

June 12, 2024

District Supervisor Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico 88240

Re: Release Characterization and Remediation Work Plan ConocoPhillips Company Gunner 8 Federal #008H Flowline Unit Letter M, Section 8, Township 26 South, Range 34 East Lea County, New Mexico Incident ID# NAPP2400930878

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips Company (ConocoPhillips) to assess a release from a flowline associated with the Gunner 8 Federal #008H (API No. 30-025-40309). The release footprint is located in Public Land Survey System (PLSS) Unit Letter M, Section 8, Township 26 South, and Range 34 East, in Lea County, New Mexico (Site). The approximate release point occurred at coordinates 32.052130°, -103.498346°, as shown on Figures 1 and 2.

BACKGROUND

According to the C-141 Initial Report, the release was discovered on December 21, 2023, and was caused by faulty clamp on a poly water transfer line. Approximately 2.1934 barrels (bbls) of produced water were reported released. A vacuum truck was dispatched to recover freestanding fluids, and approximately 0.5 bbls of produced water were recovered. The release occurred off pad in pasture alongside the lease road, as shown in Figure 3. The New Mexico Oil Conservation Division (NMOCD) approved the initial C-141 on March 27, 2024, and subsequently assigned the release the Incident ID NAPP2400930878. The initial C-141 form is included in Appendix A.

LAND OWNERSHIP

According to the NMOCD Oil and Gas Map, the Site is located on federal lands managed by the Bureau of Land Management (BLM). The BLM will be notified prior to any remedial activities commencing for this incident.

SITE CHARACTERIZATION

A site characterization was performed and no sinkholes, playa lakes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, stream bodies, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29 NMAC. The Site is in an area of low karst potential.

According to the New Mexico Office of the State Engineers (NMOSE) reporting system, there are no water wells within an 800-meter (approximately 1/2-mile) radius of the site. According to the NMOSE, there is one well within 1.20 miles (1,935 meters) with a total well depth of 250 feet and a depth to water of 200 feet.

Release Characterization and Remediation Work Plan June 12, 2024

As the available water level information is from a well farther than ½-mile away from the site, ConocoPhillips elected to drill a boring to verify depth to groundwater. The proposed location of the depth to groundwater boring is located on BLM lands. Tetra Tech contacted Shelly Tucker of the BLM via email to obtain approval of the location. An *Application for Permit to Drill* (WD-07) was submitted to the NMOSE on April 18, 2024. Approval was granted by the NMOSE on April 29, 2024; a copy of the approved permit and BLM approval is included in Appendix B.

On May 16, 2024, ConocoPhillips contracted a licensed well drilling subcontractor to drill a groundwater determination borehole (DTW) to 105 feet bgs at the Gunner 8 Federal #008H well pad located 147 meters north of the release footprint. The borehole was temporarily set and screened using 2-inch PVC well materials. No water was present in the well during or after drilling. The well screen and casing were removed, and the borehole was plugged with 3/8-inch bentonite chips. The borehole coordinates are 32.053208°, -103.499466°, and the boring location is indicated in Figure 3. The site characterization data, boring log, and temporary well diagram are included in Appendix C.

REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRALs
Chloride	20,000 mg/kg
TPH (GRO+DRO+ORO)	2,500 mg/kg
TPH (GRO+DRO)	1,000 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

Additionally, in accordance with the NMOCD guidance Procedures for Implementation of the Spill Rule (19.15.29 NMAC) (September 6, 2019), the following reclamation requirements for surface soils (0-4 feet bgs) outside of active oil and gas operations are as follows:

Constituent	Reclamation Requirements
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg

SITE ASSESSMENT

On February 6, 2024, Tetra Tech was onsite to conduct assessment activities on behalf of ConocoPhillips. Assessment activities included installing four (4) hand auger borings (AH-1 through AH-4) in the release area to total depths ranging from 1.5 to 2.5 feet bgs. Auger refusal was met at roughly between 1.5 and 2.5 feet bgs. Four (4) additional hand auger borings (AH-4 through AH-8) were installed along the perimeter of the release extent to 1-foot bgs each. Photographic documentation of the release area is presented in Appendix D.

Due to the dense subsurface lithology (caprock) beneath the footprint, vertical delineation was not achieved with the hand auger borings. Tetra Tech remobilized to the Site on February 28, 2024, and installed one (1) trench (T-1) to 10 feet bgs using a backhoe to evaluate the vertical extents of the release footprint.

Release Characterization and Remediation Work Plan June 12, 2024

A total of seventeen (17) soil samples were sent to Cardinal Laboratories in Hobbs, New Mexico (Cardinal) to be analyzed for chloride via Standard Method 4500CI-B, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B.

An extension request for this incident was submitted to the NMOCD and approved on April 22, 2024, for a due date of June 18, 2024. Regulatory correspondence is included in Appendix B.

On May 16, 2024, Tetra Tech remobilized to the Site to install two additional borings (BH-1 and BH-2) using an air rotary drill rig within the release footprint in the pasture to 25 feet bgs each to complete vertical delineation of the release extent. A total of twelve (12) soil samples were sent to Cardinal to be analyzed for chloride via Standard Method 4500CI-B, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B.

A copy of the laboratory analytical reports and chain-of-custody documentation are included in Appendix E. The sampling locations are presented in Figure 3.

SUMMARY OF RESULTS

The laboratory analytical results from the February and May 2024 assessment sampling activities are summarized in Table 1. Both, horizontal and vertical delineation were completed following the assessment activities. Analytical results associated with surface soil intervals (0-4 feet bgs) at AH-1, AH-2, BH-1, AH-3, T-1, AH-4 and BH-2 exceeded the reclamation limit for chloride (600 mg/kg). All other analytical results were below the applicable Site RRALs and reclamation limits.

REMEDIATION WORK PLAN

Based on the analytical results, ConocoPhillips proposes to remove the remaining impacted material as shown in Figure 4. The release footprint with soil concentrations above the Site RRALs for chlorides will be excavated using heavy equipment (backhoes, hoe rams, and/or track hoes) to a maximum depth of 4 feet below the surrounding surface or until a representative sample from the walls and bottom of the excavation is below the Site RRALs. Areas in close proximity to pressurized lines or other production equipment will be hand-dug to the maximum extent practicable and heavy equipment will come no more than 4 feet from any pressurized lines.

Excavated soils will be transported offsite and disposed of at an NMOCD-approved or permitted facility. The responsible party will notify the OCD two (2) business days prior to conducting final confirmation sampling pursuant to 19.15.29.12.D(1)(a) NMAC, using a Notification of Sampling (C-141N) application.

Confirmation bottom and sidewall samples representative of no more than 400 square feet will be collected for verification of remedial activities, and analyzed for TPH, BTEX, and chlorides as shown in Figure 5. Once results are received, the excavation will then be backfilled with clean material to surface grade. The estimated volume of material to be remediated is approximately 80 cubic yards.

SITE RECLAMATION AND MONITORING PLAN

Based on 19.15.29.13 NMAC, all areas disturbed by the remediation and closure will be reclaimed once confirmation sampling results below the reclamation requirements (or RRALs for areas below 4 feet bgs) are received. Once acceptable confirmation sample results are received, the excavation will be backfilled with clean material to pre-release grade. In accordance with 19.15.29.12 NMAC, the reclaimed area will contain a minimum of 4 feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0 or Method 4500. The soil cover will include a top layer consisting of 1 foot of suitable material to establish vegetation at the site.

The backfilled areas in the pasture will be seeded following backfilling, to aid in revegetation. Based on the soils of the site, areas will be seeded with the BLM seed mixture for LPC Sand/Shinnery Sites to aid in revegetation will be used for seeding and will be planted in the amount specified in the pounds pure live seed (PLS) per acre. The seed mixture will be spread by a drill equipped with a depth regulator or a hand-

Release Characterization and Remediation Work Plan June 12, 2024

held broadcaster and raked. If a hand-held broadcaster is used for dispersal, the pounds pure live seed per acre will be doubled.

Reclamation activities will be implemented in consultation with the BLM. ConocoPhillips will notify the BLM when reclamation and revegetation are complete.

CONCLUSION

Based on the results of the 2024 release assessment and characterization, ConocoPhillips will remediate soils within the release extent impacted with chlorides and TPH above Site RRALs and reclamation limits. The proposed remediation activities will be conducted within 90 days of acceptance of the proposed plan. If you have any questions concerning the additional assessment activities for the Site or the proposed remediation work plan, please call me at (512) 596-8201.

Sincerely, **Tetra Tech, Inc.**

Lisbeth Chavira Project Manager

Samantha K. Abbott, P.G. Senior Project Manager

cc: Mr. Mr. Jacob Laird, GPBU – ConocoPhillips Release Characterization and Remediation Work Plan June 12, 2024

LIST OF ATTACHMENTS

Figures:

Figure 1 – Overview Map

Figure 2 – Topographic Map

Figure 3 – Approximate Release Extent and Site Assessment

Figure 4 – Proposed Remediation Extent

Figure 5 – Alternative Confirmation Sampling Plan

Tables:

Table 1 – Summary of Analytical Results –2024 Soil Assessment

Appendices:

Appendix A – C-141 Forms

Appendix B – Regulatory Correspondence

Appendix C – Site Characterization Data

Appendix D – Photographic Documentation

Appendix E – Laboratory Analytical Data

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FIGURES







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TABLES

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TABLE 1 SUMMARY OF ANALYTICAL RESULTS SOIL ASSESSMENT- NAPP2400930878 CONOCOPHILLIPS GUNNER 8 FEDERAL #008H FLOWLINE RELEASE LEA COUNTY, NM

Field Secondary Devult						BTEX ²								ТРН ³									
		Sample Depth	Field Screening Results Chlo		Chlorid	Chloride ¹ Bonzono		Benzene Toluene Ethylbenzene		Total Xyl	lonor	Total B	rev	GRO		DRO)	EXT DR	0	Total TPH			
			Chloride	PID			Belize	lie	Toluei	le	Ethylbenz	ene	TOtal Ay	ielles	TOLAT B		C ₆ - C ₁	.0	> C ₁₀ -	C ₂₈	> C ₂₈ - 0	36	(GRO+DRO+EXT DRO)
Sample ID	Sample Date	ft. bgs	pp		mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
		Closure Criteria for F	Pasture / Off- bgs:	Pad Soils 0-	<u>600 mg,</u>	/kg	<u>< 10 mg</u>	/kg							<u>< 50 mg</u>	/kg							100 mg/kg
		Closure Criteria for	Soils >4' bgs	(GW > 100	20,000 m	a/ka	< 10 mg	/ka							< 50 mg	/ka							2,500 mg/kg
			ft):			<u>373</u>			v	ERTICAL	DELINEATION												<u>2,500 mg/ kg</u>
AU 4	2/6/2024	0-1	-	-	13,800		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
AH-1	2/6/2024	2-2.5	-	-	16,000		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
AH-2	2/6/2024	0-1	-	-	15,600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
An-2	2/0/2024	2-2.5	-	-	10,000		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
		3-4	-	-	11,100		<0.050		<0.050	[<0.050		<0.150		< 0.300		<10.0		<10.0	[<10.0		<10.0
		5-6	-	-	15,200		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
		7-8	-	-	6,660		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
BH-1	5/16/2024	9-10	-	-	5,860		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
		14-15	1,160	-	944		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	-	<10.0
		19-20	1,030	-	816		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
		24-25	320	-	144		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
AH-3	2/6/2024	0-1	-	-	14,800		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
		0-1	-	-	7,860		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
		2-3	-	-	10,200		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
T-1	2/28/2024	3-4	-	-	12,000		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
		5-6	-	-	11,000		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
		7-8	-	-	1,260		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
		9-10	-	-	2,000		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		270		195		465
AH-4	2/6/2024	0-1	4,100	-	4,240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
		1-1.5	7,080	-	4,240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
		3-4	-	-	10,000		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
		5-6	-	-	11,600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
BH-2	5/16/2024	7-8	-	-	5,200		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
		9-10	1,870	-	2,000		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
	I	14-15	482		544		<0.050		<0.050	RIZONTA	<0.050		<0.150	I	<0.300		<10.0		<10.0	L	<10.0		<10.0
AH-5	2/6/2024	0-1	45.8	-	16		<0.050		<0.050		< 0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
AH-6	2/6/2024	0-1	49.7	-	<16.0		<0.050		<0.050		< 0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
AH-7	2/6/2024	0-1	59.6	-	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0
AH-8	2/6/2024	0-1	73.9	-	48		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0

NOTES:

ft. Feet

bgs Below ground surface mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

Bold and italicized values indicate exceedance of proposed RRALs and Reclamation Requirements.

