheen	59.72	Sheen	NA	NA	NA	3370.93	
MW-10	04/11/19	3430.65	63.30	59.76	59.79	0.03	NA	SHEEN	10.00	3370.89	
MW-10	04/16/19	3430.65	63.30	Sheen	59.78	Sheen	NA	NA	NA	3370.87	
MW-10	04/25/19	3430.65	63.30	Sheen	59.79	Sheen	NA	SHEEN	10.00	3370.86	
MW-10	05/01/19	3430.65	63.30	Sheen	59.70	Sheen	NA	NA	NA	3370.95	
MW-10	05/14/19	3430.65	63.30	59.80	59.84	0.04	NA	SHEEN	10.00	3370.84	
MW-10	05/24/19	3430.65	63.30	59.80	59.81	0.01	NA	NA	10.00	3370.85	
MW-10	06/05/19	3430.65	63.30	59.75	59.78	0.03	NA	SHEEN	10.00	3370.90	
MW-10	06/14/19	3430.65	63.30	59.87	59.88	0.01	NA	SHEEN	10.00	3370.78	
MW-10	06/20/19	3430.65	63.30	59.75	59.76	0.01	NA	SHEEN	10.00	3370.90	
MW-10	06/26/19	3430.65	63.30	59.93	59.95	0.02	NA	NA	NA	3370.72	
MW-10	07/03/19	3430.65	63.30	59.93	59.94	0.01	NA	SHEEN	10.00	3370.72	
MW-10	07/11/19	3430.65	63.30	59.96	59.97	0.01	NA	NA	NA	3370.69	
MW-10	07/26/19	3430.65	63.30	60.00	60.02	0.02	NA	NA	10.00	3370.65	
MW-10	08/10/19	3430.65	63.30	60.01	60.02	0.01	NA	NA	10.00	3370.64	
MW-10	08/15/19	3430.65	63.30	59.72	59.76	0.04	NA	NA	10.00	3370.92	
MW-10	08/27/19	3430.65	63.30	60.11	60.18	0.07	NA	NA	10.00	3370.53	
MW-10	09/06/19	3430.65	63.30	59.82	60.04	0.22	NA	NA	10.00	3370.80	
MW-10	09/13/19	3430.65	63.30	59.80	60.05	0.25	NA	NA	10.00	3370.81	
MW-10	09/20/19	3430.65	63.30	60.12	60.30	0.18	NA	0.25	9.75	3370.50	
MW-10	10/09/19	3430.65	63.30	60.12	60.14	0.02	NA	SHEEN	10.00	3370.53	
MW-10	10/17/19	3430.65	63.30	60.10	60.11	0.01	NA	NA	NA	3370.55	
MW-10	10/24/19	3430.65	63.30	60.12	60.14	0.02	NA	NA	NA	3370.53	
MW-10	11/01/19	3430.65	63.30	60.04	60.06	0.02	NA	NA	NA	3370.61	
MW-10	11/08/19	3430.65	63.30	60.01	60.02	0.01	NA	NA	NA	3370.64	
MW-10	11/15/19	3430.65	63.30	60.00	60.02	0.02	NA	SHEEN	10.00	3370.65	
MW-10	11/19/19	3430.65	63.30	59.99	60.02	0.03	NA	NA	NA	3370.66	

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								PSH	H ₂ O		
MW-10	11/26/19	3430.65	63.30	59.96	59.99	0.03	NA	NA	NA	3370.69	
MW-10	12/04/19	3430.65	63.30	59.97	59.98	0.01	NA	SHEEN	10.00	3370.68	
MW-10	12/13/19	3430.65	63.30	59.95	59.97	0.02	NA	SHEEN	10.00	3370.70	
MW-10	12/20/19	3430.65	63.30	59.87	59.92	0.05	NA	SHEEN	10.00	3370.77	
MW-10	12/27/19	3430.65	63.30	NA	59.96	NA	NA	SHEEN	10.00	3370.69	0.04
MW-10	01/03/20	3430.65	63.30	59.94	59.98	0.04	NA	SHEEN	10.00	3370.70	
MW-10	01/09/20	3430.65	63.30	60.00	60.02	0.02	NA	SHEEN	10.00	3370.65	
MW-10	01/15/20	3430.65	63.30	59.96	59.97	0.01	NA	0.25	9.75	3370.69	
MW-10	01/30/20	3430.65	63.30	60.03	60.04	0.01	NA	SHEEN	10.00	3370.62	
MW-10	02/12/20	3430.65	63.30	60.00	60.04	0.04	NA	SHEEN	10.00	3370.64	
MW-10	02/27/20	3430.65	63.30	59.99	60.01	0.02	NA	SHEEN	10.00	3370.66	
MW-10	03/04/20	3430.65	63.30	60.03	60.08	0.05	NA	0.25	9.75	3370.61	
MW-10	03/12/20	3430.65	63.30	59.99	60.01	0.02	NA	SHEEN	10.00	3370.66	
MW-10	03/17/20	3430.65	63.30	60.03	60.08	0.05	NA	SHEEN	10.00	3370.61	
MW-10	03/23/20	3430.65	63.30	60.01	60.03	0.02	NA	SHEEN	10.00	3370.64	
MW-10	05/07/20	3430.65	63.30	59.88	59.92	0.04	NA	NA	NA	3370.76	
MW-10	05/29/20	3430.65	63.30	59.95	60.02	0.07	NA	SHEEN	10.00	3370.69	
MW-10	06/12/20	3430.65	63.30	60.00	60.03	0.03	NA	SHEEN	10.00	3370.65	
MW-10	06/18/20	3430.65	63.30	60.10	60.19	0.09	NA	SHEEN	10.00	3370.54	
MW-10	07/21/20	3430.65	63.30	60.01	60.21	0.20	NA	0.25	9.75	3370.61	0.05
MW-10	08/05/20	3430.65	63.30	Sheen	60.21	Sheen	NA	SHEEN	10.00	3370.44	
MW-10	09/17/20	3430.65	63.30	sheen	60.22	sheen	NA	SHEEN	10.00	3370.43	
MW-10	09/24/20	3430.65	63.30	60.20	60.21	0.01	NA	SHEEN	10.00	3370.45	
MW-10	10/14/20	3430.65	63.30	60.18	60.21	0.03	NA	SHEEN	10.00	3370.47	
MW-10	10/30/20	3430.65	63.30	60.19	60.21	0.02	NA	SHEEN	10.00	3370.46	
MW-10	11/11/20	3430.65	63.30	60.15	60.18	0.03	NA	SHEEN	10.00	3370.50	
MW-10	11/25/20	3430.65	63.30	Sheen	60.25	Sheen	NA	SHEEN	10.00	3370.40	
MW-10	12/11/20	3430.65	63.30	60.25	60.48	0.23	NA	SHEEN	10.00	3370.37	
MW-10	12/22/20	3430.65	63.30	60.21	60.42	0.21	NA	SHEEN	10.00	3370.41	
MW-10	01/06/21	3430.65	63.30	60.33	60.45	0.12	NA	0.50	14.50	3370.30	
MW-10	01/19/21	3430.65	63.30	60.28	60.44	0.16	NA	0.25	9.75	3370.35	
MW-10	02/03/21	3430.65	63.30	60.35	60.40	0.05	NA	SHEEN	10.00	3370.29	
MW-10	02/25/21	3430.65	63.30	60.30	60.72	0.42	NA	1.00	9.00	3370.29	
MW-10	03/03/21	3430.65	63.30	60.26	60.45	0.19	NA	0.25	9.75	3370.36	

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 SRS #2002-10235
 Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-10	03/17/21	3430.65	63.30	60.26	60.70	0.44	NA	0.50	9.50	3370.32	
MW-10	03/31/21	3430.65	63.30	60.30	60.42	0.12	NA	1.00	9.00	3370.33	
MW-10	04/15/21	3430.65	63.30	60.41	60.48	0.07	NA	SHEEN	10.00	3370.23	
MW-10	04/28/21	3430.65	63.30	60.30	60.75	0.45	NA	0.25	9.75	3370.28	
MW-10	05/21/21	3430.65	63.30	60.32	60.40	0.08	NA	SHEEN	10.00	3370.32	
MW-10	05/28/21	3430.65	63.30	60.19	60.39	0.20	NA	SHEEN	10.00	3370.43	
MW-10	06/11/21	3430.65	63.30	60.46	60.54	0.08	NA	0.25	14.75	3370.18	
MW-10	06/22/21	3430.65	63.30	60.40	60.53	0.13	NA	SHEEN	10.00	3370.23	
MW-10	07/09/21	3430.65	63.30	60.21	60.25	0.04	NA	0.25	9.75	3370.43	
MW-10	07/23/21	3430.65	63.30	60.18	60.21	0.03	NA	0.25	9.75	3370.47	
MW-10	08/13/21	3430.65	63.30	60.50	60.55	0.05	NA	1.00	9.00	3370.14	
MW-10	08/26/21	3430.65	63.30	60.52	60.60	0.08	NA	0.25	9.75	3370.12	
MW-10	09/09/21	3430.65	63.30	60.60	60.68	0.08	NA	SHEEN	10.00	3370.04	
MW-10	09/17/21	3430.65	63.30	60.49	60.54	0.05	NA	0.25	9.75	3370.15	
MW-10	09/28/21	3430.65	63.30	60.52	60.60	0.08	NA	SHEEN	10.00	3370.12	
MW-10	10/13/21	3430.65	63.30	60.60	60.63	0.03	NA	0.25	9.75	3370.05	
MW-10	10/22/21	3430.65	63.30	60.52	60.60	0.08	NA	SHEEN	10.00	3370.12	
MW-10	11/03/21	3430.65	63.30	60.60	60.68	0.08	NA	SHEEN	10.00	3370.04	
MW-10	11/18/21	3430.65	63.30	60.60	60.68	0.08	NA	0.25	9.75	3370.04	
MW-10	12/03/21	3430.65	63.30	60.75	60.80	0.05	NA	SHEEN	10.00	3369.89	
MW-10	12/09/21	3430.65	63.30	60.75	60.81	0.06	NA	SHEEN	10.00	3369.89	
MW-10	12/30/21	3430.65	63.30	60.68	60.72	0.04	NA	0.25	9.75	3369.96	
MW-10	01/12/22	3430.65	63.30	60.62	60.80	0.18	NA	SHEEN	10.00	3370.00	
MW-10	01/28/22	3430.65	63.30	Sheen	60.71	Sheen	NA	SHEEN	10.00	3369.94	
MW-10	02/09/22	3430.65	63.30	Sheen	60.67	Sheen	NA	SHEEN	10.00	3369.98	
MW-10	02/24/22	3430.65	63.30	Sheen	60.71	Sheen	NA	SHEEN	10.00	3369.94	
MW-10	03/10/22	3430.65	63.30	Sheen	60.59	Sheen	NA	0.25	9.75	3370.06	
MW-10	03/17/22	3430.65	63.30	60.70	61.05	0.35	NA	0.25	9.75	3369.90	
MW-10	03/25/22	3430.65	63.30	Sheen	60.72	Sheen	NA	SHEEN	10.00	3369.93	
MW-10	03/31/22	3430.65	63.30	60.70	60.81	0.11	NA	SHEEN	10.00	3369.93	
MW-10	04/07/22	3430.65	63.30	60.74	60.84	0.10	NA	SHEEN	10.00	3369.90	
MW-10	04/12/22	3430.65	63.30	60.75	60.82	0.07	NA	SHEEN	10.00	3369.89	
MW-10	05/04/22	3430.65	63.30	60.81	60.83	0.02	NA	SHEEN	10.00	3369.84	
MW-10	05/11/22	3430.65	63.30	60.82	60.88	0.06	NA	0.25	9.75	3369.82	

TABLE 2
2018 - 2023 HISTORICAL WELL SURVEY DATA AND GROUNDWATER ELEVATIONS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-10	05/24/22	3430.65	63.30	60.71	60.78	0.07	NA	0.25	9.75	3369.93	
MW-10	06/03/22	3430.65	63.30	60.85	60.91	0.06	NA	1.00	9.00	3369.79	
MW-10	06/17/22	3430.65	63.30	60.93	61.35	0.42	NA	0.50	9.50	3369.66	
MW-10	06/28/22	3430.65	63.30	60.90	60.95	0.05	NA	NA	NA	3369.74	
MW-10	07/06/22	3430.65	63.30	60.87	60.99	0.12	NA	0.25	9.75	3369.76	
MW-10	07/20/22	3430.65	63.30	60.89	61.00	0.11	NA	SHEEN	10.00	3369.74	
MW-10	09/02/22	3430.65	63.30	Sheen	60.97	Sheen	NA	SHEEN	10.00	3369.68	
MW-10	09/14/22	3430.65	63.30	61.00	61.08	0.08	NA	SHEEN	10.00	3369.64	
MW-10	09/30/22	3430.65	63.30	61.00	61.06	0.06	NA	SHEEN	10.00	3369.64	
MW-10	10/05/22	3430.65	63.30	61.02	61.08	0.06	NA	SHEEN	10.00	3369.62	
MW-10	10/18/22	3430.65	63.30	Sheen	60.91	Sheen	NA	SHEEN	10.00	3369.74	
MW-10	11/01/22	3430.65	63.30	61.08	61.40	0.32	NA	0.25	9.75	3369.52	
MW-10	11/10/22	3430.65	63.30	61.02	61.05	0.03	NA	SHEEN	7.00	3369.63	
MW-10	12/21/22	3430.65	63.30	61.08	61.20	0.12	NA	0.25	9.25	3369.55	
MW-10	01/05/23	3430.65	63.30	61.10	61.29	0.19	NA	0.25	9.75	3369.52	
MW-10	01/19/23	3430.65	63.30	61.13	61.30	0.17	NA	SHEEN	10.00	3369.49	
MW-10	02/10/23	3430.65	63.30	61.02	61.04	0.02	NA	SHEEN	10.00	3369.63	
MW-10	03/16/23	3430.65	63.30	61.12	61.27	0.15	NA	0.25	9.75	3369.51	
MW-10	05/18/23	3430.65	63.30	61.11	61.49	0.38	NA	1.50	8.50	3369.48	
MW-10	06/14/23	3430.65	63.30	61.12	61.30	0.18	NA	0.50	4.50	3369.50	
MW-10	08/03/23	3430.65	63.30	61.10	61.23	0.13	NA	1.00	9.00	3369.53	
MW-10	08/17/23	3430.65	63.30	61.20	61.39	0.19	NA	1.50	8.50	3369.42	
MW-10	09/06/23	3430.65	63.30	61.17	61.41	0.24	NA	1.50	8.50	3369.44	
MW-10	10/05/23	3430.65	63.30	61.40	61.59	0.19	NA	0.75	9.25	3369.22	
MW-10	10/18/23	3430.65	63.30	61.21	61.29	0.08	NA	NA	NA	3369.43	
MW-10	11/02/23	3430.65	63.30	61.24	61.34	0.10	NA	0.50	9.50	3369.40	
MW-11	03/09/18	3430.94	74.81	ND	59.60	ND	NA	NA	NA	3371.34	Sampled
MW-11	06/07/18	3430.94	74.81	ND	59.80	ND	NA	NA	NA	3371.14	Sampled
MW-11	11/30/18	3430.94	74.81	ND	60.04	ND	NA	NA	NA	3370.90	Sampled
MW-11	02/14/19	3430.94	74.81	ND	60.04	ND	NA	NA	NA	3370.90	Sampled
MW-11	05/14/19	3430.94	74.81	ND	60.11	ND	NA	NA	NA	3370.83	Sampled
MW-11	08/27/19	3430.94	74.81	ND	60.41	ND	NA	NA	NA	3370.53	Sampled
MW-11	11/19/19	3430.94	74.81	ND	60.28	ND	NA	NA	NA	3370.66	Sampled

TABLE 2
2018 - 2023 HISTORICAL WELL SURVEY DATA AND GROUNDWATER ELEVATIONS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW-11	03/17/20	3430.94	74.81	ND	60.33	ND	NA	NA	NA	3370.61	Sampled
MW-11	06/18/20	3430.94	74.81	ND	60.40	ND	NA	NA	NA	3370.54	Sampled
MW-11	09/17/20	3430.94	74.81	ND	60.52	ND	NA	NA	NA	3370.42	Sampled
MW-11	12/11/20	3430.94	74.81	ND	60.56	ND	NA	NA	NA	3370.38	Sampled
MW-11	03/17/21	3430.94	74.81	ND	60.58	ND	NA	NA	NA	3370.36	Sampled
MW-11	06/22/21	3430.94	74.81	ND	60.73	ND	NA	NA	NA	3370.21	Sampled
MW-11	09/28/21	3430.94	74.81	ND	60.88	ND	NA	NA	NA	3370.06	Sampled
MW-11	12/09/21	3430.94	74.81	ND	61.01	ND	NA	NA	NA	3369.93	Sampled
MW-11	03/17/22	3430.94	74.81	ND	61.01	ND	NA	NA	NA	3369.93	Sampled
MW-11	06/28/22	3430.94	74.81	ND	61.20	ND	NA	NA	NA	3369.74	Sampled
MW-11	08/17/22	3430.94	74.04	ND	61.24	ND	NA	NA	NA	3369.70	Sampled
MW-11	09/14/22	3430.94	74.04	ND	61.27	ND	NA	NA	NA	3369.67	Sampled
MW-11	11/10/22	3430.94	74.04	ND	61.31	ND	NA	NA	NA	3369.63	Sampled
MW-12	03/09/18	3426.47	64.18	ND	55.60	ND	NA	NA	NA	3370.87	Sampled
MW-12	06/07/18	3426.47	64.18	ND	56.74	ND	NA	NA	NA	3369.73	Sampled
MW-12	11/30/18	3426.47	64.18	ND	56.00	ND	NA	NA	NA	3370.47	Sampled
MW-12	02/14/19	3426.47	64.18	ND	55.97	ND	NA	NA	NA	3370.50	Sampled
MW-12	05/14/19	3426.47	64.18	ND	56.00	ND	NA	NA	NA	3370.47	Sampled
MW-12	08/27/19	3426.47	64.18	ND	56.40	ND	NA	NA	NA	3370.07	Sampled
MW-12	11/19/19	3426.47	64.18	ND	56.19	ND	NA	NA	NA	3370.28	Sampled
MW-12	03/17/20	3426.47	64.18	ND	56.23	ND	NA	NA	NA	3370.24	Sampled
MW-12	06/18/20	3426.47	64.18	ND	56.30	ND	NA	NA	NA	3370.17	Sampled
MW-12	09/17/20	3426.47	64.18	ND	56.50	ND	NA	NA	NA	3369.97	Sampled
MW-12	12/11/20	3426.47	64.18	ND	56.52	ND	NA	NA	NA	3369.95	Sampled
MW-12	03/17/21	3426.47	64.18	ND	56.55	ND	NA	NA	NA	3369.92	Sampled
MW-12	06/22/21	3426.47	64.18	ND	56.75	ND	NA	NA	NA	3369.72	Sampled
MW-12	09/28/21	3426.47	64.18	ND	56.82	ND	NA	NA	NA	3369.65	Sampled
MW-12	12/09/21	3426.47	64.18	ND	56.95	ND	NA	NA	NA	3369.52	Sampled
MW-12	03/17/22	3426.47	64.18	ND	56.96	ND	NA	NA	NA	3369.51	Sampled
MW-12	06/28/22	3426.47	64.18	ND	57.15	ND	NA	NA	NA	3369.32	Sampled
MW-12	08/17/22	3426.47	64.95	ND	57.20	ND	NA	NA	NA	3369.27	Sampled
MW-12	09/14/22	3426.47	64.95	ND	57.25	ND	NA	NA	NA	3369.22	Sampled
MW-12	11/10/22	3426.47	64.95	ND	57.29	ND	NA	NA	NA	3369.18	Sampled

TABLE 2
2018 - 2023 HISTORICAL WELL SURVEY DATA AND GROUNDWATER ELEVATIONS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Date Measured	Top of Casing Elevation (fmsl)	Total Depth (ft)	Depth to Product (ft)	Depth to Water (ft)	PSH Thickness (ft)	Recovery Method	Recovery (ft)		Corrected Groundwater Elevation (fmsl)	Comments
								PSH	H ₂ O		
MW 13	03/09/18	3431.13	74.60	ND	60.24	ND	NA	NA	NA	3370.89	Sampled
MW 13	06/07/18	3431.13	74.60	ND	60.42	ND	NA	NA	NA	3370.71	Sampled
MW 13	11/30/18	3431.13	74.60	ND	60.67	ND	NA	NA	NA	3370.46	Sampled
MW 13	02/14/19	3431.13	74.60	ND	60.70	ND	NA	NA	NA	3370.43	Sampled
MW 13	05/14/19	3431.13	74.60	ND	60.72	ND	NA	NA	NA	3370.41	Sampled
MW 13	08/27/19	3431.13	74.60	ND	61.02	ND	NA	NA	NA	3370.11	Sampled
MW 13	11/19/19	3431.13	74.60	ND	60.82	ND	NA	NA	NA	3370.31	Sampled
MW 13	03/17/20	3431.13	74.60	ND	60.89	ND	NA	NA	NA	3370.24	Sampled
MW 13	06/18/20	3431.13	74.60	ND	60.94	ND	NA	NA	NA	3370.19	Sampled
MW 13	09/17/20	3431.13	74.60	ND	61.14	ND	NA	NA	NA	3369.99	Sampled
MW 13	12/11/20	3431.13	74.60	ND	61.16	ND	NA	NA	NA	3369.97	Sampled
MW 13	03/17/21	3431.13	74.60	ND	61.20	ND	NA	NA	NA	3369.93	Sampled
MW 13	06/22/21	3431.13	74.60	ND	61.34	ND	NA	NA	NA	3369.79	Sampled
MW 13	09/28/21	3431.13	74.60	ND	61.46	ND	NA	NA	NA	3369.67	Sampled
MW 13	12/09/21	3431.13	74.60	ND	61.60	ND	NA	NA	NA	3369.53	Sampled
MW 13	03/17/22	3431.13	74.60	ND	61.60	ND	NA	NA	NA	3369.53	Sampled
MW 13	06/28/22	3431.13	74.60	ND	61.78	ND	NA	NA	NA	3369.35	Sampled
MW 13	08/17/22	3431.13	74.60	ND	61.80	ND	NA	NA	NA	3369.33	Sampled
MW 13	09/14/22	3431.13	74.60	ND	61.86	ND	NA	NA	NA	3369.27	Sampled
MW 13	11/10/22	3431.13	74.60	ND	61.90	ND	NA	NA	NA	3369.23	Sampled

NA: Not applicable

ND: Not detected

NG: Not gauged

TABLE 3
2021-2023 GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Laboratory Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-1R	03/17/21	NS	NS	NS	NS	NS
MW-1R	06/23/21	L1370876-01	1.62	0.389	0.258	0.452
MW-1R	09/29/21	NS	NS	NS	NS	NS
MW-1R	12/10/21	NS	NS	NS	NS	NS
MW-1R	03/18/22	NS	NS	NS	NS	NS
MW-1R	06/29/22	L13511070-01	1.48	0.488	0.402	0.608
MW-1R	11/11/22	NS	NS	NS	NS	NS
MW-1R	06/15/23	L1627316-01	1.42	0.476	0.568	1.16
MW-1R	10/19/23	NS	NS	NS	NS	NS
MW-2	03/17/21	NS	NS	NS	NS	NS
MW-2	06/23/21	L1370876-02	0.117	<0.01	0.673	0.516
MW-2	09/29/21	NS	NS	NS	NS	NS
MW-2	12/10/21	NS	NS	NS	NS	NS
MW-2	03/18/22	NS	NS	NS	NS	NS
MW-2	06/29/22	L1511070-09	0.408	<0.005	0.309	0.266
MW-2	11/11/22	NS	NS	NS	NS	NS
MW-2	06/15/23	L1627316-02	0.541	<0.00556	0.821	1.07
MW-2	10/19/23	NS	NS	NS	NS	NS
MW-3	03/17/21	L1329026-01	0.00119	<0.001	<0.001	<0.003
MW-3	06/23/21	L1370876-03	0.00855	<0.001	0.00103	0.0272
MW-3	09/29/21	L1411547-01	<0.001	<0.001	<0.001	<0.003
MW-3	12/10/21	L1441339-01	<0.001	<0.001	<0.001	<0.003
MW-3	03/18/22	L1473404-01	<0.001	<0.001	<0.001	<0.003
MW-3	06/29/22	L1511070-02	<0.001	<0.001	<0.001	<0.003
MW-3	09/15/22	L1537095-01	<0.00100	<0.00100	<0.00100	<0.00300
MW-3	11/11/22	L1557305-01	0.000113 J	<0.00100	<0.00100	<0.00300
MW-3	03/03/23	L1591761-01	<0.0000941	<0.000278	<0.000137	<0.000174
MW-3	06/15/23	L1627316-03	0.000132 J	<0.000278	<0.000137	<0.000174
MW-3	09/07/23	L1654057-01	0.00136	<0.000278	0.00110	0.00401
MW-3	10/19/23	L1669248-01	0.000149 J	<0.000278	<0.000137	<0.000174
MW-4	03/17/21	NS	NS	NS	NS	NS
MW-4	06/23/21	L1370876-04	0.00130	<0.001	0.00387	0.00485
MW-4	09/29/21	NS	NS	NS	NS	NS
MW-4	12/10/21	NS	NS	NS	NS	NS
MW-4	03/18/22	NS	NS	NS	NS	NS
MW-4	06/02/22	L1511070-03	0.010	0.0095 J	0.0139 J	0.0261 J
MW-4	11/11/22	NS	NS	NS	NS	NS
MW-4	06/15/23	L1627316-04	0.00166	<0.000278	0.00328	0.00464
MW-4	10/19/23	NS	NS	NS	NS	NS

TABLE 3
2021-2023 GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Laboratory Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-5	03/17/21	L1329026-02	<0.001	<0.001	0.0115	<0.003
MW-5	06/23/21	L1370876-05	<0.001 J4	<0.001	0.00981	<0.003
MW-5	09/29/21	L1411547-02	<0.001	<0.001	0.00126	<0.003
MW-5	12/10/21	L1441339-02	<0.001	<0.001	0.0111	<0.003
MW-5	03/18/22	L1473404-02	<0.001	<0.001	0.00344	<0.003
MW-5	06/29/22	L1511070-04	<0.001	<0.001	0.00344	<0.003
MW-5	09/15/22	L1537095-02	<0.001	<0.001	0.000666 J	<0.003
MW-5	11/11/22	L1557305-02	<0.001	<0.001	0.0180	<0.003
MW-5	03/03/23	L1591761-02	<0.0000941	<0.000278	<0.000137	<0.000174
MW-5	06/15/23	L1627316-05	<0.0000941	<0.000278	<0.000137	<0.000174
MW-5	09/07/23	L1654057-02	<0.0000941	<0.000278	0.000247 J	<0.000174
MW-5	10/19/23	L1669248-02	0.000106 J	<0.000278	0.000587 J	<0.000174
MW-6	03/17/21	L1329026-03	<0.001	<0.001	<0.001	<0.003
MW-6	06/22/21	L1370876-06	<0.001 J4	<0.001	<0.001	<0.003
MW-6	09/29/21	L1411547-03	<0.001	<0.001	<0.001	<0.003
MW-6	12/10/21	L1441339-03	<0.001	<0.001	<0.001	<0.003
MW-6	03/18/22	L1473404-03	<0.001	<0.001	<0.001	<0.003
MW-6	06/29/22	L1511070-10	<0.001	<0.001	<0.001	<0.003
MW-6	09/15/22	L1537095-03	<0.001	<0.001	<0.001	<0.003
MW-6	11/11/22	L1557305-03	<0.001	<0.001	<0.001	<0.003
MW-6	03/03/23	L1591761-03	<0.0000941	<0.000278	<0.000137	<0.000174
MW-6	06/15/23	L1627316-06	<0.0000941	<0.000278	<0.000137	<0.000174
MW-6	09/07/23	L1654057-03	<0.0000941	<0.000278	<0.000137	<0.000174
MW-6	10/19/23	L1669248-03	<0.0000941	<0.000278	<0.000137	<0.000174
MW-7	03/17/21	L1329026-04	<0.001	<0.001	<0.001	<0.003
MW-7	06/23/21	L1370876-07	<0.001 J4	<0.001	<0.001	<0.003
MW-7	09/29/21	L1411547-04	<0.001	<0.001	<0.001	<0.003
MW-7	12/10/21	L1441339-04	<0.001	<0.001	<0.001	<0.003
MW-7	03/18/22	L1473404-04	<0.001	<0.001	<0.001	<0.003
MW-7	06/29/22	L1511070-11	<0.001	<0.001	<0.001	<0.003
MW-7	09/15/22	L1537095-04	<0.001	<0.001	<0.001	<0.003
MW-7	11/11/22	L1627316	<0.001	<0.001	<0.001	<0.003
MW-7	03/03/23	L1591761-04	<0.0000941	<0.000278	<0.000137	<0.000174
MW-7	06/14/23	L1627316-07	<0.0000941	<0.000278	<0.000137	<0.000174
MW-7	09/07/23	L1654057-04	<0.0000941	<0.000278	<0.000137	<0.000174
MW-7	10/19/23	L1669248-04	<0.0000941	<0.000278	<0.000137	<0.000174
MW-8	03/17/21	NS	NS	NS	NS	NS
MW-8	06/23/21	L1370876-08	1.88	0.144	1.49	2.05
MW-8	09/29/21	NS	NS	NS	NS	NS
MW-8	12/10/21	NS	NS	NS	NS	NS
MW-8	03/18/22	NS	NS	NS	NS	NS

