MR. POTATO HEAD 11 CTB 3

# 6/14/2024

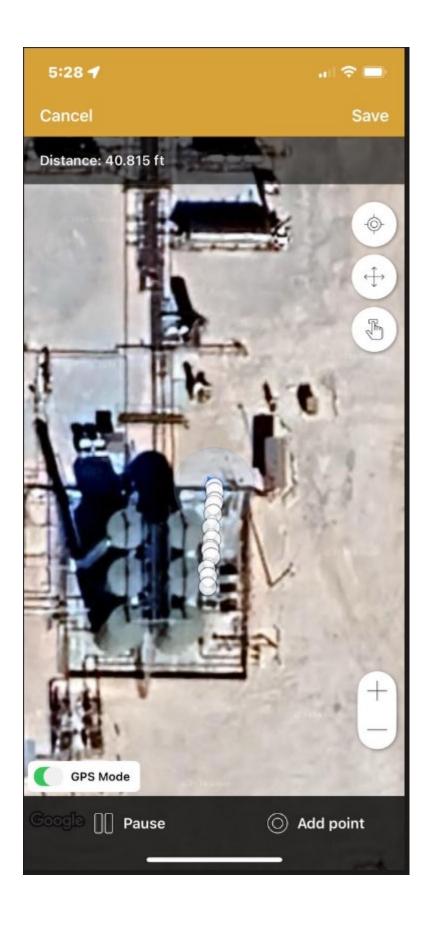
# OCD Incident ID # nAPP2416929229

Spills In Lined Containment					
Measurements Of Standing Fluid					
Length(Ft)	41.00				
Width(Ft)	58.00				
Depth(in.)	0.5				
Total Capacity without tank displacements (bbls)	17.65				
No. of 500 bbl Tanks In Standing Fluid	5				
No. of Other Tanks In Standing Fluid	0				
OD Of Other Tanks In Standing Fluid(feet)	0				
Total Volume of standing fluid accounting for tank displacement.	10.65				

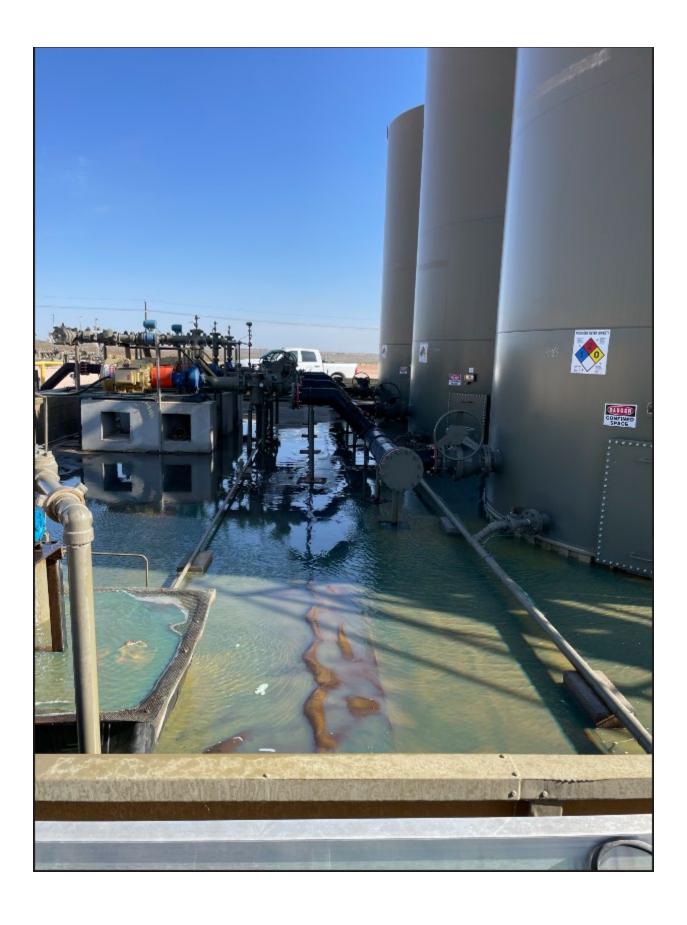
Сору а	nd Paste this	section into TEAM	AS and/or Sheild Report		
Person Reporting:	KRUEGER, KRIS	STOPHER			
Foreman Name:	BEACHUM, PA	UL			
Facility Name:	MR POTATO H	EAD 11 CTB 3			
API (If applicable):	NMNM 088134	1			
GPS:	Lat. N 32.2383	4 // Long. W-103.95	972		
Section-Township-Range	SEC. 11-T24S-R	29E			
Time of Incident:	UNKNOWN				
Time Incident Found:	6/14/2024 @ '	~5:00pm			
			LL INFORMATION TO TEAMS		
Descrpition of Event:			while tending to other issues at facility. Priming		
(What & How)	valve on recirc	pump was accidenta	ally left open.		
Immediate Actions:	LO immediately shut valve and began spill SOPs				
M1 & M3 #'s:	M1 # N/A // M	3 #12511647			
All fluids stayed on pad?	YES				
	Released	Recovered			
Туре	Measuren	nent in Barrels			
Oil					
Produced Water					
Mix	13.31	10			
Gas					
Other					