Shaded rows indicate intervals proposed for excavation.

APPENDIX A C-141 Forms

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Longitude

Latitude	

Site Name	Site Type
Date Release Discovered	API# (if applicable)

(NAD 83 in decimal degrees to 5 decimal places)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release	-	

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Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

If YES, for what reason(s) does the responsible party consider this a major release?
otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

The source of the release has been stopped.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name	Title:
Signature: _ Pattane Jopange	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

- Received by OCD: 7/1	/2024-8:2	0:024AM	<u>u</u>		Spil	I Calculation - Subsurface S	ipill - Rectangle	
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Average Depth (in.)	On/Off Pad (dropdown)	Soil Spilled-Fluid Saturation (%.)	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	
Rectangle A	6.0	23.0	1.5	Off-Pad ∽	15.02%	3.07	0.46	
Rectangle B	17.0	16.0	2.5	Off-Pad ∽	15.02%	10.09	1.52	
Rectangle C	5.0	13.0	1.5	Off-Pad ✓	15.02%	1.45	0.22	
Rectangle D			1	~		0.00		
Rectangle E			J.	~		0.00		
Rectangle F				~		0.00		
Rectangle G				~		0.00		
Rectangle H		-	1	~		0.00		
Rectangle I	-		7	~		0.00		
Released to Imaging:	7/2/20244	1254:179	PMI	~	the second second	0.00		
				-	Total S	ubsurface Volume Released:	2.1934	

 Remediation Recommendation				
Total Estimated Contaminated Soil, uncompacted, 25% (yd ³ .)	Current Rule of Thumb - RMR Handover Volume, (yd ³ .)			
0.80 2.62 0.38 0.00 0.00 0.00 0.00 0.00 0.00 0.00	750			
3.80	BU			

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

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Action 301427

QUESTIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	301427
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS Drorogulaitaa

Incident ID (n#)	nAPP2400930878	
Incident Name	NAPP2400930878 GUNNER 8 FEDERAL 008H @ 0	
Incident Type	Produced Water Release	
Incident Status	Initial C-141 Received	
Incident Facility	[fAPP2203943927] Gunner 8 Fed 8H - RT Btty	

Location of Release Source

Please answer all the questions in this group.		
Site Name	Gunner 8 Federal 008H	
Date Release Discovered	12/21/2023	
Surface Owner	Federal	

Incident Details

Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission. Crude Oil Released (bbls) Details Not answered. Cause: Equipment Failure | Flow Line - Production | Produced Water | Released: 2 BBL | Produced Water Released (bbls) Details Recovered: 1 BBL | Lost: 1 BBL Is the concentration of chloride in the produced water >10,000 mg/l Yes Condensate Released (bbls) Details Not answered. Natural Gas Vented (Mcf) Details Not answered. Natural Gas Flared (Mcf) Details Not answered. Other Released Details Not answered. Are there additional details for the questions above (i.e. any answer containing Not answered. Other, Specify, Unknown, and/or Fire, or any negative lost amounts)

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	301427
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)			
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.		
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Unavailable.		
Reasons why this would be considered a submission for a notification of a major release	Unavailable.		
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.			

Initial	Response	

The responsible party must undertake the following actions immediately unless they could create a	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	Тгие
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for rele- the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 01/09/2024

QUESTIONS, Page 2

Action 301427

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	301427
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date. What is the shallowest depth to groundwater beneath the area affected by the Not answered. release in feet below ground surface (ft bgs)

release in leet below ground surface (it bgs)	
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release an	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission

No The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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Action 301427

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	301427
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)
CONDITIONS	

CONDITIONS

Created By		Condition Date
scwells	None	3/27/2024

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Action 301427

Received by OCD: 7/1/2024 8:20:02 AM Form C-141 State of New Mexico

Oil Conservation Division

	Page 22 of 108
Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

<u>Characterization Report Checklist:</u> Each of the following items must be included in the report	Characterization Report (Checklist: Ea	ich of the	following	items must	be included	l in the	report
--	---------------------------	---------------	------------	-----------	------------	-------------	----------	--------

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
 Field data
 Data table of soil contaminant concentration data
 Depth to water determination
 Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
 Boring or excavation logs
 Photographs including date and GIS information
 Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Page 3

Received by OCD: 7/1/2	<i>024 8:20:02 AM</i> State of New Mexico	Page 23 of 108
		Incident ID
Page 4	Oil Conservation Division	District RP
		Facility ID
		Application ID
regulations all operators a public health or the envir failed to adequately inves addition, OCD acceptance and/or regulations. Printed Name: Signature: Jacob	Title Laird Date	f my knowledge and understand that pursuant to OCD rules and ons and perform corrective actions for releases which may endanger oes not relieve the operator of liability should their operations have groundwater, surface water, human health or the environment. In nsibility for compliance with any other federal, state, or local laws e:
email:	Tele	phone:
OCD Only Received by:		Date:

Received by OCD: 7/1/2024 8:20:02 AM Form C-141 State of New Mexico

Oil Conservation Division

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

Incident ID	
District RP	
Facility ID	
Application ID	

Remediation Plan

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Title: Signature: Jacob Laird Date: email: Telephone: _____ OCD Only Received by: Date: Denied Deferral Approved Approved Approved with Attached Conditions of Approval Signature: Date:

Page 5

APPENDIX B Regulatory Correspondence

Mike A. Hamman, P.E. State Engineer



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

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STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 759161 File Nbr: C 04827

Apr. 29, 2024

CHRISTIAN LLULL TETRA TECH ON BEHALF OF CONOCO PHILLIPS 8911 N CAPITAL OF TEXAS HIGHWAY BLDG.2 SUITE 2319 AUSTIN, TX 78759

Greetings:

Your approved copy of the above numbered permit to drill a well for non-consumptive purposes is enclosed. You must obtain an additional permit if you intend to use the water. It is your responsibility to provide the contracted well driller with a copy of the permit that must be made available during well drilling activities.

Carefully review the attached conditions of approval for all specific permit requirements.

- * If use of this well is temporary in nature and the well will be plugged at the end of the well usage, the OSE must initially approve of the plugging. If plugging approval is not conditioned in this permit, the applicant must submit a Plugging Plan of Operations for approval prior to the well being plugged. The Plugging Record must be properly completed and submitted to the OSE within 30 days of the well plugging.
- * If the final intended purpose and condition requires a well ID tag and meter installation, the applicant must immediately send a completed meter report form to this office.
- * The well record and log must be submitted within 30 days of the completion of the well or if the attempt was a dry hole.
- * This permit expires and will be cancelled if no well is drilled and/or a well log is not received by the date set forth in the conditions of approval.

Appropriate forms can be downloaded from the OSE website www.ose.state.nm.us.

Sincerely,

but thous

Rodolfo Chavez (575)622-6521

Enclosure

explore

Interstate Stre

File No. C-04827 POID/
NEW MEXICO OFFICE OF THE STATE ENGINEER
WR-07 APPLICATION FOR PERMIT TO DRILL
A WELL WITH NO WATER RIGHT

(check applicable boxes):

	http://www.ose.state.nm.us/
	Ground Source Heat Pump
atory Well*(Pump test)	Other(Describe):
ring Well	
permit will be required to apply	consumptive or nonconsumptive.
o Environment Department-Dri	notified if a proposed exploratory well is used for public water supply.
here if the borehole is any	I boring or angle boring) and include a schematic of your design
orary Request - Requested	Requested End Date: 5/1/2025
Plan of Operations Submit	

Note: if there is known artesian conditions, contamination or high mineral content at the drilling location, include the borehole log or a well log from an existing well at that location. If this information is not submitted, check box and attach form WD-09 to this form.

1. APPLICANT(S)

Name: Tetra Tech on behalf of Cond	ocoPhillips	Name:	
Contact or Agent: Christian Llull	check here if Agent	Contact or Agent:	check here if Agent
Mailing Address: 8911 N. Capital of Texas Hig	hway Bldg. 2 Suite 2310	Mailing Address:	
City: Austin		City:	
State: Texas	Zip Code: 78759	State:	Zip Code:
Phone: 512-565-0190 Phone (Work):	🗌 Home 🔳 Cell	Phone: Phone (Work):	Home Cell
E-mail (optional): christian.llull@tetratech.com		E-mail (optional):	

OSE DIT APR 19 2024 MIL1:24

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1912 . 0.

FOR OSE INTERNAL USE	Application for Permit, F	orm WR-07, Rev 02/2	9/2024
File No .: C-04827	Trn. No.: 75916	Receipt I	No.2-46814
Trans Description (optional):			, ,
Sub-Basin: WB	PCW	LOG Due Date: 4	129/25
			Page 1 of 3

2. WELL(S) Describe the well(s) applicable to this application.

NM State Plane (NAD83) NM West Zone NM East Zone NM Central Zone	E	JTM (NAD83) (Mete]Zone 12N]Zone 13N	ers) I Lat/Long (WGS84) (to the nearest 1/10 th of second)	
Well Number (if known):	X or Easting or Longitude:	Y or Northing or Latitude:	Provide if known: -Public Land Survey System (PLSS) (Quarters or Halves , Section, Township, Range) OR - Hydrographic Survey Map & Tract; OR - Lot, Block & Subdivision; OR - Land Grant Name	
DTW-GUNNER (-04827 700)	32.053208	-103.499466	Unit Letter M, Section 8, Township 26 South, Range 34 East	
NOTE: If more well location Additional well descriptions Other description relating well	are attached: 🔲	Yes 🔳 No	n WR-08 (Attachment 1 – POD Descriptions) If yes, how many	
Vell is on land owned by: BLN	1			
		Il needs to be des	cribed, provide attachment. Attached? 🗌 Yes 🔳 No	
Vell Information: NOTE: If n If yes, how many	et): 105	(Dutside diameter of well casing (inches): 2 in.	
If yes, how many	/	1	Driller License Number: WD1188	

FOR OSE INTERNAL USE

1482-

File No .:

1009

Application for Permit, Form WR-07 Version 02/29/2024

75916

Trn No.:

Released to Imaging: 7/2/2024 1:54:17 PM

Exploratory*: Is proposed well a future public water supply well? Yes NO If Yes, an application must be filed with NMED-DWB, concurrently. Include a description of any proposed pump test, if applicable. Monitoring*: Include the reason for the monitoring well, and, The duration of the planned monitoring.	Pollution Control and/or Recovery: Include a plan for pollution control/recovery, that includes the following: A description of the need for the pollution control or recovery operation. The estimated maximum period of time for completion of the operation. The estimated maximum period of time for completion of the operation. The annual diversion amount. The annual consumptive use amount. The maximum amount of water to be diverted and injected for the duration of the operation. The method and place of discharge. The method of measurement of water produced and discharged. The source of water to be injected. The method of measurement of water injected. The characteristics of the aquifer. The method of determining the resulting annual consumptive use of water and depletion from any related stream system. Proof of any permit required from the New Mexico Environment Department. An access agreement if the applicant is not the owner of the land on which th	Construction De-Watering: Include a description of the proposed dewatering operation, The estimated duration of the operation, The maximum amount of water to be diverted, A description of the need for the dewatering operation, and, A description of how the diverted water will be disposed of. Ground Source Heat Pump: Include a description of the geothermal heat exchange project, The number of boreholes for the completed project and required depths. The time frame for constructing the geothermal heat exchange project, and, The duration of the project. Preliminary surveys, design data, and additional information shall be included to provide all essential facts relating to the request.	Mine De-Watering: Include a plan for pollution control/recovery, that includes the following: A description of the need for mine dewatering. The estimated maximum period of time for completion of the operation. The source(s) of the water to be diverted. The geohydrologic characteristics of the aquifer(s). The maximum amount of water to be diverted per annum. The maximum amount of water to be diverted for the duration of the operation. The quality of the water. The method of measurement of water diverted. The recharge of water to the aquifer. Description of the estimated area of hydrologic effect of the project. An estimation of the effects on surface water rights and underground water rights from the mine dewatering project. A description of the methods employed to estimate effects on surface water rights and underground water rights. Information on existing wells, rivers, springs, and wetlands within the area of hydrologic effect.
--	---	--	--