TABLE 3
2021-2023 GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Laboratory Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-8	06/29/22	L1511070-05	0.495	0.00427 J	0.853	0.975
MW-8	09/15/22	NS	NS	NS	NS	NS
MW-8	11/11/22	NS	NS	NS	NS	NS
MW-8	06/15/23	L1627316-08	0.979 J	<0.278	6.35	9.44
MW-8	10/19/23	NS	NS	NS	NS	NS
MW-9	03/17/21	NS	NS	NS	NS	NS
MW-9	06/23/21	L1370876-09	0.0256	<0.005	0.0370	0.0683
MW-9	09/30/21	NS	NS	NS	NS	NS
MW-9	12/10/21	NS	NS	NS	NS	NS
MW-9	03/18/22	NS	NS	NS	NS	NS
MW-9	06/29/22	L1511070-06	0.0701	0.0127	0.213	0.335
MW-9	09/15/22	NS	NS	NS	NS	NS
MW-9	11/11/22	NS	NS	NS	NS	NS
MW-9	06/15/23	L1627316-09	0.0719	0.00312 J	0.0688	0.107
MW-9	10/19/23	NS	NS	NS	NS	NS
MW-10	03/17/21	NS	NS	NS	NS	NS
MW-10	06/23/21	L1370876-10	0.0172	0.0114	0.134	0.210
MW-10	09/29/21	NS	NS	NS	NS	NS
MW-10	12/10/21	NS	NS	NS	NS	NS
MW-10	03/18/22	NS	NS	NS	NS	NS
MW-10	06/29/22	L1511070-07	0.0732	0.0554	0.246	0.371
MW-10	09/15/22	NS	NS	NS	NS	NS
MW-10	11/11/22	NS	NS	NS	NS	NS
MW-10	06/15/23	L1627316-10	0.252	0.0920 J	0.548	0.783
MW-10	10/19/23	NS	NS	NS	NS	NS
MW 11	03/17/21	L1329026-05	<0.001	<0.001	<0.001	<0.003
MW 11	06/23/21	L1370876-11	<0.001 J4	<0.001	<0.001	<0.003
MW 11	09/29/21	L1411547-05	<0.001	<0.001	<0.001	<0.003
MW 11	12/10/21	L1441339-05	<0.001	<0.001	<0.001	<0.003
MW 11	03/18/22	NS	NS	NS	NS	NS
MW 11	06/29/22	L1511070-12	<0.001	<0.001	<0.001	<0.003
MW 11	09/15/22	L1537095-05	<0.001	<0.001	<0.001	<0.003
MW 11	11/11/22	L1557305-05	<0.001	<0.001	<0.001	<0.003
MW 11	06/14/23	L1627316-11	<0.0000941	<0.000278	<0.000137	<0.000174
MW 11	09/07/23	L1654057-05	<0.0000941	<0.000278	<0.000137	<0.000174
MW 11	10/19/23	L1669248-05	<0.0000941	<0.000278	<0.000137	<0.000174
MW 12	03/17/21	L1329026-06	<0.001	<0.001	<0.001	<0.003
MW 12	06/22/21	L1370876-12	<0.001 J4	<0.001	<0.001	<0.003
MW 12	09/29/21	L1411547-06	<0.001	<0.001	<0.001	<0.003

TABLE 3
2021-2023 GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Laboratory Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW 12	12/10/21	L1441339-06	<0.001	<0.001	<0.001	<0.003
MW 12	03/18/22	NS	NS	NS	NS	NS
MW 12	06/29/22	L1511070-13	0.000106 J ^a	<0.001	<0.001	<0.003
MW 12	09/15/22	L1537095-06	<0.001	<0.001	<0.001	<0.003
MW 12	11/11/22	L1557305-06	<0.001	<0.001	<0.001	<0.003
MW 12	06/14/23	L1627316-12	<0.0000941	<0.000278	<0.000137	<0.000174
MW 12	09/07/23	L1654057-06	<0.0000941	<0.000278	<0.000137	<0.000174
MW 12	10/19/23	L1669248-06	<0.0000941	<0.000278	<0.000137	<0.000174
MW 13	03/17/21	L1329026-07	<0.001	<0.001	<0.001	<0.003
MW 13	06/22/21	L1370876-13	<0.001	<0.001	<0.001	<0.003
MW 13	09/29/21	L1411547-07	<0.001	<0.001	<0.001	<0.003
MW 13	12/10/21	L1441339-07	<0.001	<0.001	<0.001	<0.003
MW 13	03/18/22	NS	NS	NS	NS	NS
MW 13	06/28/22	L1511070-14	0.000139 J	<0.001	<0.001	<0.003
MW 13	09/15/22	L1537095-07	0.000184 J	<0.001	<0.001	<0.003
MW 13	11/11/22	L1557305-07	0.000149 J	<0.001	<0.001	<0.003
MW 13	06/14/23	L1627316-13	<0.0000941	<0.000278	<0.000137	<0.000174
MW 13	09/07/23	L1654057-07	<0.0000941	<0.000278	<0.000137	<0.000174
MW 13	10/19/23	L1669248-07	0.000105 J	<0.000278	<0.000137	<0.000174

NMOCD: New Mexico Oil Conservation Division

Exceedences of NMOCD Remediation Criteria are shown in **bold**

^a Result is from run #2

^b Laboratory control spike recovery outside control limits, all reportable hits are considered to be an

J: Analyte detected below method detection limit (MDL) but above sample detection limit (SDL)

P: Dual Column results percent difference > 40%

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-1	05/24/12		3.6	1.5	0.8	1.7
MW-1	06/13/13		1.6	0.34	0.55	1.1
MW-1R	06/05/14		0.46	0.0580	0.065	0.051
MW-1R	06/17/15		1.4	0.4800	0.230	0.380
MW-1R	05/19/16	L837132-01	0.366	0.0594	0.0663	0.0553
MW-1R	05/16/17	L910272-01	0.288	0.0676	0.0655	0.121
MW-1R	06/07/18	L1000529-01	0.777	0.104	0.111	0.168
MW-1R	05/14/19	L1099465-01	0.243	0.068	0.063	0.115
MW-1R	06/19/20	L1231729-01	1.37	0.824	0.551	1.140
MW-1R	06/23/21	L1370876-01	1.62	0.3890	0.2580	0.452
MW-1R	06/29/22	L13511070-01	1.48	0.488	0.402	0.608
MW-1R	06/15/23	L1627316-01	1.42	0.476	0.568	1.16
MW-2	06/03/11		1.8	0.14	0.22	0.27
MW-2	05/24/12		1.9	0.061	0.41	0.4
MW-2	06/13/13		1.3	0.0400	0.35	0.39
MW-2	06/05/14		1.7	0.0480 J	0.520	0.540
MW-2	06/17/15		1.1	0.0082 J	0.250	0.240
MW-2	05/19/16	L837132-02	0.0311	<0.005	0.0121	0.00644
MW-2	05/16/17	L910272-02	0.731	0.0143	0.194	0.207
MW-2	06/07/18	L1000529-02	1.01	<0.02	0.333	0.349
MW-2	05/14/19	L1099465-02	1.01	0.00271	0.238	0.205
MW-2	06/18/20	L1231729-02	0.149	<0.01	0.426	0.343
MW-2	06/23/21	L1370876-02	0.117	<0.01	0.673	0.516
MW-2	06/29/22	L1511070-09	0.408	<0.005	0.309	0.266
MW-2	06/15/23	L1627316-02	0.541	<0.00556	0.821	1.07
MW-3	06/13/13		0.17	0.0014	<0.001	0.19
MW-3	09/11/13		NS	NS	NS	NS
MW-3	12/13/13		NS	NS	NS	NS
MW-3	03/06/14		NS	NS	NS	NS
MW-3	06/06/14		<0.0010	<0.0050	<0.0010	0.002 J
MW-3	06/17/15		0.004	<0.0050	<0.0010	<0.003
MW-3	05/19/16	L837132-03	<0.001	<0.0050	<0.0010	<0.003
MW-3	05/16/17	L910272-03	0.214	0.000536 J	0.00562	0.00586
MW-3	06/07/18	L1000529-14	0.00946	<0.001	<0.001	<0.003
MW-3	09/12/18	L1025967-01	0.00540	<0.001	<0.001	<0.003
MW-3	11/30/18	L1050021-08	0.00367	<0.001	0.00123	0.00469
MW-3	02/14/19	L1071076-01	<0.001	<0.001	<0.001	<0.003
MW-3	05/14/19	L1099465-03	<0.001	<0.001	<0.001	<0.003
MW-3	08/28/19	L1134083-01	0.00464	0.0051	<0.001	<0.003
MW-3	11/20/19	L1163774-01	<0.001	<0.001	<0.001	<0.003

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-3	03/20/20	L1201825-01	<0.001	<0.001	<0.001	<0.003
MW-3	06/19/20	L1231729-03	<0.001	<0.001	<0.001	<0.003
MW-3	09/17/20	L1264239-01	<0.001	<0.001	<0.001	<0.003
MW-3	12/11/20	L1296846-01	0.0159	<0.001	<0.001	<0.003
MW-3	03/17/21	L1329026-01	0.00119	<0.001	<0.001	<0.003
MW-3	06/29/22	L1511070-02	<0.001	<0.001	<0.001	<0.003
MW-3	06/29/22	L1511070-02	<0.001	<0.001	<0.001	<0.003
MW-3	09/15/22	L1537095-01	<0.001	<0.001	<0.001	<0.003
MW-3	11/11/22	L1557305-01	0.000113 J	<0.001	<0.001	<0.003
MW-3	03/03/23	L1591761-01	<0.0000941	<0.000278	<0.000137	<0.000174
MW-3	06/15/23	L1627316-03	0.000132 J	<0.000278	<0.000137	<0.000174
MW-3	09/07/23	L1654057-01	0.00136	<0.000278	0.00110	0.00401
MW-3	10/19/23	L1669248-01	0.000149 J	<0.000278	<0.000137	<0.000174
MW-4	06/03/11		0.59	0.0018	0.26	0.16
MW-4	05/24/12		0.38	<0.0050	0.250	0.076
MW-4	06/13/13		0.22	0.0280	0.098	0.097
MW-4	06/05/14		0.09	0.0370 J	0.077	0.067
MW-4	06/17/15		0.068	0.0140 J	0.058	0.041
MW-4	05/19/16	L837132-04	0.00314	<0.005	0.0229	0.00451
MW-4	05/16/17	L910272-04	0.0367	0.00754	0.0622	0.0554
MW-4	06/07/18	L1000529-04	0.00943	0.00173	0.0256	0.0176
MW-4	05/14/19	L1099465-04	0.0101	0.00408	0.0168	0.0170
MW-4	06/19/20	L1231729-04	0.0245	0.0367	0.0361	0.0717
MW-4	06/23/21	L1370876-04	0.0013	<0.001	0.00387	0.00485
MW-4	06/02/22	L1511070-03	0.010	0.0095 J	0.0139 J	0.0261 J
MW-4	06/15/23	L1627316-04	0.00166	<0.000278	0.00328	0.00464
MW-5	03/01/07		0.1720 ^a	0.0062	0.1380	0.0900
MW-5	06/01/07		0.1210	0.0101	0.1030	0.0608
MW-5	09/06/07		0.0477	0.0113	0.0523	0.0335
MW-5	11/13/07		0.0775	0.0285	0.0906	0.0531
MW-5	02/26/08		0.00097 J	<0.00023	0.0031	<0.00055
MW-5	05/29/08		0.05730	0.0134	0.0804	0.0625
MW-5	08/18/08		0.01010	0.0039	0.0349	0.0194
MW-5	11/20/08		0.0290	0.00670	0.0827	0.0307
MW-5	02/18/09		0.0256	0.00220	0.1090	0.0403
MW-5	05/20/09		0.0131	0.00150	0.0589	0.02430 ^b
MW-5	08/27/09		0.0073	<0.000188	0.0452	0.01360
MW-5	11/17/09		0.00600	0.000500 J	0.0408	0.0157
MW-5	02/11/10		0.00770	<0.000208	0.0596	0.0225
MW-5	05/12/10		0.013	0.001700	0.0880	0.0420
MW-5	08/26/10		0.0026	<0.00020	0.0340	0.011
MW-5	11/18/10		0.0043	<0.0002	0.0570	0.021

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-5	02/24/11		0.002	<0.0010	0.0370	0.015
MW-5	06/03/11		0.0011	<0.0010	0.0071	0.022
MW-5	08/29/11		0.0019	0.0036 P	0.068	0.029
MW-5	11/29/11		<0.0010	0.0023	0.074	0.028
MW-5	02/23/12		0.0014	0.0046	0.076	0.038
MW-5	05/24/12		0.0026	0.0032	0.140	0.065
MW-5	09/12/12		0.0013	0.0025	0.097	0.043
MW-5	11/19/12		0.0011	<0.001	0.056	0.014
MW-5	02/28/13		0.0004 J	0.0028 J	0.076	0.032
MW-5	06/13/13		<0.001	<0.005	0.024	0.0063
MW-5	09/11/13		0.00043 J	0.00088 J	0.084	0.026
MW-5	12/13/13		0.0013	<0.005	0.032	0.0064
MW-5	03/06/14		<0.0010	0.0013 J	0.083	0.0240
MW-5	06/05/14		<0.0010	<0.0050	0.012	0.0026 J
MW-5	09/18/14		<0.0010	<0.0050	<0.0010	<0.0030
MW-5	11/18/14		<0.0010	<0.0050	0.14	0.0280
MW-5	02/24/15		<0.0010	<0.0050	0.07 J6	0.0130
MW-5	06/17/15		<0.0010	<0.0050	0.014	0.0021 J
MW-5	08/28/15		0.000379 J	<0.0050	0.259	0.0499
MW-5	11/18/15		<0.001	<0.0050	0.0476	0.00753
MW-5	03/09/16	L822592-01	<0.001	<0.005	0.0107	0.00165 J
MW-5	05/19/16	L837132-05	<0.001	<0.005	0.223	0.0253
MW-5	09/21/16	L861612-01	<0.001	<0.005	0.0307	0.00359
MW-5	12/15/16	L879655-01	<0.001	<0.005	0.0223	0.00339
MW-5	03/02/17	L893635-01	<0.001	<0.001	0.0608	0.00809
MW-5	05/16/17	L910272-05	<0.001	<0.001	0.0292	0.00299 J
MW-5	09/12/17	L936462-01	<0.001	<0.001	0.0266	<0.003
MW-5	11/29/17	L954391-01	<0.001	<0.001	0.0468	0.0033
MW-5	03/09/18	L976575-01	<0.001	<0.001	0.0215	0.00809
MW-5	06/07/18	L1000529-05	<0.001	<0.001	0.0496	0.00321
MW-5	09/12/18	L1025967-02	<0.001	<0.001	0.0410	<0.003
MW-5	11/30/18	L1050021-01	<0.001	<0.001	<0.001	<0.003
MW-5	02/14/19	L1071076-02	<0.001	<0.001	0.0791	0.00391
MW-5	05/14/19	L1099465-05	<0.001	<0.001	0.0459	<0.003
MW-5	08/28/19	L1134083-02	0.00177	<0.001	<0.001	<0.003
MW-5	11/20/19	L1163774-02	<0.001	<0.001	0.00857	<0.003
MW-5	03/20/20	L1201825-02	<0.001	<0.001	0.00531	<0.003
MW-5	06/19/20	L1231729-05	<0.001	<0.001	<0.001	<0.003
MW-5	09/17/20	L1264239-02	<0.001	<0.001	0.0321	<0.003
MW-5	12/11/20	L1296846-02	<0.001	<0.001	0.189	0.00771
MW-5	03/17/21	L1329026-02	<0.001	<0.001	0.012	<0.003
MW-5	06/23/21	L1370876-05	<0.001 J4	<0.001	0.00981	<0.003
MW-5	06/29/22	L1511070-04	<0.001	<0.001	0.00344	<0.003
MW-5	09/15/22	L1537095-02	<0.001	<0.001	0.000666 J	<0.003

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-5	11/11/22	L1557305-02	<0.001	<0.001	0.0180	<0.003
MW-5	03/03/23	L1591761-02	<0.0000941	<0.000278	<0.000137	<0.000174
MW-5	06/15/23	L1627316-05	<0.0000941	<0.000278	<0.000137	<0.000174
MW-5	09/07/23	L1654057-02	<0.0000941	<0.000278	0.000247 J	<0.000174
MW-5	10/19/23	L1669248-02	0.000106 J	<0.000278	0.000587 J	<0.000174
MW-6	03/01/07		<0.00035	<0.00020	<0.00033	<0.00036
MW-6	06/01/07		<0.00021	<0.00023	<0.00035	<0.00055
MW-6	09/06/07		<0.00021	<0.00023	<0.00035	<0.00055
MW-6	11/13/07		<0.0005	<0.0005	<0.0005	<0.001
MW-6	02/26/08		<0.00021	<0.00023	<0.00035	<0.00055
MW-6	05/29/08		<0.00021	<0.00023	<0.00035	<0.00055
MW-6	08/18/08		<0.0005	<0.0005	<0.0005	<0.001
MW-6	11/20/08		<0.00100	<0.00100	<0.00100	<0.00100
MW-6	02/18/09		<0.00100	<0.00100	0.0019	<0.00100
MW-6	05/20/09		<0.000149	<0.000188	<0.000178	<0.000163
MW-6	08/27/09		<0.000149	<0.000188	<0.000178	<0.000163
MW-6	11/17/09		<0.000133	<0.000281	<0.000535	<0.000960
MW-6	02/11/10		<0.000208	<0.000208	<0.000303	<0.000326
MW-6	05/12/10		<0.00020	<0.00020	0.00039 J	<0.00070
MW-6	08/26/10		<0.00020	<0.00020	<0.00020	<0.00070
MW-6	11/18/10		<0.00020	<0.00020	<0.00020	<0.00070
MW-6	02/24/11		<0.0010	<0.0010	<0.0010	<0.0030
MW-6	06/03/11		<0.0010	<0.0010	<0.0010	<0.0030
MW-6	08/29/11		<0.0010	<0.0010	<0.0010	<0.0030
MW-6	11/29/11		<0.0010	<0.0010	<0.0010	<0.0030
MW-6	02/23/12		<0.0010	<0.0010	<0.0010	<0.0030
MW-6	05/24/12		<0.0010	<0.0010	<0.0010	<0.0030
MW-6	09/12/12		0.00056 J	<0.0010	<0.0010	<0.0030
MW-6	11/19/12		<0.001	<0.0010	<0.0010	<0.0030
MW-6	02/28/13		<0.001	<0.005	<0.0010	<0.0030
MW-6	06/13/13		<0.001	<0.005	<0.0010	<0.0030
MW-6	09/11/13		<0.001	<0.005	0.00046 J	<0.0030
MW-6	12/13/13		<0.001	<0.005	<0.0010	<0.0030
MW-6	03/06/14		<0.001	<0.005	0.0005 J	<0.0030
MW-6	06/05/14		<0.001	<0.005	<0.0005	<0.0030
MW-6	09/18/14		<0.001	<0.005	<0.0005	<0.0030
MW-6	11/18/14		<0.001	<0.005	0.0006 J	<0.0030
MW-6	02/24/15		<0.001	<0.005	<0.005	<0.0030
MW-6	06/17/15		<0.001	<0.005	<0.005	<0.0030
MW-6	08/28/15		<0.001	<0.005	<0.001	<0.003
MW-6	11/18/15		<0.001	<0.005	<0.001	<0.003
MW-6	03/09/16	L822592-02	<0.001	<0.005	<0.001	<0.0030
MW-6	05/19/16	L837132-06	<0.001	<0.005	<0.001	<0.0030

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-6	09/21/16	L861612-02	<0.001	<0.005	<0.001	<0.0030
MW-6	12/15/16	L879655-02	<0.001	<0.005	<0.001	<0.0030
MW-6	03/02/17	L893635-02	<0.001	<0.001	<0.001	<0.003
MW-6	05/15/17	L910272-06	<0.001	<0.001	<0.001	<0.003
MW-6	09/12/17	L936462-02	<0.001	<0.001	<0.001	<0.003
MW-6	11/29/17	L954391-02	<0.001	<0.001	<0.001	<0.003
MW-6	03/09/18	L976575-02	<0.001	<0.001	<0.001	<0.003
MW-6	06/07/18	L1000529-06	<0.001	<0.001	<0.001	<0.003
MW-6	09/12/18	L1025967-03	<0.001	<0.001	<0.001	<0.003
MW-6	11/30/18	L1050021-02	<0.001	<0.001	<0.001	<0.003
MW-6	02/14/19	L1071076-03	<0.001	<0.001	<0.001	<0.003
MW-6	05/14/19	L1099465-06	<0.001	0.00183	<0.001	<0.003
MW-6	08/28/19	L1134083-03	<0.001	<0.001	0.00305	<0.003
MW-6	11/20/19	L1163774-03	<0.001	<0.001	<0.001	<0.003
MW-6	03/20/20	L1201825-03	<0.001	<0.001	<0.001	<0.003
MW-6	06/18/20	L1231729-06	<0.001	<0.001	<0.001	<0.003
MW-6	09/17/20	L1264239-03	<0.001	<0.001	<0.001	<0.003
MW-6	12/11/20	L1296846-03	<0.001	<0.001	<0.001	<0.003
MW-6	03/17/21	L1329026-03	<0.001	<0.001	<0.001	<0.003
MW-6	06/23/21	L1370876-06	<0.001 J4	<0.001	0.00981	<0.003
MW-6	06/29/22	L1511070-10	<0.001	<0.001	<0.001	<0.003
MW-6	09/15/22	L1537095-03	<0.001	<0.001	<0.001	<0.003
MW-6	11/11/22	L1557305-03	<0.001	<0.001	<0.001	<0.003
MW-6	03/03/23	L1591761-03	<0.0000941	<0.000278	<0.000137	<0.000174
MW-6	06/15/23	L1627316-05	<0.0000941	<0.000278	<0.000137	<0.000174
MW-6	09/07/23	L1654057-03	<0.0000941	<0.000278	<0.000137	<0.000174
MW-6	10/19/23	L1669248-03	<0.0000941	<0.000278	<0.000137	<0.000174
MW 7	03/01/07		<0.00035	<0.00020	<0.00033	<0.00036
MW 7	06/01/07		<0.00021	<0.00023	<0.00035	<0.00055
MW 7	09/06/07		<0.00021	<0.00023	<0.00035	<0.00055
MW 7	11/13/07		<0.0005	<0.0005	<0.0005	<0.001
MW 7	02/26/08		<0.00021	<0.00023	<0.00035	<0.00055
MW 7	05/29/08		<0.00021	<0.00023	<0.00035	<0.00055
MW 7	08/18/08		<0.0005	<0.0005	<0.0005	<0.001
MW 7	11/20/08		<0.00100	<0.00100	<0.00100	<0.00100
MW 7	02/18/09		<0.00100	<0.00100	<0.00100	<0.00100
MW 7	05/20/09		<0.000149	<0.000188	<0.000178	<0.000163
MW 7	08/27/09		0.0008 J	<0.000188	<0.000178	0.0014
MW 7	11/17/09		0.0031	<0.000281	<0.000535	0.0039
MW 7	02/11/10		0.0026	<0.000208	<0.000303	0.0030
MW 7	05/12/10		0.0030	<0.00020	<0.00020	0.0025 J
MW 7	08/26/10		0.0052	<0.00020	<0.00020	0.0033
MW 7	11/18/10		0.0020	<0.00020	<0.00020	<0.0007

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW 7	02/24/11		0.0032	<0.0010	<0.0010	<0.0030
MW 7	06/03/11		0.0014	<0.0010	<0.0010	<0.0030
MW 7	08/29/11		0.0090	<0.0010	<0.0010	<0.0030
MW 7	11/29/11		0.0110	<0.0010	<0.0010	<0.0030
MW 7	02/23/12		0.0070	<0.0010	<0.0010	<0.0030
MW 7	05/24/12		0.014	<0.0010	<0.0010	<0.0030
MW 7	09/12/12		0.018	<0.0010	<0.0010	<0.0030
MW 7	11/19/12		<0.001	<0.0010	<0.0010	<0.0030
MW 7	02/28/13		NS	NS	NS	NS
MW 7	06/13/13		0.0027	<0.0010	<0.0010	<0.0030
MW 7	09/11/13		0.0046	<0.005	<0.0010	<0.0030
MW 7	12/13/13		<0.001	<0.005	<0.0010	<0.0030
MW 7	03/06/14		0.0025	<0.005	<0.0010	<0.0030
MW 7	06/05/14		0.0050	<0.005	<0.0010	<0.0030
MW 7	09/18/14		<0.001	<0.005	<0.0010	<0.0030
MW 7	11/18/14		0.0070	<0.005	0.0004 J	<0.0030
MW 7	02/24/15		<0.001	<0.005	<0.001	<0.0030
MW 7	06/17/15		<0.001	<0.005	<0.001	<0.0030
MW 7	08/28/15		<0.001	<0.005	<0.001	<0.0030
MW 7	11/18/15		<0.001	<0.005	<0.001	<0.0030
MW 7	03/09/16	L822592-03	<0.001	<0.005	<0.0010	<0.0030
MW 7	05/19/16	L837132-07	<0.001	<0.005	<0.0010	<0.0030
MW 7	09/21/16	L861612-03	<0.001	<0.005	<0.0010	<0.0030
MW 7	12/15/16	L879655-03	<0.001	<0.005	<0.0010	<0.0030
MW 7	03/02/17	L893635-03	0.000737 J	<0.001	<0.001	<0.003
MW 7	05/15/17	L910272-07	<0.001	<0.001	<0.001	<0.003
MW 7	09/12/17	L936462-03	<0.001	<0.001	<0.001	<0.003
MW 7	11/29/17	L954391-03	<0.001	<0.001	<0.001	<0.003
MW 7	03/09/18	L976575-03	<0.001	<0.001	<0.001	<0.003
MW 7	06/07/18	L1000529-07	<0.001	<0.001	<0.001	<0.003
MW 7	09/12/18	L1025967-04	<0.001	<0.001	<0.001	<0.003
MW 7	11/30/18	L1050021-03	<0.001	<0.001	<0.001	<0.003
MW 7	02/14/19	L1071076-04	<0.001	<0.001	<0.001	<0.003
MW 7	05/14/19	L1099465-07	<0.001	0.00203	<0.001	<0.003
MW 7	08/28/19	L1134083-04	<0.001	<0.001	<0.001	<0.003
MW 7	11/20/19	L1163774-04	<0.001	<0.001	<0.001	<0.003
MW-7	03/20/20	L1201825-04	<0.001	<0.001	<0.001	<0.003
MW-7	06/18/20	L1231729-07	<0.001	<0.001	<0.001	<0.003
MW-7	09/17/20	L1264239-04	<0.001	<0.001	<0.001	<0.003
MW-7	12/11/20	L1296846-04	<0.001	<0.001	<0.001	<0.003
MW-7	03/17/21	L1329026-04	<0.001	<0.001	<0.001	<0.003
MW-7	06/23/21	L1370876-07	<0.001 J4	<0.001	0.00981	<0.003
MW-7	06/29/22	L1511070-11	<0.001	<0.001	<0.001	<0.003
MW-7	09/15/22	L1537095-04	<0.001	<0.001	<0.001	<0.003

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-7	11/11/22	L1557305-04	<0.001	<0.001	<0.001	<0.003
MW-7	03/03/23	L1591761-04	<0.0000941	<0.000278	<0.000137	<0.000174
MW-7	06/14/23	L1627316-07	<0.0000941	<0.000278	<0.000137	<0.000174
MW-7	09/07/23	L1654057-04	<0.0000941	<0.000278	<0.000137	<0.000174
MW-7	10/19/23	L1669248-04	<0.0000941	<0.000278	<0.000137	<0.000174
MW-8	06/03/11		3.9	0.014 P	0.49	0.59
MW-8	05/24/12		3.7	<0.05	0.49	0.39
MW-8	06/13/13		1.3	0.41	0.56	1.1
MW-8	06/05/14		1.9	0.4200	0.670	1.400
MW-8	06/17/15		2	0.1700	0.630	0.780
MW-8	05/19/16	L837132-08	0.926	0.0277 J	0.371	0.331
MW-8	05/16/17	L910272-08	0.384	0.0380	0.376	0.458
MW-8	06/07/18	L1000529-08	0.396	0.0745	0.486	0.652
MW-8	11/30/18	L1050021-04	0.456	0.1230	0.546	0.810
MW-8	05/14/19	L1099465-08	0.324	0.0494	0.274	0.397
MW-8	06/19/20	L1231729-08	1.26	0.141	0.716	0.967
MW-8	06/23/21	L1370876-08	1.88	0.1440	1.49	2.05
MW-8	06/29/22	L1511070-05	0.495	0.00427 J	0.853	0.975
MW-8	06/15/23	L1627316-08	0.979 J	<0.278	6.35	9.44
MW-9	06/03/11		1.2	0.53	0.27	0.51
MW-9	05/24/12		6.0	3.0	1.1	2.2
MW-9	06/13/13		3.0	0.25	0.32	0.54
MW-9	06/05/14		0.14	0.0640	0.017	0.061
MW-9	06/17/15		0.87	0.2900	0.180	0.340
MW-9	05/19/16	L837132-09	0.206	0.0986 J	0.05	0.104
MW-9	05/16/17	L910272-09	0.758	0.330	0.151	0.294
MW-9	06/07/18	L1000529-09	0.372	0.0992	0.115	0.211
MW-9	05/14/19	L1099465-09	0.0513	<0.02	0.167	0.265
MW-9	06/19/20	L1231729-09	0.0539	<0.005	0.186	0.245
MW-9	06/23/21	L1370876-09	0.0256	<0.005	0.0370	0.0683
MW-9	06/29/22	L1511070-06	0.0701	0.0127	0.213	0.335
MW-9	06/15/23	L1627316-09	0.0719	0.00312 J	0.0688	0.107
MW-10	06/03/11		0.54	0.11	0.1	0.15
MW-10	05/24/12		0.28	0.0083	0.059	0.057
MW-10	06/13/13		0.63	<0.005	0.067	0.097
MW-10	06/05/14		0.14	0.0240 J	0.056	0.065
MW-10	06/17/15		0.19	0.0220 J	0.096	0.150
MW-10	05/19/16	L837132-10	0.0192	0.000840 J	0.00465	0.00301
MW-10	05/16/17	L910272-10	0.0635	0.00628	0.0643	0.0737
MW-10	06/07/18	L1000529-10	0.0144	<0.001	0.0270	0.0556
MW-10	05/14/19	L1099465-10	0.0146	0.00177	0.0387	0.0594