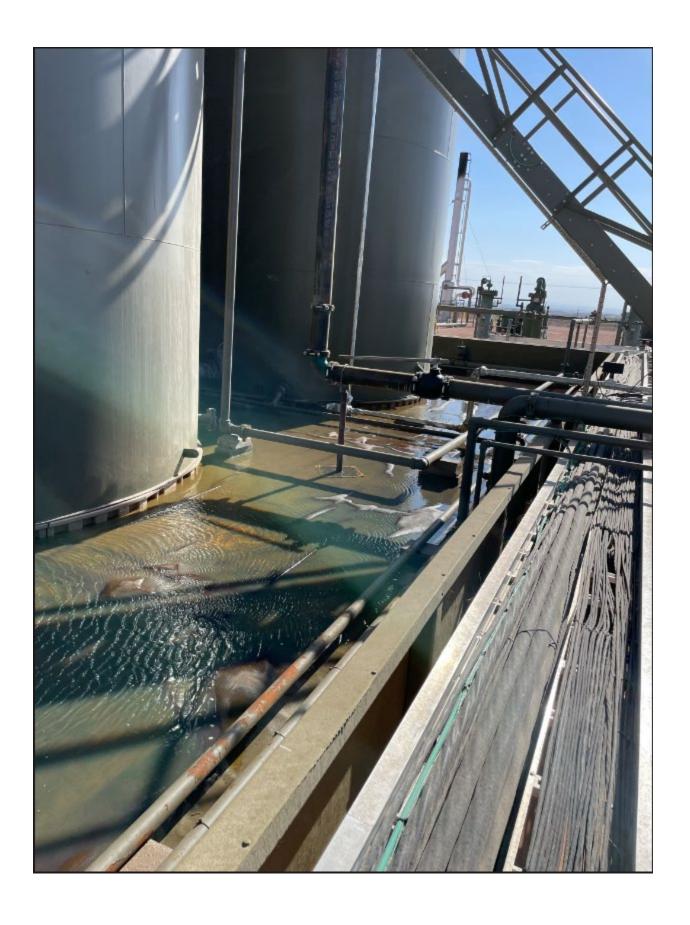
Work order 21360620













575-964-7740

July 1, 2024

NMOCD District 2 811 S. First St Artesia, NM, 88210

Bureau of Land Management 620 E Green St. Carlsbad, NM 88220

RE: Liner Inspection and Closure Report

Mr Potato Head 11 CTB 3 Facility ID fAPP2211728780

GPS: Latitude 32.2366396 Longitude -103.956297

ULSTR – C – 11 – 24S – 29E 1011 FNL 2284 FWL Eddy County, NM

NMOCD Incident ID nAPP2416929229

Devon Energy Production Company (Devon) has contracted Pima Environmental Services, LLC (Pima) to perform a liner inspection and prepare this closure report for a crude oil and produced water mixed release that happened at the Mr Potato Head 11 CTB 3 (Mr Potato Head). This incident was assigned Incident ID nAPP2416929229, by the New Mexico Oil Conservation Division (NMOCD).