(* if exploration or monitoring drilling activity is required by NMED, then you must also submit the NMED Work Plan)

		WLEDGEMENT		
I, We (name of applicant(s)),	CHMYI	IAN LLULL	-	
$ \cap$	Prir	it Name(s)		
affirm that the foregoing statements a	re true to the best of (my,our) knowledge and belief		
	1			
- KIK	T/			
Applicant Signature	ACTION OF THE	Applicant Signa	ture	
	This a	oplication is:	OSEDITA	IPR 19 2024 AM11:23
	approved	partially approved	denied	
Mexico nor detrimental to the public Witness my hand and seal this MIKE A. HAMMAN, P.E	gth day of Apr	1	is of approval.	ingineer, STATE OF
By: K.Pare	p-		AP PAREKH	THE PARTY OF
Signature		Print		UNITED STORES
Title: WATER RESOURC	E MANAGER I			302 + 1912
Print				A LOUGH
	FOR OSE INTER	NAL USE A	oplication for Permit,	Form WR-07 Version 02/29/202
	File No : C-O	1069 7584	Trn No.:	759161

Page 3 of 3

NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL

- 17-16 Construction of a water well by anyone without a valid New Mexico Well Driller License is illegal, and the landowner shall bear the cost of plugging the well by a licensed New Mexico well driller. This does not apply to driven wells, the casing of which does not exceed two and three-eighths inches outside diameter.
- 17-1A Depth of the well shall not exceed the thickness of the valley fill.
- 17-4 No water shall be appropriated and beneficially used under this permit.
- 17-6 The well authorized by this permit shall be plugged completely using the following method per Rules and Regulations Governing Well Driller Licensing, Construction, Repair and Plugging of Wells; Subsection C of 19.27.4.30 NMAC unless an alternative plugging method is proposed by the well owner and approved by the State Engineer upon completion of the permitted use. All pumping appurtenance shall be removed from the well prior to plugging. To plug a well, the entire well shall be filled from the bottom upwards to ground surface using a tremie pipe. The bottom of the tremie shall remain submerged in the sealant throughout the entire sealing process; other placement methods may be acceptable and approved by the state engineer. The well shall be plugged with an office of the state engineer approved sealant for use in the plugging of non-artesian wells. The well driller shall cut the casing off at least four (4) feet below ground surface and fill the open hole with at least two vertical feet of approved sealant. The driller must fill or cover any open annulus with sealant. Once the sealant has cured, the well driller or well owner may cover the seal with soil. A Plugging Report for said well shall be filed with the Office of the State Engineer in a District Office within 30 days of completion of the plugging.

Trn Desc: C 04827 POD1

File Number: <u>C 04827</u> Trn Number: <u>759161</u>

page: 1

NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL (Continued)

- 17-7 The Permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.
- 17-B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with 72-12-12 NMSA 1978. A licensed driller shall not be required for the construction of a well driven without the use of a drill rig, provided that the casing shall not exceed two and three-eighths (2 3/8) inches outside diameter.
- 17-C The well driller must file the well record with the State Engineer and the applicant within 30 days after the well is drilled or driven. It is the well owner's responsibility to ensure that the well driller files the well record. The well driller may obtain the well record form from any District Office or the Office of the State Engineer website.
- 17-P The well shall be constructed, maintained, and operated to prevent inter-aquifer exchange of water and to prevent loss of hydraulic head between hydrogeologic zones.
- 17-Q The State Engineer retains jurisdiction over this permit.
- 17-R Pursuant to section 72-8-1 NMSA 1978, the permittee shall allow the State Engineer and OSE representatives entry upon private property for the performance of their respective duties, including access to the ditch or acequia to measure flow and also to the well for meter reading and water level measurement.

Trn Desc: C 04827 POD1

File Number: <u>C 04827</u> Trn Number: <u>759161</u>

page: 2

NEW MEXICO STATE ENGINEER OFFICE PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL (Continued)

LOG The Point of Diversion C 04827 POD1 must be completed and the Well Log filed on or before 04/29/2025.

IT IS THE PERMITTEE'S RESPONSIBILITY TO OBTAIN ALL AUTHORIZATIONS AND PERMISSIONS TO DRILL ON PROPERTY OF OTHER OWNERSHIP BEFORE COMMENCING ACTIVITIES UNDER THIS PERMIT.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd:		Date Rcvd. Corrected:
Formal Application Revd:	04/19/2024	Pub. of Notice Ordered:
Date Returned - Correction:		Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this 29 day of Apr A.D., 2024

Mike A. Hamman, P.E. , State Engineer

By: KASHYAP PAREKH



Trn Desc: C 04827 POD1

File	Number:	<u>C 04827</u>
Trn	Number:	759161

page: 3

OFFICE OF THE STATE ENGINEER/INTERSTATE STREAM COMMISSION - ROSWELL OFFICE



INSTRUCTIONS: Indicate the number of actions to the left of the appropriate type of filing. Complete the receipt information. **Original** to payor; **pink** copy to Program Support/ASD; and **yellow** copy for Water Rights. If a mistake is made, void the original and all copies and submit to Program Support/ASD as part of your daily deposit.

A. Ground Water Filing Fees

Released to

Imaging: 7/2/2024 1:54:17

PM

_	1.	Change of Ownership of Water Right	\$	2.00
	2.	Application to Appropriate or Supplemen	t	
		Domestic 72-12-1 Well		125.00
	3.	Application to Repair or Deepen		
		72-12-1 Well	\$	75.00
_	4.	Application for Replacement		
		72-12-1 Well	\$	75.00
_	5.	Application to Change Purpose of Use		
		72-12-1 Well	\$	75.00
-	6.	Application for Stock Well/Temp. Use	\$	5.00
	7.	Application to Appropriate Irrigation,		
		Municipal, or Commercial Use	\$	25.00
	8.	Declaration of Water Right	\$	1.00
_	9.	Application for Additional Point of		
		Diversion Non 72-12-1 Per Well	\$	25.00
	10.	Application to Change Place or		
		Purpose of Use Non 72-12-1 Well	\$	25.00
_	11.	Application to Change Point of Diversion		
		and Place and/or Purpose of Use from		
		Surface Water to Ground Water	\$	50.00
_	12.	Application to Change Point of Diversion		
		and Place and/or Purpose of Use from		
		Ground Water to Ground Water	\$	50.00
_	13.	Application to Change Point of		
		Diversion of Non 72-12-1 Well	\$	25.00
	14.	Application to Repair or Deepen		
		Non 72-12-1 Well	\$	5.00

1	15. Application for Test, Expl. Observ. Well	\$ 5.00	
_	16. Application for Extension of Time	25.00	
	17. Proof of Application to Beneficial Use	\$ 25.00	
	18. Notice of Intent to Appropriate	\$ 25.00	

B. Surface Water Filing Fees

р.	Sur	ace water rinny rees		
_	1.	Change of Ownership of a Water Right	\$	5.00
	2.	Declaration of Water Right	\$	10.00
	3.	Amended Declaration	\$	25.00
_	4.	Application to Change Point of Diversion		
		and Place and/or Purpose of Use from	s.	605.12.
		Surface Water to Surface Water	\$	200.00
	5.	Application to Change Point of Diversion		
		and Place and/or Purpose of Use from		Sec.
		Ground Water to Surface Water	\$	200.00
_	6.	Application to Change Point of		
		Diversion	\$	100.00
	7.	Application to Change Place and/or		
		Purpose of Use	\$	100.00
_	8.	Application to Appropriate	\$	25.00
	9.	Notice of Intent to Appropriate	\$	25.00
	10.	Application for Extension of Time	\$	50.00
	11.	Supplemental Well to a Surface Right	\$	100.00
	12.	Return Flow Credit	\$	100.00
	13.	Proof of Completion of Works	\$	25.00
	14.	Proof of Application of Water to		
		Beneficial Use	\$	25.00
	15.	Water Development Plan	\$	100.00
	16.	Declaration of Livestock Water		
		Impoundment	\$	10.00
	17.	Application for Livestock Water		
		Impoundment	\$	10.00

C. Well Driller Fees

1.	Application for Well Driller's License	\$	50.00
2.	Application for Renewal of Well Driller's License	\$	50.00
3.	Application to Amend Well Driller's License	\$	50.00
D. Re	production of Documents		
@	0.25¢	\$_	
M	ap(s) @ \$3.00	\$_	
E. Cer	tification	\$	
F. Oth	ier	\$_	

G. Comments:

All fees are non-refundable.



STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

Mike A. Hamman, P.E. State Engineer

DISTRICT II 1900 West Second St. Roswell, New Mexico 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

April 23, 2024

Tetra Tech Inc. on behalf of Conoco Phillips 8911 N. Capital of Texas Highway, Bldg 2, Suite 2310 Midland, TX 79701

RE: Well Plugging Plan of Operations for well No C-4827-POD1

Greetings:

Enclosed is your copy of the Well Plugging Plan of Operations for the above referenced well subject to the attached Conditions of Approval. The proposed method of operation is found to be acceptable and in accordance with the Rules and Regulations Governing Well Driller Licensing; Construction, Repair and Plugging of Wells 19.27.4 NMAC adopted June 30, 2017 by the State Engineer. subject to the attached Conditions of Approval.

Within 30 days after the well is plugged, the well driller is required to file a complete plugging record with the OSE and the permit holder.

Sincerely,

Kashyap Parekh Water Resources Manager I



STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL 1900 West Second St. Roswell, New Mexico 88201 Phone: (575) 622-6521 Fax: (575) 623- 8559

Applicant has identified a well, listed below, to be plugged. John Scarborough Drilling Inc. (WD-1188) will perform the plugging.

> Permittee: Tetra Tech Inc on behalf of Conoco Phillips NMOSE Permit Number: C-4827-POD1

NMOSE File	Casing diameter (inches)	Well depth (feet bgl)	Approximate static water level (feet bgl)	Latitude	Longitude
C-4827-POD1	2.0	105	Unknown	32.053208°	103.49946°

Specific Plugging Conditions of Approval for Well located in Lea County.

- 1. Water well drilling and well drilling activities, including well plugging, are regulated under 19.27.4 NMAC, which requires any person engaged in the business of well drilling within New Mexico to obtain a Well Driller License issued by the New Mexico Office of the State Engineer (NMOSE). Therefore, the firm of a New Mexico licensed Well Driller shall perform the well plugging.
- 2. Theoretical volume of sealant required for abandonment of the 2.0 inch diameter (I.D.) casing is approximately 17.12 gallons. Total minimum volume of necessary sealant shall be calculated upon sounding the actual pluggable depth of well, which is estimated at 105 feet below ground surface (b.g.s.).
- 3. The cement-bentonite slurry (bentonite powder) shall be mixed using a maximum of 5.2 gallons water per 94-lb sack of Type I/II Portland cement **PLUS** 0.65 gallons per 1% increase in bentonite up to a maximum 6% bentonite by dry weight ratio.
- 4. The bentonite shall be hydrated separately with its required increments of water prior to being mixed into the cement slurry.
- 5. Placement of the sealant within the wells shall be by pumping through a tremie pipe extended to near well bottom and kept below top of the slurry column as the well is plugged from bottom-upwards in a manner that displaces the standing water column.