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-10	06/19/20	L1231729-10	0.00313	<0.001	0.00640	0.00430
MW-10	09/17/20	L1264239-05	0.0124	<0.001	0.00283	<0.003
MW-10	06/23/21	L1370876-10	0.0172	0.0114	0.134	0.210
MW-10	06/29/22	L1511070-07	0.0732	0.0554	0.246	0.371
MW-10	06/15/23	L1627316-10	0.252	0.0920 J	0.548	0.783
MW 11	11/13/07		<0.0005	<0.0005	<0.0005	<0.001
MW 11	02/26/08		<0.00021	<0.00023	<0.00035	<0.00055
MW 11	05/29/08		<0.00021	0.0003 J	<0.00035	<0.00055
MW 11	08/18/08		<0.0005	<0.0005	<0.0005	<0.001
MW 11	11/20/08		<0.00100	<0.00100	<0.00100	<0.00100
MW 11	02/18/09		<0.00100	<0.00100	<0.00100	<0.00100
MW 11	05/20/09		<0.000149	<0.000188	<0.000178	<0.000163
MW 11	08/27/09		<0.000149	<0.000188	<0.000178	<0.000163
MW 11	11/17/09		<0.000133	<0.000281	<0.000535	<0.000960
MW 11	02/11/10		<0.000208	<0.000208	<0.000303	<0.000326
MW 11	05/12/10		0.00027 J	<0.00020	<0.00020	<0.00070
MW 11	08/26/10		<0.00020	<0.00020	<0.00020	<0.00070
MW 11	11/18/10		<0.00020	<0.00020	<0.00020	<0.00070
MW 11	02/24/11		<0.0010	<0.0010	<0.0010	<0.0030
MW 11	06/03/11		<0.0010	<0.0010	<0.0010	<0.0030
MW 11	08/29/11		<0.0010	<0.0010	<0.0010	<0.0030
MW 11	11/29/11		<0.0010	<0.0010	<0.0010	<0.0030
MW 11	02/23/12		<0.0010	<0.0010	<0.0010	<0.0030
MW 11	05/24/12		<0.0010	<0.0010	<0.0010	<0.0030
MW 11	09/12/12		0.0015	<0.0010	<0.0010	<0.0030
MW 11	11/19/12		<0.001	<0.0010	<0.0010	<0.0030
MW 11	02/28/13		<0.001	<0.005	<0.0010	<0.0030
MW 11	06/13/13		<0.001	<0.005	<0.0010	<0.0030
MW 11	09/11/13		<0.001	<0.005	<0.0010	<0.0030
MW 11	12/13/13		<0.001	<0.005	<0.0010	<0.0030
MW 11	03/06/14		<0.001	<0.005	<0.0010	<0.0030
MW 11	06/05/14		<0.001	<0.005	<0.0010	<0.0030
MW 11	09/18/14		<0.001	<0.005	<0.0010	<0.0030
MW 11	11/18/14		<0.001	<0.005	<0.0010	<0.0030
MW 11	02/24/15		<0.001	<0.005	<0.0010	<0.0030
MW 11	06/17/15		<0.001	<0.005	<0.0010	<0.0030
MW 11	08/28/15		<0.001	<0.005	<0.0010	<0.0030
MW 11	11/18/15		<0.001	<0.005	<0.0010	<0.0030
MW 11	03/09/16	L822592-04	<0.001	<0.005	<0.0010	<0.0030
MW 11	05/19/16	L837132-11	<0.001	<0.005	<0.0010	<0.0030
MW 11	09/21/16	L861612-04	<0.001	<0.005	0.000595 J	<0.0030
MW 11	12/15/16	L879655-04	<0.001	<0.005	<0.0010	<0.0030
MW 11	03/02/17	L893635-04	<0.001	<0.001	<0.001	<0.003

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW 11	05/15/17	L910272-11	<0.001	<0.001	<0.001	<0.003
MW 11	09/12/17	L936462-04	<0.001	<0.001	<0.001	<0.003
MW 11	11/29/17	L954391-04	<0.001	<0.001	<0.001	<0.003
MW 11	03/09/18	L976575-04	<0.001	<0.001	<0.001	<0.003
MW 11	06/07/18	L1000529-11	<0.001	<0.001	<0.001	<0.003
MW 11	09/12/18	L1025967-05	<0.001	<0.001	<0.001	<0.003
MW 11	11/30/18	L1050021-05	<0.001	<0.001	<0.001	<0.003
MW 11	02/14/19	L1071076-05	<0.001	<0.001	<0.001	<0.003
MW 11	05/14/19	L1099465-11	<0.001	0.00216	<0.001	<0.003
MW 11	08/28/19	L1134083-05	<0.001	<0.001	<0.001	<0.003
MW 11	11/20/19	L1163774-05	<0.001	<0.001	<0.001	<0.003
MW 11	03/20/20	L1201825-05	<0.001	<0.001	<0.001	<0.003
MW 11	06/19/20	L1231729-11	<0.001	<0.001	<0.001	<0.003
MW 11	09/17/20	L1264239-06	<0.001	<0.001	<0.001	<0.003
MW 11	12/11/20	L1296846-05	<0.001	<0.001	<0.001	<0.003
MW 11	03/17/21	L1329026-05	<0.001	<0.001	<0.001	<0.003
MW 11	06/23/21	L1370876-11	<0.001 J4	<0.001	<0.001	<0.003
MW 11	06/29/22	L1511070-12	<0.001	<0.001	<0.001	<0.003
MW 11	09/15/22	L1537095-05	<0.001	<0.001	<0.001	<0.003
MW 11	11/11/22	L1557305-05	<0.001	<0.001	<0.001	<0.003
MW 11	06/14/23	L1627316-11	<0.0000941	<0.000278	<0.000137	<0.000174
MW 11	09/07/23	L1654057-05	<0.0000941	<0.000278	<0.000137	<0.000174
MW 11	10/19/23	L1669248-05	<0.0000941	<0.000278	<0.000137	<0.000174
MW 12	03/01/07		<0.00035	<0.00020	<0.00033	<0.00036
MW 12	06/01/07		<0.00021	<0.00023	<0.00035	<0.00055
MW 12	09/06/07		<0.00021	<0.00023	<0.00035	<0.00055
MW 12	11/13/07		<0.0005	<0.0005	<0.0005	<0.001
MW 12	02/26/08		<0.00021	<0.00023	<0.00035	<0.00055
MW 12	05/29/08		<0.00021	<0.00023	<0.00035	<0.00055
MW 12	08/18/08		<0.0005	<0.0005	<0.0005	<0.001
MW 12	11/20/08		<0.00100	<0.00100	<0.00100	<0.00100
MW 12	02/18/09		<0.00100	<0.00100	<0.00100	<0.00100
MW 12	05/20/09		0.0171	<0.000188	<0.000178	0.0019
MW 12	08/27/09		0.0281	<0.00094	<0.00089	<0.000815
MW 12	11/17/09		0.0359	<0.000281	<0.000535	<0.000960
MW 12	02/11/10		<0.000208	<0.000208	<0.000303	<0.000326
MW 12	05/12/10		0.48	<0.00020	<0.00020	<0.00070
MW 12	08/26/10		0.23	<0.00020	<0.00020	<0.00070
MW 12	11/18/10		0.17	<0.00020	<0.00020	0.0060
MW 12	02/24/11		0.88	<0.0010	<0.0010	0.039
MW 12	06/03/11		0.20	<0.0010	<0.0010	0.013
MW 12	08/29/11		0.25	<0.0010	<0.0010	0.033
MW 12	11/29/11		0.36	<0.0010	<0.0010	0.021

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW 12	02/23/12		0.32	<0.0050	<0.0050	0.025
MW 12	05/24/12		0.32	<0.0050	<0.0050	0.030
MW 12	09/12/12		0.25	<0.0010	<0.0010	0.023
MW 12	11/19/12		0.0022	<0.0010	<0.0010	<0.0030
MW 12	02/28/13		0.0029	<0.005	0.0006 J	<0.003
MW 12	06/13/13		0.0069	<0.005	<0.0010	<0.0030
MW 12	09/11/13		0.0031	<0.005	<0.0010	<0.0030
MW 12	12/13/13		0.0022	<0.005	<0.0010	<0.0030
MW 12	03/06/14		0.0015	<0.005	<0.0010	<0.0030
MW 12	06/05/14		0.0013	<0.005	<0.0010	<0.0030
MW 12	09/18/14		0.00051 J	<0.005	<0.0010	<0.0030
MW 12	11/18/14		0.0012	<0.005	<0.0010	<0.0030
MW 12	02/24/15		0.00036 J	<0.005	<0.0010	<0.0030
MW 12	06/17/15		0.0011	<0.005	<0.0010	<0.0030
MW 12	08/28/15		<0.001	<0.005	<0.0010	<0.0030
MW 12	11/18/15		0.00555	<0.005	<0.0010	<0.0030
MW 12	03/09/16	L822592-05	0.000683 J	<0.005	<0.001	<0.0030
MW 12	05/19/16	L837132-12	<0.001	<0.005	<0.001	<0.0030
MW 12	09/21/16	L861612-05	0.000632 J	<0.005	<0.001	<0.0030
MW 12	12/15/16	L879655-05	<0.001	<0.005	<0.001	<0.0030
MW 12	03/02/17	L893635-05	<0.001	<0.001	<0.001	<0.003
MW 12	05/15/17	L910272-12	<0.001	<0.001	<0.001	<0.003
MW 12	09/12/17	L936462-05	<0.001	<0.001	<0.001	<0.003
MW 12	11/29/17	L954391-05	<0.001	<0.001	<0.001	<0.003
MW 12	03/09/18	L976575-05	<0.001	<0.001	<0.001	<0.003
MW 12	06/07/18	L1000529-12	<0.001	<0.001	<0.001	<0.003
MW 12	09/12/18	L1025967-06	<0.001	<0.001	<0.001	<0.003
MW 12	11/30/18	L1050021-06	<0.001	<0.001	<0.001	<0.003
MW 12	02/14/19	L1071076-06	<0.001	<0.001	<0.001	<0.003
MW 12	05/14/19	L1099465-12	<0.001	0.00166	<0.001	<0.003
MW 12	08/28/19	L1134083-06	<0.001	<0.001	<0.001	<0.003
MW 12	11/20/19	L1163774-06	<0.001	<0.001	<0.001	<0.003
MW 12	03/20/20	L1201825-06	<0.001	<0.001	<0.001	<0.003
MW 12	06/18/20	L1231729-12	<0.001	<0.001	<0.001	<0.003
MW 12	09/17/20	L1264239-07	<0.001	<0.001	<0.001	<0.003
MW 12	12/11/20	L1296846-06	<0.001	<0.001	<0.001	<0.003
MW 12	03/17/21	L1329026-06	<0.001	<0.001	<0.001	<0.003
MW 12	06/23/21	L1370876-12	<0.001 J4	<0.001	<0.001	<0.003
MW 12	06/29/22	L1511070-13	0.000106 J4	<0.001	<0.001	<0.003
MW 12	09/15/22	L1537095-06	<0.001	<0.001	<0.001	<0.003
MW 12	11/11/22	L1557305-06	<0.001	<0.001	<0.001	<0.003
MW 12	06/14/23	L1627316-12	<0.0000941	<0.000278	<0.000137	<0.000174

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW 12	09/07/23	L1654057-06	<0.0000941	<0.000278	<0.000137	<0.000174
MW 12	10/19/23	L1669248-06	<0.0000941	<0.000278	<0.000137	<0.000174
MW 13	11/20/08		1.51	<0.0100	<0.0100	0.126
MW 13	02/18/09		0.923	<0.00100	<0.00100	0.0456
MW 13	05/20/09		1.56	<0.00562	<0.0107	0.1190
MW 13	08/27/09		2.73	<0.0166	<0.0115	0.1770
MW 13	11/17/09		2.52	<0.00664	<0.00460	0.112
MW 13	02/11/10		2.60	<0.00400	<0.00430	0.099
MW 13	05/12/10		2.00	0.00066 J	0.0010	0.075
MW 13	08/26/10		0.96	<0.00020	<0.00020	0.069
MW 13	11/18/10		1.10	<0.00020	<0.00020	0.0440
MW 13	02/24/11		0.72	<0.0010	<0.0010	0.045
MW 13	06/03/11		0.32	<0.0010	<0.0010	0.020
MW 13	08/29/11		0.11	<0.0010	<0.0010	0.0086 P
MW 13	11/29/11		0.25	<0.0010	<0.0010	0.005
MW 13	02/23/12		0.66	<0.0050	<0.0050	<0.015
MW 13	05/24/12		0.81	<0.0050	<0.0050	<0.015
MW 13	09/12/12		0.63	<0.0050	<0.0050	0.036 J
MW 13	11/19/12		0.10	<0.0010	<0.0010	<0.0030
MW 13	02/28/13		0.20	<0.005	0.00039 J	0.0014 J
MW 13	06/13/13		0.41	<0.005	0.00055 J	0.0079
MW 13	09/11/13		0.052	<0.005	<0.0010	<0.0030
MW 13	12/13/13		0.00093 J	<0.005	<0.0010	<0.0030
MW 13	03/06/14		0.0034	<0.005	<0.0010	<0.0030
MW 13	06/05/14		0.001	<0.005	<0.0010	<0.0030
MW 13	09/18/14		0.00084 J	<0.005	<0.0010	<0.0030
MW 13	11/18/14		<0.001	<0.005	<0.0010	<0.0030
MW 13	02/24/15		<0.001	<0.005	<0.0010	<0.0030
MW 13	06/17/15		<0.001	<0.005	<0.0010	<0.0030
MW 13	08/28/15		<0.001	<0.005	<0.0010	<0.0030
MW 13	11/18/15		0.000412 J	<0.005	<0.0010	<0.0030
MW 13	03/09/16	L822592-06	0.000555 J	<0.005	<0.001	<0.0030
MW 13	05/19/16	L837132-13	<0.001	<0.005	<0.001	<0.0030
MW 13	09/21/16	L861612-06	0.000367 J	<0.005	<0.001	<0.0030
MW 13	12/15/16	L879655-06	<0.001	<0.005	<0.001	<0.0030
MW 13	03/02/17	L893635-06	0.000603 J	<0.001	<0.001	<0.0030
MW 13	05/16/17	L910272-13	<0.001	<0.001	0.000540 J	<0.003
MW 13	09/12/17	L936462-06	<0.001	<0.001	<0.001	<0.003
MW 13	11/29/17	L954391-06	<0.001	<0.001	<0.001	<0.003
MW 13	03/09/18	L976575-06	<0.001	<0.001	<0.001	<0.003
MW 13	06/07/18	L1000529-13	<0.001	<0.001	<0.001	<0.003
MW 13	09/12/18	L1025967-07	<0.001	<0.001	<0.001	<0.003
MW 13	11/30/18	L1050021-07	<0.001	<0.001	<0.001	<0.003

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW 13	02/14/19	L1071076-07	<0.001	<0.001	<0.001	<0.003
MW 13	05/14/19	L1099465-13	<0.001	<0.001	<0.001	<0.003
MW 13	08/28/19	L1134083-07	<0.001	<0.001	<0.001	<0.003
MW 13	11/20/19	L1163774-07	<0.001	<0.001	<0.001	<0.003
MW 13	03/20/20	L1201825-07	<0.001	<0.001	<0.001	<0.003
MW 13	06/18/20	L1231729-13	<0.001	<0.001	<0.001	<0.003
MW 13	09/17/20	L1264239-08	<0.001	<0.001	<0.001	<0.003
MW 13	12/11/20	L1296846-07	<0.001	<0.001	<0.001	<0.003
MW 13	03/17/21	L1329026-07	<0.001	<0.001	<0.001	<0.003
MW 13	06/23/21	L1370876-13	<0.001	<0.001	<0.001	<0.003
MW 13	06/28/22	L1511070-14	0.000139 J	<0.001	<0.001	<0.003
MW 13	09/15/22	L1537095-07	0.000184 J	<0.001	<0.001	<0.003
MW 13	11/11/22	L1557305-07	0.000149 J	<0.001	<0.001	<0.003
MW 13	06/14/23	L1627316-13	<0.0000941	<0.000278	<0.000137	<0.000174
MW 13	09/07/23	L1654057-07	<0.0000941	<0.000278	<0.000137	<0.000174
MW 13	10/19/23	L1669248-07	0.000105 J	<0.000278	<0.000137	<0.000174

NMOCD: New Mexico Oil Conservation Division

Exceedences of NMOCD Remediation Criteria are shown in **bold**

^a Result is from run #2

^b Laboratory control spike recovery outside control limits, all reportable hits are considered to be an

J: Analyte detected below method detection limit (MDL) but above sample detection limit (SDL)

P: Dual Column results percent difference > 40%

Table 5
PAH GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Monitoring Well	Sample Date	Lab ID	Naphthalene	Acenaphthylene	Acenaphthene	Fluorene	Phenanthrene	Anthracene	Fluoranthene	Pyrene	Benzo(a)-anthracene	Chrysene	Benzo (b)-fluoranthene	Benzo (k) fluoranthene	benzo(a) pyrene	Indeno(1,2,3-cd)pyrene	Dibenzofuran	Dibenz(a,h)-anthracene	Benzo(g,h,i)=perylene	1-Methylnaphthalene	2-Methylnaphthalene	Total Methylnaphthalene	TPH-GRO (C6-C10)	TPH (C10-C28)	TPH (C28-C35)
NMOCD Target Level 30 ug/L			ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
Other regulatory limits (Tap Water) *			30		365	243	1100	1830	1460	183	0.91	29.1	0.91	9.1	0.7**	0.91		0.091				***			
MW-1	5/24/2012	12051184-01	737	22.9	22.1	59.6	197	22.1	6.81	2.25	<1.90	25	<1.90	<1.90	<1.90	<1.90		<1.90	<1.90						
MW-1	6/13/2013	L641641-01	82	1.2	3.6	6.4	14	1.9	0.43	1.2	0.14	0.36	<0.050	<0.050	<0.050	<0.050	8.7	<0.050	<0.050	90	92	0.0173			
MW-1	6/5/2014	L703462-01	6.6	0.071	1.8	0.51	0.63	<0.050	<0.050	0.000018	<0.050	0.000013	<0.050	<0.050	<0.050	<0.050	0.0009	<0.050	<0.050	0.01	0.0073				
MW-1R	6/17/2015	L772306-01	46	0.14	0.26	0.86	1	0.1	<0.050	0.052	0.051	0.024 J	0.01 J	<0.050	0.013 J	<0.050	0.0014	<0.050	0.05 J	0.015	0.014	0.029			
MW-1R	5/19/2016	L837132-01	3.41	0.0486 J	0.0834	0.266	0.275	0.0167 J	<0.050	<0.050	0.0101 J	<0.050	<0.050	<0.050	<0.050	<0.050	0.517	<0.050	<0.050	3.24	1.97	5.21			
MW-1R	5/16/2017	L910272-01	14.4	0.181	0.229	1.2	2.01	0.17	<0.050	0.0525	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	1.76	<0.050	0.00909 BJ	18.9	18	36.9			
MW-1R	6/7/2018	L1000529-01	21.5	<0.050	0.377	0.941	1.27	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	0.167	<0.050	<0.050	19.9	17.9	37.8			
MW-1R	5/14/2019	L1099465-01	5.55	<0.050	0.148	0.523	0.427	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	0.777	<0.050	<0.050	4.82	4.14	8.96			
MW-1R	6/19/2020	L1231729-01	43.9	0.237	0.366	1.04	1.4	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	1.82	<0.050	<0.050	30.7	29.6	60.3			
MW-1R	6/23/2021	L1370876-01	29.8	<0.050	0.394	1.08	1.42	<0.050	<0.100	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	1.93	<0.050	<0.050	22.9	20.4	43.3			
MW-1R	3/1/2023	L1591758-01	6.74	0.242	0.363	0.469	0.755	<0.0190	0.149	<0.0169	<0.0203	<0.130	<0.0168	<0.0202	<0.0184	<0.0158	0.889	<0.0160	<0.0184	5.49	3.63	9.12			
MW-1R	6/15/2023	L1627316-01	51.3	<0.0171	0.598	1.67	3.09	<0.0190	0.0633 J	<0.0169	<0.0203	0.0868	<0.0168	<0.0202	<0.0184	<0.0158	3.12	<0.0160	<0.0184	38.6	39.0	77.6			
MW-2	5/24/2012	12051184-02	59.4	0.471	0.555	2.23	4.64	<0.0959	<0.0959	<0.0959	<0.0959	0.567	<0.0959	<0.0959	<0.0959	<0.0959		<0.0959	<0.0959						
MW-2	6/13/2013	L641641-02	51	0.9	1.8	4.2	6.9	1.8	0.24	1	<0.050	0.28	<0.050	<0.050	<0.050	<0.050	6.3	<0.050	<0.050	48	42				
MW-2	6/5/2014	L703462-02	48	0.42	1.1	2.6	4	0.15	<0.050	0.34	<0.050	0.21	<0.050	<0.050	0.15	<0.050	4.4	<0.050	0.000038	0.044	0.043	0.087			
MW-2	6/17/2015	L772306-02	25	0.22	0.46	1.1	1	<0.1	<0.1	<0.1	0.068 J	0.028 J	<0.1	<0.1	<0.1	<0.1	2.2	<0.1	<0.0001	0.024	0.021	0.045			
MW-2	5/19/2016	L837132-02	1.26	0.0958	0.191	0.59	0.127	0.116	<0.050	0.0653	<0.050	0.0276 J	0.00714 BJ	<0.050	<0.050	<0.050	0.951	<0.050	<0.050	1.06	0.742	1.802			
MW-2	5/16/2017	L910272-02	27.2	0.213	0.283	1.5	1.83	0.224	<0.050	0.0662	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	2.35	<0.050	0.012 BJ	22.6	20	42.6			
MW-2	6/7/2018	L1000529-02	40.2	0.271	0.716	0.154	2.44	<0.050	<0.050	0.211	<0.050	0.0999	<0.050	<0.050	0.0702	<0.050	2.74	<0.050	<0.050	35.5	30.2	65.7			
MW-2	5/14/2019	L1099465-02	36.5	<0.050	0.38	1.06	0.961	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	1.98	<0.050	<0.050	27	21.8	48.8			
MW-2	6/19/2020	L1231729-02	48.8	0.247	0.622	1.36	1.96	<0.050	<0.050	0.185	0.147	0.0688	<0.050	<0.050	<0.050	<0.050	2.39	<0.050	<0.050	34.1	29.8	63.9			
MW-2	6/23/2021	L1370876-02	40.9	<0.250	0.625	1.41	2.55	<0.250	<0.500	<0.250	<0.250	<0.250	<0.250	<0.250	<0.250	<0.250	0.231	<0.250	<0.250	26.8	23.9	50.7			
MW-2	8/17/2022	L1527176-01	12.3	<0.0171	0.298	0.802	0.845	<0.0190	0.0336 J	0.0555	<0.0203	0.0347 J	<0.0168	<0.0202	<0.0184 J4	<0.0158	1.55	<0.0160	<0.0184	9.24	7.81	17.05			
MW-2	6/15/2023	L1627316-02	182	<0.359	9.38	19.2	45.5	<0.339	2.02 J	1.61 B	<0.426	1.75	0.582 J	<0.424	<0.386	<0.3332	26.0	<0.336	0.405 J	262	292	554			
MW-3	6/13/2013	L641641-03	19	0.27	0.51	1.3	0.72	0.48	0.043	0.28	0.021	0.13	0.025	0.14	<0.50		2	<0.50	0.024	11	9.7				
MW-3	6/6/2014	L703462-03	1.9	0.31	0.59	1.5	1.2	0.51	<0.050	<0.050	<0.050	0.13	<0.050	<0.050	0.12	<0.050	2.2	<0.050	0.029	7.8	2	9.8			
MW-3	6/17/2015	L772306-03	0.45 J	<0.1	<0.1	0.03 J	<0.1	<0.1	0.026 J	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.054 J	<0.1	<0.1	<0.050	<0.050	<0.050	<0.050			
MW-3	5/19/2016	L837132-03	0.163 BJ	0.0325 J	0.105	0.335	0.019 J	0.0445 J	<0.050	0.016 J	0.0179 J	<0.050	0.00323 BJ	<0.050	<0.050	<0.050	0.738	<0.050	<0.050	<0.250	<0.250	<0.250			
MW-3	5/16/2017	L910272-03	3.88	0.0555	0.11	0.491	0.236	0.0238 J	<0.050	0.0249 J	<0.050	<0.050	0.0052 BJ	<0.050	<0.050	<0.050	0.836	<0.050	<0.050	4.45	2.88	7.33			
MW-3	6/7/2018	L1000529-14	<0.25	<0.050	0.0557	0.194	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	0.315	<0.050	<0.050	<0.250	<0.250	<0.250			
MW-3	5/14/2019	L1099465-03	<0.25	<0.050	<0.050	0.144	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	0.45	<0.050	<0.050	<0.250	<0.250	<0.250			
MW-3	6/23/2021	L1370876-03	1.66	<0.050	0.0993	0.430	0.105	<0.050	<0.100	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	0.800	<0.050	<0.050	1.88	1.54	3.42			
MW-4	5/24/2012	12051184-03	150	1.54	1.54	6.67	19.6	<0.0962	<0.0962	<0.0962	<0.0962	2.38	<0.0962	<0.0962	<0.0962	<0.0962		<0.0962	<0.0962						
MW-4	6/13/2013	L641641-04	150	3	7.8	15	25	4.9	0.63	3	0.41	1.2	0.93	0.36	0.34	<0.50	20	0.21	0.36	200	180	380			
MW-4	6/5/2014	L703462-04	0.11	1.5	4.6	9.4	15	<0.050	<0.050	1.7	0.13	1.3	<0.050	<0.050	0.7	0.1	13	0.13	0.24	17	13	30			
MW-4	6/17/2015	L772306-04	0.046	0.3	0.64	1.8	2	<0.050	<0.050	0.098	0.11	0.08	<0.050	<0.050	<0.050	<0.050	3	<0.050	<0.050	4.6	27	31.6			
MW-4	5/19/2016	L837132-04	46.7	0.475	1.3	2.99	3.23	0.647	<0.250	0.366	0.0309 J	0.174 J	0.0505 BJ	<0.250	<0.250	<0.250	4.22	<0.250	0.0399 J	54.5	37.2	91.7			
MW-4	5/16/2017	L910272-04	59.4	0.558	0.837	4.39	5.66	<0.050	0.107	0.244	<0.050	0.366	<0.050	<0.050	<0.050	<0.050	5.42	<0.050	0.0471 J	70.5	42.2	112.7			
MW-4	6/7/2018	L1000529-04	29	<0.050	0.679	1.5	1.58	<0.050	<0.050	0.1	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	2.77	<0.050	<0.050	33.5	17.5	51			
MW-4	6/19/2020	L1231729-04	31.7	0.249	0.513	1.33	1.84	0.149	<0.100	<0.0500	0.0956	<0.050	<0.050	<0.050	<0.050	<0.050	2.40	<0.050	<0.050	43.2	23	66.2			
MW-4	6/23/2021	L1370876-04	23.0	<0.050	0.526	1.34	1.47	0.0744	<0.100	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	2.55	<0.050	<0.050	43.5	14.1	57.6			
MW-4	6/15/2023	L1627316-04	22.3	<0.0171	0.620	1.59	1.82	<0.0190	0.0291 J	0.0278 BJ	<0.0203	0.0310 J	<0.0168	<0.0202	<0.0184	<0.0158	3.22	<0.0160	<0.0184	53.9	15.5	69.4			
MW-5	5/19/2016	L837132-05	13.6	0.0848	0.153	0.581	0.347	0.0195 J	0.0188 J	0.0138 J	0.0234 J	0.0277 J	0.00309 BJ	<0.050	<0.050	<0.050	1.04	<0.050	<0.050	8.44	7.72	16.16			
MW-5	5/16/2017	L910272-05	0.168 J	<0.050	0.0275 J	0.0527	0.0247 J	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	0.0447 J	<0.050	<0.050	0.197 J	0.0942 J	0.2912</			