#### **Site Information and Site Characterization**

The Mr Potato Head is located approximately seven (7) miles east of Malaga, NM. This spill site is in Unit C, Section 11, Township 24S, Range 29E, Latitude 32.2366396 Longitude -103.956297, Eddy County, NM. A Location Map can be found in Figure 1.

Based upon the New Mexico Office of the State Engineer (C-04481-POD8) well water data, depth to the nearest groundwater in this area is greater than 125 feet below grade surface (BGS), located approximately 0.97 miles from the Mr Potato Head. According to the United States Geological Survey (USGS 321321103544101 24S.30E.18.22144) well water data, depth to the nearest groundwater in this area is 168 feet BGS. See Appendix A for referenced water surveys and water-related maps. The Mr Potato Head is in a medium karst area (Figure 3). A Topographic Map can be found in Figure 2.

#### **Release Information**

<u>nAPP2416929229</u>: On June 14, 2024, LO was working on recirculating tanks and left the priming valve on the recirc pump open. 10.6 bbls of produced water released into lined containment. 10 bbls recovered. The liner was visually inspected by Devon field staff for any pinholes or punctures; none were found. Based on this inspection there is no evidence that the spilled fluids left containment.

A Site Map can be found in Figure 4.

#### **Site Assessment and Liner Inspection**

On June 25, 2024, Pima personnel mobilized equipment to the site to perform power washing of the liner/containment. A vacuum truck accompanied the crew to recover the power washing fluids. At this time the remaining 0.6 bbls missed during the initial recovery effort were also recovered.

On June 28, 2024, after Devon submitted the 48-hour notification, application ID: 357589 to the OCD, Pima Environmental conducted a liner inspection at this location. Pima concluded that this liner and containment maintained its integrity and was able to retain the fluids. The liner inspection form and photographic documentation can be found in Appendix C.

### **Closure Request**

After careful review, Pima requests that this incident, nAPP2416929229, be closed. Devon has complied with the applicable closure requirements.

Should you have any questions or need additional information, please feel free to contact: Devon Energy – Dale Woodall at 575-748-0167 or <a href="mailto:DevonCom">Dale.Woodall@dvn.com</a>.

Pima Environmental – Tom Bynum at 580-748-1613 or <a href="mailto:tom@pimaoil.com">tom@pimaoil.com</a>.