- 6. Should cement "shrinks-back" occur in the well, use of a tremie for topping off is required for cement placement deeper than 20 feet below land surface or if water is present in the casing. The approved sealant for topping off is identified in condition 3. of these Specific Conditions of Approval.
- 7. Any open annulus encountered surrounding the casing shall also be sealed by the placement of the approved sealant. When plugging shallow wells with no construction or environmental concerns, and if the well record on a well to be plugged shows a proper 20-foot annular seal, a plugging plan can propose the use of clean fill material to a nominal 30 feet bgs, then placing an OSE approved sealant to surface. Lacking that information, we would require an excavation of at least 2-feet which shall then be filled in its entirety with sealant to surface.
- 8. Should the NMED, or another regulatory agency sharing jurisdiction of the project authorize, or by regulation require a more stringent well plugging procedure than herein acknowledged, the more-stringent procedure should be followed. This, in part, includes provisions regarding pre-authorization to proceed, contaminant remediation, inspection, pulling/perforating of casing, or prohibition of free discharge of any fluid from the borehole during or related to the plugging process.
- 9. NMOSE witnessing of the plugging of the non-artesian well will not be required.
- 10. Any deviation from this plan must obtain an approved variance from this office prior to implementation.
- 11. A Well Plugging Record itemizing actual abandonment process and materials used shall be filed with the State Engineer within 30 days after completion of well plugging. For the plugging record, please resurvey coordinate location for well and note coordinate system for GPS unit. Please attach a copy of these plugging conditions.

The NMOSE Well Plugging Plan of Operations is hereby approved with the aforesaid conditions applied.

Witness my hand and seal this 23rd day of April 2024

Mike A. Hamman, P.E. State Engineer



K Pare By:

Kashyap Parekh Water Resources Manager I
stice of the State English		18	THE STATE
ALCO ALCO ALCO ALCO ALCO ALCO ALCO ALCO	WELL PLUGGI	NG	
	AN OF OPERAT	IONS	2:1912 · 031
OTE: A Well Plugging Plan of Operations shall b	e filed with and accepted by the Offic	of the State Engineer prior	to plugging. This form may be
sed to plug a single well, or if you are plugging mu- lert! Your well may be eligible to participate in the gmn/ if within an area of interest and meets the mi onstruction reflected in a well record and log is not rior to completing this prior form. Showing proof later date.	e Aquifer Mapping Program (AMP)-N nimum construction requirements, su t compromised, contact AMP at 575-8.	M Bureau of Geology geoinf th as there is still water in yo 35-5038 or -6951, or by email	o.nmt.edu/resources/water/ ar well, and the well nmbg-waterlevels a nmt.edu,
. FILING FEE: There is no filing fee for	this form.		
I. GENERAL / WELL OWNERSHIP:	Check here if proposing one plan	for multiple monitoring wells	on the same site and attaching WD
Existing Office of the State Engineer POI Name of well owner:	D Number (Well Number) for Behalf of ConocoPhillips	well to be plugged:	(-4827-PO
Mailing address: 8911 N. Capital of Texas	s Highway, Bldg. 2 Suite 2310	County:	
ty: Austin	State:	Texas	Zip code?8759
hone number: 512-565-0190	E-mail: chi	istian.llull@tetratech.com	1
WELL BRITTER INCOMPANY			
II. WELL DRILLER INFORMATION: Vell Driller contracted to provide plugging	services: John Scarborough Dr		/31/2026
the second se	services: John Scarborough Dr	Iling Inc. Expiration Date: _3	/31/2026
Vell Driller contracted to provide plugging New Mexico Well Driller License No.: WE V. WELL INFORMATION: Check h supplem Note: A copy of the existing Well Record for) GPS Well Location: Latitude	services: John Scarborough Dr. 01188 ere if this plan describes method for p ental form WD-08m and skip to #2 in or the well(s) to be plugged shou : 32.053208° deg, -103.49	Expiration Date: 3	wells on the same site and attacl 1. 20
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Vell Driller contracted to provide plugging New Mexico Well Driller License No.: WE V. WELL INFORMATION: Check h supplem Note: A copy of the existing Well Record for) GPS Well Location: Latitude	services: John Scarborough Dr. 01188 ere if this plan describes method for p ental form WD-08m and skip to #2 in or the well(s) to be plugged shou : 32.053208° deg, -103.49	Expiration Date: _3 lugging multiple monitoring this section. Id be attached to this play 94@ min,se min,se	wells on the same site and attacl 1. 20
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 Vell Driller contracted to provide plugging New Mexico Well Driller License No.: WE V. WELL INFORMATION: Check h supplem Note: A copy of the existing Well Record for () GPS Well Location: Latitude Longitud () Reason(s) for plugging well(s): () Completion of monitoring period () Was well used for any type of moni what hydrogeologic parameters we water, authorization from the New P 	services: John Scarborough Dr. 21188 ere if this plan describes method for p ental form WD-08m and skip to #2 in or the well(s) to be plugged shou : 32.053208° deg, -103.49 de:deg, toring program? Yes If yere ere monitored. If the well wa Mexico Environment Departmen	Expiration Date: _3	wells on the same site and attack cc c, NAD 83 R 19 2024 m11:24 /II of this form to detail minated or poor quality o plugging.
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.

7)	Inside diameter of innermost casing:2 inches.
8)	Casing material: Sch. 40 PVC
9)	The well was constructed with: an open-hole production interval, state the open interval: a well screen or perforated pipe, state the screened interval(s): 15-25
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?
11)	Was the well built with surface casing? <u>NA</u> If yes, is the annulus surrounding the surface casing grouted or <u>otherwise sealed?</u> <u>NA</u> If yes, please describe:
	Temporary Well
12)	Has all pumping equipment and associated piping been removed from the well? If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.
<u>V. D</u>	ESCRIPTION OF PLANNED WELL PLUGGING: form must be completed for each method.
diagra	If this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed m of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such physical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.
Also, if	f this planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.
1)	Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology
	proposed for the well:

Tremie Type 1 Cement-Bentonite Slurry from bottom of boring to ground level.

2) Will well head be cut-off below land surface after plugging? NA Temporary

VI. PLUGGING AND SEALING MATERIALS:

Note: The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix recipe from the cement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.

- 1) For plugging intervals that employ cement grout, complete and attach Table A.
- 2) For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
- 3) Theoretical volume of grout required to plug the well to land surface: <u>17.13 gallons</u>
- 4) Type of Cement proposed: <u>Type 1 Cement-Bentonite</u>
- 5) Proposed cement grout mix: <u>5.2</u> gallons of water per 94 pound sack of Portland cement.
- 6) Will the grout be: _____batch-mixed and delivered to the site

USE DITAPR 19 2024 PM11:24

x mixed on site

WD-08 Well Plugging Plan Version: March 07, 2022 Page 2 of 5

7)	Grout additives requested, and percent	t by dry weight relative to cement:	
	N/A		
)	Additional notes and calculations:		
	N/A		
п.	ADDITIONAL INFORMATION: List	additional information below, or on sepa	rate sheet(s):
I/A			
W/A			
ш.	SIGNATURE:		
	CHUSTAN LLULL	, say that I have carefully read the	foregoing Wall Diverging Dien of
pera	ations and any attachments, which are a pa	,,	
ngin	neer pertaining to the plugging of wells and	d will comply with them, and that each an	nd all of the statements in the Well
luggi	ing Plan of Operations and attachments ar	e true to the best of my knowledge and be	elief.
		(that h	418/2024
			-1100000
		Signature of Applicant	Date
			0SE DII APR 19 2024 MI1:25
. A	ACTION OF THE STATE ENGINEER		WOL 011 HI N 10 2024 HALL.23
nis V	Well Plugging Plan of Operations is:		
	Approved subject to the attac	hed conditions.	
	Not approved for the reasons	provided on the attached letter.	2024
		and .	
	Witness my hand and official seal this_	<u>Aika</u> A Hamman D F	,
au	STATE	Mike A. Hamman P.E	B
HE	Can Can		., New Mexico State Engineer
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		^{By:} Kashyap Parekh	
In	15		WD-08 Well Plugging Plan
YA	200	Water Resources Ma	Version: March 07, 2022
and a	00 x 191		Page 3 of 5

Released to Imaging: 7/2/2024 1:54:17 PM

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			0
Bottom of proposed interval of grout placement (ft bgl)			30
Theoretical volume of grout required per interval (gallons)			17.13
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			5.2
Mixed on-site or batch- mixed and delivered?			on-site
Grout additive 1 requested			
Additive 1 percent by dry weight relative to cement			
Grout additive 2 requested		0SE	DII APR 19 2024 mili:24
Additive 2 percent by dry weight relative to cement			

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			
Bottom of proposed sealant of grout placement (ft bgl)			
Theoretical volume of sealant required per interval (gallons)			
Proposed abandonment sealant (manufacturer and trade name)			

OSE DIT APR 19 2024 M11:24

Chavira, Lisbeth

From: Sent: To: Cc: Subject: Taylor, Shelly J <sjtaylor@blm.gov> Wednesday, April 3, 2024 6:50 PM Llull, Christian Chavira, Lisbeth Re: [EXTERNAL] Access Request - Gunner 8 Federal #008H FL (NAPP2400930878)

A CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

BLM authorizes you to drill and DTW bore on federal surface.

Respectfully,

Shelly G Taylor

Assistant Field Manager Lands & Minerals - Acting

Bureau of Land Management Pecos District/Roswell Field Office 2909 W 2nd St Roswell, NM 88201

Direct 575.627.0250 Mobile 575.200.0614 <u>sjtaylor@blm.gov</u>



From: Llull, Christian <Christian.Llull@tetratech.com>
Sent: Tuesday, March 26, 2024 10:45 AM
To: Taylor, Shelly J <sjtaylor@blm.gov>
Cc: Chavira, Lisbeth <LISBETH.CHAVIRA@tetratech.com>
Subject: [EXTERNAL] Access Request - Gunner 8 Federal #008H FL (NAPP2400930878)

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Shelly,

Tetra Tech is assisting ConocoPhillips with assessment activities associated with a previously reported unplanned release that occurred on December 21, 2023.

The **Gunner 8 Federal #008H FL Release** was the result of equipment failure, approximately 2 bbls of produced water, of which 1 bbl of produced water were recovered.

In order to complete the assessment and the submittal process we are requesting verbal approval to install a DTW on an active COG pad on BLM Land.

KMZ file attached and screengrab below.

This boring location is an on pad – previously disturbed area.

To comply with the New Mexico State Office of Engineer permit requirements, we must include landowner approval when submitting the *Application for Permit to Drill* (WR-07). Please let me know if you require any other permitting or compliance items in addition to this email approval before we begin work.

Gunner 8 Federal #008H FL Unit Letter M, Section 8, Township 26 South, Range 34 East Lea County, New Mexico Incident Identification (ID) NAPP2400930878 Approximate Release Location: 32.052130°,-103.498346° Date Release Discovered: 12/21/2023 Volume Released: Approximately 2 barrels (bbls) of produced water were released of which 1 bbl was recovered. Release in pasture



Christian Llull, P.G. | Program Manager Mobile +1 (512) 565-0190 | christian.llull@tetratech.com

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8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetratech.com

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Chavira, Lisbeth

From:	Velez, Nelson, EMNRD <nelson.velez@emnrd.nm.gov></nelson.velez@emnrd.nm.gov>
Sent:	Monday, April 22, 2024 4:05 PM
То:	Chavira, Lisbeth; Enviro, OCD, EMNRD
Cc:	Llull, Christian
Subject:	Re: [EXTERNAL] RESUBMITTAL: Extension Request - Gunner 8 Federal #008H FL (NAPP2400930878)

You don't often get email from nelson.velez@emnrd.nm.gov. Learn why this is important

🔥 CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. <u>A</u>

Good afternoon Lisbeth,

Sorry for the delay. The incident has been updated with the time extension request approved. Remediation Due date has been updated to June 18, 2023.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards,

Nelson Velez • Environmental Specialist - Adv Environmental Bureau | EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87410 (505) 469-6146 | nelson.velez@emnrd.nm.gov http://www.emnrd.state.nm.us/OCD/



From: Chavira, Lisbeth <LISBETH.CHAVIRA@tetratech.com>
Sent: Friday, April 19, 2024 3:57 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Llull, Christian <Christian.Llull@tetratech.com>
Subject: [EXTERNAL] RESUBMITTAL: Extension Request - Gunner 8 Federal #008H FL (NAPP2400930878)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson,

Tetra Tech submitted via email the below Extension Request with regard to the subject line incident on March 26, 2024. Based on conversation with both NMOCD and ConocoPhillips, there has been a disconnect between the NOR submittal and the C-141 official submittal.