Table 5
PAH GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Monitoring Well	Sample Date	Lab ID	Naphthalene	Acenaphthylene	Acenaphthene	Fluorene	Phenanthrene	Anthracene	Fluoranthene	Pyrene	Benzo(a)-anthracene	Chrysene	Benzo (b)-fluoranthene	Benzo (k) fluoranthene	benzo(a) pyrene	Indeno(1,2,3-cd)pyrene	Dibenzofuran	Dibenz(a,h)-anthracene	Benzo (g,h,i)=perylene	1-Methylnaphthalene	2-Methylnaphthalene	Total Methylnaphthalene	TPH-GRO (C6-C10)	TPH (C10-C28)	TPH (C28-C35)
NMOCD Target Level 30 ug/L			ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
Other regulatory limits (Tap Water) *			30		365	243	1100	1830	1460	183	0.91	29.1	0.91	9.1	0.7**	0.91		0.091					***		
MW-8	6/23/2021	L1370876-08	106	<0.500	2.99	5.83	12.9	<0.500	<1.00	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	7.68	<0.500	<0.500	92.6	95.3	187.9			
MW-8	6/15/2023	L1627316-08	820	<0.109	54.1	114	236	<1.22	10.4	8.08	<1.30	11.6	2.96 J	<1.29	<1.18	<1.01	143	<1.02	1.71 J	1490	1720	3210			
MW-9	3/2/2006	NA	Not Sampled due to PSH																						
MW-9	6/1/2007	NA	Not Sampled due to PSH																						
MW-9	5/25/2008	T22388-9	5.3	<1.6	<1.5	<2.1	19.1 J	<1.8	<1.6	<1.1	<1.4	<1.3	<1.5	<1.6	<1.6	<2.4		<1.3	<2.5		6.2	6.2	2.17	7.62	
MW-9	5/27/2009	9060112	7.63	<0.0710	<0.131	<0.0527	1.51	<0.0811	<0.0883	<0.0460	<0.0304	<0.0917	<0.0633	<0.0768		<0.0805	1.14	<0.0560	<0.0631	8.49	7.67	16.16	2.12	<0.876	
MW-9	5/12/2010	1005465-10	0.68	<0.070	<0.090	0.13 J	0.34	<0.070	<0.070	<0.070	<0.070	<0.070	<0.090	<0.10	<0.080	<0.10	0.22	<0.080	<0.090	0.55	0.43	0.98	35	93	18
MW-9	5/24/2012	12051184-08	1280	19	16.4	64.6	284	19.6	<1.98	<1.98	<1.98	54.2	<1.98	<1.98	<1.98	<1.98		<1.98	<1.98						
MW-9	6/13/2013	L641641-09	37	0.28	0.58	1.6	1.8	0.14	<0.050	0.0777	<0.050	0.025 J	0.014 J	<0.050	<0.050	<0.050	3	<0.050	<0.050	34	28				
MW-9	6/5/2014	L703462-09	1.2	0.12	0.27	0.69	0.6	<0.050	<0.050	<0.050	<0.050	0.062	<0.050	<0.050	<0.050	<0.050	1.1	<0.050	<0.050	2.2	1.1	3.3			
MW-9	6/17/2015	L772306-09	16	0.25	0.6	1.1	1.7	<0.050	<0.050	0.12	0.18	0.087	<0.050	<0.050	0.013 J	<0.050	1.7	<0.050	<0.050	15	13	28			
MW-9	5/19/2016	L837132-09	5.83	0.115	0.238	0.635	0.577	0.127	0.018 J	0.0686	0.0672	0.0338 J	0.00788 BJ	<0.050	<0.050	<0.050	0.959	<0.050	0.00763 J	5.67	5.86	11.53			
MW-9	5/16/2017	L910272-09	26	0.293	0.373	1.97	2.69	0.385	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	2.77	<0.050	0.0196 BJ	25.8	24.6	50.4			
MW-9	5/14/2019	L1099465-09	17.7	<0.050	<0.050	1.45	1.49	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	1.88	<0.050	<0.050	20.8	21	41.8			
MW-9	6/19/2020	L1231729-09	41.7	<0.050	<0.050	1.42	2.74	<0.050	<0.100	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	2.36	<0.050	<0.050	33.5	32.1	65.6			
MW-9	6/23/2021	L1370876-09	13.9	<0.050	0.336	0.855	0.935	<0.050	<0.100	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	1.75	<0.050	<0.050	10.9	9.03	19.93			
MW-9	6/15/2023	L1627316-09	20.4	<0.0171	0.555	1.37	2.01	<0.0190	<0.0270	<0.0169	<0.0203	0.0342 J	<0.0168	<0.0202	<0.0184	<0.0158	2.94	<0.0160	<0.0184	22.3	17.9	40.2			
MW-10	3/2/2006	NA	Not Sampled due to PSH																						
MW-10	6/1/2007	NA	Not Sampled due to PSH																						
MW-10	5/25/2008	T22388-10	5.3	<1.6	<1.5	<2.1	1.9 J	<1.8	<1.6	<1.1	<1.4	<1.3	<1.5	<1.6	<1.6	<2.4		<1.3	<2.5		6.2	6.2	2.17	7.62	
MW-10	5/27/2009	9060112	7.63	<0.0710	<0.131	<0.0527	1.51	<0.0811	<0.0883	<0.0460	<0.0304	<0.0914	<0.0633	<0.0768		<0.0508	1.14	<0.0560	<0.0631	8.49	7.67	16.16	2.12	<0.876	
MW-10	5/12/2010	1005465-10	0.68	<0.070	<0.090	0.13 J	0.34	<0.070	<0.070	<0.070	<0.070	<0.070	<0.090	<0.10	<0.080	<0.10	0.22	<0.080	<0.090	0.55	0.43	0.98	35	93	18
MW-10	5/24/2012	12051184-09	0.0282	0.36	0.454	1.52	3.13	<0.0968	<0.0968	<0.0968	<0.0968	0.355	<0.0968	<0.0968	<0.0968	<0.0968		<0.0968	<0.0968						
MW-10	6/13/2013	L641641-10	28	0.34	0.72	1.7	2.1	0.14	<0.050	0.068	0.066	0.040 J	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	37	15				
MW-10	6/5/2014	L703462-10	28	0.71	1.9	4	6.3	<0.050	<0.050	0.00068	<0.050	0.00052	<0.050	<0.050	<0.050	0.091	6.2	0.09	0.16	47	28	75			
MW-10	6/17/2015	L772306-10	3.8	0.23	0.55	1.3	1.8	<0.050	0.02 J	0.2	0.15	0.095	<0.050	<0.050	0.059	<0.050	1.6	<0.050	<0.050	11	7.2	18.2			
MW-10	5/19/2016	L837132-10	0.668	0.114	0.209	0.537	0.14	0.127	<0.050	0.0637	0.0547	0.0237 J	0.00703 BJ	<0.050	<0.050	<0.050	0.86	<0.050	<0.050	0.434	0.271	0.705			
MW-10	5/16/2017	L910272-10	0.133 J	0.112	0.215	0.695	0.823	0.0608	<0.050	0.0247 J	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	1.04	<0.050	<0.050	6.82	1.53	8.35			
MW-10	6/7/2018	L1000529-10	20.3	<0.475	1.56	2.82	5.31	<0.475	<0.475	0.59	<0.475	<0.475	<0.475	<0.475	<0.475	<0.475	3.99	<0.475	<0.475	35.8	28.2	64			
MW-10	5/14/2019	L1099465-10	25.5	<0.50	1.39	3.48	4.47	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	3.85	<0.50	<0.50	40	30.3	70.3			
MW-10	6/19/2020	L1231729-10	4.54	<0.50	0.532	1.56	3.21	<0.50	<0.100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	1.98	<0.50	<0.50	10.5	6.71	17.21			
MW-10	6/23/2021	L1370876-10	22.8	<0.250	0.947	2.55	5.93	<0.250	<0.500	<0.250	<0.250	0.262	<0.250	<0.250	<0.250	<0.250	3.34	<0.250	<0.250	29.2	23.8	53			
MW-10	6/15/2023	L1627316-10	80.6	<0.0171	0.901	2.32	3.87	<0.0190	0.0999 J	0.107 B	<0.0203	0.132	<0.0168	<0.0202	<0.0184	<0.0158	3.93	<0.0160	0.0194 J	51.8	47.6	99.4			
MW-11	3/2/2006	177443	0.577	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05		<0.05	<0.05						
MW-11	3/1/2007	T17665	<1.6	<2.4	<2.3	<2.3	<2.7	<2.7	<2.9	<3.6	<3.6	<3.2	<2.8	<3.0	<3.0	<2.5		<2.9	<2.7						
MW-11	5/19/2016	L837132-11	0.084 BJ	<0.050	<0.050	0.0161 J	0.0278 J	<0.050	<0.050	<0.050	0.00899 J	<0.050	0.00451 BJ	<0.050	<0.050	<0.050	0.0181 BJ	<0.050	<0.050	0.0971 J	0.0842 J	0.1813			
MW-11	5/15/2017	L910272-11	0.0584 J	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	0.00575 BJ	<0.050	<0.050	0.0215 J	0.0176 J	0.0391			
MW-11	8/17/2022	L1527176-04	<0.0917	<0.0171	<0.0190	<0.0169	<0.0270	<0.0190	<0.0270	<0.0169	<0.0203	<0.0179	<0.0168	<0.0202	<0.0184	<0.0158	<0.0191	<0.0160	<0.0184	<0.0687	<0.0674	<0.0674			
MW-12	3/2/2006	177461	0.548	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05		<0.05	<0.05						
MW-12	6/1/2007	T17665	<1.6	<2.4	<2.3	<2.3	<2.7	<2.7	<2.9	<3.6	<3.6	<3.2	<2.8	<3.0	<3.0	<2.5		<2.9	<2.7						
MW-12	5/24/2012	12051184-11	5.91	<0.0982	<0.0982	0.186	0.267	<0.0982																	

Table 6
PSH and Dissolved Phase Groundwater Recovery Data
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Year	PSH Recoverd (gallons)	Total Fluids Recovered (gallons)	Max	Min	Average
MW-1(MW-1R)	2018	5.50	434.50	0.69	0.01	0.15
	2019	11.75	418.25	3.20	0.09	0.41
	2020	16.00	204.00	1.93	0.04	0.57
	2021	33.25	261.75	1.51	0.10	0.64
	2022	8.25	71.75	0.97	0.49	0.66
	2023	26.50	98.50	2.42	0.14	1.63
MW-2	2018	2.00	418.00	0.24	0.01	0.06
	2019	2.50	417.50	0.75	0.01	0.09
	2020	4.25	205.75	0.33	0.02	0.13
	2021	19.50	260.50	1.00	0.00	0.20
	2022	4.00	76.00	0.59	0.03	0.15
	2023	11.25	82.75	2.00	0.03	0.42
MW-3	2018	0.00	12.00	0.00	0.00	0.00
	2019	0.00	0.00	0.00	0.00	0.00
	2020	0.00	10.00	0.00	0.00	0.00
	2021	0.00	4.50	0.00	0.00	0.00
	2022	0.00	0.00	0	0	0
	2023	0.00	16.00	0.02	0.02	0.02
MW-4	2018	0.25	389.75	0.09	0.01	0.03
	2019	2.50	397.50	0.23	0.01	0.07
	2020	6.00	204.00	1.50	0.01	0.21
	2021	8.50	280.50	1.00	0.00	0.12
	2022	1.50	78.50	0.28	0.01	0.14
	2023	10.00	106.00	2.16	0.04	0.31
MW-8	2018	1.75	425.25	0.62	0.01	0.06
	2019	2.75	357.25	0.18	0.01	0.06

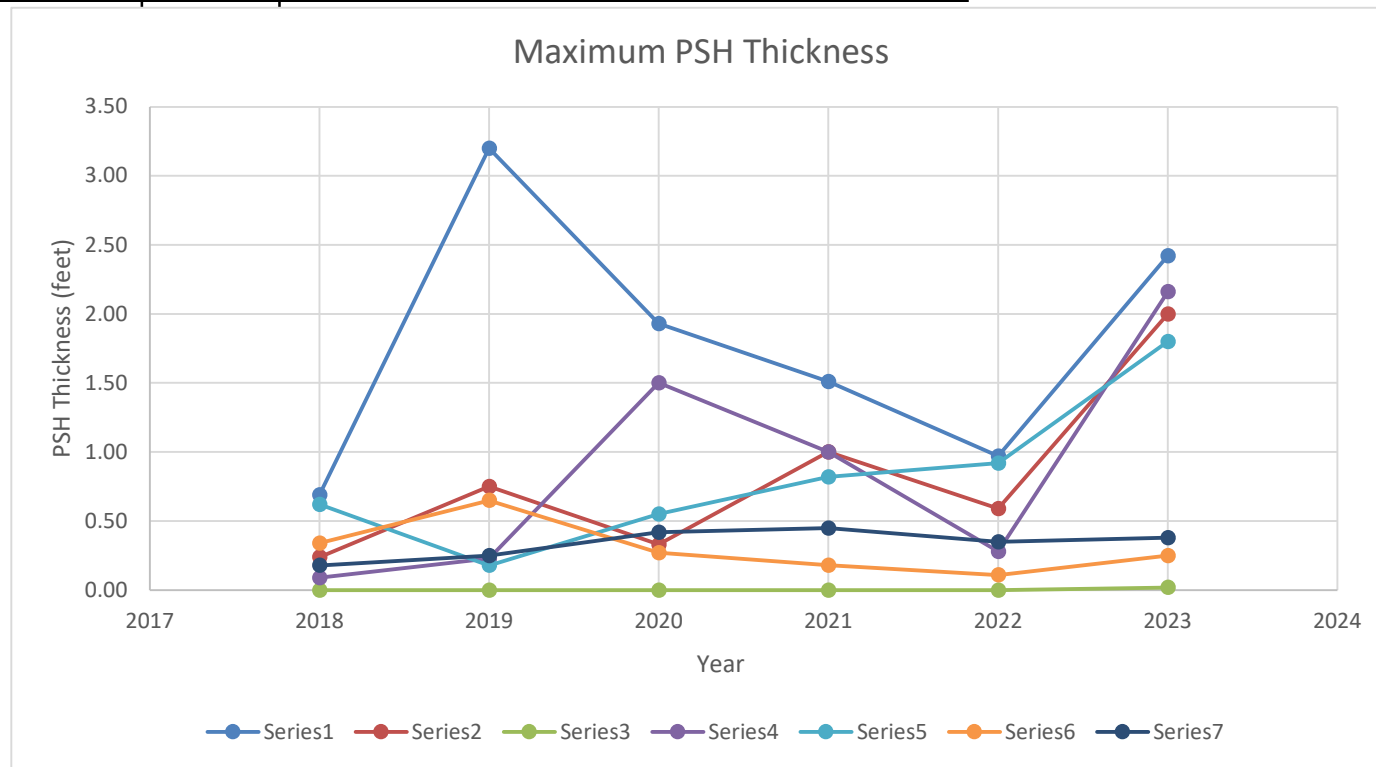
Table 6
PSH and Dissolved Phase Groundwater Recovery Data
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Year	PSH Recoverd (gallons)	Total Fluids Recovered (gallons)	Max	Min	Average
MW-8	2020	12.00	228.00	0.55	0.03	0.19
	2021	16.50	251.50	0.82	0.00	0.21
	2022	5.50	74.50	0.92	0.09	0.43
	2023	15.25	94.00	1.80	0.02	1.15
MW-9	2018	8.50	421.50	0.34	0.06	0.17
	2019	5.50	424.50	0.65	0.01	0.17
	2020	2.00	219.00	0.27	0.01	0.09
	2021	6.75	268.00	0.18	0.00	0.08
	2022	2.00	78.00	0.11	0.01	0.06
	2023	11.25	101.75	0.25	0.03	0.08
MW-10	2018	1.00	349.00	0.18	0.01	0.03
	2019	0.50	299.50	0.25	0.01	0.04
	2020	2.50	232.50	0.42	0.01	0.10
	2021	4.75	220.25	0.45	0.00	0.10
	2022	0.50	79.50	0.35	0.11	0.21
	2023	7.75	97.25	0.38	0.02	0.17
Total Fluids Recovered in 2018		19.00	2450.00			
Total Fluids Recovered in 2019		25.50	2314.50			
Total Fluids Recovered in 2020		42.75	1303.25			
Total Fluids Recovered in 2021		63.00	1199.50			
Total Fluids Recovered in 2022		31.50	477.75			
Total Fluids Recovered in 2023		75.25	923.75			

Note: The above estimated gallons of total fluids (PSH and groundwater) include those pumped and manually bailed; these are estimates only and do not include sheens that were purged during routine PSH recovery events

Table 6
 PSH and Dissolved Phase Groundwater Recovery Data
 Plains Marketing, L.P.
 Hugh Gathering
 SRS #2002-10235
 Lea County, New Mexico

	MW-1R	MW-2	MW=3	MW-4	MW-8	MW-9	MW-10
2018	0.69	0.24	0.00	0.09	0.62	0.34	0.18
2019	3.20	0.75	0.00	0.23	0.18	0.65	0.25
2020	1.93	0.33	0.00	1.50	0.55	0.27	0.42
2021	1.51	1.00	0.00	1.00	0.82	0.18	0.45
2022	0.97	0.59	0	0.28	0.92	0.11	0.35
2023	2.42	2.00	0.02	2.16	1.80	0.25	0.38



2023 ANNUAL GROUNDWATER MONITORING REPORT
HUGH GATHERING SITE, LEA COUNTY, NEW MEXICO

April 10, 2024
Incident ID No. nAPP2108846045

APPENDIX A

2023 Laboratory Reports and Chain of Custody Documentation



ANALYTICAL REPORT

March 10, 2023

Plains All American Pipeline

Sample Delivery Group: L1591761
Samples Received: 03/04/2023
Project Number: PAA12006
Description: Hugh Gathering
Site: SRS - 2002-10235
Report To: Bill Goldsby
21 Waterway Ave., Suite 300
The Woodlands, TX 77380

¹ Cp² Tc³ Ss⁴ Cn⁵ Sr⁶ Qc⁷ Gl⁸ Al⁹ Sc

Entire Report Reviewed By:

A handwritten signature in blue ink, appearing to read "Chad Upchurch".

Chad A Upchurch
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Pace Analytical National12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 www.pacenational.com

Cp: Cover Page	1	¹ Cp
Tc: Table of Contents	2	
Ss: Sample Summary	3	² Tc
Cn: Case Narrative	4	
Sr: Sample Results	5	³ Ss
MW3 L1591761-01	5	
MW5 L1591761-02	6	⁴ Cn
MW6 L1591761-03	7	⁵ Sr
MW7 L1591761-04	8	
DUP-01 L1591761-05	9	⁶ Qc
Qc: Quality Control Summary	10	⁷ Gl
Volatile Organic Compounds (GC/MS) by Method 8260B	10	
Gl: Glossary of Terms	11	⁸ Al
Al: Accreditations & Locations	12	
Sc: Sample Chain of Custody	13	⁹ Sc

MW3 L1591761-01 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2017297	1	03/05/23 11:46	03/05/23 11:46	GH	Mt. Juliet, TN

Collected by
CS

Collected date/time
03/03/23 11:00

Received date/time
03/04/23 08:00

¹Cp

²Tc

MW5 L1591761-02 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2017297	1	03/05/23 12:05	03/05/23 12:05	GH	Mt. Juliet, TN

Collected by
CS

Collected date/time
03/03/23 11:15

Received date/time
03/04/23 08:00

³Ss

⁴Cn

⁵Sr

MW6 L1591761-03 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2017297	1	03/05/23 12:24	03/05/23 12:24	GH	Mt. Juliet, TN

Collected by
CS

Collected date/time
03/03/23 11:30

Received date/time
03/04/23 08:00

⁶Qc

⁷Gl

⁸Al

MW7 L1591761-04 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2017297	1	03/05/23 12:43	03/05/23 12:43	GH	Mt. Juliet, TN

Collected by
CS

Collected date/time
03/03/23 11:45

Received date/time
03/04/23 08:00

⁹Sc

DUP-01 L1591761-05 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2017297	1	03/05/23 13:02	03/05/23 13:02	GH	Mt. Juliet, TN

Collected by
CS

Collected date/time
03/03/23 00:00

Received date/time
03/04/23 08:00

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



Chad A Upchurch
Project Manager

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Collected date/time: 03/03/23 11:00

L1591761

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	03/05/2023 11:46	WG2017297
Toluene	<0.000278		0.000278	0.00100	1	03/05/2023 11:46	WG2017297
Ethylbenzene	<0.000137		0.000137	0.00100	1	03/05/2023 11:46	WG2017297
Total Xylenes	<0.000174		0.000174	0.00300	1	03/05/2023 11:46	WG2017297
(S) Toluene-d8	104			80.0-120		03/05/2023 11:46	WG2017297
(S) 4-Bromofluorobenzene	91.3			77.0-126		03/05/2023 11:46	WG2017297
(S) 1,2-Dichloroethane-d4	101			70.0-130		03/05/2023 11:46	WG2017297

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 03/03/23 11:15

L1591761

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	03/05/2023 12:05	WG2017297
Toluene	<0.000278		0.000278	0.00100	1	03/05/2023 12:05	WG2017297
Ethylbenzene	<0.000137		0.000137	0.00100	1	03/05/2023 12:05	WG2017297
Total Xylenes	<0.000174		0.000174	0.00300	1	03/05/2023 12:05	WG2017297
(S) Toluene-d8	101			80.0-120		03/05/2023 12:05	WG2017297
(S) 4-Bromofluorobenzene	98.3			77.0-126		03/05/2023 12:05	WG2017297
(S) 1,2-Dichloroethane-d4	108			70.0-130		03/05/2023 12:05	WG2017297

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 03/03/23 11:30

L1591761

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	03/05/2023 12:24	WG2017297
Toluene	<0.000278		0.000278	0.00100	1	03/05/2023 12:24	WG2017297
Ethylbenzene	<0.000137		0.000137	0.00100	1	03/05/2023 12:24	WG2017297
Total Xylenes	<0.000174		0.000174	0.00300	1	03/05/2023 12:24	WG2017297
(S) Toluene-d8	102			80.0-120		03/05/2023 12:24	WG2017297
(S) 4-Bromofluorobenzene	93.9			77.0-126		03/05/2023 12:24	WG2017297
(S) 1,2-Dichloroethane-d4	101			70.0-130		03/05/2023 12:24	WG2017297

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 03/03/23 11:45

L1591761

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	03/05/2023 12:43	WG2017297
Toluene	<0.000278		0.000278	0.00100	1	03/05/2023 12:43	WG2017297
Ethylbenzene	<0.000137		0.000137	0.00100	1	03/05/2023 12:43	WG2017297
Total Xylenes	<0.000174		0.000174	0.00300	1	03/05/2023 12:43	WG2017297
(S) Toluene-d8	102			80.0-120		03/05/2023 12:43	WG2017297
(S) 4-Bromofluorobenzene	95.8			77.0-126		03/05/2023 12:43	WG2017297
(S) 1,2-Dichloroethane-d4	107			70.0-130		03/05/2023 12:43	WG2017297

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 03/03/23 00:00

L1591761

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	03/05/2023 13:02	WG2017297
Toluene	<0.000278		0.000278	0.00100	1	03/05/2023 13:02	WG2017297
Ethylbenzene	<0.000137		0.000137	0.00100	1	03/05/2023 13:02	WG2017297
Total Xylenes	<0.000174		0.000174	0.00300	1	03/05/2023 13:02	WG2017297
(S) Toluene-d8	101			80.0-120		03/05/2023 13:02	WG2017297
(S) 4-Bromofluorobenzene	98.4			77.0-126		03/05/2023 13:02	WG2017297
(S) 1,2-Dichloroethane-d4	102			70.0-130		03/05/2023 13:02	WG2017297

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Volatile Organic Compounds (GC/MS) by Method 8260B

[L1591761-01,02,03,04,05](#)

Method Blank (MB)

(MB) R3898687-3 03/05/23 10:11

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Benzene	<0.0000941		0.0000941	0.00100
Toluene	<0.000278		0.000278	0.00100
Ethylbenzene	<0.000137		0.000137	0.00100
Xylenes, Total	<0.000174		0.000174	0.00300
(S) Toluene-d8	99.2			80.0-120
(S) 4-Bromofluorobenzene	97.3			77.0-126
(S) 1,2-Dichloroethane-d4	100			70.0-130

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3898687-1 03/05/23 09:13 • (LCSD) R3898687-2 03/05/23 09:32

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.00500	0.00529	0.00564	106	113	70.0-123			6.40	20
Toluene	0.00500	0.00499	0.00526	99.8	105	79.0-120			5.27	20
Ethylbenzene	0.00500	0.00478	0.00489	95.6	97.8	79.0-123			2.28	20
Xylenes, Total	0.0150	0.0141	0.0145	94.0	96.7	79.0-123			2.80	20
(S) Toluene-d8				97.2	96.4	80.0-120				
(S) 4-Bromofluorobenzene				96.9	95.0	77.0-126				
(S) 1,2-Dichloroethane-d4				102	103	70.0-130				

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

QualifierDescription

The remainder of this page intentionally left blank, there are no qualifiers applied to this SDG.

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey--NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio--VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1 6}	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1 4}	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA -- ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA -- ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA--Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable
* Not all certifications held by the laboratory are applicable to the results reported in the attached report.
* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.

¹Cp

²Tc

³Ss

⁴Cn

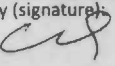
⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

Company Name/Address: Plains All American Pipeline 21 Waterway Ave., Suite 300 The Woodlands, TX 77380			Billing Information: Accounts Payable 333 Clay St., Ste 1600 Houston, TX 77002			Pres Chk		Analysis / Container / Preservative										Chain of Custody Page <u>7</u> of <u>1</u>  MT JULIET, TN 12065 Lebanon Rd Mount Juliet, TN 37122 Submitting a sample via this chain of custody constitutes acknowledgment and acceptance of the Pace Terms and Conditions found at: https://info.pacelabs.com/hubfs/pas-standard-terms.pdf		
Report to: Kathleen Buxton			Email To: bill.goldsby@entechservice.com; CJBryant@paal																	
Project Description: Hugh Gathering			City/State Collected: Eviee NY		Please Circle: PT MT CT ET															
Phone: 979-997-2338		Client Project # PAA12006		Lab Project # PLAINSENT-HUGH																
Collected by (print): <i>C. Sallier</i>		Site/Facility ID # SRS - 2002-10235		P.O. #																
Collected by (signature): 		Rush? (Lab MUST Be Notified) ☐ Same Day ☐ Five Day ☐ Next Day ☐ 5 Day (Rad Only) ☐ Two Day ☐ 10 Day (Rad Only) ☐ Three Day		Quote #																
Immediately Packed on Ice N <u> </u> Y <u> </u>		Date Results Needed		No. of Cntrs																
Sample ID		Comp/Grab	Matrix *	Depth	Date	Time														
MW3			GW		3-3-23	1100	3	3											-01	
MW5			GW		↑	1115	↑	↑											-02	
MW4			GW		↓	1130	↓	↓											-03	
MW7			GW		↓	1145	↓	↓											-04	
DUP-01			GW		3-3-23	-	3	3											-05	
			GW																	
			GW																	
			GW																	
			GW																	
			GW																	
			GW																	

* Matrix:

SS - Soil AIR - Air F - Filter

GW - Groundwater B - Bioassay

WW - WasteWater

DW - Drinking Water

OT - Other _____

Remarks:

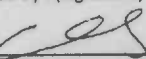
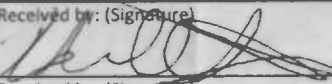
pH _____ Temp _____

Flow _____ Other _____

Samples returned via:

☐ UPS ☐ FedEx ☐ Courier _____

Tracking #

Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)	Trip Blank Received: Yes/No	Bottles Received:
	3-3-23	1300		0	HCL/MeOH TBR
Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)	Temp: 3 °C	15
Relinquished by: (Signature)	Date:	Time:	Received for lab by: (Signature)	Date: 3/4/23	Time: 0800

Sample Receipt Checklist

COC Seal Present/Intact: ☒ Y ☐ N

COC Signed/Accurate: ☒ Y ☐ N

Bottles arrive intact: ☒ Y ☐ N

Correct bottles used: ☒ Y ☐ N

Sufficient volume sent: ☒ Y ☐ N

If Applicable

VOA Zero Headspace: ☒ Y ☐ N

Preservation Correct/Checked: ☒ Y ☐ N

RAD Screen <0.5 mR/hr: ☒ Y ☐ N

If preservation required by Login: Date/Time

Hold: _____ Condition: NCF 1 OK



ANALYTICAL REPORT

June 30, 2023

Plains All American Pipeline

Sample Delivery Group: L1627316
Samples Received: 06/17/2023
Project Number: PAA12006
Description: Hugh Gathering
Site: SRS - 2002-10235
Report To: Bill Goldsby
21 Waterway Ave., Suite 300
The Woodlands, TX 77380

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Entire Report Reviewed By:

A handwritten signature in blue ink, appearing to read "Chad Upchurch".