#### **Attachments**

#### Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map

#### Appendices:

Appendix A – Referenced Water Surveys & Water-Related Maps

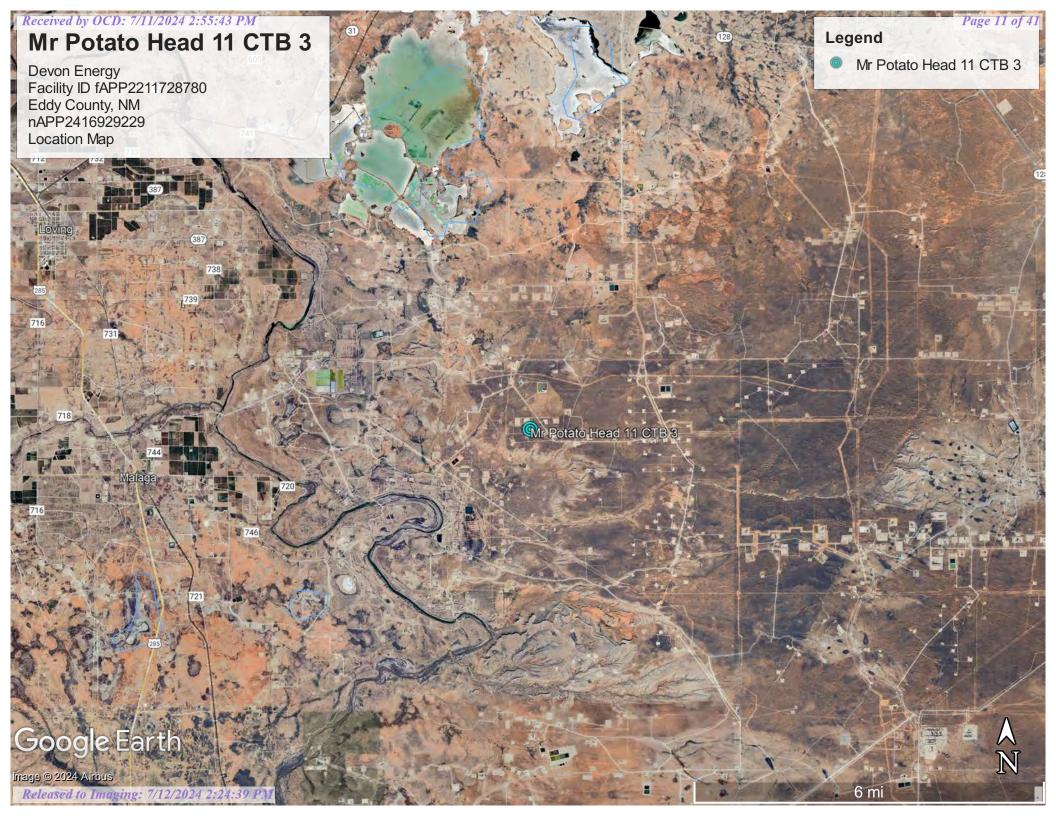
Appendix B – 48-Hour Notification

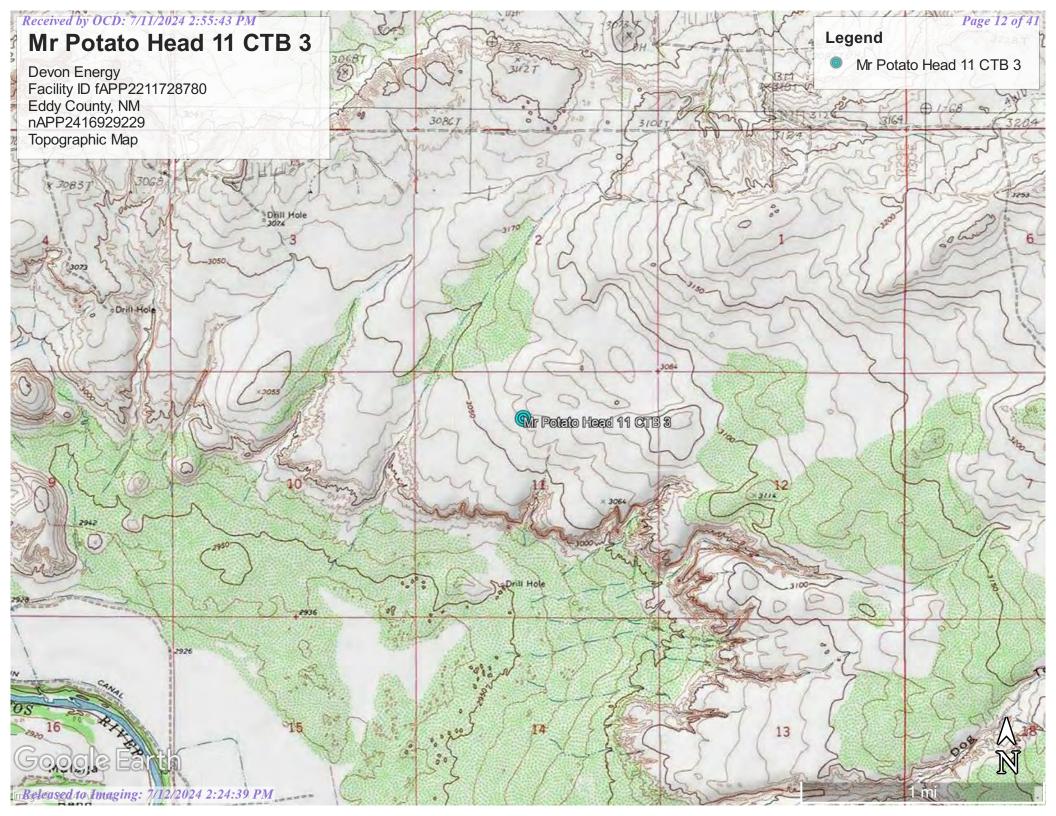
Appendix C – Liner Inspection Form & Photographic Documentation