You called Tetra Tech on March 27, 2024, regarding the fact that an official C-141 had not yet been submitted which is required for approval of the extension.

It was our understanding, if the C-141 was submitted, the extension would subsequently be approved.

Tetra Tech took an immediate action item to get the official C-141 submitted on the Portal on the same day (on March 27, 2024).

However, the extension request, as written, still has not been approved.

If you require any further information, please let me know.

Thank you in advance.

Lisbeth

Lisbeth Chavira | Geoscientist Direct Mobile +1 (512) 596-8201 | Lisbeth.chavira@tetratech.com

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From: Chavira, Lisbeth
Sent: Tuesday, March 26, 2024 4:19 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Llull, Christian <Christian.Llull@tetratech.com>; Abbott, Sam <Sam.Abbott@tetratech.com>; Laird, Jacob
<Jacob.Laird@conocophillips.com>
Subject: Extension Request - Gunner 8 Federal #008H FL (NAPP2400930878)

To Whom it May Concern,

On behalf of ConocoPhillips, Tetra Tech is requesting a 90-day extension (until June 18, 2024) to complete reporting for the Gunner 8 Federal #008H FL (NAPP2400930878).

The Notification of Release (NOR) for this release was received by NMOCD on January 9, 2024. ConocoPhillips immediately commenced pursuing a 90-day (March 20, 2024) release characterization and closure per 19.15.29.11(A) NMAC. According to the NMOCD NOR, the date of the release was December 21, 2023. The release was caused by equipment failure. Approximately 2 bbls of produced water were reported released, of which 1 bbl was recovered.

On February 6, 2024, Tetra Tech personnel were on site to assess the release. A total of eight hand auger borings were installed around and within the release footprint.

Shallow refusal was met due to a hard caprock layer encountered between 1.5 ft to 2.5 ft bgs. Horizontal delineation was achieved, however, due to the hard caprock vertical delineation was not reached.

Tetra Tech returned to the site on February 28, 2024, and installed one trench within the release footprint. Vertical delineation was not reached as analytical results were above current site RRALs of 600 mg/kg for chloride and 100 mg/kg for TPH.

Thus, to adequately determine depth to groundwater and complete the site characterization, ConocoPhillips is planning to complete assessment with a drilling rig and install a depth to groundwater boring.

An *Application for Permit to Drill* will be submitted to the Office of State Engineer (OSE), for the installation of the DTW boring. However, before the application can be submitted to OSE, Tetra Tech is awaiting BLM to grant approval to drill the DTW in the selected location.

In addition, as vertical delineation was not achieved, Tetra Tech will be installing bore holes within the release area during drilling activities.

Therefore, additional time is required to perform the following items:

- Additional assessment sampling.
- Additional coordination with both the BLM and the NMOSE required for the DTW boring.
- Scheduling with an available drilling subcontractor.
- Completion of the site characterization and preparation of the report for OCD review.

Once the DTW boring is completed and the collected sampling data is tabulated and evaluated, a report will be submitted to the OCD.

Thank you in advance.

Lisbeth Chavira | Geoscientist Direct Mobile +1 (512) 596-8201 | Lisbeth.chavira@tetratech.com

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APPENDIX C Site Characterization Data

OCD Land ownership



1/24/2024, 1:45:22 PM Mineral Ownership

Land Ownership

BLM

A-All minerals are owned by U.S.

1:9,028 0 0.05 0.1 0.2 mi 1 0.2 0.4 km

New Mexico Oil Conservation Division

U.S. BLM, Esri, HERE, Garmin, iPC, Maxar

Released to Imaging: 7/2/2024 1:54:17 PM

NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division

OCD Water Bodies



1/24/2024, 1:43:21 PM



Released to Imaging: 7/2/2024 1:54:17 PM

New Mexico Oil Conservation Division NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)	(·					2=NE 3 st to lar	3=SW 4=SE) gest) (NA	D83 UTM in me	eters)	(In feet)	
POD Number	POD Sub- Code basin C	County		Q 16		Sec	Tws	Rna	Х	Y	Distance	-	Depth Water	Water Column
C 04626 POD1	CUB	LE		2			26S		640644	3546672 🌍	1230			
<u>C 02295</u>	CUB	LE	2	2	4	12	26S	33E	639865	3547624 🌍	1935	250	200	50
C 02292 POD1	CUB	LE	4	1	2	06	26S	34E	640992	3549987 🌍	2886	200	140	60
C 03442 POD1	С	LE	4	1	2	06	26S	34E	641056	3550028 🌍	2910	251		
C 03441 POD1	С	LE	4	1	2	06	26S	34E	640971	3550039 🌍	2942	250		
										Avera	ge Depth to	Water:	170 1	feet
											Minimum	Depth:	140 1	feet
											Maximum	Depth:	200 1	feet
Record Count: 5														

UTMNAD83 Radius Search (in meters):

Easting (X): 641754.33

Northing (Y): 3547203.13

Radius: 3000

Page 51 of 108

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Received by OCD: 7/1/2024 8:20:02 AM National Flood Hazard Layer FIRMette



Legend

Page 52 of 108



Basemap Imagery Source: USGS National Map 2023

OCD Karst Areas



1/24/2024, 1:26:28 PM Karst Occurrence Potential

Low



New Mexico Oil Conservation Division

BLM, OCD, New Mexico Tech, Maxar, Microsoft, Esri, HERE, Garmin, iPC

OCD Induced Seismic Area



6 mi.

10 mi.

Seismic Response 3.5 and above Seismic Response 3.0 to 3.4 Seismic Response 2.5 to 2.9

6 mi.

10 mi.



Oil Conservation Division (OCD), Energy, Minerals and Natural Resources Department (EMNRD), Esri, HERE, Garmin, Earthstar Geographics

New Mexico Oil Conservation Division

Released to Imaging: 7/2/2024 1:54:17 PM

6 mi.

10 mi.

NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division

212C-	MD-	03343	T	Ŀ	ETR	ATE	сн				LOG OF BORING Gunner 8 Federal #008H DTW Page 1 of 1
Project	Nar	ne: Gu	nner 8 F	ed #	¥008	Н					
Boreho	le Lo	ocation:	GPS Coo	ordina	tes:	32.0	53208	°, -10	3.4994	66°	Surface Elevation: 3360'
Borehol	le N	umber:	Gunner	8 F	eder	al #0	08H	DTV	/	Boreh Diame	ole tetr (in.): 8" Date Started: Date Finished: 5/16/2024
DEPTH (ft) OPERATION TYPES	OPERATION LTPES SAMPLE	XT CONCENTRATION (ppm)	UCC CONCENTRATION (ppm)	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)		D PLASTICITY INDEX	MINUS NO. 200 (%)	GRAPHIC LOG	WATER LEVEL OBSERVATIONS While Drilling Vector While Drilling DRY 24 Hours After Completion of Drilling DRY Remarks: MATERIAL DESCRIPTION Image: Complexity of the second
10 15 10 15 20 25 30 35 40 50 55 60 65 70 75 80 90 95 00 05		LASUK									 SP- SAND: Light brown, loose, dry, fine- to coarse-grained, with caliche fragments SM- SILTY SAND: Brown to dark brown, partially gealche fragments SP- SAND: Brown, partially weakly cemented, dry, fine- to coarse-grained, with claiche fragments SP- SAND: Brown, moderately cemented, dry, fine-grained, with clayey sand and caliche fragments SP- SAND: Pale brown, loose to partially weakly cemented, dry, fine-grained, with some indurated clayey sand fragments SC- CLAYEY SAND: Brown, loose to partially weakly cemented, dry, very fine- to fine-grained, with some indurated clayey sand fragments SC- CLAYEY SAND: Brown, loose to partially weakly cemented, dry, very fine- to fine-grained, with some indurated clayey sand fragments SM- SAND: Light brown, loose to partially weakly cemented, dry, very fine- to fine-grained, with some indurated clayey sand fragments SM- SAND: Light brown, loose to partially weakly cemented, dry, very fine- to fine-grained, with some indurated clayey sand fragments SM- SAND: Light brown, loose to partially weakly cemented, dry, very fine- to fine-grained, with some indurated clayey sand fragments SM- SAND: Light brown, loose to partially weakly cemented, dry, very fine- to fine-grained, with some indurated clayey sand fragments SM- SAND: Light brown, loose to partially weakly cemented, dry, very fine- to fine-grained, with some indurated clayey sand fragments SM- SAND: Light reddish brown, loose to partially weakly cemented, dry, fine-grained SILTSTONE: Light reddish brown, loose to partially weakly cemented, dry, fine-grained SILTSTONE: Light reddish brown, weakly cemented, dry, fine-grained SULTY CLAYSTONE: Light reddish brown, weakly cemented, dry, fine-grained SULTY CONE: Light reddish brown, weakly cemented, dry, fine-grained SULTY CLAYSTONE: Light reddish brown, weakly cemented, dry, fine-grained SULTY CONE: Light reddi
05]\)E	1									Bottom of borehole at 105.0 feet. $\boxed{=05}$
Sample Types:		Split Spoor Shelb Bulk Samp M Grab Samp		Acetati /ane S Califor Test P	nia	r Ţ		S: Holl Aug	tinuou ht Aug I	s∎	Auger Notes: Air Rotary Surface elevation is an approximate value obtained from Google Earth data. Direct Push Drive Casing

Scarborough Drilling

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APPENDIX D Photographic Documentation









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APPENDIX E Laboratory Analytical Data



February 12, 2024

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: GUNNER 8 FEDERAL #008H FLOWLINE

Enclosed are the results of analyses for samples received by the laboratory on 02/07/24 11:12.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/07/2024	Sampling Date:	02/06/2024
Reported:	02/12/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: AH -1 (0-1') (H240566-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2024	ND	1.86	92.8	2.00	6.19	
Toluene*	<0.050	0.050	02/07/2024	ND	1.93	96.7	2.00	2.57	
Ethylbenzene*	<0.050	0.050	02/07/2024	ND	1.94	97.0	2.00	1.71	
Total Xylenes*	<0.150	0.150	02/07/2024	ND	5.81	96.9	6.00	1.32	
Total BTEX	<0.300	0.300	02/07/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	13800	16.0	02/07/2024	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/07/2024	ND	193	96.3	200	0.155	
DRO >C10-C28*	<10.0	10.0	02/07/2024	ND	204	102	200	5.12	
EXT DRO >C28-C36	<10.0	10.0	02/07/2024	ND					
Surrogate: 1-Chlorooctane	100	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.4	% 49.1-14	8						