Chad A Upchurch
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Pace Analytical National12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 www.pacenational.com

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MW1R L1627316-01 GW

				Collected by GF/AH	Collected date/time 06/15/23 09:40	Received date/time 06/17/23 08:25
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2083218	50	06/24/23 02:21	06/24/23 02:21	JAH	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270C-SIM	WG2081468	1	06/22/23 07:47	06/23/23 04:12	DLH	Mt. Juliet, TN

1
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MW2 L1627316-02 GW

				Collected by GF/AH	Collected date/time 06/15/23 10:55	Received date/time 06/17/23 08:25
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2085309	20	06/28/23 01:18	06/28/23 01:18	DYW	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270C-SIM	WG2081468	21	06/22/23 07:47	06/28/23 23:05	JDJ	Mt. Juliet, TN

4
Cn

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Sr

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Qc

MW3 L1627316-03 GW

				Collected by GF/AH	Collected date/time 06/15/23 10:15	Received date/time 06/17/23 08:25
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2083218	1	06/23/23 21:43	06/23/23 21:43	JAH	Mt. Juliet, TN

7
Gl

8
Al

MW4 L1627316-04 GW

				Collected by GF/AH	Collected date/time 06/15/23 09:50	Received date/time 06/17/23 08:25
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2085960	1	06/28/23 17:50	06/28/23 17:50	AV	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270C-SIM	WG2081468	1	06/22/23 07:47	06/23/23 04:32	DLH	Mt. Juliet, TN

9
Sc

MW5 L1627316-05 GW

				Collected by GF/AH	Collected date/time 06/15/23 09:00	Received date/time 06/17/23 08:25
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2083218	1	06/23/23 22:04	06/23/23 22:04	JAH	Mt. Juliet, TN

MW6 L1627316-06 GW

				Collected by GF/AH	Collected date/time 06/15/23 09:30	Received date/time 06/17/23 08:25
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2083218	1	06/23/23 22:26	06/23/23 22:26	JAH	Mt. Juliet, TN

MW7 L1627316-07 GW

				Collected by GF/AH	Collected date/time 06/14/23 12:50	Received date/time 06/17/23 08:25
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2083218	1	06/23/23 22:47	06/23/23 22:47	JAH	Mt. Juliet, TN

MW8 L1627316-08 GW

				Collected by GF/AH	Collected date/time 06/15/23 09:30	Received date/time 06/17/23 08:25
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2083218	1000	06/24/23 03:25	06/24/23 03:25	JAH	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270C-SIM	WG2081468	64	06/22/23 07:47	06/28/23 23:23	JDJ	Mt. Juliet, TN

MW9 L1627316-09 GW

				Collected by GF/AH	Collected date/time 06/15/23 09:20	Received date/time 06/17/23 08:25
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2085309	5	06/28/23 01:37	06/28/23 01:37	DYW	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270C-SIM	WG2081468	1	06/22/23 07:47	06/23/23 04:52	DLH	Mt. Juliet, TN

MW10 L1627316-10 GW

				Collected by GF/AH	Collected date/time 06/15/23 09:10	Received date/time 06/17/23 08:25
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2083218	100	06/24/23 04:08	06/24/23 04:08	JAH	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270C-SIM	WG2081468	1	06/22/23 07:47	06/28/23 21:56	JDJ	Mt. Juliet, TN

MW11 L1627316-11 GW

				Collected by GF/AH	Collected date/time 06/14/23 12:00	Received date/time 06/17/23 08:25
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2083218	1	06/23/23 23:08	06/23/23 23:08	JAH	Mt. Juliet, TN

MW12 L1627316-12 GW

				Collected by GF/AH	Collected date/time 06/14/23 11:10	Received date/time 06/17/23 08:25
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2083218	1	06/23/23 23:30	06/23/23 23:30	JAH	Mt. Juliet, TN

MW13 L1627316-13 GW

				Collected by GF/AH	Collected date/time 06/14/23 10:10	Received date/time 06/17/23 08:25
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2083218	1	06/23/23 23:51	06/23/23 23:51	JAH	Mt. Juliet, TN

DUP-01 L1627316-14 GW

				Collected by GF/AH	Collected date/time 06/14/23 00:00	Received date/time 06/17/23 08:25
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2085960	1	06/28/23 18:10	06/28/23 18:10	AV	Mt. Juliet, TN

1Cp

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All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



Chad A Upchurch
Project Manager

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Collected date/time: 06/15/23 09:40

L1627316

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	1.42		0.00471	0.0500	50	06/24/2023 02:21	WG2083218
Toluene	0.476		0.0139	0.0500	50	06/24/2023 02:21	WG2083218
Ethylbenzene	0.568		0.00685	0.0500	50	06/24/2023 02:21	WG2083218
Total Xylenes	1.16		0.00870	0.150	50	06/24/2023 02:21	WG2083218
(S) Toluene-d8	118			80.0-120		06/24/2023 02:21	WG2083218
(S) 4-Bromofluorobenzene	93.2			77.0-126		06/24/2023 02:21	WG2083218
(S) 1,2-Dichloroethane-d4	96.6			70.0-130		06/24/2023 02:21	WG2083218

Semi Volatile Organic Compounds (GC/MS) by Method 8270C-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	<0.0000190		0.0000190	0.0000500	1	06/23/2023 04:12	WG2081468
Acenaphthene	0.000598		0.0000190	0.0000500	1	06/23/2023 04:12	WG2081468
Acenaphthylene	<0.0000171		0.0000171	0.0000500	1	06/23/2023 04:12	WG2081468
Benzo(a)anthracene	<0.0000203		0.0000203	0.0000500	1	06/23/2023 04:12	WG2081468
Benzo(a)pyrene	<0.0000184		0.0000184	0.0000500	1	06/23/2023 04:12	WG2081468
Benzo(b)fluoranthene	<0.0000168		0.0000168	0.0000500	1	06/23/2023 04:12	WG2081468
Benzo(g,h,i)perylene	<0.0000184		0.0000184	0.0000500	1	06/23/2023 04:12	WG2081468
Benzo(k)fluoranthene	<0.0000202		0.0000202	0.0000500	1	06/23/2023 04:12	WG2081468
Chrysene	0.0000868		0.0000179	0.0000500	1	06/23/2023 04:12	WG2081468
Dibenz(a,h)anthracene	<0.0000160		0.0000160	0.0000500	1	06/23/2023 04:12	WG2081468
Dibenzofuran	0.00312		0.0000191	0.0000500	1	06/23/2023 04:12	WG2081468
Fluoranthene	0.0000633	J	0.0000270	0.000100	1	06/23/2023 04:12	WG2081468
Fluorene	0.00167		0.0000169	0.0000500	1	06/23/2023 04:12	WG2081468
Indeno(1,2,3-cd)pyrene	<0.0000158		0.0000158	0.0000500	1	06/23/2023 04:12	WG2081468
Naphthalene	0.0513		0.0000917	0.000250	1	06/23/2023 04:12	WG2081468
Phenanthrene	0.00309		0.0000180	0.0000500	1	06/23/2023 04:12	WG2081468
Pyrene	<0.0000169		0.0000169	0.0000500	1	06/23/2023 04:12	WG2081468
1-Methylnaphthalene	0.0386		0.0000687	0.000250	1	06/23/2023 04:12	WG2081468
2-Methylnaphthalene	0.0390		0.0000674	0.000250	1	06/23/2023 04:12	WG2081468
2-Chloronaphthalene	<0.0000682		0.0000682	0.000250	1	06/23/2023 04:12	WG2081468
(S) Nitrobenzene-d5	127			31.0-160		06/23/2023 04:12	WG2081468
(S) 2-Fluorobiphenyl	93.0			48.0-148		06/23/2023 04:12	WG2081468
(S) p-Terphenyl-d14	96.5			37.0-146		06/23/2023 04:12	WG2081468

1 Cp

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Collected date/time: 06/15/23 10:55

L1627316

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.541		0.00188	0.0200	20	06/28/2023 01:18	WG2085309
Toluene	<0.00556		0.00556	0.0200	20	06/28/2023 01:18	WG2085309
Ethylbenzene	0.821		0.00274	0.0200	20	06/28/2023 01:18	WG2085309
Total Xylenes	1.07		0.00348	0.0600	20	06/28/2023 01:18	WG2085309
(S) Toluene-d8	106			80.0-120		06/28/2023 01:18	WG2085309
(S) 4-Bromofluorobenzene	107			77.0-126		06/28/2023 01:18	WG2085309
(S) 1,2-Dichloroethane-d4	121			70.0-130		06/28/2023 01:18	WG2085309

Semi Volatile Organic Compounds (GC/MS) by Method 8270C-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	<0.000399		0.000399	0.00105	21	06/28/2023 23:05	WG2081468
Acenaphthene	0.00938		0.000399	0.00105	21	06/28/2023 23:05	WG2081468
Acenaphthylene	<0.000359		0.000359	0.00105	21	06/28/2023 23:05	WG2081468
Benzo(a)anthracene	<0.000426		0.000426	0.00105	21	06/28/2023 23:05	WG2081468
Benzo(a)pyrene	<0.000386		0.000386	0.00105	21	06/28/2023 23:05	WG2081468
Benzo(b)fluoranthene	0.000582	J	0.000353	0.00105	21	06/28/2023 23:05	WG2081468
Benzo(g,h,i)perylene	0.000405	J	0.000386	0.00105	21	06/28/2023 23:05	WG2081468
Benzo(k)fluoranthene	<0.000424		0.000424	0.00105	21	06/28/2023 23:05	WG2081468
Chrysene	0.00175		0.000376	0.00105	21	06/28/2023 23:05	WG2081468
Dibenz(a,h)anthracene	<0.000336		0.000336	0.00105	21	06/28/2023 23:05	WG2081468
Dibenzofuran	0.0260		0.000401	0.00105	21	06/28/2023 23:05	WG2081468
Fluoranthene	0.00202	J	0.000567	0.00210	21	06/28/2023 23:05	WG2081468
Fluorene	0.0192		0.000355	0.00105	21	06/28/2023 23:05	WG2081468
Indeno(1,2,3-cd)pyrene	<0.000332		0.000332	0.00105	21	06/28/2023 23:05	WG2081468
Naphthalene	0.182		0.00193	0.00525	21	06/28/2023 23:05	WG2081468
Phenanthrene	0.0455		0.000378	0.00105	21	06/28/2023 23:05	WG2081468
Pyrene	0.00161	B	0.000355	0.00105	21	06/28/2023 23:05	WG2081468
1-Methylnaphthalene	0.262		0.00144	0.00525	21	06/28/2023 23:05	WG2081468
2-Methylnaphthalene	0.292		0.00142	0.00525	21	06/28/2023 23:05	WG2081468
2-Chloronaphthalene	<0.00143		0.00143	0.00525	21	06/28/2023 23:05	WG2081468
(S) Nitrobenzene-d5	0.000	J7		31.0-160		06/28/2023 23:05	WG2081468
(S) 2-Fluorobiphenyl	80.0	J7		48.0-148		06/28/2023 23:05	WG2081468
(S) p-Terphenyl-d14	112	J7		37.0-146		06/28/2023 23:05	WG2081468

Sample Narrative:

L1627316-02 WG2081468: Dilution due to matrix.

Collected date/time: 06/15/23 10:15

L1627316

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.000132	J	0.0000941	0.00100	1	06/23/2023 21:43	WG2083218
Toluene	<0.000278		0.000278	0.00100	1	06/23/2023 21:43	WG2083218
Ethylbenzene	<0.000137		0.000137	0.00100	1	06/23/2023 21:43	WG2083218
Total Xylenes	<0.000174		0.000174	0.00300	1	06/23/2023 21:43	WG2083218
(S) Toluene-d8	116			80.0-120		06/23/2023 21:43	WG2083218
(S) 4-Bromofluorobenzene	96.6			77.0-126		06/23/2023 21:43	WG2083218
(S) 1,2-Dichloroethane-d4	98.6			70.0-130		06/23/2023 21:43	WG2083218

1Cp

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Collected date/time: 06/15/23 09:50

L1627316

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.00166		0.0000941	0.00100	1	06/28/2023 17:50	WG2085960
Toluene	<0.000278		0.000278	0.00100	1	06/28/2023 17:50	WG2085960
Ethylbenzene	0.00328		0.000137	0.00100	1	06/28/2023 17:50	WG2085960
Total Xylenes	0.00464		0.000174	0.00300	1	06/28/2023 17:50	WG2085960
(S) Toluene-d8	103			80.0-120		06/28/2023 17:50	WG2085960
(S) 4-Bromofluorobenzene	116			77.0-126		06/28/2023 17:50	WG2085960
(S) 1,2-Dichloroethane-d4	107			70.0-130		06/28/2023 17:50	WG2085960

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

Semi Volatile Organic Compounds (GC/MS) by Method 8270C-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	<0.0000190		0.0000190	0.0000500	1	06/23/2023 04:32	WG2081468
Acenaphthene	0.000620		0.0000190	0.0000500	1	06/23/2023 04:32	WG2081468
Acenaphthylene	<0.0000171		0.0000171	0.0000500	1	06/23/2023 04:32	WG2081468
Benzo(a)anthracene	<0.0000203		0.0000203	0.0000500	1	06/23/2023 04:32	WG2081468
Benzo(a)pyrene	<0.0000184		0.0000184	0.0000500	1	06/23/2023 04:32	WG2081468
Benzo(b)fluoranthene	<0.0000168		0.0000168	0.0000500	1	06/23/2023 04:32	WG2081468
Benzo(g,h,i)perylene	<0.0000184		0.0000184	0.0000500	1	06/23/2023 04:32	WG2081468
Benzo(k)fluoranthene	<0.0000202		0.0000202	0.0000500	1	06/23/2023 04:32	WG2081468
Chrysene	0.0000310	J	0.0000179	0.0000500	1	06/23/2023 04:32	WG2081468
Dibenz(a,h)anthracene	<0.0000160		0.0000160	0.0000500	1	06/23/2023 04:32	WG2081468
Dibenzofuran	0.00322		0.0000191	0.0000500	1	06/23/2023 04:32	WG2081468
Fluoranthene	0.0000291	J	0.0000270	0.000100	1	06/23/2023 04:32	WG2081468
Fluorene	0.00159		0.0000169	0.0000500	1	06/23/2023 04:32	WG2081468
Indeno(1,2,3-cd)pyrene	<0.0000158		0.0000158	0.0000500	1	06/23/2023 04:32	WG2081468
Naphthalene	0.0223		0.0000917	0.000250	1	06/23/2023 04:32	WG2081468
Phenanthrene	0.00182		0.0000180	0.0000500	1	06/23/2023 04:32	WG2081468
Pyrene	0.0000278	B J	0.0000169	0.0000500	1	06/23/2023 04:32	WG2081468
1-Methylnaphthalene	0.0539		0.0000687	0.000250	1	06/23/2023 04:32	WG2081468
2-Methylnaphthalene	0.0155		0.0000674	0.000250	1	06/23/2023 04:32	WG2081468
2-Chloronaphthalene	<0.0000682		0.0000682	0.000250	1	06/23/2023 04:32	WG2081468
(S) Nitrobenzene-d5	120			31.0-160		06/23/2023 04:32	WG2081468
(S) 2-Fluorobiphenyl	91.0			48.0-148		06/23/2023 04:32	WG2081468
(S) p-Terphenyl-d14	94.0			37.0-146		06/23/2023 04:32	WG2081468

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 06/15/23 09:00

L1627316

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	06/23/2023 22:04	WG2083218
Toluene	<0.000278		0.000278	0.00100	1	06/23/2023 22:04	WG2083218
Ethylbenzene	<0.000137		0.000137	0.00100	1	06/23/2023 22:04	WG2083218
Total Xylenes	<0.000174		0.000174	0.00300	1	06/23/2023 22:04	WG2083218
(S) Toluene-d8	116			80.0-120		06/23/2023 22:04	WG2083218
(S) 4-Bromofluorobenzene	93.7			77.0-126		06/23/2023 22:04	WG2083218
(S) 1,2-Dichloroethane-d4	97.9			70.0-130		06/23/2023 22:04	WG2083218

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 06/15/23 09:30

L1627316

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	06/23/2023 22:26	WG2083218
Toluene	<0.000278		0.000278	0.00100	1	06/23/2023 22:26	WG2083218
Ethylbenzene	<0.000137		0.000137	0.00100	1	06/23/2023 22:26	WG2083218
Total Xylenes	<0.000174		0.000174	0.00300	1	06/23/2023 22:26	WG2083218
(S) Toluene-d8	113			80.0-120		06/23/2023 22:26	WG2083218
(S) 4-Bromofluorobenzene	95.7			77.0-126		06/23/2023 22:26	WG2083218
(S) 1,2-Dichloroethane-d4	99.1			70.0-130		06/23/2023 22:26	WG2083218

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 06/14/23 12:50

L1627316

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	06/23/2023 22:47	WG2083218
Toluene	<0.000278		0.000278	0.00100	1	06/23/2023 22:47	WG2083218
Ethylbenzene	<0.000137		0.000137	0.00100	1	06/23/2023 22:47	WG2083218
Total Xylenes	<0.000174		0.000174	0.00300	1	06/23/2023 22:47	WG2083218
(S) Toluene-d8	118			80.0-120		06/23/2023 22:47	WG2083218
(S) 4-Bromofluorobenzene	93.1			77.0-126		06/23/2023 22:47	WG2083218
(S) 1,2-Dichloroethane-d4	96.1			70.0-130		06/23/2023 22:47	WG2083218

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
Benzene	0.979	J	0.0941	1.00	1000	06/24/2023 03:25	WG2083218
Toluene	<0.278		0.278	1.00	1000	06/24/2023 03:25	WG2083218
Ethylbenzene	6.35		0.137	1.00	1000	06/24/2023 03:25	WG2083218
Total Xylenes	9.44		0.174	3.00	1000	06/24/2023 03:25	WG2083218
(S) Toluene-d8	118			80.0-120		06/24/2023 03:25	WG2083218
(S) 4-Bromofluorobenzene	95.3			77.0-126		06/24/2023 03:25	WG2083218
(S) 1,2-Dichloroethane-d4	98.6			70.0-130		06/24/2023 03:25	WG2083218

Sample Narrative:

L1627316-08 WG2083218: Non-target compounds too high to run at a lower dilution.

Semi Volatile Organic Compounds (GC/MS) by Method 8270C-SIM

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
Anthracene	<0.00122		0.00122	0.00320	64	06/28/2023 23:23	WG2081468
Acenaphthene	0.0541		0.00122	0.00320	64	06/28/2023 23:23	WG2081468
Acenaphthylene	<0.00109		0.00109	0.00320	64	06/28/2023 23:23	WG2081468
Benzo(a)anthracene	<0.00130		0.00130	0.00320	64	06/28/2023 23:23	WG2081468
Benzo(a)pyrene	<0.00118		0.00118	0.00320	64	06/28/2023 23:23	WG2081468
Benzo(b)fluoranthene	0.00296	J	0.00108	0.00320	64	06/28/2023 23:23	WG2081468
Benzo(g,h,i)perylene	0.00171	J	0.00118	0.00320	64	06/28/2023 23:23	WG2081468
Benzo(k)fluoranthene	<0.00129		0.00129	0.00320	64	06/28/2023 23:23	WG2081468
Chrysene	0.0116		0.00115	0.00320	64	06/28/2023 23:23	WG2081468
Dibenz(a,h)anthracene	<0.00102		0.00102	0.00320	64	06/28/2023 23:23	WG2081468
Dibenzofuran	0.143		0.00122	0.00320	64	06/28/2023 23:23	WG2081468
Fluoranthene	0.0104		0.00173	0.00640	64	06/28/2023 23:23	WG2081468
Fluorene	0.114		0.00108	0.00320	64	06/28/2023 23:23	WG2081468
Indeno(1,2,3-cd)pyrene	<0.00101		0.00101	0.00320	64	06/28/2023 23:23	WG2081468
Naphthalene	0.820		0.00587	0.0160	64	06/28/2023 23:23	WG2081468
Phenanthrene	0.236		0.00115	0.00320	64	06/28/2023 23:23	WG2081468
Pyrene	0.00808		0.00108	0.00320	64	06/28/2023 23:23	WG2081468
1-Methylnaphthalene	1.49		0.00440	0.0160	64	06/28/2023 23:23	WG2081468
2-Methylnaphthalene	1.72		0.00431	0.0160	64	06/28/2023 23:23	WG2081468
2-Chloronaphthalene	<0.00436		0.00436	0.0160	64	06/28/2023 23:23	WG2081468
(S) Nitrobenzene-d5	0.000	J7		31.0-160		06/28/2023 23:23	WG2081468
(S) 2-Fluorobiphenyl	90.6	J7		48.0-148		06/28/2023 23:23	WG2081468
(S) p-Terphenyl-d14	142	J7		37.0-146		06/28/2023 23:23	WG2081468

Sample Narrative:

L1627316-08 WG2081468: Dilution due to matrix.



Collected date/time: 06/15/23 09:20

L1627316

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.0719		0.000471	0.00500	5	06/28/2023 01:37	WG2085309
Toluene	0.00312	J	0.00139	0.00500	5	06/28/2023 01:37	WG2085309
Ethylbenzene	0.0688		0.000685	0.00500	5	06/28/2023 01:37	WG2085309
Total Xylenes	0.107		0.000870	0.0150	5	06/28/2023 01:37	WG2085309
(S) Toluene-d8	103			80.0-120		06/28/2023 01:37	WG2085309
(S) 4-Bromofluorobenzene	104			77.0-126		06/28/2023 01:37	WG2085309
(S) 1,2-Dichloroethane-d4	128			70.0-130		06/28/2023 01:37	WG2085309

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

Semi Volatile Organic Compounds (GC/MS) by Method 8270C-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	<0.0000190		0.0000190	0.0000500	1	06/23/2023 04:52	WG2081468
Acenaphthene	0.000555		0.0000190	0.0000500	1	06/23/2023 04:52	WG2081468
Acenaphthylene	<0.0000171		0.0000171	0.0000500	1	06/23/2023 04:52	WG2081468
Benzo(a)anthracene	<0.0000203		0.0000203	0.0000500	1	06/23/2023 04:52	WG2081468
Benzo(a)pyrene	<0.0000184		0.0000184	0.0000500	1	06/23/2023 04:52	WG2081468
Benzo(b)fluoranthene	<0.0000168		0.0000168	0.0000500	1	06/23/2023 04:52	WG2081468
Benzo(g,h,i)perylene	<0.0000184		0.0000184	0.0000500	1	06/23/2023 04:52	WG2081468
Benzo(k)fluoranthene	<0.0000202		0.0000202	0.0000500	1	06/23/2023 04:52	WG2081468
Chrysene	0.0000342	J	0.0000179	0.0000500	1	06/23/2023 04:52	WG2081468
Dibenz(a,h)anthracene	<0.0000160		0.0000160	0.0000500	1	06/23/2023 04:52	WG2081468
Dibenzofuran	0.00294		0.0000191	0.0000500	1	06/23/2023 04:52	WG2081468
Fluoranthene	<0.0000270		0.0000270	0.000100	1	06/23/2023 04:52	WG2081468
Fluorene	0.00137		0.0000169	0.0000500	1	06/23/2023 04:52	WG2081468
Indeno(1,2,3-cd)pyrene	<0.0000158		0.0000158	0.0000500	1	06/23/2023 04:52	WG2081468
Naphthalene	0.0204		0.0000917	0.000250	1	06/23/2023 04:52	WG2081468
Phenanthrene	0.00201		0.0000180	0.0000500	1	06/23/2023 04:52	WG2081468
Pyrene	<0.0000169		0.0000169	0.0000500	1	06/23/2023 04:52	WG2081468
1-Methylnaphthalene	0.0223		0.0000687	0.000250	1	06/23/2023 04:52	WG2081468
2-Methylnaphthalene	0.0179		0.0000674	0.000250	1	06/23/2023 04:52	WG2081468
2-Chloronaphthalene	<0.0000682		0.0000682	0.000250	1	06/23/2023 04:52	WG2081468
(S) Nitrobenzene-d5	124			31.0-160		06/23/2023 04:52	WG2081468
(S) 2-Fluorobiphenyl	96.0			48.0-148		06/23/2023 04:52	WG2081468
(S) p-Terphenyl-d14	97.0			37.0-146		06/23/2023 04:52	WG2081468

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 06/15/23 09:10

L1627316

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.252		0.00941	0.100	100	06/24/2023 04:08	WG2083218
Toluene	0.0920	J	0.0278	0.100	100	06/24/2023 04:08	WG2083218
Ethylbenzene	0.548		0.0137	0.100	100	06/24/2023 04:08	WG2083218
Total Xylenes	0.783		0.0174	0.300	100	06/24/2023 04:08	WG2083218
(S) Toluene-d8	116			80.0-120		06/24/2023 04:08	WG2083218
(S) 4-Bromofluorobenzene	90.0			77.0-126		06/24/2023 04:08	WG2083218
(S) 1,2-Dichloroethane-d4	99.8			70.0-130		06/24/2023 04:08	WG2083218

Semi Volatile Organic Compounds (GC/MS) by Method 8270C-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	<0.0000190		0.0000190	0.0000500	1	06/28/2023 21:56	WG2081468
Acenaphthene	0.000901		0.0000190	0.0000500	1	06/28/2023 21:56	WG2081468
Acenaphthylene	<0.0000171		0.0000171	0.0000500	1	06/28/2023 21:56	WG2081468
Benzo(a)anthracene	<0.0000203		0.0000203	0.0000500	1	06/28/2023 21:56	WG2081468
Benzo(a)pyrene	<0.0000184		0.0000184	0.0000500	1	06/28/2023 21:56	WG2081468
Benzo(b)fluoranthene	<0.0000168		0.0000168	0.0000500	1	06/28/2023 21:56	WG2081468
Benzo(g,h,i)perylene	0.0000194	J	0.0000184	0.0000500	1	06/28/2023 21:56	WG2081468
Benzo(k)fluoranthene	<0.0000202		0.0000202	0.0000500	1	06/28/2023 21:56	WG2081468
Chrysene	0.000132		0.0000179	0.0000500	1	06/28/2023 21:56	WG2081468
Dibenz(a,h)anthracene	<0.0000160		0.0000160	0.0000500	1	06/28/2023 21:56	WG2081468
Dibenzofuran	0.00393		0.0000191	0.0000500	1	06/28/2023 21:56	WG2081468
Fluoranthene	0.0000999	J	0.0000270	0.000100	1	06/28/2023 21:56	WG2081468
Fluorene	0.00232		0.0000169	0.0000500	1	06/28/2023 21:56	WG2081468
Indeno(1,2,3-cd)pyrene	<0.0000158		0.0000158	0.0000500	1	06/28/2023 21:56	WG2081468
Naphthalene	0.0806		0.0000917	0.000250	1	06/28/2023 21:56	WG2081468
Phenanthrene	0.00387		0.0000180	0.0000500	1	06/28/2023 21:56	WG2081468
Pyrene	0.000107	B	0.0000169	0.0000500	1	06/28/2023 21:56	WG2081468
1-Methylnaphthalene	0.0518		0.0000687	0.000250	1	06/28/2023 21:56	WG2081468
2-Methylnaphthalene	0.0476		0.0000674	0.000250	1	06/28/2023 21:56	WG2081468
2-Chloronaphthalene	<0.0000682		0.0000682	0.000250	1	06/28/2023 21:56	WG2081468
(S) Nitrobenzene-d5	144			31.0-160		06/28/2023 21:56	WG2081468
(S) 2-Fluorobiphenyl	101			48.0-148		06/28/2023 21:56	WG2081468
(S) p-Terphenyl-d14	108			37.0-146		06/28/2023 21:56	WG2081468

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 06/14/23 12:00

L1627316

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	06/23/2023 23:08	WG2083218
Toluene	<0.000278		0.000278	0.00100	1	06/23/2023 23:08	WG2083218
Ethylbenzene	<0.000137		0.000137	0.00100	1	06/23/2023 23:08	WG2083218
Total Xylenes	<0.000174		0.000174	0.00300	1	06/23/2023 23:08	WG2083218
(S) Toluene-d8	114			80.0-120		06/23/2023 23:08	WG2083218
(S) 4-Bromofluorobenzene	96.4			77.0-126		06/23/2023 23:08	WG2083218
(S) 1,2-Dichloroethane-d4	103			70.0-130		06/23/2023 23:08	WG2083218

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 06/14/23 11:10

L1627316

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	06/23/2023 23:30	WG2083218
Toluene	<0.000278		0.000278	0.00100	1	06/23/2023 23:30	WG2083218
Ethylbenzene	<0.000137		0.000137	0.00100	1	06/23/2023 23:30	WG2083218
Total Xylenes	<0.000174		0.000174	0.00300	1	06/23/2023 23:30	WG2083218
(S) Toluene-d8	118			80.0-120		06/23/2023 23:30	WG2083218
(S) 4-Bromofluorobenzene	95.9			77.0-126		06/23/2023 23:30	WG2083218
(S) 1,2-Dichloroethane-d4	102			70.0-130		06/23/2023 23:30	WG2083218

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 06/14/23 10:10

L1627316

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	06/23/2023 23:51	WG2083218
Toluene	<0.000278		0.000278	0.00100	1	06/23/2023 23:51	WG2083218
Ethylbenzene	<0.000137		0.000137	0.00100	1	06/23/2023 23:51	WG2083218
Total Xylenes	<0.000174		0.000174	0.00300	1	06/23/2023 23:51	WG2083218
(S) Toluene-d8	116			80.0-120		06/23/2023 23:51	WG2083218
(S) 4-Bromofluorobenzene	95.3			77.0-126		06/23/2023 23:51	WG2083218
(S) 1,2-Dichloroethane-d4	101			70.0-130		06/23/2023 23:51	WG2083218

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 06/14/23 00:00

L1627316

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	06/28/2023 18:10	WG2085960
Toluene	<0.000278		0.000278	0.00100	1	06/28/2023 18:10	WG2085960
Ethylbenzene	<0.000137		0.000137	0.00100	1	06/28/2023 18:10	WG2085960
Total Xylenes	<0.000174		0.000174	0.00300	1	06/28/2023 18:10	WG2085960
(S) Toluene-d8	105			80.0-120		06/28/2023 18:10	WG2085960
(S) 4-Bromofluorobenzene	100			77.0-126		06/28/2023 18:10	WG2085960
(S) 1,2-Dichloroethane-d4	102			70.0-130		06/28/2023 18:10	WG2085960

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Volatile Organic Compounds (GC/MS) by Method 8260B

L1627316-01,03,05,06,07,08,10,11,12,13

Method Blank (MB)

(MB) R3941815-3 06/23/23 21:11

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Benzene	<0.0000941		0.0000941	0.00100
Toluene	<0.000278		0.000278	0.00100
Ethylbenzene	<0.000137		0.000137	0.00100
Total Xylenes	<0.000174		0.000174	0.00300
(S) Toluene-d8	117			80.0-120
(S) 4-Bromofluorobenzene	96.0			77.0-126
(S) 1,2-Dichloroethane-d4	99.3			70.0-130

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3941815-1 06/23/23 20:05 • (LCSD) R3941815-2 06/23/23 20:27

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.00500	0.00436	0.00429	87.2	85.8	70.0-123			1.62	20
Toluene	0.00500	0.00535	0.00515	107	103	79.0-120			3.81	20
Ethylbenzene	0.00500	0.00537	0.00537	107	107	79.0-123			0.000	20
Total Xylenes	0.0150	0.0159	0.0156	106	104	79.0-123			1.90	20
(S) Toluene-d8				114	116	80.0-120				
(S) 4-Bromofluorobenzene				93.3	93.4	77.0-126				
(S) 1,2-Dichloroethane-d4				99.4	98.3	70.0-130				