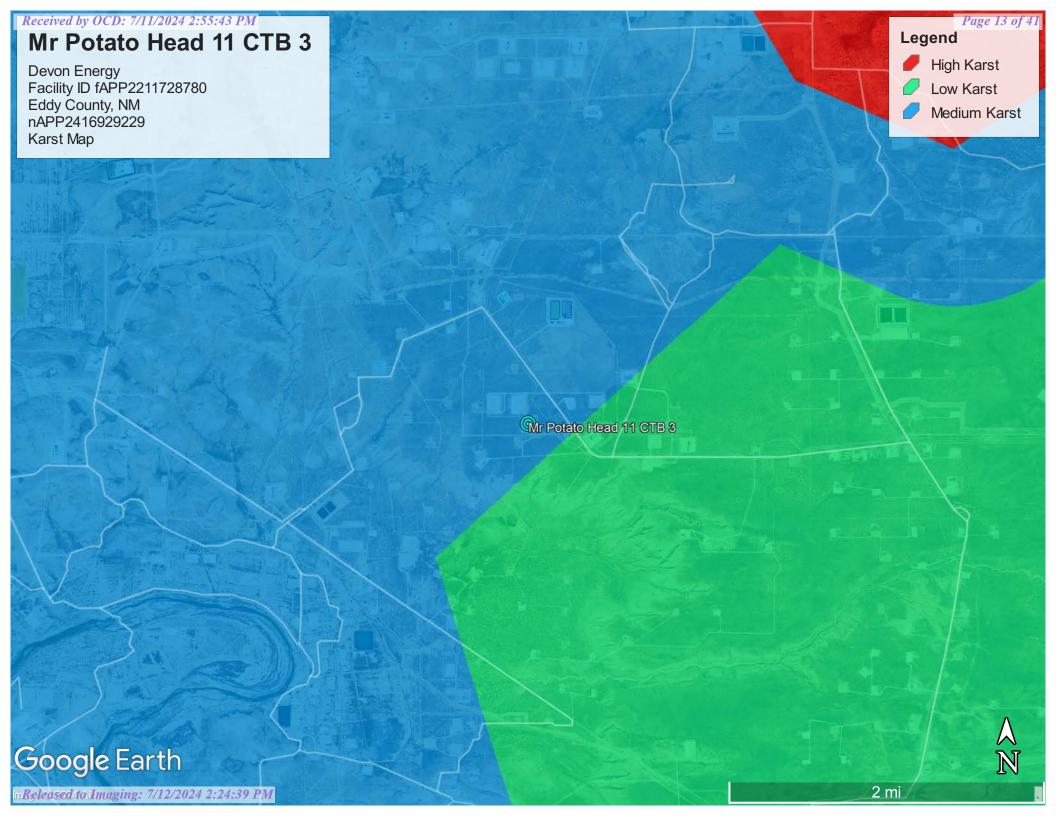


# Figures:

- 1 Location Map
- 2 Topographic Map
  - 3 Karst Map
  - 4 Site Map











# Pima Environmental Services 5614 N Lovington Hwy Hobbs, NM 88240

# Appendix A

Water Surveys:

OSE

**USGS** 

Surface Water Map

Wetlands Map

Fema Flood Map



# New Mexico Office of the State Engineer

# Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(NAD83 UTM in meters) (quarters are smallest to largest)

(In feet)