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*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/07/2024	Sampling Date:	02/06/2024
Reported:	02/12/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: AH -1 (2-2.5') (H240566-02)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2024	ND	1.86	92.8	2.00	6.19	
Toluene*	<0.050	0.050	02/07/2024	ND	1.93	96.7	2.00	2.57	
Ethylbenzene*	<0.050	0.050	02/07/2024	ND	1.94	97.0	2.00	1.71	
Total Xylenes*	<0.150	0.150	02/07/2024	ND	5.81	96.9	6.00	1.32	
Total BTEX	<0.300	0.300	02/07/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	116 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16000	16.0	02/07/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/07/2024	ND	193	96.3	200	0.155	
DRO >C10-C28*	<10.0	10.0	02/07/2024	ND	204	102	200	5.12	
EXT DRO >C28-C36	<10.0	10.0	02/07/2024	ND					
Surrogate: 1-Chlorooctane	98.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.3	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/07/2024	Sampling Date:	02/06/2024
Reported:	02/12/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: AH -2 (0-1') (H240566-03)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2024	ND	1.86	92.8	2.00	6.19	
Toluene*	<0.050	0.050	02/07/2024	ND	1.93	96.7	2.00	2.57	
Ethylbenzene*	<0.050	0.050	02/07/2024	ND	1.94	97.0	2.00	1.71	
Total Xylenes*	<0.150	0.150	02/07/2024	ND	5.81	96.9	6.00	1.32	
Total BTEX	<0.300	0.300	02/07/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	15600	16.0	02/07/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/07/2024	ND	193	96.3	200	0.155	
DRO >C10-C28*	<10.0	10.0	02/07/2024	ND	204	102	200	5.12	
EXT DRO >C28-C36	<10.0	10.0	02/07/2024	ND					
Surrogate: 1-Chlorooctane	92.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.1	% 49.1-14	0						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/07/2024	Sampling Date:	02/06/2024
Reported:	02/12/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: AH -2 (2-2.25') (H240566-04)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2024	ND	1.86	92.8	2.00	6.19	
Toluene*	<0.050	0.050	02/07/2024	ND	1.93	96.7	2.00	2.57	
Ethylbenzene*	<0.050	0.050	02/07/2024	ND	1.94	97.0	2.00	1.71	
Total Xylenes*	<0.150	0.150	02/07/2024	ND	5.81	96.9	6.00	1.32	
Total BTEX	<0.300	0.300	02/07/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	10000	16.0	02/07/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/07/2024	ND	193	96.3	200	0.155	
DRO >C10-C28*	<10.0	10.0	02/07/2024	ND	204	102	200	5.12	
EXT DRO >C28-C36	<10.0	10.0	02/07/2024	ND					
Surrogate: 1-Chlorooctane	91.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.2	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/07/2024	Sampling Date:	02/06/2024
Reported:	02/12/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: AH -3 (0-1') (H240566-05)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2024	ND	1.86	92.8	2.00	6.19	
Toluene*	<0.050	0.050	02/07/2024	ND	1.93	96.7	2.00	2.57	
Ethylbenzene*	<0.050	0.050	02/07/2024	ND	1.94	97.0	2.00	1.71	
Total Xylenes*	<0.150	0.150	02/07/2024	ND	5.81	96.9	6.00	1.32	
Total BTEX	<0.300	0.300	02/07/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	14800	16.0	02/07/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/07/2024	ND	193	96.3	200	0.155	
DRO >C10-C28*	<10.0	10.0	02/07/2024	ND	204	102	200	5.12	
EXT DRO >C28-C36	<10.0	10.0	02/07/2024	ND					
Surrogate: 1-Chlorooctane	93.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.2	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/07/2024	Sampling Date:	02/06/2024
Reported:	02/12/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: AH -4 (0-1') (H240566-06)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2024	ND	1.86	92.8	2.00	6.19	
Toluene*	<0.050	0.050	02/07/2024	ND	1.93	96.7	2.00	2.57	
Ethylbenzene*	<0.050	0.050	02/07/2024	ND	1.94	97.0	2.00	1.71	
Total Xylenes*	<0.150	0.150	02/07/2024	ND	5.81	96.9	6.00	1.32	
Total BTEX	<0.300	0.300	02/07/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4240	16.0	02/07/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/07/2024	ND	193	96.3	200	0.155	
DRO >C10-C28*	<10.0	10.0	02/07/2024	ND	204	102	200	5.12	
EXT DRO >C28-C36	<10.0	10.0	02/07/2024	ND					
Surrogate: 1-Chlorooctane	89.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.7	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/07/2024	Sampling Date:	02/06/2024
Reported:	02/12/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: AH -4 (1-1.5') (H240566-07)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2024	ND	2.01	100	2.00	4.48	
Toluene*	<0.050	0.050	02/07/2024	ND	2.01	100	2.00	4.15	
Ethylbenzene*	<0.050	0.050	02/07/2024	ND	2.01	100	2.00	3.77	
Total Xylenes*	<0.150	0.150	02/07/2024	ND	5.84	97.4	6.00	3.74	
Total BTEX	<0.300	0.300	02/07/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.1	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4240	16.0	02/07/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/07/2024	ND	193	96.3	200	0.155	
DRO >C10-C28*	<10.0	10.0	02/07/2024	ND	204	102	200	5.12	
EXT DRO >C28-C36	<10.0	10.0	02/07/2024	ND					
Surrogate: 1-Chlorooctane	87.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.4	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/07/2024	Sampling Date:	02/06/2024
Reported:	02/12/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: AH -5 (0-1') (H240566-08)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2024	ND	2.01	100	2.00	4.48	
Toluene*	<0.050	0.050	02/07/2024	ND	2.01	100	2.00	4.15	
Ethylbenzene*	<0.050	0.050	02/07/2024	ND	2.01	100	2.00	3.77	
Total Xylenes*	<0.150	0.150	02/07/2024	ND	5.84	97.4	6.00	3.74	
Total BTEX	<0.300	0.300	02/07/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	02/07/2024	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/07/2024	ND	193	96.3	200	0.155	
DRO >C10-C28*	<10.0	10.0	02/07/2024	ND	204	102	200	5.12	
EXT DRO >C28-C36	<10.0	10.0	02/07/2024	ND					
Surrogate: 1-Chlorooctane	73.4 % 48.2-13		4						
Surrogate: 1-Chlorooctadecane	66.4	% 49.1-14	8						

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*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/07/2024	Sampling Date:	02/06/2024
Reported:	02/12/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: AH -6 (0-1') (H240566-09)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2024	ND	2.01	100	2.00	4.48	
Toluene*	<0.050	0.050	02/07/2024	ND	2.01	100	2.00	4.15	
Ethylbenzene*	<0.050	0.050	02/07/2024	ND	2.01	100	2.00	3.77	
Total Xylenes*	<0.150	0.150	02/07/2024	ND	5.84	97.4	6.00	3.74	
Total BTEX	<0.300	0.300	02/07/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/07/2024	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/07/2024	ND	193	96.3	200	0.155	
DRO >C10-C28*	<10.0	10.0	02/07/2024	ND	204	102	200	5.12	
EXT DRO >C28-C36	<10.0	10.0	02/07/2024	ND					
Surrogate: 1-Chlorooctane	80.3 % 48.2-13		4						
Surrogate: 1-Chlorooctadecane	73.5	% 49.1-14	8						

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*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/07/2024	Sampling Date:	02/06/2024
Reported:	02/12/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: AH -7 (0-1') (H240566-10)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2024	ND	2.01	100	2.00	4.48	
Toluene*	<0.050	0.050	02/07/2024	ND	2.01	100	2.00	4.15	
Ethylbenzene*	<0.050	0.050	02/07/2024	ND	2.01	100	2.00	3.77	
Total Xylenes*	<0.150	0.150	02/07/2024	ND	5.84	97.4	6.00	3.74	
Total BTEX	<0.300	0.300	02/07/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/07/2024	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/07/2024	ND	193	96.3	200	0.155	
DRO >C10-C28*	<10.0	10.0	02/07/2024	ND	204	102	200	5.12	
EXT DRO >C28-C36	<10.0	10.0	02/07/2024	ND					
Surrogate: 1-Chlorooctane	75.1% 48.2-13		4						
Surrogate: 1-Chlorooctadecane	68.1	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager


TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/07/2024	Sampling Date:	02/06/2024
Reported:	02/12/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: AH -8 (0-1') (H240566-11)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/07/2024	ND	2.01	100	2.00	4.48	
Toluene*	<0.050	0.050	02/07/2024	ND	2.01	100	2.00	4.15	
Ethylbenzene*	<0.050	0.050	02/07/2024	ND	2.01	100	2.00	3.77	
Total Xylenes*	<0.150	0.150	02/07/2024	ND	5.84	97.4	6.00	3.74	
Total BTEX	<0.300	0.300	02/07/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	02/07/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/07/2024	ND	193	96.3	200	0.155	
DRO >C10-C28*	<10.0	10.0	02/07/2024	ND	204	102	200	5.12	
EXT DRO >C28-C36	<10.0	10.0	02/07/2024	ND					
Surrogate: 1-Chlorooctane	89.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatscever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose site to the services interruptors, loss of profits incurred by client, its subsidiaries, afflictes or successor arising out of or related to the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager

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101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 Company Name: Tetra Tech Project Manager: Christian Llull Address: 8911 Capital of Texas Hwy, Suite 2310 Address: 8911 Capital of Texas Hwy, Suite 2310 City: Austin Phone #: (512)565-0190 Project Covmer: Project I. Cation: Lea County, New Mexico Project Location: Lea County, New Mexico Sample I.D. Apple I.D. Apple I.D.	AINERS DWATER NATER NATE	H 8015M EX 8021B loride SM4500CI-B
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March 04, 2024

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: GUNNER 8 FEDERAL #008H FLOWLINE

Enclosed are the results of analyses for samples received by the laboratory on 02/29/24 10:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/29/2024	Sampling Date:	02/28/2024
Reported:	03/04/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY,NM		

Sample ID: T - 1 (0-1') (H241000-01)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2024	ND	2.30	115	2.00	0.400	
Toluene*	<0.050	0.050	03/01/2024	ND	2.25	112	2.00	0.197	
Ethylbenzene*	<0.050	0.050	03/01/2024	ND	2.22	111	2.00	0.310	
Total Xylenes*	<0.150	0.150	03/01/2024	ND	6.40	107	6.00	0.308	
Total BTEX	<0.300	0.300	03/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	7860	16.0	03/01/2024	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/29/2024	ND	187	93.3	200	0.378	
DRO >C10-C28*	<10.0	10.0	02/29/2024	ND	186	92.9	200	5.10	
EXT DRO >C28-C36	<10.0	10.0	02/29/2024	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.6	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/29/2024	Sampling Date:	02/28/2024
Reported:	03/04/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY,NM		

Sample ID: T - 1 (2'-3') (H241000-02)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2024	ND	2.30	115	2.00	0.400	
Toluene*	<0.050	0.050	03/01/2024	ND	2.25	112	2.00	0.197	
Ethylbenzene*	<0.050	0.050	03/01/2024	ND	2.22	111	2.00	0.310	
Total Xylenes*	<0.150	0.150	03/01/2024	ND	6.40	107	6.00	0.308	
Total BTEX	<0.300	0.300	03/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.4	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	10200	16.0	03/01/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/29/2024	ND	187	93.3	200	0.378	
DRO >C10-C28*	<10.0	10.0	02/29/2024	ND	186	92.9	200	5.10	
EXT DRO >C28-C36	<10.0	10.0	02/29/2024	ND					
Surrogate: 1-Chlorooctane	100	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.4	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/29/2024	Sampling Date:	02/28/2024
Reported:	03/04/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY,NM		

Sample ID: T - 1 (3'-4') (H241000-03)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2024	ND	2.30	115	2.00	0.400	
Toluene*	<0.050	0.050	03/01/2024	ND	2.25	112	2.00	0.197	
Ethylbenzene*	<0.050	0.050	03/01/2024	ND	2.22	111	2.00	0.310	
Total Xylenes*	<0.150	0.150	03/01/2024	ND	6.40	107	6.00	0.308	
Total BTEX	<0.300	0.300	03/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.1	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	12000	16.0	03/01/2024	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/29/2024	ND	187	93.3	200	0.378	
DRO >C10-C28*	<10.0	10.0	02/29/2024	ND	186	92.9	200	5.10	
EXT DRO >C28-C36	<10.0	10.0	02/29/2024	ND					
Surrogate: 1-Chlorooctane	91.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.7	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/29/2024	Sampling Date:	02/28/2024
Reported:	03/04/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY,NM		

Sample ID: T - 1 (5'-6') (H241000-04)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2024	ND	2.30	115	2.00	0.400	
Toluene*	<0.050	0.050	03/01/2024	ND	2.25	112	2.00	0.197	
Ethylbenzene*	<0.050	0.050	03/01/2024	ND	2.22	111	2.00	0.310	
Total Xylenes*	<0.150	0.150	03/01/2024	ND	6.40	107	6.00	0.308	
Total BTEX	<0.300	0.300	03/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	11000	16.0	03/01/2024	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/29/2024	ND	187	93.3	200	0.378	
DRO >C10-C28*	<10.0	10.0	02/29/2024	ND	186	92.9	200	5.10	
EXT DRO >C28-C36	<10.0	10.0	02/29/2024	ND					
Surrogate: 1-Chlorooctane	94.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.5	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/29/2024	Sampling Date:	02/28/2024
Reported:	03/04/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY,NM		