L1627317-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1627317-02 06/24/23 00:34 • (MS) R3941815-4 06/24/23 04:51 • (MSD) R3941815-5 06/24/23 05:12

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Benzene	0.00500	0.000626	0.00584	0.00564	104	100	1	17.0-158			3.48	27
Toluene	0.00500	0.000617	0.00629	0.00652	113	118	1	26.0-154			3.59	28
Ethylbenzene	0.00500	<0.000137	0.00643	0.00628	129	126	1	30.0-155			2.36	27
Total Xylenes	0.0150	0.000836	0.0184	0.0190	117	121	1	29.0-154			3.21	28
(S) Toluene-d8					107	112		80.0-120				
(S) 4-Bromofluorobenzene					95.8	98.4		77.0-126				
(S) 1,2-Dichloroethane-d4					98.6	96.9		70.0-130				

Volatile Organic Compounds (GC/MS) by Method 8260B

L1627316-02.09

Method Blank (MB)

(MB) R3942223-3 06/27/23 21:29

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Benzene	<0.0000941		0.0000941	0.00100
Toluene	<0.000278		0.000278	0.00100
Ethylbenzene	<0.000137		0.000137	0.00100
Total Xylenes	<0.000174		0.000174	0.00300
(S) Toluene-d8	107			80.0-120
(S) 4-Bromofluorobenzene	102			77.0-126
(S) 1,2-Dichloroethane-d4	128			70.0-130

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3942223-1 06/27/23 19:06 • (LCSD) R3942223-2 06/27/23 21:10

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.00500	0.00461	0.00417	92.2	83.4	70.0-123			10.0	20
Toluene	0.00500	0.00436	0.00408	87.2	81.6	79.0-120			6.64	20
Ethylbenzene	0.00500	0.00455	0.00423	91.0	84.6	79.0-123			7.29	20
Total Xylenes	0.0150	0.0139	0.0124	92.7	82.7	79.0-123			11.4	20
(S) Toluene-d8				107	105	80.0-120				
(S) 4-Bromofluorobenzene				107	100	77.0-126				
(S) 1,2-Dichloroethane-d4				126	125	70.0-130				

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Volatile Organic Compounds (GC/MS) by Method 8260B

L1627316-04.14

Method Blank (MB)

(MB) R3942973-2 06/28/23 16:24

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Benzene	<0.0000941		0.0000941	0.00100
Toluene	<0.000278		0.000278	0.00100
Ethylbenzene	<0.000137		0.000137	0.00100
Total Xylenes	<0.000174		0.000174	0.00300
(S) Toluene-d8	104			80.0-120
(S) 4-Bromofluorobenzene	108			77.0-126
(S) 1,2-Dichloroethane-d4	105			70.0-130

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

Laboratory Control Sample (LCS)

(LCS) R3942973-1 06/28/23 15:30

Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Benzene	0.00500	0.00452	90.4	70.0-123	
Toluene	0.00500	0.00417	83.4	79.0-120	
Ethylbenzene	0.00500	0.00467	93.4	79.0-123	
Total Xylenes	0.0150	0.0135	90.0	79.0-123	
(S) Toluene-d8			92.5	80.0-120	
(S) 4-Bromofluorobenzene			96.4	77.0-126	
(S) 1,2-Dichloroethane-d4			105	70.0-130	

Method Blank (MB)

(MB) R3942170-3 06/23/23 01:34

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Anthracene	<0.0000190		0.0000190	0.0000500
Acenaphthene	<0.0000190		0.0000190	0.0000500
Acenaphthylene	<0.0000171		0.0000171	0.0000500
Benzo(a)anthracene	<0.0000203		0.0000203	0.0000500
Benzo(a)pyrene	<0.0000184		0.0000184	0.0000500
Benzo(b)fluoranthene	<0.0000168		0.0000168	0.0000500
Benzo(g,h,i)perylene	<0.0000184		0.0000184	0.0000500
Benzo(k)fluoranthene	<0.0000202		0.0000202	0.0000500
Chrysene	<0.0000179		0.0000179	0.0000500
Dibenz(a,h)anthracene	<0.0000160		0.0000160	0.0000500
Dibenzofuran	<0.0000191		0.0000191	0.0000500
Fluoranthene	<0.0000270		0.0000270	0.000100
Fluorene	<0.0000169		0.0000169	0.0000500
Indeno(1,2,3-cd)pyrene	<0.0000158		0.0000158	0.0000500
Naphthalene	<0.0000917		0.0000917	0.000250
Phenanthrene	0.0000228	IL	0.0000180	0.0000500
Pyrene	0.0000214	IL	0.0000169	0.0000500
1-Methylnaphthalene	<0.0000687		0.0000687	0.000250
2-Methylnaphthalene	<0.0000674		0.0000674	0.000250
2-Chloronaphthalene	<0.0000682		0.0000682	0.000250
(S) Nitrobenzene-d5	119			31.0-160
(S) 2-Fluorobiphenyl	109			48.0-148
(S) p-Terphenyl-d14	112			37.0-146

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3942170-1 06/23/23 00:54 • (LCSD) R3942170-2 06/23/23 01:14

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Anthracene	0.00200	0.00231	0.00214	115	107	67.0-150			7.64	20
Acenaphthene	0.00200	0.00230	0.00213	115	106	65.0-138			7.67	20
Acenaphthylene	0.00200	0.00262	0.00241	131	120	66.0-140			8.35	20
Benzo(a)anthracene	0.00200	0.00257	0.00231	129	115	61.0-140			10.7	20
Benzo(a)pyrene	0.00200	0.00267	0.00240	134	120	60.0-143			10.7	20
Benzo(b)fluoranthene	0.00200	0.00274	0.00248	137	124	58.0-141			9.96	20
Benzo(g,h,i)perylene	0.00200	0.00235	0.00214	117	107	52.0-153			9.35	20
Benzo(k)fluoranthene	0.00200	0.00266	0.00238	133	119	58.0-148			11.1	20
Chrysene	0.00200	0.00278	0.00255	139	128	64.0-144			8.63	20
Dibenz(a,h)anthracene	0.00200	0.00209	0.00188	105	94.0	52.0-155			10.6	20

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3942170-1 06/23/23 00:54 • (LCSD) R3942170-2 06/23/23 01:14

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	<u>LCS Qualifier</u>	<u>LCSD Qualifier</u>	RPD %	RPD Limits %
Dibenzofuran	0.00200	0.00247	0.00230	123	115	67.0-134			7.13	20
Fluoranthene	0.00200	0.00241	0.00227	120	114	69.0-153			5.98	20
Fluorene	0.00200	0.00229	0.00216	114	108	64.0-136			5.84	20
Indeno(1,2,3-cd)pyrene	0.00200	0.00252	0.00226	126	113	54.0-153			10.9	20
Naphthalene	0.00200	0.00255	0.00237	128	118	61.0-137			7.32	20
Phenanthrene	0.00200	0.00253	0.00237	126	118	62.0-137			6.53	20
Pyrene	0.00200	0.00279	0.00259	140	129	60.0-142			7.43	20
1-Methylnaphthalene	0.00200	0.00251	0.00231	125	115	66.0-142			8.30	20
2-Methylnaphthalene	0.00200	0.00239	0.00223	119	111	62.0-136			6.93	20
2-Chloronaphthalene	0.00200	0.00242	0.00220	121	110	64.0-140			9.52	20
(S) Nitrobenzene-d5				128	119	31.0-160				
(S) 2-Fluorobiphenyl				119	110	48.0-148				
(S) p-Terphenyl-d14				119	110	37.0-146				

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier	Description
B	The same analyte is found in the associated blank.
J	The identification of the analyte is acceptable; the reported value is an estimate.
J7	Surrogate recovery cannot be used for control limit evaluation due to dilution.

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey--NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio--VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1 6}	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1 4}	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA -- ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA -- ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA--Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable
* Not all certifications held by the laboratory are applicable to the results reported in the attached report.
* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

21 Waterway Ave., Suite 300
The Woodlands, TX 77380

Billing Information:

Accounts Payable
333 Clay St., Ste 1600
Houston, TX 77002Report to:
Bill GoldsbyEmail To:
bill.goldsby@entechservice.com; CJBryant@paalProject Description:
Hugh GatheringCity/State
Collected:Please Circle:
PT MT CT ET

Phone: 281-507-3578

Client Project #
PAA12006Lab Project #
PLAINSENT-HUGHCollected by (print):
Greg Flores / Albert HSite/Facility ID #
SRS - 2002-10235

P.O. #

Collected by (signature):
Greg Flores

Rush? (Lab MUST Be Notified)

Quote #

Immediately
Packed on Ice N ☐ Y ☒
☐ Same Day ☐ Five Day
☐ Next Day ☐ 5 Day (Rad Only)
☐ Two Day ☐ 10 Day (Rad Only)
☐ Three Day

Date Results Needed

No.
of
Cntrs

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs
MW 1R		GW		6-15-23	9:40	4 X X
MW 2		GW		6-15-23	10:55	4 X X
MW 3		GW		6-15-23	10:15	2 X
MW 4		GW		6-15-23	9:50	4 X X
MW 5		GW		6-15-23	9:00	2 X
MW 6		GW		6-15-23	9:30	2 X
MW 7		GW		6-14-23	12:50	2 X
MW 8		GW		6-15-23	9:30	4 X X
MW 9		GW		6-15-23	9:20	4 X X
MW 10		GW		6-15-23	9:10	4 X X

PAHSIMLVI 40mIAmb-NoPres-WT

V8260BTEX 40mIAmb-HCI

Chain of Custody



MT JULIET, TN

12065 Lebanon Rd. Mount Juliet, TN 37122
Submitting a sample via this chain of custody constitutes acknowledgment and acceptance of the Pace Terms and Conditions found at <https://info.pacelabs.com/hubs/pas-standard-terms.pdf>

SDG # L1627316

F122

Acctnum: PLAINSENT

Template: T216346

Prelogin: P1004586

PM: 3564 - Chad A Upchurch

PB:

Shipped Via:

Remarks Sample # (lab only)

pH _____ Temp _____

Flow _____ Other _____

Sample Receipt Checklist

COC Seal Present/Intact: ☒ NP ☐ Y ☐ N
 COC Signed/Accurate: ☒ Y ☐ N
 Bottles arrive intact: ☒ Y ☐ N
 Correct bottles used: ☒ Y ☐ N
 Sufficient volume sent: ☒ Y ☐ N
 If Applicable
 VOA Zero Headspace: ☒ Y ☐ N
 Preservation Correct/Checked: ☒ Y ☐ N
 RAD Screen <0.5 mR/hr: ☒ Y ☐ N

Remarks:

Samples returned via:

☐ UPS ☐ FedEx ☐ Courier

Tracking #

* Matrix:

SS - Soil AIR - Air F - Filter
 GW - Groundwater B - Bioassay
 WW - WasteWater
 DW - Drinking Water
 OT - Other

Relinquished by: (Signature)

Date: 6/16/23

Time: 10:30

Received by: (Signature)

Trip Blank Received: Yes ☒ No ☐HCL / MeOH
TBR

Relinquished by: (Signature)

Date: 6/16/23

Time: 1700

Received by: (Signature)

Temp: 3.4 + 0 = 3.4 °C

Bottles Received: 40

If preservation required by Login: Date/Time

Relinquished by: (Signature)

Date:

Time:

Received for lab by: (Signature)

Date: 6-17-23

Time: 825

Hold:

Condition:
NCF / OK

V82608TEX 40mlAmb-HCl

[illegible]

☐ Same Day ☐ Five Day
☐ Next Day ☐ 5 Day (Rad Only)
☐ Two Day ☐ 10 Day (Rad Only)
☐ Three Day

Cntrs

X

X

X

4

Condition:

Released to Imaging: 7/2/2024 2:59:49 PM



ANALYTICAL REPORT

September 15, 2023

Plains All American Pipeline

Sample Delivery Group: L1654057
Samples Received: 09/08/2023
Project Number: PAA12006
Description: Hugh Gathering
Site: SRS - 2002-10235
Report To: Bill Goldsby
21 Waterway Ave., Suite 300
The Woodlands, TX 77380

¹ Cp² Tc³ Ss⁴ Cn⁵ Sr⁶ Qc⁷ Gl⁸ Al⁹ Sc

Entire Report Reviewed By:

A handwritten signature in blue ink, appearing to read "Chad Upchurch".

Chad A Upchurch
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Pace Analytical National

12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 www.pacenational.com

Cp: Cover Page	1	¹ Cp
Tc: Table of Contents	2	
Ss: Sample Summary	3	² Tc
Cn: Case Narrative	4	
Sr: Sample Results	5	³ Ss
MW 3 L1654057-01	5	
MW 5 L1654057-02	6	⁴ Cn
MW 6 L1654057-03	7	⁵ Sr
MW 7 L1654057-04	8	
MW 11 L1654057-05	9	⁶ Qc
MW 12 L1654057-06	10	
MW 13 L1654057-07	11	⁷ Gl
DUP-01 L1654057-08	12	⁸ Al
Qc: Quality Control Summary	13	
Volatile Organic Compounds (GC/MS) by Method 8260B	13	⁹ Sc
Gl: Glossary of Terms	15	
Al: Accreditations & Locations	16	
Sc: Sample Chain of Custody	17	

MW 3 L1654057-01 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2129425	1	09/10/23 00:55	09/10/23 00:55	JAH	Mt. Juliet, TN

Collected by GF/AH
Collected date/time 09/07/23 10:30
Received date/time 09/08/23 08:00

1
Cp

2
Tc

MW 5 L1654057-02 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2129425	1	09/10/23 01:14	09/10/23 01:14	JAH	Mt. Juliet, TN

Collected by GF/AH
Collected date/time 09/07/23 10:40
Received date/time 09/08/23 08:00

3
Ss

4
Cn

5
Sr

MW 6 L1654057-03 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2129425	1	09/10/23 01:33	09/10/23 01:33	JAH	Mt. Juliet, TN

Collected by GF/AH
Collected date/time 09/07/23 10:50
Received date/time 09/08/23 08:00

6
Qc

7
Gl

MW 7 L1654057-04 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2129425	1	09/10/23 01:52	09/10/23 01:52	JAH	Mt. Juliet, TN

Collected by GF/AH
Collected date/time 09/07/23 11:00
Received date/time 09/08/23 08:00

8
Al

9
Sc

MW 11 L1654057-05 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2129425	1	09/10/23 02:12	09/10/23 02:12	JAH	Mt. Juliet, TN

Collected by GF/AH
Collected date/time 09/07/23 11:15
Received date/time 09/08/23 08:00

MW 12 L1654057-06 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2129425	1	09/10/23 02:31	09/10/23 02:31	JAH	Mt. Juliet, TN

Collected by GF/AH
Collected date/time 09/07/23 11:35
Received date/time 09/08/23 08:00

MW 13 L1654057-07 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2129425	1	09/10/23 02:50	09/10/23 02:50	JAH	Mt. Juliet, TN

Collected by GF/AH
Collected date/time 09/07/23 11:45
Received date/time 09/08/23 08:00

DUP-01 L1654057-08 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2129424	1	09/09/23 22:07	09/09/23 22:07	JAH	Mt. Juliet, TN

Collected by GF/AH
Collected date/time 09/07/23 00:00
Received date/time 09/08/23 08:00

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



Chad A Upchurch
Project Manager

- ¹ Cp
- ² Tc
- ³ Ss
- ⁴ Cn
- ⁵ Sr
- ⁶ Qc
- ⁷ Gl
- ⁸ Al
- ⁹ Sc

Collected date/time: 09/07/23 10:30

L1654057

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.00136		0.0000941	0.00100	1	09/10/2023 00:55	WG2129425
Toluene	<0.000278		0.000278	0.00100	1	09/10/2023 00:55	WG2129425
Ethylbenzene	0.00110		0.000137	0.00100	1	09/10/2023 00:55	WG2129425
Total Xylenes	0.00401		0.000174	0.00300	1	09/10/2023 00:55	WG2129425
(S) Toluene-d8	104			80.0-120		09/10/2023 00:55	WG2129425
(S) 4-Bromofluorobenzene	96.6			77.0-126		09/10/2023 00:55	WG2129425
(S) 1,2-Dichloroethane-d4	113			70.0-130		09/10/2023 00:55	WG2129425

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 09/07/23 10:40

L1654057

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	09/10/2023 01:14	WG2129425
Toluene	<0.000278		0.000278	0.00100	1	09/10/2023 01:14	WG2129425
Ethylbenzene	0.000247	J	0.000137	0.00100	1	09/10/2023 01:14	WG2129425
Total Xylenes	<0.000174		0.000174	0.00300	1	09/10/2023 01:14	WG2129425
(S) Toluene-d8	102			80.0-120		09/10/2023 01:14	WG2129425
(S) 4-Bromofluorobenzene	92.9			77.0-126		09/10/2023 01:14	WG2129425
(S) 1,2-Dichloroethane-d4	112			70.0-130		09/10/2023 01:14	WG2129425

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 09/07/23 10:50

L1654057

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	09/10/2023 01:33	WG2129425
Toluene	<0.000278		0.000278	0.00100	1	09/10/2023 01:33	WG2129425
Ethylbenzene	<0.000137		0.000137	0.00100	1	09/10/2023 01:33	WG2129425
Total Xylenes	<0.000174		0.000174	0.00300	1	09/10/2023 01:33	WG2129425
(S) Toluene-d8	106			80.0-120		09/10/2023 01:33	WG2129425
(S) 4-Bromofluorobenzene	95.1			77.0-126		09/10/2023 01:33	WG2129425
(S) 1,2-Dichloroethane-d4	114			70.0-130		09/10/2023 01:33	WG2129425

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 09/07/23 11:00

L1654057

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	09/10/2023 01:52	WG2129425
Toluene	<0.000278		0.000278	0.00100	1	09/10/2023 01:52	WG2129425
Ethylbenzene	<0.000137		0.000137	0.00100	1	09/10/2023 01:52	WG2129425
Total Xylenes	<0.000174		0.000174	0.00300	1	09/10/2023 01:52	WG2129425
(S) Toluene-d8	105			80.0-120		09/10/2023 01:52	WG2129425
(S) 4-Bromofluorobenzene	92.0			77.0-126		09/10/2023 01:52	WG2129425
(S) 1,2-Dichloroethane-d4	117			70.0-130		09/10/2023 01:52	WG2129425

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 09/07/23 11:15

L1654057

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	09/10/2023 02:12	WG2129425
Toluene	<0.000278		0.000278	0.00100	1	09/10/2023 02:12	WG2129425
Ethylbenzene	<0.000137		0.000137	0.00100	1	09/10/2023 02:12	WG2129425
Total Xylenes	<0.000174		0.000174	0.00300	1	09/10/2023 02:12	WG2129425
(S) Toluene-d8	105			80.0-120		09/10/2023 02:12	WG2129425
(S) 4-Bromofluorobenzene	95.4			77.0-126		09/10/2023 02:12	WG2129425
(S) 1,2-Dichloroethane-d4	114			70.0-130		09/10/2023 02:12	WG2129425

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 09/07/23 11:35

L1654057

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	09/10/2023 02:31	WG2129425
Toluene	<0.000278		0.000278	0.00100	1	09/10/2023 02:31	WG2129425
Ethylbenzene	<0.000137		0.000137	0.00100	1	09/10/2023 02:31	WG2129425
Total Xylenes	<0.000174		0.000174	0.00300	1	09/10/2023 02:31	WG2129425
(S) Toluene-d8	102			80.0-120		09/10/2023 02:31	WG2129425
(S) 4-Bromofluorobenzene	96.9			77.0-126		09/10/2023 02:31	WG2129425
(S) 1,2-Dichloroethane-d4	115			70.0-130		09/10/2023 02:31	WG2129425

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 09/07/23 11:45

L1654057

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	09/10/2023 02:50	WG2129425
Toluene	<0.000278		0.000278	0.00100	1	09/10/2023 02:50	WG2129425
Ethylbenzene	<0.000137		0.000137	0.00100	1	09/10/2023 02:50	WG2129425
Total Xylenes	<0.000174		0.000174	0.00300	1	09/10/2023 02:50	WG2129425
(S) Toluene-d8	105			80.0-120		09/10/2023 02:50	WG2129425
(S) 4-Bromofluorobenzene	97.1			77.0-126		09/10/2023 02:50	WG2129425
(S) 1,2-Dichloroethane-d4	116			70.0-130		09/10/2023 02:50	WG2129425

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 09/07/23 00:00

L1654057

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	09/09/2023 22:07	WG2129424
Toluene	<0.000278		0.000278	0.00100	1	09/09/2023 22:07	WG2129424
Ethylbenzene	<0.000137		0.000137	0.00100	1	09/09/2023 22:07	WG2129424
Total Xylenes	<0.000174		0.000174	0.00300	1	09/09/2023 22:07	WG2129424
(S) Toluene-d8	98.6			80.0-120		09/09/2023 22:07	WG2129424
(S) 4-Bromofluorobenzene	97.2			77.0-126		09/09/2023 22:07	WG2129424
(S) 1,2-Dichloroethane-d4	95.9			70.0-130		09/09/2023 22:07	WG2129424

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Volatile Organic Compounds (GC/MS) by Method 8260B

L1654057-08

Method Blank (MB)

(MB) R3973114-3 09/09/23 18:32

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Benzene	<0.0000941		0.0000941	0.00100
Toluene	<0.000278		0.000278	0.00100
Ethylbenzene	<0.000137		0.000137	0.00100
Total Xylenes	<0.000174		0.000174	0.00300
(S) Toluene-d8	101			80.0-120
(S) 4-Bromofluorobenzene	95.6			77.0-126
(S) 1,2-Dichloroethane-d4	97.3			70.0-130

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3973114-1 09/09/23 17:16 • (LCSD) R3973114-2 09/09/23 17:35

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.00500	0.00462	0.00483	92.4	96.6	70.0-123			4.44	20
Toluene	0.00500	0.00470	0.00484	94.0	96.8	79.0-120			2.94	20
Ethylbenzene	0.00500	0.00476	0.00511	95.2	102	79.0-123			7.09	20
Total Xylenes	0.0150	0.0144	0.0147	96.0	98.0	79.0-123			2.06	20
(S) Toluene-d8				100	101	80.0-120				
(S) 4-Bromofluorobenzene				95.8	97.9	77.0-126				
(S) 1,2-Dichloroethane-d4				94.4	96.3	70.0-130				

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

Volatile Organic Compounds (GC/MS) by Method 8260B

[L1654057-01,02,03,04,05,06,07](#)

Method Blank (MB)

(MB) R3973069-3 09/09/23 20:14

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Benzene	<0.0000941		0.0000941	0.00100
Toluene	<0.000278		0.000278	0.00100
Ethylbenzene	<0.000137		0.000137	0.00100
Total Xylenes	<0.000174		0.000174	0.00300
(S) Toluene-d8	106			80.0-120
(S) 4-Bromofluorobenzene	93.6			77.0-126
(S) 1,2-Dichloroethane-d4	114			70.0-130

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3973069-1 09/09/23 19:17 • (LCSD) R3973069-2 09/09/23 19:36

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.00500	0.00519	0.00510	104	102	70.0-123			1.75	20
Toluene	0.00500	0.00472	0.00453	94.4	90.6	79.0-120			4.11	20
Ethylbenzene	0.00500	0.00454	0.00416	90.8	83.2	79.0-123			8.74	20
Total Xylenes	0.0150	0.0133	0.0126	88.7	84.0	79.0-123			5.41	20
(S) Toluene-d8				104	102	80.0-120				
(S) 4-Bromofluorobenzene				95.6	93.8	77.0-126				
(S) 1,2-Dichloroethane-d4				116	116	70.0-130				

⁷Gl

⁸Al

⁹Sc

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

QualifierDescription

J	The identification of the analyte is acceptable; the reported value is an estimate.
---	---

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey--NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio--VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1 6}	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1 4}	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA -- ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA -- ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA--Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable
* Not all certifications held by the laboratory are applicable to the results reported in the attached report.
* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.

¹Cp

²Tc

³Ss

⁴Cn

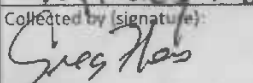
⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

Company Name/Address: Plains All American Pipeline 21 Waterway Ave., Suite 300 The Woodlands, TX 77380				Billing Information: Accounts Payable 333 Clay St., Ste 1600 Houston, TX 77002				Analysis / Container / Preservative Pres Chk				Chain of Custody Page 1 of 1  MT JULIET, TN 12065 Lebanon Rd. Mount Juliet, TN 37122 Submitting a sample via this chain of custody constitutes acknowledgment and acceptance of the Pace Terms and Conditions found at: https://info.pacelabs.com/hubfs/pas-standard-terms.pdf			
Report to: Bill Goldsby				Email To: bill.goldsby@entechservice.com; CJBryant@paal				V8260BTEX 40m/Amb-HCl				SDG # 1694057 F014 Acctnum: PLAINSENT Template: T237336 Prelogin: P1022793 PM: 3564 - Chad A Upchurch PB: Shipped Via: Remarks Sample # (lab only)			
Project Description: Hugh Gathering		City/State Collected:		Please Circle PT MT CT ST											
Phone: 281-507-3578		Client Project # PAA12006		Lab Project # PLAINSENT-HUGH											
Collected by (print): Greg Flores / Albert Hernandez		Site/Facility ID # SPS-2002-10235		P.O. #											
Collected by (signature): 		Rush? (Lab MUST Be Notified) ☐ Same Day ☐ Five Day ☐ Next Day ☐ 5 Day (Rad Only) ☐ Two Day ☐ 10 Day (Rad Only) ☐ Three Day		Quote #		Date Results Needed		No. of Cntrs		Immediately Packed on ice N ☐ Y ☒					
Sample ID		Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	pH	Temp			Flow	Other		
MW 3		GW	9-7-23	10:30	2	X	X	X	X			X	X		
MW 5		GW	10:40	X	X	X	X	X	X			X	X		
MW 6		GW	10:50	X	X	X	X	X	X	X	X				
MW 7		GW	11:00	X	X	X	X	X	X	X	X				
MW 11		GW	11:15	X	X	X	X	X	X	X	X				
MW 12		GW	11:35	X	X	X	X	X	X	X	X				
MW 13		GW	11:45	X	X	X	X	X	X	X	X				
Dup - 01		GW	—	X	X	X	X	X	X	X	X				
GW		GW	—	X	X	X	X	X	X	X	X				

* Matrix:
 SS - Soil AIR - Air F - Filter
 GW - Groundwater B - Bioassay
 WW - WasteWater
 DW - Drinking Water
 OT - Other

Remarks:

pH Temp

Flow Other

Samples returned via:

☐ UPS ☐ FedEx ☐ Courier

Tracking #

Relinquished by: (Signature)

Date:

Time:

Received by: (Signature)

Trip Blank Received: Yes/No

HCL/MeOH

TBR

Relinquished by: (Signature)

Date:

Time:

Received by: (Signature)

Temp: °C Bottles Received:

If preservation required by Login: Date/Time

Relinquished by: (Signature)

Date:

Time:

Received for lab by: (Signature)

Date: Time:

Hold:

Condition:

NCF / OK

Sample Receipt Checklist

COC Seal Present/Intact: ☒ NP ☐ NCOC Signed/Accurate: ☒ Y ☐ NBottles arrive intact: ☒ Y ☐ NCorrect bottles used: ☒ Y ☐ NSufficient volume sent: ☒ Y ☐ N

If Applicable

VOA Zero Headspace: ☒ Y ☐ NPreservation Correct/Checked: ☒ Y ☐ NRAD Screen <0.5 mR/hr: ☒ Y ☐ N



ANALYTICAL REPORT

October 30, 2023

Plains All American Pipeline

Sample Delivery Group: L1669248
Samples Received: 10/21/2023
Project Number: PAA12006
Description: Hugh Gathering
Site: SRS - 2002-10235
Report To: Bill Goldsby
21 Waterway Ave., Suite 300
The Woodlands, TX 77380

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Entire Report Reviewed By:

A handwritten signature in blue ink, appearing to read "Chad Upchurch".