		POD													
		Sub-		Q	Q	Q								Wate	r
POD Number	Code	basin	County	64	16	4	Sec	Tws	Rng	X	Y	DistanceDept	hWellDeptl	hWater Colum	nn
C 04481 POD8		CUB	ED	1	3	4	03	24S	29E	596852	3567655	1566	125		
C 04481 POD2		CUB	ED	1	3	4	03	24S	29E	596852	3567748	1599	120		
C 04481 POD7		CUB	ED	2	4	3	03	14S	29E	596800	3567655	1615	110		
C 04481 POD1		CUB	ED	1	3	4	03	24S	29E	596799	3567778	1660	135		
C 04481 POD3		CUB	ED	2	4	3	03	24S	29E	596799	3567778	1660	120		
C 04481 POD6		CUB	ED	2	4	3	03	24S	29E	596748	3567654	1665	120		
C 04481 POD4		CUB	ED	2	4	3	03	24S	29E	596747	3567685	1675	150		
C 04481 POD5		CUB	ED	2	4	3	03	24S	29E	596747	3567747	1696	120		
C 04794 POD1		CUB	ED	1	1	3	13	24S	29E	599336	3564889	2466			
C 04778 POD2		CUB	ED	2	3	1	15	24S	29E	596415	3565355	2621	40	18	22
C 04778 POD1		CUB	ED	1	3	1	15	24S	29E	596200	3565247	2853	40	18	22

Average Depth to Water:

Minimum Depth: 18 feet 18 feet

18 feet

Maximum Depth:

Record Count: 11

UTMNAD83 Radius Search (in meters):

Easting (X): 598332.52 **Northing (Y):** 3567143 **Radius: 3000** 

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/17/24 11:28 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

Released to Imaging: 7/12/2024 2:24:39 PM

# **OSE POD Location Map**



6/17/2024, 12:31:31 PM **GIS WATERS PODs** 

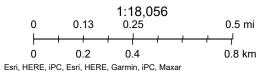
Plugged

Water Right Regulations

Artesian Planning Area OSE District Boundary New Mexico State Trust Lands

NHD Flowlines

Stream River





# **National Water Information System: Web Interface**

USGS Water Resources	Data Category:	Geographic Area:	
	Groundwater	✓ United States	<b>∨</b> GO

#### Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.
- Full News

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

# Search Results -- 1 sites found

site\_no list =

• 321321103544101

#### Minimum number of levels = 1

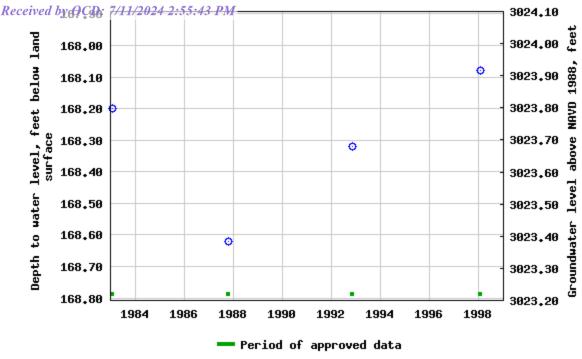
Save file of selected sites to local disk for future upload

## USGS 321321103544101 24S.30E.18.22144

Available data for this site	Groundwater:	Field measurements	<b>∨</b> GO			
Eddy County, New Mexico						
Hydrologic Unit Code 13060011						
Latitude 32°13'21", Longitude 103°54'41" NAD27						
Land-surface elevation 3,192 feet above NAVD88						

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

# Table of data Tab-separated data Graph of data Reselect period



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions or Comments
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Accessibility