Sample ID: T - 1 (7'-8') (H241000-05)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2024	ND	2.30	115	2.00	0.400	
Toluene*	<0.050	0.050	03/01/2024	ND	2.25	112	2.00	0.197	
Ethylbenzene*	<0.050	0.050	03/01/2024	ND	2.22	111	2.00	0.310	
Total Xylenes*	<0.150	0.150	03/01/2024	ND	6.40	107	6.00	0.308	
Total BTEX	<0.300	0.300	03/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.5	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1260	16.0	03/01/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/29/2024	ND	187	93.3	200	0.378	
DRO >C10-C28*	<10.0	10.0	02/29/2024	ND	186	92.9	200	5.10	
EXT DRO >C28-C36	<10.0	10.0	02/29/2024	ND					
Surrogate: 1-Chlorooctane	112 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	106	% 49.1-14	8						

Cardinal Laboratories

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/29/2024	Sampling Date:	02/28/2024
Reported:	03/04/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY,NM		

Sample ID: T - 1 (9'-10') (H241000-06)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2024	ND	2.30	115	2.00	0.400	
Toluene*	<0.050	0.050	03/01/2024	ND	2.25	112	2.00	0.197	
Ethylbenzene*	<0.050	0.050	03/01/2024	ND	2.22	111	2.00	0.310	
Total Xylenes*	<0.150	0.150	03/01/2024	ND	6.40	107	6.00	0.308	
Total BTEX	<0.300	0.300	03/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.6	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2000	16.0	03/01/2024	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/01/2024	ND	187	93.3	200	0.378	
DRO >C10-C28*	270	10.0	03/01/2024	ND	186	92.9	200	5.10	
EXT DRO >C28-C36	195	10.0	03/01/2024	ND					
Surrogate: 1-Chlorooctane	88.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.9	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatscever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose site to the services interruptors, loss of profits incurred by client, its subsidiaries, afflictes or successor arising out of or related to the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

1	Company: Tetra Tech	Attn: Christian Llul	Address: EMAIL	ConocoPhillips City:	State:		Phone #:	Fax #:	erov I	t		WASTEWATER SOIL OIL SLUDGE OTHER : ACID/BASE: ICE / COOL OTHER : DTHER :	# CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER : ACID/BASE: X ICE / COOL OTHER : DATE TIME	CONTAINERS GROUNDWATER WASTEWATER WASTEWATER SOIL OIL SIUDGE OIL OIL SLUDGE OTHER: ACID/BASE: X ICE / COOL OTHER : 2232/2024 IME	Image: state	Image:	- - - # CONTAINERS GROUNDWATER GROUNDWATER WASTEWATER Soil X X Soil OIL OIL SUDGE OTHER: ACID/BASE: XX X X V2392004 2232004 V2392004 TME	Q. Q. Q. Q. Q. Q. Q. (G)RAB OR (C)OMP. - - <th>Q Q<th>Image: Constraint of the constraint of the</th><th>Image: Second system G</th><th>Sample ID. Sample ID. Sample ID. Sample ID. Sample ID. Supple ID. Supple</th><th>TIME TIME</th><th>Nample I.D. Sample I.D. T-1 (0-1) T-1 (0-1) T-1 (2-3) T-1 (2-3) T-1 (2-3) G T-1 (3-4) G T-1 (3-4) G T-1 (7-8) G G T G T G T G T G T G T G T G T G T G T G T G T</th><th>Import G I I I G I I I I I G I I I I I G I I I I I G I I I I I G I I I I I G I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I <td< th=""></td<></th></th>	Q Q <th>Image: Constraint of the constraint of the</th> <th>Image: Second system G</th> <th>Sample ID. Sample ID. Sample ID. Sample ID. Sample ID. Supple ID. Supple</th> <th>TIME TIME</th> <th>Nample I.D. Sample I.D. T-1 (0-1) T-1 (0-1) T-1 (2-3) T-1 (2-3) T-1 (2-3) G T-1 (3-4) G T-1 (3-4) G T-1 (7-8) G G T G T G T G T G T G T G T G T G T G T G T G T</th> <th>Import G I I I G I I I I I G I I I I I G I I I I I G I I I I I G I I I I I G I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I <td< th=""></td<></th>	Image: Constraint of the	Image: Second system G	Sample ID. Sample ID. Sample ID. Sample ID. Sample ID. Supple	TIME TIME	Nample I.D. Sample I.D. T-1 (0-1) T-1 (0-1) T-1 (2-3) T-1 (2-3) T-1 (2-3) G T-1 (3-4) G T-1 (3-4) G T-1 (7-8) G G T G T G T G T G T G T G T G T G T G T G T G T	Import G I I I G I I I I I G I I I I I G I I I I I G I I I I I G I I I I I G I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I <td< th=""></td<>
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+ Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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May 22, 2024

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: GUNNER 8 FEDERAL #008H FLOWLINE

Enclosed are the results of analyses for samples received by the laboratory on 05/16/24 14:48.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/16/2024	Sampling Date:	05/16/2024
Reported:	05/22/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: BH - 1 (3'-4') (H242717-01)

BTEX 8021B	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/17/2024	ND	2.16	108	2.00	2.44	
Toluene*	<0.050	0.050	05/17/2024	ND	2.08	104	2.00	2.80	
Ethylbenzene*	<0.050	0.050	05/17/2024	ND	2.09	104	2.00	2.54	
Total Xylenes*	<0.150	0.150	05/17/2024	ND	5.95	99.1	6.00	2.64	
Total BTEX	<0.300	0.300	05/17/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	90.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	11100	16.0	05/20/2024	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/17/2024	ND	182	91.0	200	4.89	
DRO >C10-C28*	<10.0	10.0	05/17/2024	ND	167	83.4	200	3.60	
EXT DRO >C28-C36	<10.0	10.0	05/17/2024	ND					
Surrogate: 1-Chlorooctane	96.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.5	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/16/2024	Sampling Date:	05/16/2024
Reported:	05/22/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: BH - 1 (5'-6') (H242717-02)

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/17/2024	ND	2.16	108	2.00	2.44	
Toluene*	<0.050	0.050	05/17/2024	ND	2.08	104	2.00	2.80	
Ethylbenzene*	<0.050	0.050	05/17/2024	ND	2.09	104	2.00	2.54	
Total Xylenes*	<0.150	0.150	05/17/2024	ND	5.95	99.1	6.00	2.64	
Total BTEX	<0.300	0.300	05/17/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	90.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	15200	16.0	05/20/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/17/2024	ND	182	91.0	200	4.89	
DRO >C10-C28*	<10.0	10.0	05/17/2024	ND	167	83.4	200	3.60	
EXT DRO >C28-C36	<10.0	10.0	05/17/2024	ND					
Surrogate: 1-Chlorooctane	106	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.7	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/16/2024	Sampling Date:	05/16/2024
Reported:	05/22/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: BH - 1 (7'-8') (H242717-03)

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/17/2024	ND	2.16	108	2.00	2.44	
Toluene*	<0.050	0.050	05/17/2024	ND	2.08	104	2.00	2.80	
Ethylbenzene*	<0.050	0.050	05/17/2024	ND	2.09	104	2.00	2.54	
Total Xylenes*	<0.150	0.150	05/17/2024	ND	5.95	99.1	6.00	2.64	
Total BTEX	<0.300	0.300	05/17/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	91.6	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6660	16.0	05/20/2024	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/17/2024	ND	182	91.0	200	4.89	
DRO >C10-C28*	<10.0	10.0	05/17/2024	ND	167	83.4	200	3.60	
EXT DRO >C28-C36	<10.0	10.0	05/17/2024	ND					
Surrogate: 1-Chlorooctane	92.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.5	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/16/2024	Sampling Date:	05/16/2024
Reported:	05/22/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: BH - 1 (9'-10') (H242717-04)

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/17/2024	ND	2.16	108	2.00	2.44	
Toluene*	<0.050	0.050	05/17/2024	ND	2.08	104	2.00	2.80	
Ethylbenzene*	<0.050	0.050	05/17/2024	ND	2.09	104	2.00	2.54	
Total Xylenes*	<0.150	0.150	05/17/2024	ND	5.95	99.1	6.00	2.64	
Total BTEX	<0.300	0.300	05/17/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	91.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5860	16.0	05/20/2024	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/17/2024	ND	182	91.0	200	4.89	
DRO >C10-C28*	<10.0	10.0	05/17/2024	ND	167	83.4	200	3.60	
EXT DRO >C28-C36	<10.0	10.0	05/17/2024	ND					
Surrogate: 1-Chlorooctane	97.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.3	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/16/2024	Sampling Date:	05/16/2024
Reported:	05/22/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: BH - 1 (14'-15') (H242717-05)

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/17/2024	ND	2.16	108	2.00	2.44	
Toluene*	<0.050	0.050	05/17/2024	ND	2.08	104	2.00	2.80	
Ethylbenzene*	<0.050	0.050	05/17/2024	ND	2.09	104	2.00	2.54	
Total Xylenes*	<0.150	0.150	05/17/2024	ND	5.95	99.1	6.00	2.64	
Total BTEX	<0.300	0.300	05/17/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	89.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	944	16.0	05/20/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/18/2024	ND	182	91.0	200	4.89	
DRO >C10-C28*	<10.0	10.0	05/18/2024	ND	167	83.4	200	3.60	
EXT DRO >C28-C36	<10.0	10.0	05/18/2024	ND					
Surrogate: 1-Chlorooctane	87.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	77.1	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/16/2024	Sampling Date:	05/16/2024
Reported:	05/22/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: BH - 1 (19'-20') (H242717-06)

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/17/2024	ND	2.16	108	2.00	2.44	
Toluene*	<0.050	0.050	05/17/2024	ND	2.08	104	2.00	2.80	
Ethylbenzene*	<0.050	0.050	05/17/2024	ND	2.09	104	2.00	2.54	
Total Xylenes*	<0.150	0.150	05/17/2024	ND	5.95	99.1	6.00	2.64	
Total BTEX	<0.300	0.300	05/17/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	91.5	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	816	16.0	05/20/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/17/2024	ND	170	84.9	200	2.87	
DRO >C10-C28*	<10.0	10.0	05/17/2024	ND	182	91.1	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	05/17/2024	ND					
Surrogate: 1-Chlorooctane	83.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.0	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/16/2024	Sampling Date:	05/16/2024
Reported:	05/22/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: BH - 1 (24'-25') (H242717-07)

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/18/2024	ND	2.16	108	2.00	2.44	
Toluene*	<0.050	0.050	05/18/2024	ND	2.08	104	2.00	2.80	
Ethylbenzene*	<0.050	0.050	05/18/2024	ND	2.09	104	2.00	2.54	
Total Xylenes*	<0.150	0.150	05/18/2024	ND	5.95	99.1	6.00	2.64	
Total BTEX	<0.300	0.300	05/18/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	91.6	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	05/20/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/17/2024	ND	170	84.9	200	2.87	
DRO >C10-C28*	<10.0	10.0	05/17/2024	ND	182	91.1	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	05/17/2024	ND					
Surrogate: 1-Chlorooctane	95.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/16/2024	Sampling Date:	05/16/2024
Reported:	05/22/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: BH - 2 (3'-4') (H242717-08)

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/18/2024	ND	2.16	108	2.00	2.44	
Toluene*	<0.050	0.050	05/18/2024	ND	2.08	104	2.00	2.80	
Ethylbenzene*	<0.050	0.050	05/18/2024	ND	2.09	104	2.00	2.54	
Total Xylenes*	<0.150	0.150	05/18/2024	ND	5.95	99.1	6.00	2.64	
Total BTEX	<0.300	0.300	05/18/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	91.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	10000	16.0	05/20/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/17/2024	ND	170	84.9	200	2.87	
DRO >C10-C28*	<10.0	10.0	05/17/2024	ND	182	91.1	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	05/17/2024	ND					
Surrogate: 1-Chlorooctane	99.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	111 9	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/16/2024	Sampling Date:	05/16/2024
Reported:	05/22/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: BH - 2 (5'-6') (H242717-09)