Chad A Upchurch
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Pace Analytical National12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 www.pacenational.com

Cp: Cover Page	1	¹ Cp
Tc: Table of Contents	2	
Ss: Sample Summary	3	² Tc
Cn: Case Narrative	4	
Sr: Sample Results	5	³ Ss
MW 3 L1669248-01	5	
MW 5 L1669248-02	6	⁴ Cn
MW 6 L1669248-03	7	⁵ Sr
MW 7 L1669248-04	8	
MW 11 L1669248-05	9	⁶ Qc
MW 12 L1669248-06	10	
MW 13 L1669248-07	11	⁷ Gl
DUP-01 L1669248-08	12	⁸ Al
Qc: Quality Control Summary	13	
Volatile Organic Compounds (GC/MS) by Method 8260B	13	⁹ Sc
Gl: Glossary of Terms	14	
Al: Accreditations & Locations	15	
Sc: Sample Chain of Custody	16	

MW 3 L1669248-01 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2159430	1	10/27/23 15:15	10/27/23 15:15	DYW	Mt. Juliet, TN

Collected by
Albert Herrera

Collected date/time
10/19/23 11:35

Received date/time
10/21/23 08:00

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

MW 5 L1669248-02 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2159430	1	10/27/23 15:37	10/27/23 15:37	DYW	Mt. Juliet, TN

Collected by
Albert Herrera

Collected date/time
10/19/23 11:25

Received date/time
10/21/23 08:00

MW 6 L1669248-03 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2159430	1	10/27/23 15:59	10/27/23 15:59	DYW	Mt. Juliet, TN

Collected by
Albert Herrera

Collected date/time
10/19/23 11:15

Received date/time
10/21/23 08:00

MW 7 L1669248-04 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2159430	1	10/27/23 16:21	10/27/23 16:21	DYW	Mt. Juliet, TN

Collected by
Albert Herrera

Collected date/time
10/19/23 11:00

Received date/time
10/21/23 08:00

MW 11 L1669248-05 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2159430	1	10/27/23 16:42	10/27/23 16:42	DYW	Mt. Juliet, TN

Collected by
Albert Herrera

Collected date/time
10/19/23 10:45

Received date/time
10/21/23 08:00

MW 12 L1669248-06 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2159430	1	10/27/23 17:04	10/27/23 17:04	DYW	Mt. Juliet, TN

Collected by
Albert Herrera

Collected date/time
10/19/23 10:30

Received date/time
10/21/23 08:00

MW 13 L1669248-07 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2159430	1	10/27/23 17:26	10/27/23 17:26	DYW	Mt. Juliet, TN

Collected by
Albert Herrera

Collected date/time
10/19/23 10:00

Received date/time
10/21/23 08:00

DUP-01 L1669248-08 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2159430	1	10/27/23 17:47	10/27/23 17:47	DYW	Mt. Juliet, TN

Collected by
Albert Herrera

Collected date/time
10/19/23 00:00

Received date/time
10/21/23 08:00

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



Chad A Upchurch
Project Manager

- ¹ Cp
- ² Tc
- ³ Ss
- ⁴ Cn
- ⁵ Sr
- ⁶ Qc
- ⁷ Gl
- ⁸ Al
- ⁹ Sc

Collected date/time: 10/19/23 11:35

L1669248

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.000149	J	0.0000941	0.00100	1	10/27/2023 15:15	WG2159430
Toluene	<0.000278		0.000278	0.00100	1	10/27/2023 15:15	WG2159430
Ethylbenzene	<0.000137		0.000137	0.00100	1	10/27/2023 15:15	WG2159430
Total Xylenes	<0.000174		0.000174	0.00300	1	10/27/2023 15:15	WG2159430
(S) Toluene-d8	110			80.0-120		10/27/2023 15:15	WG2159430
(S) 4-Bromofluorobenzene	92.3			77.0-126		10/27/2023 15:15	WG2159430
(S) 1,2-Dichloroethane-d4	104			70.0-130		10/27/2023 15:15	WG2159430

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 10/19/23 11:25

L1669248

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.000106	J	0.0000941	0.00100	1	10/27/2023 15:37	WG2159430
Toluene	<0.000278		0.000278	0.00100	1	10/27/2023 15:37	WG2159430
Ethylbenzene	0.000587	J	0.000137	0.00100	1	10/27/2023 15:37	WG2159430
Total Xylenes	<0.000174		0.000174	0.00300	1	10/27/2023 15:37	WG2159430
(S) Toluene-d8	109			80.0-120		10/27/2023 15:37	WG2159430
(S) 4-Bromofluorobenzene	92.8			77.0-126		10/27/2023 15:37	WG2159430
(S) 1,2-Dichloroethane-d4	108			70.0-130		10/27/2023 15:37	WG2159430

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 10/19/23 11:15

L1669248

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	10/27/2023 15:59	WG2159430
Toluene	<0.000278		0.000278	0.00100	1	10/27/2023 15:59	WG2159430
Ethylbenzene	<0.000137		0.000137	0.00100	1	10/27/2023 15:59	WG2159430
Total Xylenes	<0.000174		0.000174	0.00300	1	10/27/2023 15:59	WG2159430
(S) Toluene-d8	112			80.0-120		10/27/2023 15:59	WG2159430
(S) 4-Bromofluorobenzene	91.2			77.0-126		10/27/2023 15:59	WG2159430
(S) 1,2-Dichloroethane-d4	111			70.0-130		10/27/2023 15:59	WG2159430

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 10/19/23 11:00

L1669248

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	10/27/2023 16:21	WG2159430
Toluene	<0.000278		0.000278	0.00100	1	10/27/2023 16:21	WG2159430
Ethylbenzene	<0.000137		0.000137	0.00100	1	10/27/2023 16:21	WG2159430
Total Xylenes	<0.000174		0.000174	0.00300	1	10/27/2023 16:21	WG2159430
(S) Toluene-d8	111			80.0-120		10/27/2023 16:21	WG2159430
(S) 4-Bromofluorobenzene	91.6			77.0-126		10/27/2023 16:21	WG2159430
(S) 1,2-Dichloroethane-d4	109			70.0-130		10/27/2023 16:21	WG2159430

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 10/19/23 10:45

L1669248

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	10/27/2023 16:42	WG2159430
Toluene	<0.000278		0.000278	0.00100	1	10/27/2023 16:42	WG2159430
Ethylbenzene	<0.000137		0.000137	0.00100	1	10/27/2023 16:42	WG2159430
Total Xylenes	<0.000174		0.000174	0.00300	1	10/27/2023 16:42	WG2159430
(S) Toluene-d8	112			80.0-120		10/27/2023 16:42	WG2159430
(S) 4-Bromofluorobenzene	91.4			77.0-126		10/27/2023 16:42	WG2159430
(S) 1,2-Dichloroethane-d4	112			70.0-130		10/27/2023 16:42	WG2159430

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 10/19/23 10:30

L1669248

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	<0.0000941		0.0000941	0.00100	1	10/27/2023 17:04	WG2159430
Toluene	<0.000278		0.000278	0.00100	1	10/27/2023 17:04	WG2159430
Ethylbenzene	<0.000137		0.000137	0.00100	1	10/27/2023 17:04	WG2159430
Total Xylenes	<0.000174		0.000174	0.00300	1	10/27/2023 17:04	WG2159430
(S) Toluene-d8	111			80.0-120		10/27/2023 17:04	WG2159430
(S) 4-Bromofluorobenzene	99.7			77.0-126		10/27/2023 17:04	WG2159430
(S) 1,2-Dichloroethane-d4	113			70.0-130		10/27/2023 17:04	WG2159430

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.000105	J	0.0000941	0.00100	1	10/27/2023 17:26	WG2159430
Toluene	<0.000278		0.000278	0.00100	1	10/27/2023 17:26	WG2159430
Ethylbenzene	<0.000137		0.000137	0.00100	1	10/27/2023 17:26	WG2159430
Total Xylenes	<0.000174		0.000174	0.00300	1	10/27/2023 17:26	WG2159430
(S) Toluene-d8	111			80.0-120		10/27/2023 17:26	WG2159430
(S) 4-Bromofluorobenzene	86.0			77.0-126		10/27/2023 17:26	WG2159430
(S) 1,2-Dichloroethane-d4	111			70.0-130		10/27/2023 17:26	WG2159430

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Collected date/time: 10/19/23 00:00

L1669248

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.0000986	J	0.0000941	0.00100	1	10/27/2023 17:47	WG2159430
Toluene	<0.000278		0.000278	0.00100	1	10/27/2023 17:47	WG2159430
Ethylbenzene	0.000470	J	0.000137	0.00100	1	10/27/2023 17:47	WG2159430
Total Xylenes	<0.000174		0.000174	0.00300	1	10/27/2023 17:47	WG2159430
(S) Toluene-d8	110			80.0-120		10/27/2023 17:47	WG2159430
(S) 4-Bromofluorobenzene	93.4			77.0-126		10/27/2023 17:47	WG2159430
(S) 1,2-Dichloroethane-d4	110			70.0-130		10/27/2023 17:47	WG2159430

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Method Blank (MB)

(MB) R3992691-2 10/27/23 11:05

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Benzene	<0.0000941		0.0000941	0.00100
Toluene	<0.000278		0.000278	0.00100
Ethylbenzene	<0.000137		0.000137	0.00100
Total Xylenes	<0.000174		0.000174	0.00300
(S) Toluene-d8	111			80.0-120
(S) 4-Bromofluorobenzene	88.6			77.0-126
(S) 1,2-Dichloroethane-d4	108			70.0-130

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3992691-1 10/27/23 10:00 • (LCSD) R3992691-3 10/27/23 14:09

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.00500	0.00420	0.00456	84.0	91.2	70.0-123			8.22	20
Toluene	0.00500	0.00459	0.00497	91.8	99.4	79.0-120			7.95	20
Ethylbenzene	0.00500	0.00431	0.00463	86.2	92.6	79.0-123			7.16	20
Total Xylenes	0.0150	0.0123	0.0138	82.0	92.0	79.0-123			11.5	20
(S) Toluene-d8				110	109	80.0-120				
(S) 4-Bromofluorobenzene				96.6	92.9	77.0-126				
(S) 1,2-Dichloroethane-d4				108	108	70.0-130				

⁷Gl

⁸Al

⁹Sc

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

QualifierDescription

J	The identification of the analyte is acceptable; the reported value is an estimate.
---	---

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey--NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio--VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1 6}	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1 4}	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA -- ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA -- ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA--Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable
* Not all certifications held by the laboratory are applicable to the results reported in the attached report.
* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

Company Name/Address: Plains All American Pipeline 21 Waterway Ave., Suite 300 The Woodlands, TX 77380						Billing Information: Accounts Payable 333 Clay St., Ste 1600 Houston, TX 77002						Pres Chk		Analysis / Container / Preservative										Chain of Custody Page 1 of 1					
Report to: Bill Goldsby						Email To: bill.goldsby@entechservice.com; CJBryant@paal								 Pace PEOPLE ADVANCING SCIENCE															
Project Description: Hugh Gathering						City/State Collected:						Please Circle: PT MT CT ET												MT JULIET, TN					
Phone: 281-507-3578						Client Project # PAA12006						Lab Project # PLAINSENT-HUGH																12065 Lebanon Rd Mount Juliet, TN 37122 Submitting a sample via this chain of custody constitutes acknowledgment and acceptance of the Pace Terms and Conditions found at https://info.pacelabs.com/hubfs/pas-standard-terms.pdf	
Collected by (print): <i>Albert Herres</i>						Site/Facility ID # SRS - 2002-10235						P.O. #																SDG # <i>L1669248</i> F203	
Collected by (signature): <i>[Signature]</i>						Rush? (Lab MUST Be Notified) Same Day Five Day Next Day 5 Day (Rad Only) Two Day 10 Day (Rad Only) Three Day						Quote #																Acctnum: PLAINSENT Template: T237336 Prelogin: P1022793 PM: 3564 - Chad A Upchurch PB:	
Immediately Packed on Ice N ☐ Y ☒						Date Results Needed						No of Cntrs																Shipped Via:	
Sample ID		Comp/Grab	Matrix *	Depth	Date	Time																Remarks	Sample # (lab only)						
MW 3			GW		10-19-23	11:35	2	X																		- 01			
MW 5			GW			11:25	↑	X																		- 02			
mw 6			GW			11:15		X																		- 03			
MW 7			GW			11:00		X																		- 04			
MW 11			GW			10:45		X																		- 05			
MW 12			GW			10:30		X																		- 06			
MW 13			GW			10:00		X																		- 07			
Dup-01			GW		-	-	↓	X																		- 08			
			GW																										
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater DW - Drinking Water OT - Other _____						Remarks:						pH _____ Temp _____ Flow _____ Other _____						Sample Receipt Checklist COC Seal Present/Intact: ☒ Y N COC Signed/Accurate: ☒ Y N Bottles arrive intact: ☒ Y N Correct bottles used: ☒ Y N Sufficient volume sent: ☒ Y N If Applicable VOA Zero Headspace: ☒ Y N Preservation Correct/Checked: ☒ Y N RAD Screen <0.5 mR/hr: ☒ Y N											
Samples returned via: _ UPS _ FedEx _ Courier _____						Tracking #																							
Relinquished by: (Signature) <i>[Signature]</i>						Date: 10/20/23 Time: 9:00		Received by: (Signature) <i>[Signature]</i>						Trip Blank Received: Yes ☒ No ☐ HCL / MeOH TBR															
Relinquished by: (Signature) <i>[Signature]</i>						Date: 10/21/23 Time: 1700		Received by: (Signature) <i>[Signature]</i>						Temp: °C Bottles Received: 3.3 to 3.3 16						If preservation required by Login: Date/Time									
Relinquished by: (Signature) _____						Date: _____ Time: _____		Received for lab by: (Signature) <i>[Signature]</i>						Date: 10/21/23 Time: 0800						Hold: Condition: NCF / OK									

2023 ANNUAL GROUNDWATER MONITORING REPORT
HUGH GATHERING SITE, LEA COUNTY, NEW MEXICO

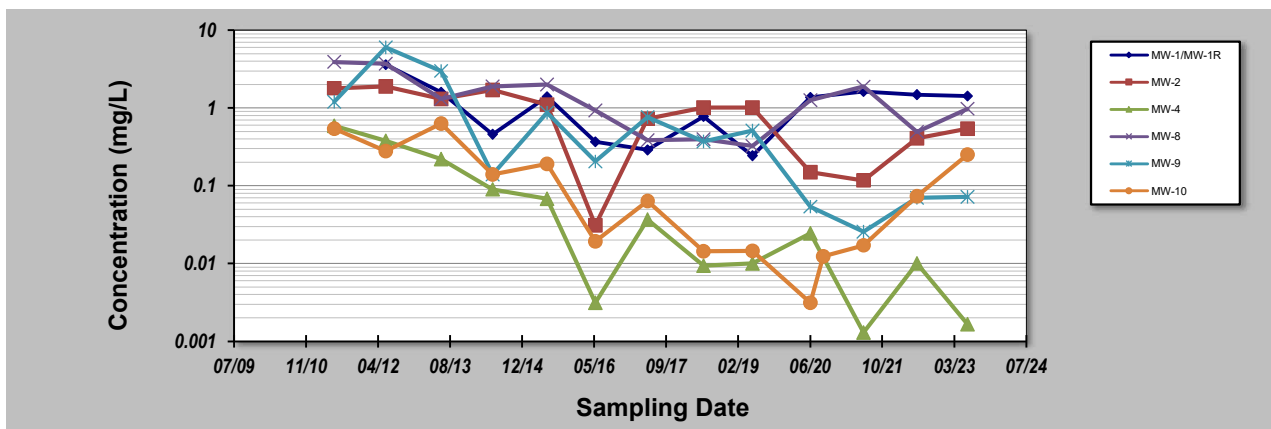
April 10, 2024
Incident ID No. nAPP2108846045

APPENDIX B

Mann-Kendall Trend Test

GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date:	9-Jan-24			Job ID:	PAA12006			
Facility Name:	Plains - Hugh Gathering Site			Constituent:	Benzene			
Conducted By:	WRG			Concentration Units:	mg/L			
Sampling Point ID:	MW-1/MW-1R	MW-2	MW-4	MW-8	MW-9	MW-10		
Sampling Event	Sampling Date	BENZENE CONCENTRATION (mg/L)						
1	3-Jun-11		1.8	0.59	3.9	1.2	0.54	
2	24-May-12	3.6	1.9	0.38	3.7	6	0.28	
3	13-Jun-13	1.6	1.3	0.22	1.3	3	0.63	
4	5-Jun-14	0.46	1.7	0.09	1.9	0.14	0.14	
5	17-Jun-15	1.4	1.1	0.068	2	0.87	0.19	
6	19-May-16	0.366	0.0311	0.00314	0.926	0.206	0.0192	
7	16-May-17	0.288	0.731	0.0367	0.384	0.758	0.0635	
8	7-Jun-18	0.777	1.01	0.00943	0.396	0.372	0.0144	
9	14-May-19	0.243	1.01	0.0101	0.324	0.513	0.0146	
10	19-Jun-20	1.37	0.149	0.0245	1.26	0.0539	0.00313	
11	17-Sep-20						0.0124	
12	23-Jun-21	1.62	0.117	0.0013	1.88	0.0256	0.0172	
13	29-Jun-22	1.48	0.408	0.010	0.495	0.0701	0.0732	
14	15-Jun-23	1.42	0.541	0.00166	0.979	0.0719	0.252	
15								
16								
17								
18								
19								
20								
Coefficient of Variation:	0.76	0.71	1.63	0.79	1.66	1.26		
Mann-Kendall Statistic (S):	-4	-45	-56	-34	-46	-37		
Confidence Factor:	58.0%	99.8%	>99.9%	97.9%	99.8%	97.6%		
Concentration Trend:	Stable	Decreasing	Decreasing	Decreasing	Decreasing	Decreasing		



Notes:

- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
- Confidence in Trend = Confidence (in percent) that constituent concentration is increasing ($S > 0$) or decreasing ($S < 0$): $>95\%$ = Increasing or Decreasing; $\geq 90\%$ = Probably Increasing or Probably Decreasing; $< 90\%$ and $S > 0$ = No Trend; $< 90\%$, $S \leq 0$, and $COV \geq 1$ = No Trend; $< 90\%$ and $COV < 1$ = Stable.
- Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.
- All concentrations in milligrams per liter (mg/L)

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2023 ANNUAL GROUNDWATER MONITORING REPORT
HUGH GATHERING SITE, LEA COUNTY, NEW MEXICO

April 10, 2024
Incident ID No. nAPP2108846045

APPENDIX C

2007-2023 Historical Well Survey Data and Groundwater Elevations

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-1	05/24/12		3.6	1.5	0.8	1.7
MW-1	06/13/13		1.6	0.34	0.55	1.1
MW-1R	06/05/14		0.46	0.0580	0.065	0.051
MW-1R	06/17/15		1.4	0.4800	0.230	0.380
MW-1R	05/19/16	L837132-01	0.366	0.0594	0.0663	0.0553
MW-1R	05/16/17	L910272-01	0.288	0.0676	0.0655	0.121
MW-1R	06/07/18	L1000529-01	0.777	0.104	0.111	0.168
MW-1R	05/14/19	L1099465-01	0.243	0.068	0.063	0.115
MW-1R	06/19/20	L1231729-01	1.37	0.824	0.551	1.140
MW-1R	06/23/21	L1370876-01	1.62	0.3890	0.2580	0.452
MW-1R	06/29/22	L13511070-01	1.48	0.488	0.402	0.608
MW-1R	06/15/23	L1627316-01	1.42	0.476	0.568	1.16
MW-2	06/03/11		1.8	0.14	0.22	0.27
MW-2	05/24/12		1.9	0.061	0.41	0.4
MW-2	06/13/13		1.3	0.0400	0.35	0.39
MW-2	06/05/14		1.7	0.0480 J	0.520	0.540
MW-2	06/17/15		1.1	0.0082 J	0.250	0.240
MW-2	05/19/16	L837132-02	0.0311	<0.005	0.0121	0.00644
MW-2	05/16/17	L910272-02	0.731	0.0143	0.194	0.207
MW-2	06/07/18	L1000529-02	1.01	<0.02	0.333	0.349
MW-2	05/14/19	L1099465-02	1.01	0.00271	0.238	0.205
MW-2	06/18/20	L1231729-02	0.149	<0.01	0.426	0.343
MW-2	06/23/21	L1370876-02	0.117	<0.01	0.673	0.516
MW-2	06/29/22	L1511070-09	0.408	<0.005	0.309	0.266
MW-2	06/15/23	L1627316-02	0.541	<0.00556	0.821	1.07
MW-3	06/13/13		0.17	0.0014	<0.001	0.19
MW-3	09/11/13		NS	NS	NS	NS
MW-3	12/13/13		NS	NS	NS	NS
MW-3	03/06/14		NS	NS	NS	NS
MW-3	06/06/14		<0.0010	<0.0050	<0.0010	0.002 J
MW-3	06/17/15		0.004	<0.0050	<0.0010	<0.003
MW-3	05/19/16	L837132-03	<0.001	<0.0050	<0.0010	<0.003
MW-3	05/16/17	L910272-03	0.214	0.000536 J	0.00562	0.00586
MW-3	06/07/18	L1000529-14	0.00946	<0.001	<0.001	<0.003
MW-3	09/12/18	L1025967-01	0.00540	<0.001	<0.001	<0.003
MW-3	11/30/18	L1050021-08	0.00367	<0.001	0.00123	0.00469
MW-3	02/14/19	L1071076-01	<0.001	<0.001	<0.001	<0.003
MW-3	05/14/19	L1099465-03	<0.001	<0.001	<0.001	<0.003
MW-3	08/28/19	L1134083-01	0.00464	0.0051	<0.001	<0.003
MW-3	11/20/19	L1163774-01	<0.001	<0.001	<0.001	<0.003

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-3	03/20/20	L1201825-01	<0.001	<0.001	<0.001	<0.003
MW-3	06/19/20	L1231729-03	<0.001	<0.001	<0.001	<0.003
MW-3	09/17/20	L1264239-01	<0.001	<0.001	<0.001	<0.003
MW-3	12/11/20	L1296846-01	0.0159	<0.001	<0.001	<0.003
MW-3	03/17/21	L1329026-01	0.00119	<0.001	<0.001	<0.003
MW-3	06/29/22	L1511070-02	<0.001	<0.001	<0.001	<0.003
MW-3	06/29/22	L1511070-02	<0.001	<0.001	<0.001	<0.003
MW-3	09/15/22	L1537095-01	<0.001	<0.001	<0.001	<0.003
MW-3	11/11/22	L1557305-01	0.000113 J	<0.001	<0.001	<0.003
MW-3	03/03/23	L1591761-01	<0.0000941	<0.000278	<0.000137	<0.000174
MW-3	06/15/23	L1627316-03	0.000132 J	<0.000278	<0.000137	<0.000174
MW-3	09/07/23	L1654057-01	0.00136	<0.000278	0.00110	0.00401
MW-3	10/19/23	L1669248-01	0.000149 J	<0.000278	<0.000137	<0.000174
MW-4	06/03/11		0.59	0.0018	0.26	0.16
MW-4	05/24/12		0.38	<0.0050	0.250	0.076
MW-4	06/13/13		0.22	0.0280	0.098	0.097
MW-4	06/05/14		0.09	0.0370 J	0.077	0.067
MW-4	06/17/15		0.068	0.0140 J	0.058	0.041
MW-4	05/19/16	L837132-04	0.00314	<0.005	0.0229	0.00451
MW-4	05/16/17	L910272-04	0.0367	0.00754	0.0622	0.0554
MW-4	06/07/18	L1000529-04	0.00943	0.00173	0.0256	0.0176
MW-4	05/14/19	L1099465-04	0.0101	0.00408	0.0168	0.0170
MW-4	06/19/20	L1231729-04	0.0245	0.0367	0.0361	0.0717
MW-4	06/23/21	L1370876-04	0.0013	<0.001	0.00387	0.00485
MW-4	06/02/22	L1511070-03	0.010	0.0095 J	0.0139 J	0.0261 J
MW-4	06/15/23	L1627316-04	0.00166	<0.000278	0.00328	0.00464
MW-5	03/01/07		0.1720 ^a	0.0062	0.1380	0.0900
MW-5	06/01/07		0.1210	0.0101	0.1030	0.0608
MW-5	09/06/07		0.0477	0.0113	0.0523	0.0335
MW-5	11/13/07		0.0775	0.0285	0.0906	0.0531
MW-5	02/26/08		0.00097 J	<0.00023	0.0031	<0.00055
MW-5	05/29/08		0.05730	0.0134	0.0804	0.0625
MW-5	08/18/08		0.01010	0.0039	0.0349	0.0194
MW-5	11/20/08		0.0290	0.00670	0.0827	0.0307
MW-5	02/18/09		0.0256	0.00220	0.1090	0.0403
MW-5	05/20/09		0.0131	0.00150	0.0589	0.02430 ^b
MW-5	08/27/09		0.0073	<0.000188	0.0452	0.01360
MW-5	11/17/09		0.00600	0.000500 J	0.0408	0.0157
MW-5	02/11/10		0.00770	<0.000208	0.0596	0.0225
MW-5	05/12/10		0.013	0.001700	0.0880	0.0420
MW-5	08/26/10		0.0026	<0.00020	0.0340	0.011
MW-5	11/18/10		0.0043	<0.0002	0.0570	0.021

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Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-5	02/24/11		0.002	<0.0010	0.0370	0.015
MW-5	06/03/11		0.0011	<0.0010	0.0071	0.022
MW-5	08/29/11		0.0019	0.0036 P	0.068	0.029
MW-5	11/29/11		<0.0010	0.0023	0.074	0.028
MW-5	02/23/12		0.0014	0.0046	0.076	0.038
MW-5	05/24/12		0.0026	0.0032	0.140	0.065
MW-5	09/12/12		0.0013	0.0025	0.097	0.043
MW-5	11/19/12		0.0011	<0.001	0.056	0.014
MW-5	02/28/13		0.0004 J	0.0028 J	0.076	0.032
MW-5	06/13/13		<0.001	<0.005	0.024	0.0063
MW-5	09/11/13		0.00043 J	0.00088 J	0.084	0.026
MW-5	12/13/13		0.0013	<0.005	0.032	0.0064
MW-5	03/06/14		<0.0010	0.0013 J	0.083	0.0240
MW-5	06/05/14		<0.0010	<0.0050	0.012	0.0026 J
MW-5	09/18/14		<0.0010	<0.0050	<0.0010	<0.0030
MW-5	11/18/14		<0.0010	<0.0050	0.14	0.0280
MW-5	02/24/15		<0.0010	<0.0050	0.07 J6	0.0130
MW-5	06/17/15		<0.0010	<0.0050	0.014	0.0021 J
MW-5	08/28/15		0.000379 J	<0.0050	0.259	0.0499
MW-5	11/18/15		<0.001	<0.0050	0.0476	0.00753
MW-5	03/09/16	L822592-01	<0.001	<0.005	0.0107	0.00165 J
MW-5	05/19/16	L837132-05	<0.001	<0.005	0.223	0.0253
MW-5	09/21/16	L861612-01	<0.001	<0.005	0.0307	0.00359
MW-5	12/15/16	L879655-01	<0.001	<0.005	0.0223	0.00339
MW-5	03/02/17	L893635-01	<0.001	<0.001	0.0608	0.00809
MW-5	05/16/17	L910272-05	<0.001	<0.001	0.0292	0.00299 J
MW-5	09/12/17	L936462-01	<0.001	<0.001	0.0266	<0.003
MW-5	11/29/17	L954391-01	<0.001	<0.001	0.0468	0.0033
MW-5	03/09/18	L976575-01	<0.001	<0.001	0.0215	0.00809
MW-5	06/07/18	L1000529-05	<0.001	<0.001	0.0496	0.00321
MW-5	09/12/18	L1025967-02	<0.001	<0.001	0.0410	<0.003
MW-5	11/30/18	L1050021-01	<0.001	<0.001	<0.001	<0.003
MW-5	02/14/19	L1071076-02	<0.001	<0.001	0.0791	0.00391
MW-5	05/14/19	L1099465-05	<0.001	<0.001	0.0459	<0.003
MW-5	08/28/19	L1134083-02	0.00177	<0.001	<0.001	<0.003
MW-5	11/20/19	L1163774-02	<0.001	<0.001	0.00857	<0.003
MW-5	03/20/20	L1201825-02	<0.001	<0.001	0.00531	<0.003
MW-5	06/19/20	L1231729-05	<0.001	<0.001	<0.001	<0.003
MW-5	09/17/20	L1264239-02	<0.001	<0.001	0.0321	<0.003
MW-5	12/11/20	L1296846-02	<0.001	<0.001	0.189	0.00771
MW-5	03/17/21	L1329026-02	<0.001	<0.001	0.012	<0.003
MW-5	06/23/21	L1370876-05	<0.001 J4	<0.001	0.00981	<0.003
MW-5	06/29/22	L1511070-04	<0.001	<0.001	0.00344	<0.003
MW-5	09/15/22	L1537095-02	<0.001	<0.001	0.000666 J	<0.003

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Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-5	11/11/22	L1557305-02	<0.001	<0.001	0.0180	<0.003
MW-5	03/03/23	L1591761-02	<0.0000941	<0.000278	<0.000137	<0.000174
MW-5	06/15/23	L1627316-05	<0.0000941	<0.000278	<0.000137	<0.000174
MW-5	09/07/23	L1654057-02	<0.0000941	<0.000278	0.000247 J	<0.000174
MW-5	10/19/23	L1669248-02	0.000106 J	<0.000278	0.000587 J	<0.000174
MW-6	03/01/07		<0.00035	<0.00020	<0.00033	<0.00036
MW-6	06/01/07		<0.00021	<0.00023	<0.00035	<0.00055
MW-6	09/06/07		<0.00021	<0.00023	<0.00035	<0.00055
MW-6	11/13/07		<0.0005	<0.0005	<0.0005	<0.001
MW-6	02/26/08		<0.00021	<0.00023	<0.00035	<0.00055
MW-6	05/29/08		<0.00021	<0.00023	<0.00035	<0.00055
MW-6	08/18/08		<0.0005	<0.0005	<0.0005	<0.001
MW-6	11/20/08		<0.00100	<0.00100	<0.00100	<0.00100
MW-6	02/18/09		<0.00100	<0.00100	0.0019	<0.00100
MW-6	05/20/09		<0.000149	<0.000188	<0.000178	<0.000163
MW-6	08/27/09		<0.000149	<0.000188	<0.000178	<0.000163
MW-6	11/17/09		<0.000133	<0.000281	<0.000535	<0.000960
MW-6	02/11/10		<0.000208	<0.000208	<0.000303	<0.000326
MW-6	05/12/10		<0.00020	<0.00020	0.00039 J	<0.00070
MW-6	08/26/10		<0.00020	<0.00020	<0.00020	<0.00070
MW-6	11/18/10		<0.00020	<0.00020	<0.00020	<0.00070
MW-6	02/24/11		<0.0010	<0.0010	<0.0010	<0.0030
MW-6	06/03/11		<0.0010	<0.0010	<0.0010	<0.0030
MW-6	08/29/11		<0.0010	<0.0010	<0.0010	<0.0030
MW-6	11/29/11		<0.0010	<0.0010	<0.0010	<0.0030
MW-6	02/23/12		<0.0010	<0.0010	<0.0010	<0.0030
MW-6	05/24/12		<0.0010	<0.0010	<0.0010	<0.0030
MW-6	09/12/12		0.00056 J	<0.0010	<0.0010	<0.0030
MW-6	11/19/12		<0.001	<0.0010	<0.0010	<0.0030
MW-6	02/28/13		<0.001	<0.005	<0.0010	<0.0030
MW-6	06/13/13		<0.001	<0.005	<0.0010	<0.0030
MW-6	09/11/13		<0.001	<0.005	0.00046 J	<0.0030
MW-6	12/13/13		<0.001	<0.005	<0.0010	<0.0030
MW-6	03/06/14		<0.001	<0.005	0.0005 J	<0.0030
MW-6	06/05/14		<0.001	<0.005	<0.0005	<0.0030
MW-6	09/18/14		<0.001	<0.005	<0.0005	<0.0030
MW-6	11/18/14		<0.001	<0.005	0.0006 J	<0.0030
MW-6	02/24/15		<0.001	<0.005	<0.005	<0.0030
MW-6	06/17/15		<0.001	<0.005	<0.005	<0.0030
MW-6	08/28/15		<0.001	<0.005	<0.001	<0.003
MW-6	11/18/15		<0.001	<0.005	<0.001	<0.003
MW-6	03/09/16	L822592-02	<0.001	<0.005	<0.001	<0.0030
MW-6	05/19/16	L837132-06	<0.001	<0.005	<0.001	<0.0030