FOIA

Privacy

Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

**Title: Groundwater for USA: Water Levels** 

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u>

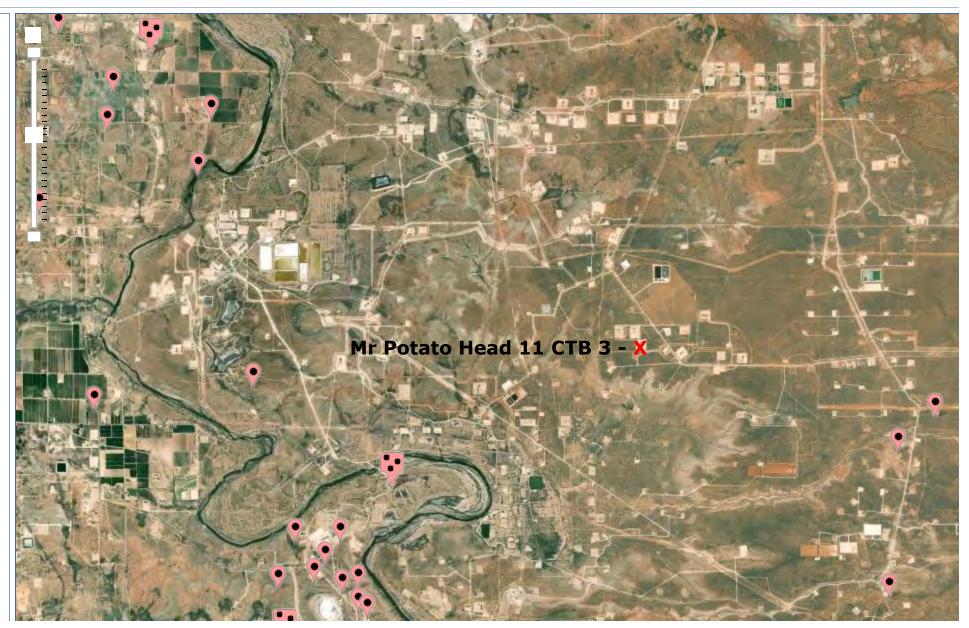
Page Last Modified: 2024-06-17 13:34:38 EDT