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/18/2024	ND	2.16	108	2.00	2.44	
Toluene*	<0.050	0.050	05/18/2024	ND	2.08	104	2.00	2.80	
Ethylbenzene*	<0.050	0.050	05/18/2024	ND	2.09	104	2.00	2.54	
Total Xylenes*	<0.150	0.150	05/18/2024	ND	5.95	99.1	6.00	2.64	
Total BTEX	<0.300	0.300	05/18/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	90.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	11600	16.0	05/20/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/17/2024	ND	170	84.9	200	2.87	
DRO >C10-C28*	<10.0	10.0	05/17/2024	ND	182	91.1	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	05/17/2024	ND					
Surrogate: 1-Chlorooctane	99.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	111 9	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/16/2024	Sampling Date:	05/16/2024
Reported:	05/22/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: BH - 2 (7'-8') (H242717-10)

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/18/2024	ND	2.16	108	2.00	2.44	
Toluene*	<0.050	0.050	05/18/2024	ND	2.08	104	2.00	2.80	
Ethylbenzene*	<0.050	0.050	05/18/2024	ND	2.09	104	2.00	2.54	
Total Xylenes*	<0.150	0.150	05/18/2024	ND	5.95	99.1	6.00	2.64	
Total BTEX	<0.300	0.300	05/18/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	92.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5200	16.0	05/20/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/17/2024	ND	170	84.9	200	2.87	
DRO >C10-C28*	<10.0	10.0	05/17/2024	ND	182	91.1	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	05/17/2024	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113 9	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/16/2024	Sampling Date:	05/16/2024
Reported:	05/22/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: BH - 2 (9'-10') (H242717-11)

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/18/2024	ND	2.16	108	2.00	2.44	
Toluene*	<0.050	0.050	05/18/2024	ND	2.08	104	2.00	2.80	
Ethylbenzene*	<0.050	0.050	05/18/2024	ND	2.09	104	2.00	2.54	
Total Xylenes*	<0.150	0.150	05/18/2024	ND	5.95	99.1	6.00	2.64	
Total BTEX	<0.300	0.300	05/18/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	91.6	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2000	16.0	05/20/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/17/2024	ND	170	84.9	200	2.87	
DRO >C10-C28*	<10.0	10.0	05/17/2024	ND	182	91.1	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	05/17/2024	ND					
Surrogate: 1-Chlorooctane	95.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/16/2024	Sampling Date:	05/16/2024
Reported:	05/22/2024	Sampling Type:	Soil
Project Name:	GUNNER 8 FEDERAL #008H FLOWLINE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03343	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY,NM		

Sample ID: BH - 2 (14'-15') (H242717-12)

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/18/2024	ND	2.16	108	2.00	2.44	
Toluene*	<0.050	0.050	05/18/2024	ND	2.08	104	2.00	2.80	
Ethylbenzene*	<0.050	0.050	05/18/2024	ND	2.09	104	2.00	2.54	
Total Xylenes*	<0.150	0.150	05/18/2024	ND	5.95	99.1	6.00	2.64	
Total BTEX	<0.300	0.300	05/18/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	92.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	544	16.0	05/20/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/17/2024	ND	170	84.9	200	2.87	
DRO >C10-C28*	<10.0	10.0	05/17/2024	ND	182	91.1	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	05/17/2024	ND					
Surrogate: 1-Chlorooctane	87.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.8	% 49.1-14	8						

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Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

and the	Delivered By: (Circle One)	Relinquished By:		Relinquished	event shall Cardinal be affiliates or successors	PLEASE NOTE: Listing										Lab I.D.	FOR LAB USE CHALY	Sampler Name	Project Locatio	Project Name:	Project #:	Phone #:	City: Austin	Address: 8911	Project Manage	Company Name: Tetra Tech
	Circle One)	By:		Relinquished By: Colton Bickerstaff	100	10 BH-2 (7'-8')	7 BH-2 (5'-6')	S BH-2 (3'-4')	7 BH-1 (24'-25')	C BH-1 (19-20')	BH-1 (14'-15')		3 BH-1 (7'-8')	2 BH-1 (5'-6')	/ BH-1 (3'-4')	Sample I.D.		Sampler Name: Colton Bickerstaff	Project Location: Lea County, New Mexico	Project Name: Gunner 8 Federal #008H Flowline Release	212C-MD-03343 Pr	(512)565-0190 F		Address: 8911 Capital o Texas Hwy, Suite 2310	Project Manager: Christian Llull	
	Observed Temp. °C	Date: Time:	Time;448	Date: 5/16/24	services hereunde: by Cardinal, reg											LD.			60	lowline Release	Project Owner:	Fax #:	State: TX	e 2310		
	à	Rece	P	Rece	ardiess of w	G	G	G	G	G	G	G	G	G	G	(G)RAB OR (C)OMP. # CONTAINERS	_						Zip:			
-	-	Received by	1	Received By	talitari such	prived to first, shall	-	-	-	-	-	-	-	-	-	GROUNDWATER	П				0					
Pale	Sample	Y	Ull	4:	daim is b	Contraction in the	×	×	×	-	X	x	X	X	×	WASTEWATER SOIL	M				nocol					
Pala	Sample Condition		1 m		e nodn pese	A long of the second se		ŕ	Ê	×	Ê	Ê	Ê	Ê	Ê		MATRIX				ConocoPhillips					
	\ n		6	1	the stig polyte	arround paid by the	+	+			-			-	+	OTHER : ACID/BASE:	P	Fax #	Pho	State:	S City:	Add	Attn	Com	P.O. #:	
P	CHE			1	esta interruptions, loss of use, or loss of points mounts or cases, so accounts any again the above stated reasons a spandersa of whisher such claim is based upon any of the above stated reasons.	A fire dated for the	×	×	×	×	X	×	×	×	×		PRESERV.	井	Phone #:	e		Address: EMAIL	Attn: Christian Llull	pany: T	*	B
b	(Initials)	1	D	11	BOOS IT OTHERWISE	the spalyses All claims	5/(6/2024	5/16/2024	3/16/2024	5/16/2024	5/16/2024	5/16/2024	5/16/2024	5/16/2024	5/16/2024		SAMPLING			Zip:		TAIL	an Liuli	Company: Tetra Tech		BILL TO
Thermometer ID #140	Turnaround Time Rush: NO		REMARKS	Verbal Result: Verbal Result:		ms including trase for										TIME	PLING									
10 #140	2 %			are emaile		3	< >	< >	< ×	×	X	×	×	×	: >	TPH 8015M		_		-				_		
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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Laboratories

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Turnaround Time Rush: III		All Results are emailed. Please provide Email address: Christian Llull@tetratech.com	Joshal Doc	including those for negligence								TIME	NG										2
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 359846

Operator:	OGRID:	
COG OPERATING LLC	229137	
600 W Illinois Ave	Action Number:	
Midland, TX 79701	359846	
	Action Type:	
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	

QUESTIONS

QUESTIONS Droroguioitoo

rierequisites	
Incident ID (n#)	nAPP2400930878
Incident Name	NAPP2400930878 GUNNER 8 FEDERAL 008H @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Plan Received
Incident Facility	[fAPP2203943927] Gunner 8 Fed 8H - RT Btty

Location of Release Source

Please answer all the questions in this group.	
Site Name	GUNNER 8 FEDERAL 008H
Date Release Discovered	12/21/2023
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	Νο
Has this release endangered or does it have a reasonable probability of endangering public health	Νο
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission. Crude Oil Released (bbls) Details Not answered. Cause: Equipment Failure | Flow Line - Production | Produced Water | Released: 2 BBL | Produced Water Released (bbls) Details Recovered: 1 BBL | Lost: 1 BBL Is the concentration of chloride in the produced water >10,000 mg/l Yes Condensate Released (bbls) Details Not answered. Natural Gas Vented (Mcf) Details Not answered. Natural Gas Flared (Mcf) Details Not answered. Other Released Details Not answered. Are there additional details for the questions above (i.e. any answer containing Not answered. Other, Specify, Unknown, and/or Fire, or any negative lost amounts)

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QUESTIONS, Page 2

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Action 359846

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	359846
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Unavailable.	
Reasons why this would be considered a submission for a notification of a major release	Unavailable.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.		

The responsible party must undertake the following actions immediately unless they could create a	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for rele- the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com

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State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	359846
	Action Type:
	[C-141] Site Char /Remediation Plan C-141 (C-141-y-Plan)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	Direct Measurement
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	d the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the question	ns that apply or are indicated. This information must be provided to	the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediat	ion plan approval with this submission	Yes
Attach a comprehensive repo	t demonstrating the lateral and vertical extents of soil contamination	n associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and ve	rtical extents of contamination been fully delineated	Yes
Was this release entire	ly contained within a lined containment area	No
Soil Contamination Samp	ling: (Provide the highest observable value for each, in mi	lligrams per kilograms.)
Chloride	(EPA 300.0 or SM4500 CI B)	16000
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	465
GRO+DRO	(EPA SW-846 Method 8015M)	465
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0
	11 NMAC unless the site characterization report includes completed d timelines for beginning and completing the remediation.	d efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date	e will the remediation commence	10/01/2024
On what date will (or di	d) the final sampling or liner inspection occur	10/03/2024
On what date will (or wa	as) the remediation complete(d)	10/05/2024
What is the estimated s	surface area (in square feet) that will be reclaimed	537
What is the estimated v	olume (in cubic yards) that will be reclaimed	80
What is the estimated s	surface area (in square feet) that will be remediated	537
What is the estimated v	olume (in cubic yards) that will be remediated	80
These estimated dates and me	easurements are recognized to be the best guess or calculation at th	e time of submission and may (be) change(d) over time as more remediation efforts are completed.
The OCD recognizes that prop	posed remediation measures may have to be minimally adjusted in a	accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required

QUESTIONS, Page 3

Action 359846

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State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 359846

QUESTIONS (continued)		
Operator: COG OPERATING LLC	OGRID: 229137	
600 W Illinois Ave Midland, TX 79701	Action Number: 359846	
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the	appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:	
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	Gunner 8 Fed 8H - RT Btty [fAPP2203943927]	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Not answered.	
OR is the off-site disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No	
(In Situ) Soil Vapor Extraction	No	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No	
Ground Water Abatement pursuant to 19.15.30 NMAC	Yes	
OTHER (Non-listed remedial process)	Not answered.	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.		
to report and/or file certain release notifications and perform corrective actions for relea the OCD does not relieve the operator of liability should their operations have failed to a	nowledge and understand that pursuant to OCD rules and regulations all operators are required ses which may endanger public health or the environment. The acceptance of a C-141 report by dequately investigate and remediate contamination that pose a threat to groundwater, surface does not relieve the operator of responsibility for compliance with any other federal, state, or	
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 07/01/2024	

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 359846

QUESTIONS (continued)		
Operator: COG OPERATING LLC	OGRID: 229137	
600 W Illinois Ave Midland, TX 79701	Action Number: 359846	
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	
QUESTIONS		

Deferral Requests Only

Only answer the questions in this group if seeking a deferral upon approval this submission. Each of	the following items must be confirmed as part of any request for deferral of remediation.
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS, Page 6

Action 359846

QUESTIONS (continued)		
Operator: COG OPERATING LLC	OGRID: 229137	
600 W Illinois Ave Midland, TX 79701	Action Number: 359846	
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	
QUESTIONS		
Sampling Event Information		
Last sampling notification (C-141N) recorded	{Unavailable.}	

No

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission

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CONDITIONS

Action 359846

CONDITIONS		
Operator:	OGRID:	
COG OPERATING LLC	229137	
600 W Illinois Ave	Action Number:	
Midland, TX 79701	359846	
	Action Type:	
	[C-141] Site Char /Remediation Plan C-141 (C-141-v-Plan)	

CON	DIT	IONS

Created By	Condition	Condition Date
scott.rodgers	The Remediation Plan is Conditionally Approved. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Floor confirmation samples should be delineated/excavated to meet closure criteria standards for site assessment/characterization/proven depth to water determination. Sidewall samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. The variance request to collect samples every 400' is approved. All off pad areas must meet reclamation standards set forth in the OCD Spill Rule. The work will need to occur in 90 days after the work plan has been reviewed.	7/2/2024