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Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-6	09/21/16	L861612-02	<0.001	<0.005	<0.001	<0.0030
MW-6	12/15/16	L879655-02	<0.001	<0.005	<0.001	<0.0030
MW-6	03/02/17	L893635-02	<0.001	<0.001	<0.001	<0.003
MW-6	05/15/17	L910272-06	<0.001	<0.001	<0.001	<0.003
MW-6	09/12/17	L936462-02	<0.001	<0.001	<0.001	<0.003
MW-6	11/29/17	L954391-02	<0.001	<0.001	<0.001	<0.003
MW-6	03/09/18	L976575-02	<0.001	<0.001	<0.001	<0.003
MW-6	06/07/18	L1000529-06	<0.001	<0.001	<0.001	<0.003
MW-6	09/12/18	L1025967-03	<0.001	<0.001	<0.001	<0.003
MW-6	11/30/18	L1050021-02	<0.001	<0.001	<0.001	<0.003
MW-6	02/14/19	L1071076-03	<0.001	<0.001	<0.001	<0.003
MW-6	05/14/19	L1099465-06	<0.001	0.00183	<0.001	<0.003
MW-6	08/28/19	L1134083-03	<0.001	<0.001	0.00305	<0.003
MW-6	11/20/19	L1163774-03	<0.001	<0.001	<0.001	<0.003
MW-6	03/20/20	L1201825-03	<0.001	<0.001	<0.001	<0.003
MW-6	06/18/20	L1231729-06	<0.001	<0.001	<0.001	<0.003
MW-6	09/17/20	L1264239-03	<0.001	<0.001	<0.001	<0.003
MW-6	12/11/20	L1296846-03	<0.001	<0.001	<0.001	<0.003
MW-6	03/17/21	L1329026-03	<0.001	<0.001	<0.001	<0.003
MW-6	06/23/21	L1370876-06	<0.001 J4	<0.001	0.00981	<0.003
MW-6	06/29/22	L1511070-10	<0.001	<0.001	<0.001	<0.003
MW-6	09/15/22	L1537095-03	<0.001	<0.001	<0.001	<0.003
MW-6	11/11/22	L1557305-03	<0.001	<0.001	<0.001	<0.003
MW-6	03/03/23	L1591761-03	<0.0000941	<0.000278	<0.000137	<0.000174
MW-6	06/15/23	L1627316-05	<0.0000941	<0.000278	<0.000137	<0.000174
MW-6	09/07/23	L1654057-03	<0.0000941	<0.000278	<0.000137	<0.000174
MW-6	10/19/23	L1669248-03	<0.0000941	<0.000278	<0.000137	<0.000174
MW 7	03/01/07		<0.00035	<0.00020	<0.00033	<0.00036
MW 7	06/01/07		<0.00021	<0.00023	<0.00035	<0.00055
MW 7	09/06/07		<0.00021	<0.00023	<0.00035	<0.00055
MW 7	11/13/07		<0.0005	<0.0005	<0.0005	<0.001
MW 7	02/26/08		<0.00021	<0.00023	<0.00035	<0.00055
MW 7	05/29/08		<0.00021	<0.00023	<0.00035	<0.00055
MW 7	08/18/08		<0.0005	<0.0005	<0.0005	<0.001
MW 7	11/20/08		<0.00100	<0.00100	<0.00100	<0.00100
MW 7	02/18/09		<0.00100	<0.00100	<0.00100	<0.00100
MW 7	05/20/09		<0.000149	<0.000188	<0.000178	<0.000163
MW 7	08/27/09		0.0008 J	<0.000188	<0.000178	0.0014
MW 7	11/17/09		0.0031	<0.000281	<0.000535	0.0039
MW 7	02/11/10		0.0026	<0.000208	<0.000303	0.0030
MW 7	05/12/10		0.0030	<0.00020	<0.00020	0.0025 J
MW 7	08/26/10		0.0052	<0.00020	<0.00020	0.0033
MW 7	11/18/10		0.0020	<0.00020	<0.00020	<0.0007

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW 7	02/24/11		0.0032	<0.0010	<0.0010	<0.0030
MW 7	06/03/11		0.0014	<0.0010	<0.0010	<0.0030
MW 7	08/29/11		0.0090	<0.0010	<0.0010	<0.0030
MW 7	11/29/11		0.0110	<0.0010	<0.0010	<0.0030
MW 7	02/23/12		0.0070	<0.0010	<0.0010	<0.0030
MW 7	05/24/12		0.014	<0.0010	<0.0010	<0.0030
MW 7	09/12/12		0.018	<0.0010	<0.0010	<0.0030
MW 7	11/19/12		<0.001	<0.0010	<0.0010	<0.0030
MW 7	02/28/13		NS	NS	NS	NS
MW 7	06/13/13		0.0027	<0.0010	<0.0010	<0.0030
MW 7	09/11/13		0.0046	<0.005	<0.0010	<0.0030
MW 7	12/13/13		<0.001	<0.005	<0.0010	<0.0030
MW 7	03/06/14		0.0025	<0.005	<0.0010	<0.0030
MW 7	06/05/14		0.0050	<0.005	<0.0010	<0.0030
MW 7	09/18/14		<0.001	<0.005	<0.0010	<0.0030
MW 7	11/18/14		0.0070	<0.005	0.0004 J	<0.0030
MW 7	02/24/15		<0.001	<0.005	<0.001	<0.0030
MW 7	06/17/15		<0.001	<0.005	<0.001	<0.0030
MW 7	08/28/15		<0.001	<0.005	<0.001	<0.0030
MW 7	11/18/15		<0.001	<0.005	<0.001	<0.0030
MW 7	03/09/16	L822592-03	<0.001	<0.005	<0.0010	<0.0030
MW 7	05/19/16	L837132-07	<0.001	<0.005	<0.0010	<0.0030
MW 7	09/21/16	L861612-03	<0.001	<0.005	<0.0010	<0.0030
MW 7	12/15/16	L879655-03	<0.001	<0.005	<0.0010	<0.0030
MW 7	03/02/17	L893635-03	0.000737 J	<0.001	<0.001	<0.003
MW 7	05/15/17	L910272-07	<0.001	<0.001	<0.001	<0.003
MW 7	09/12/17	L936462-03	<0.001	<0.001	<0.001	<0.003
MW 7	11/29/17	L954391-03	<0.001	<0.001	<0.001	<0.003
MW 7	03/09/18	L976575-03	<0.001	<0.001	<0.001	<0.003
MW 7	06/07/18	L1000529-07	<0.001	<0.001	<0.001	<0.003
MW 7	09/12/18	L1025967-04	<0.001	<0.001	<0.001	<0.003
MW 7	11/30/18	L1050021-03	<0.001	<0.001	<0.001	<0.003
MW 7	02/14/19	L1071076-04	<0.001	<0.001	<0.001	<0.003
MW 7	05/14/19	L1099465-07	<0.001	0.00203	<0.001	<0.003
MW 7	08/28/19	L1134083-04	<0.001	<0.001	<0.001	<0.003
MW 7	11/20/19	L1163774-04	<0.001	<0.001	<0.001	<0.003
MW-7	03/20/20	L1201825-04	<0.001	<0.001	<0.001	<0.003
MW-7	06/18/20	L1231729-07	<0.001	<0.001	<0.001	<0.003
MW-7	09/17/20	L1264239-04	<0.001	<0.001	<0.001	<0.003
MW-7	12/11/20	L1296846-04	<0.001	<0.001	<0.001	<0.003
MW-7	03/17/21	L1329026-04	<0.001	<0.001	<0.001	<0.003
MW-7	06/23/21	L1370876-07	<0.001 J4	<0.001	0.00981	<0.003
MW-7	06/29/22	L1511070-11	<0.001	<0.001	<0.001	<0.003
MW-7	09/15/22	L1537095-04	<0.001	<0.001	<0.001	<0.003

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-7	11/11/22	L1557305-04	<0.001	<0.001	<0.001	<0.003
MW-7	03/03/23	L1591761-04	<0.0000941	<0.000278	<0.000137	<0.000174
MW-7	06/14/23	L1627316-07	<0.0000941	<0.000278	<0.000137	<0.000174
MW-7	09/07/23	L1654057-04	<0.0000941	<0.000278	<0.000137	<0.000174
MW-7	10/19/23	L1669248-04	<0.0000941	<0.000278	<0.000137	<0.000174
MW-8	06/03/11		3.9	0.014 P	0.49	0.59
MW-8	05/24/12		3.7	<0.05	0.49	0.39
MW-8	06/13/13		1.3	0.41	0.56	1.1
MW-8	06/05/14		1.9	0.4200	0.670	1.400
MW-8	06/17/15		2	0.1700	0.630	0.780
MW-8	05/19/16	L837132-08	0.926	0.0277 J	0.371	0.331
MW-8	05/16/17	L910272-08	0.384	0.0380	0.376	0.458
MW-8	06/07/18	L1000529-08	0.396	0.0745	0.486	0.652
MW-8	11/30/18	L1050021-04	0.456	0.1230	0.546	0.810
MW-8	05/14/19	L1099465-08	0.324	0.0494	0.274	0.397
MW-8	06/19/20	L1231729-08	1.26	0.141	0.716	0.967
MW-8	06/23/21	L1370876-08	1.88	0.1440	1.49	2.05
MW-8	06/29/22	L1511070-05	0.495	0.00427 J	0.853	0.975
MW-8	06/15/23	L1627316-08	0.979 J	<0.278	6.35	9.44
MW-9	06/03/11		1.2	0.53	0.27	0.51
MW-9	05/24/12		6.0	3.0	1.1	2.2
MW-9	06/13/13		3.0	0.25	0.32	0.54
MW-9	06/05/14		0.14	0.0640	0.017	0.061
MW-9	06/17/15		0.87	0.2900	0.180	0.340
MW-9	05/19/16	L837132-09	0.206	0.0986 J	0.05	0.104
MW-9	05/16/17	L910272-09	0.758	0.330	0.151	0.294
MW-9	06/07/18	L1000529-09	0.372	0.0992	0.115	0.211
MW-9	05/14/19	L1099465-09	0.0513	<0.02	0.167	0.265
MW-9	06/19/20	L1231729-09	0.0539	<0.005	0.186	0.245
MW-9	06/23/21	L1370876-09	0.0256	<0.005	0.0370	0.0683
MW-9	06/29/22	L1511070-06	0.0701	0.0127	0.213	0.335
MW-9	06/15/23	L1627316-09	0.0719	0.00312 J	0.0688	0.107
MW-10	06/03/11		0.54	0.11	0.1	0.15
MW-10	05/24/12		0.28	0.0083	0.059	0.057
MW-10	06/13/13		0.63	<0.005	0.067	0.097
MW-10	06/05/14		0.14	0.0240 J	0.056	0.065
MW-10	06/17/15		0.19	0.0220 J	0.096	0.150
MW-10	05/19/16	L837132-10	0.0192	0.000840 J	0.00465	0.00301
MW-10	05/16/17	L910272-10	0.0635	0.00628	0.0643	0.0737
MW-10	06/07/18	L1000529-10	0.0144	<0.001	0.0270	0.0556
MW-10	05/14/19	L1099465-10	0.0146	0.00177	0.0387	0.0594

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW-10	06/19/20	L1231729-10	0.00313	<0.001	0.00640	0.00430
MW-10	09/17/20	L1264239-05	0.0124	<0.001	0.00283	<0.003
MW-10	06/23/21	L1370876-10	0.0172	0.0114	0.134	0.210
MW-10	06/29/22	L1511070-07	0.0732	0.0554	0.246	0.371
MW-10	06/15/23	L1627316-10	0.252	0.0920 J	0.548	0.783
MW 11	11/13/07		<0.0005	<0.0005	<0.0005	<0.001
MW 11	02/26/08		<0.00021	<0.00023	<0.00035	<0.00055
MW 11	05/29/08		<0.00021	0.0003 J	<0.00035	<0.00055
MW 11	08/18/08		<0.0005	<0.0005	<0.0005	<0.001
MW 11	11/20/08		<0.00100	<0.00100	<0.00100	<0.00100
MW 11	02/18/09		<0.00100	<0.00100	<0.00100	<0.00100
MW 11	05/20/09		<0.000149	<0.000188	<0.000178	<0.000163
MW 11	08/27/09		<0.000149	<0.000188	<0.000178	<0.000163
MW 11	11/17/09		<0.000133	<0.000281	<0.000535	<0.000960
MW 11	02/11/10		<0.000208	<0.000208	<0.000303	<0.000326
MW 11	05/12/10		0.00027 J	<0.00020	<0.00020	<0.00070
MW 11	08/26/10		<0.00020	<0.00020	<0.00020	<0.00070
MW 11	11/18/10		<0.00020	<0.00020	<0.00020	<0.00070
MW 11	02/24/11		<0.0010	<0.0010	<0.0010	<0.0030
MW 11	06/03/11		<0.0010	<0.0010	<0.0010	<0.0030
MW 11	08/29/11		<0.0010	<0.0010	<0.0010	<0.0030
MW 11	11/29/11		<0.0010	<0.0010	<0.0010	<0.0030
MW 11	02/23/12		<0.0010	<0.0010	<0.0010	<0.0030
MW 11	05/24/12		<0.0010	<0.0010	<0.0010	<0.0030
MW 11	09/12/12		0.0015	<0.0010	<0.0010	<0.0030
MW 11	11/19/12		<0.001	<0.0010	<0.0010	<0.0030
MW 11	02/28/13		<0.001	<0.005	<0.0010	<0.0030
MW 11	06/13/13		<0.001	<0.005	<0.0010	<0.0030
MW 11	09/11/13		<0.001	<0.005	<0.0010	<0.0030
MW 11	12/13/13		<0.001	<0.005	<0.0010	<0.0030
MW 11	03/06/14		<0.001	<0.005	<0.0010	<0.0030
MW 11	06/05/14		<0.001	<0.005	<0.0010	<0.0030
MW 11	09/18/14		<0.001	<0.005	<0.0010	<0.0030
MW 11	11/18/14		<0.001	<0.005	<0.0010	<0.0030
MW 11	02/24/15		<0.001	<0.005	<0.0010	<0.0030
MW 11	06/17/15		<0.001	<0.005	<0.0010	<0.0030
MW 11	08/28/15		<0.001	<0.005	<0.0010	<0.0030
MW 11	11/18/15		<0.001	<0.005	<0.0010	<0.0030
MW 11	03/09/16	L822592-04	<0.001	<0.005	<0.0010	<0.0030
MW 11	05/19/16	L837132-11	<0.001	<0.005	<0.0010	<0.0030
MW 11	09/21/16	L861612-04	<0.001	<0.005	0.000595 J	<0.0030
MW 11	12/15/16	L879655-04	<0.001	<0.005	<0.0010	<0.0030
MW 11	03/02/17	L893635-04	<0.001	<0.001	<0.001	<0.003

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW 11	05/15/17	L910272-11	<0.001	<0.001	<0.001	<0.003
MW 11	09/12/17	L936462-04	<0.001	<0.001	<0.001	<0.003
MW 11	11/29/17	L954391-04	<0.001	<0.001	<0.001	<0.003
MW 11	03/09/18	L976575-04	<0.001	<0.001	<0.001	<0.003
MW 11	06/07/18	L1000529-11	<0.001	<0.001	<0.001	<0.003
MW 11	09/12/18	L1025967-05	<0.001	<0.001	<0.001	<0.003
MW 11	11/30/18	L1050021-05	<0.001	<0.001	<0.001	<0.003
MW 11	02/14/19	L1071076-05	<0.001	<0.001	<0.001	<0.003
MW 11	05/14/19	L1099465-11	<0.001	0.00216	<0.001	<0.003
MW 11	08/28/19	L1134083-05	<0.001	<0.001	<0.001	<0.003
MW 11	11/20/19	L1163774-05	<0.001	<0.001	<0.001	<0.003
MW 11	03/20/20	L1201825-05	<0.001	<0.001	<0.001	<0.003
MW 11	06/19/20	L1231729-11	<0.001	<0.001	<0.001	<0.003
MW 11	09/17/20	L1264239-06	<0.001	<0.001	<0.001	<0.003
MW 11	12/11/20	L1296846-05	<0.001	<0.001	<0.001	<0.003
MW 11	03/17/21	L1329026-05	<0.001	<0.001	<0.001	<0.003
MW 11	06/23/21	L1370876-11	<0.001 J4	<0.001	<0.001	<0.003
MW 11	06/29/22	L1511070-12	<0.001	<0.001	<0.001	<0.003
MW 11	09/15/22	L1537095-05	<0.001	<0.001	<0.001	<0.003
MW 11	11/11/22	L1557305-05	<0.001	<0.001	<0.001	<0.003
MW 11	06/14/23	L1627316-11	<0.0000941	<0.000278	<0.000137	<0.000174
MW 11	09/07/23	L1654057-05	<0.0000941	<0.000278	<0.000137	<0.000174
MW 11	10/19/23	L1669248-05	<0.0000941	<0.000278	<0.000137	<0.000174
MW 12	03/01/07		<0.00035	<0.00020	<0.00033	<0.00036
MW 12	06/01/07		<0.00021	<0.00023	<0.00035	<0.00055
MW 12	09/06/07		<0.00021	<0.00023	<0.00035	<0.00055
MW 12	11/13/07		<0.0005	<0.0005	<0.0005	<0.001
MW 12	02/26/08		<0.00021	<0.00023	<0.00035	<0.00055
MW 12	05/29/08		<0.00021	<0.00023	<0.00035	<0.00055
MW 12	08/18/08		<0.0005	<0.0005	<0.0005	<0.001
MW 12	11/20/08		<0.00100	<0.00100	<0.00100	<0.00100
MW 12	02/18/09		<0.00100	<0.00100	<0.00100	<0.00100
MW 12	05/20/09		0.0171	<0.000188	<0.000178	0.0019
MW 12	08/27/09		0.0281	<0.00094	<0.00089	<0.000815
MW 12	11/17/09		0.0359	<0.000281	<0.000535	<0.000960
MW 12	02/11/10		<0.000208	<0.000208	<0.000303	<0.000326
MW 12	05/12/10		0.48	<0.00020	<0.00020	<0.00070
MW 12	08/26/10		0.23	<0.00020	<0.00020	<0.00070
MW 12	11/18/10		0.17	<0.00020	<0.00020	0.0060
MW 12	02/24/11		0.88	<0.0010	<0.0010	0.039
MW 12	06/03/11		0.20	<0.0010	<0.0010	0.013
MW 12	08/29/11		0.25	<0.0010	<0.0010	0.033
MW 12	11/29/11		0.36	<0.0010	<0.0010	0.021

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW 12	02/23/12		0.32	<0.0050	<0.0050	0.025
MW 12	05/24/12		0.32	<0.0050	<0.0050	0.030
MW 12	09/12/12		0.25	<0.0010	<0.0010	0.023
MW 12	11/19/12		0.0022	<0.0010	<0.0010	<0.0030
MW 12	02/28/13		0.0029	<0.005	0.0006 J	<0.003
MW 12	06/13/13		0.0069	<0.005	<0.0010	<0.0030
MW 12	09/11/13		0.0031	<0.005	<0.0010	<0.0030
MW 12	12/13/13		0.0022	<0.005	<0.0010	<0.0030
MW 12	03/06/14		0.0015	<0.005	<0.0010	<0.0030
MW 12	06/05/14		0.0013	<0.005	<0.0010	<0.0030
MW 12	09/18/14		0.00051 J	<0.005	<0.0010	<0.0030
MW 12	11/18/14		0.0012	<0.005	<0.0010	<0.0030
MW 12	02/24/15		0.00036 J	<0.005	<0.0010	<0.0030
MW 12	06/17/15		0.0011	<0.005	<0.0010	<0.0030
MW 12	08/28/15		<0.001	<0.005	<0.0010	<0.0030
MW 12	11/18/15		0.00555	<0.005	<0.0010	<0.0030
MW 12	03/09/16	L822592-05	0.000683 J	<0.005	<0.001	<0.0030
MW 12	05/19/16	L837132-12	<0.001	<0.005	<0.001	<0.0030
MW 12	09/21/16	L861612-05	0.000632 J	<0.005	<0.001	<0.0030
MW 12	12/15/16	L879655-05	<0.001	<0.005	<0.001	<0.0030
MW 12	03/02/17	L893635-05	<0.001	<0.001	<0.001	<0.003
MW 12	05/15/17	L910272-12	<0.001	<0.001	<0.001	<0.003
MW 12	09/12/17	L936462-05	<0.001	<0.001	<0.001	<0.003
MW 12	11/29/17	L954391-05	<0.001	<0.001	<0.001	<0.003
MW 12	03/09/18	L976575-05	<0.001	<0.001	<0.001	<0.003
MW 12	06/07/18	L1000529-12	<0.001	<0.001	<0.001	<0.003
MW 12	09/12/18	L1025967-06	<0.001	<0.001	<0.001	<0.003
MW 12	11/30/18	L1050021-06	<0.001	<0.001	<0.001	<0.003
MW 12	02/14/19	L1071076-06	<0.001	<0.001	<0.001	<0.003
MW 12	05/14/19	L1099465-12	<0.001	0.00166	<0.001	<0.003
MW 12	08/28/19	L1134083-06	<0.001	<0.001	<0.001	<0.003
MW 12	11/20/19	L1163774-06	<0.001	<0.001	<0.001	<0.003
MW 12	03/20/20	L1201825-06	<0.001	<0.001	<0.001	<0.003
MW 12	06/18/20	L1231729-12	<0.001	<0.001	<0.001	<0.003
MW 12	09/17/20	L1264239-07	<0.001	<0.001	<0.001	<0.003
MW 12	12/11/20	L1296846-06	<0.001	<0.001	<0.001	<0.003
MW 12	03/17/21	L1329026-06	<0.001	<0.001	<0.001	<0.003
MW 12	06/23/21	L1370876-12	<0.001 J4	<0.001	<0.001	<0.003
MW 12	06/29/22	L1511070-13	0.000106 J4	<0.001	<0.001	<0.003
MW 12	09/15/22	L1537095-06	<0.001	<0.001	<0.001	<0.003
MW 12	11/11/22	L1557305-06	<0.001	<0.001	<0.001	<0.003
MW 12	06/14/23	L1627316-12	<0.0000941	<0.000278	<0.000137	<0.000174

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW 12	09/07/23	L1654057-06	<0.0000941	<0.000278	<0.000137	<0.000174
MW 12	10/19/23	L1669248-06	<0.0000941	<0.000278	<0.000137	<0.000174
MW 13	11/20/08		1.51	<0.0100	<0.0100	0.126
MW 13	02/18/09		0.923	<0.00100	<0.00100	0.0456
MW 13	05/20/09		1.56	<0.00562	<0.0107	0.1190
MW 13	08/27/09		2.73	<0.0166	<0.0115	0.1770
MW 13	11/17/09		2.52	<0.00664	<0.00460	0.112
MW 13	02/11/10		2.60	<0.00400	<0.00430	0.099
MW 13	05/12/10		2.00	0.00066 J	0.0010	0.075
MW 13	08/26/10		0.96	<0.00020	<0.00020	0.069
MW 13	11/18/10		1.10	<0.00020	<0.00020	0.0440
MW 13	02/24/11		0.72	<0.0010	<0.0010	0.045
MW 13	06/03/11		0.32	<0.0010	<0.0010	0.020
MW 13	08/29/11		0.11	<0.0010	<0.0010	0.0086 P
MW 13	11/29/11		0.25	<0.0010	<0.0010	0.005
MW 13	02/23/12		0.66	<0.0050	<0.0050	<0.015
MW 13	05/24/12		0.81	<0.0050	<0.0050	<0.015
MW 13	09/12/12		0.63	<0.0050	<0.0050	0.036 J
MW 13	11/19/12		0.10	<0.0010	<0.0010	<0.0030
MW 13	02/28/13		0.20	<0.005	0.00039 J	0.0014 J
MW 13	06/13/13		0.41	<0.005	0.00055 J	0.0079
MW 13	09/11/13		0.052	<0.005	<0.0010	<0.0030
MW 13	12/13/13		0.00093 J	<0.005	<0.0010	<0.0030
MW 13	03/06/14		0.0034	<0.005	<0.0010	<0.0030
MW 13	06/05/14		0.001	<0.005	<0.0010	<0.0030
MW 13	09/18/14		0.00084 J	<0.005	<0.0010	<0.0030
MW 13	11/18/14		<0.001	<0.005	<0.0010	<0.0030
MW 13	02/24/15		<0.001	<0.005	<0.0010	<0.0030
MW 13	06/17/15		<0.001	<0.005	<0.0010	<0.0030
MW 13	08/28/15		<0.001	<0.005	<0.0010	<0.0030
MW 13	11/18/15		0.000412 J	<0.005	<0.0010	<0.0030
MW 13	03/09/16	L822592-06	0.000555 J	<0.005	<0.001	<0.0030
MW 13	05/19/16	L837132-13	<0.001	<0.005	<0.001	<0.0030
MW 13	09/21/16	L861612-06	0.000367 J	<0.005	<0.001	<0.0030
MW 13	12/15/16	L879655-06	<0.001	<0.005	<0.001	<0.0030
MW 13	03/02/17	L893635-06	0.000603 J	<0.001	<0.001	<0.0030
MW 13	05/16/17	L910272-13	<0.001	<0.001	0.000540 J	<0.003
MW 13	09/12/17	L936462-06	<0.001	<0.001	<0.001	<0.003
MW 13	11/29/17	L954391-06	<0.001	<0.001	<0.001	<0.003
MW 13	03/09/18	L976575-06	<0.001	<0.001	<0.001	<0.003
MW 13	06/07/18	L1000529-13	<0.001	<0.001	<0.001	<0.003
MW 13	09/12/18	L1025967-07	<0.001	<0.001	<0.001	<0.003
MW 13	11/30/18	L1050021-07	<0.001	<0.001	<0.001	<0.003

TABLE 4
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
Plains Marketing, L.P.
Hugh Gathering
SRS #2002-10235
Lea County, New Mexico

Well Number	Sample Date	Lab Sample ID	SW 846-8021B			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
			NMOCD Remediation Criteria			
			0.010	0.750	0.750	0.620
MW 13	02/14/19	L1071076-07	<0.001	<0.001	<0.001	<0.003
MW 13	05/14/19	L1099465-13	<0.001	<0.001	<0.001	<0.003
MW 13	08/28/19	L1134083-07	<0.001	<0.001	<0.001	<0.003
MW 13	11/20/19	L1163774-07	<0.001	<0.001	<0.001	<0.003
MW 13	03/20/20	L1201825-07	<0.001	<0.001	<0.001	<0.003
MW 13	06/18/20	L1231729-13	<0.001	<0.001	<0.001	<0.003
MW 13	09/17/20	L1264239-08	<0.001	<0.001	<0.001	<0.003
MW 13	12/11/20	L1296846-07	<0.001	<0.001	<0.001	<0.003
MW 13	03/17/21	L1329026-07	<0.001	<0.001	<0.001	<0.003
MW 13	06/23/21	L1370876-13	<0.001	<0.001	<0.001	<0.003
MW 13	06/28/22	L1511070-14	0.000139 J	<0.001	<0.001	<0.003
MW 13	09/15/22	L1537095-07	0.000184 J	<0.001	<0.001	<0.003
MW 13	11/11/22	L1557305-07	0.000149 J	<0.001	<0.001	<0.003
MW 13	06/14/23	L1627316-13	<0.0000941	<0.000278	<0.000137	<0.000174
MW 13	09/07/23	L1654057-07	<0.0000941	<0.000278	<0.000137	<0.000174
MW 13	10/19/23	L1669248-07	0.000105 J	<0.000278	<0.000137	<0.000174

NMOCD: New Mexico Oil Conservation Division

Exceedences of NMOCD Remediation Criteria are shown in **bold**

^a Result is from run #2

^b Laboratory control spike recovery outside control limits, all reportable hits are considered to be an

J: Analyte detected below method detection limit (MDL) but above sample detection limit (SDL)

P: Dual Column results percent difference > 40%

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 332459

CONDITIONS

Operator: PLAINS MARKETING L.P. 333 Clay Street Suite 1900 Houston, TX 77002	OGRID:
	34053
	Action Number:
	332459
Action Type:	
[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)	

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Review of the 2023 Annual Groundwater Monitoring Report for Hugh Gathering Site, Plains Pipeline: content satisfactory 1. Continue groundwater monitoring for BTEX on a quarterly basis for wells: MW-1 through MW-10. 2 Continue removal of LNAPL in MW-1R, MW-2, MW-4, MW-8, MW-9 and MW-10 on a bimonthly schedule. 3. Continue groundwater sampling downgradient of the site. 4. Continued monitoring for PAH in all appropriate wells. 5. Submit the 2024 groundwater monitoring report to the OCD via electronic submission by April 1, 2025.	7/2/2024