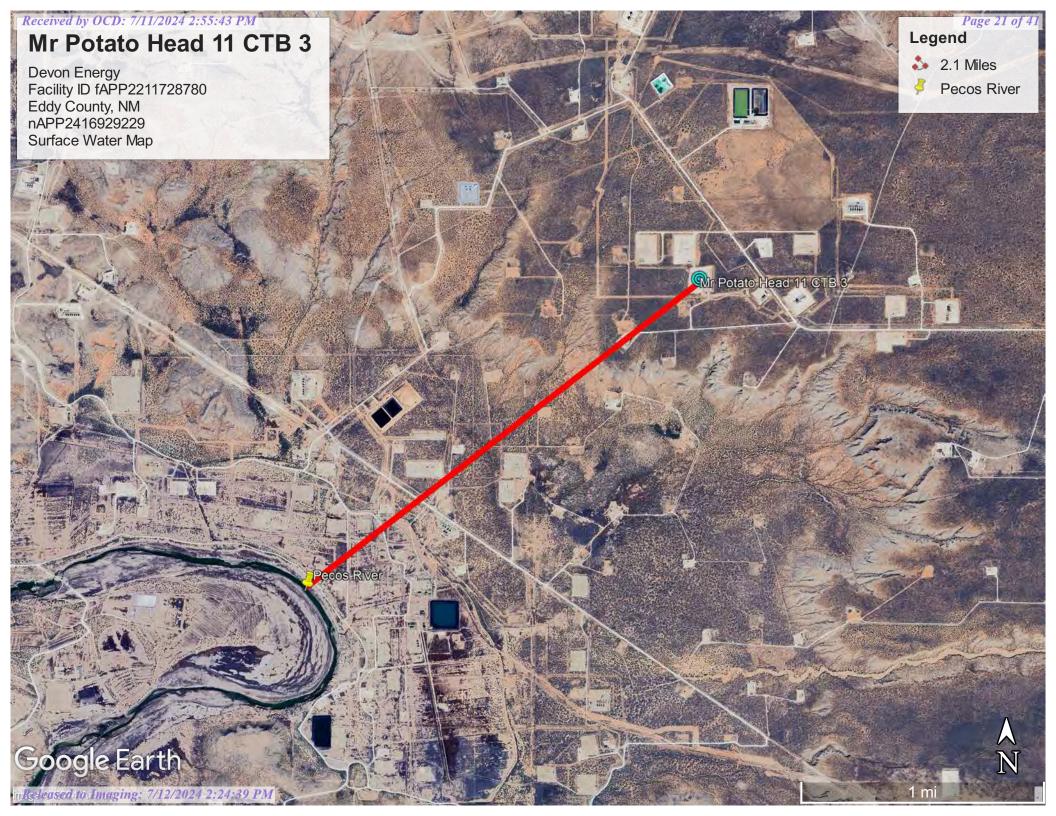
0.63 0.56 nadww02





**National Water Information System: Mapper** 







# Wetlands Map



June 17, 2024

#### Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Pond

Lake

Other

Freshwater Forested/Shrub Wetland

Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

OReleas 250 Im 5 9 Ang: 7/12/2024 2004:39 PM

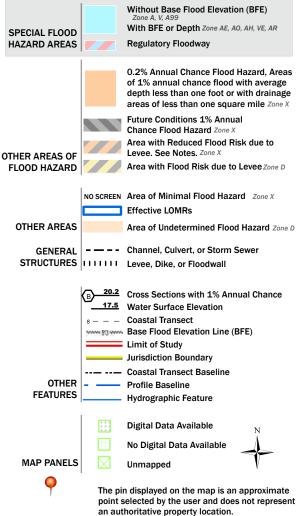
# National Flood Hazard Layer FIRMette





# Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT



This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 6/18/2024 at 3:24 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.





Appendix B

48-Hour Notification



Tom Pima Oil <tom@pimaoil.com>

# FW: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 357589

1 message

Woodall, Dale <Dale.Woodall@dvn.com>

Wed, Jun 26, 2024 at 8:20 AM

To: Tom Pima Oil <tom@pimaoil.com>, Gio PimaOil <gio@pimaoil.com>, Delrae Pima Oil <delrae@pimaoil.com>, Lynsey Pima Oil <lynsey@pimaoil.com>

Dale Woodall

**Environmental Professional** 

Hobbs, NM

Office: 575-748-1838

Mobile: 405-318-4697

Dale.Woodall@dvn.com

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

**Sent:** Wednesday, June 26, 2024 7:19 AM **To:** Woodall, Dale <Dale.Woodall@dvn.com>

Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 357589

To whom it may concern (c/o Dale Woodall for DEVON ENERGY PRODUCTION COMPANY, LP),

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2416929229.

The liner inspection is expected to take place:

When: 06/28/2024 @ 14:30

Where: C-11-24S-29E 1011 FNL 2284 FWL (32.2366396,-103.956297)

Additional Information: Andrew Franco (806) 200-0054

**Additional Instructions:** C-11-24S-29E Lat/Long: 32.2366396, -103.956297 From the intersection of NM128 and Rawhide Road in Eddy county, travel south on Rawhide Rd for 8.6 miles, turn west on lease road for 2 miles, continue west at Y for 0.43 miles, turn north for 1,060 feet, continue north across cattle guard into location.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

Released to Imaging: 7/12/2024 2:24:39 PM

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.



# **Appendix C**

Liner Inspection Form
Photographic Documentation



# Pima Environmental Services, LLC 5614 N Lovington Hwy. Hobbs, NM 88240

			Liner	Inspection Form				
Company Name:	Devon Energy Production							
Site:	1	Mr Potato Head 11 CTB 3						
Lat/Long:	3	32.2366396, -103.959297						
NMOCD Incident ID & Incident Date:	1	nAPP2416929229 June 14, 2024						
2-Day Notification Sent:	June 26, 2024							
Inspection Date:	J	June 28	8, 2024 @2:30	) p.m.				
Liner Type: E	Earthen w/liner Earthen no liner Polystar							
<u>S</u>	teel w/	<mark>poly l</mark> i	<mark>iner</mark>	Steel w/spray epoxy	No Liner			
Other:								
Visualization	Yes	No		Comments				
Is there a tear in the liner?		X						
Are there holes in the liner?		X						
Is the liner retaining any fluids?	X		Traces from	power washing				
Does the liner have integrity to contain a leak?	X							
Comments:								
Inspector Name:	Andrew	Franc	0	Inspector Signature:	Andrew Franco			

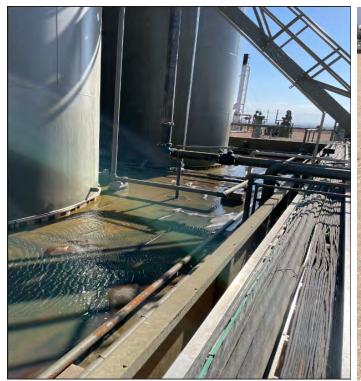
# **Pre-Inspection**





Lease Sign





**Fluid Inside Containment** 



Pre-inspection, pre-wash





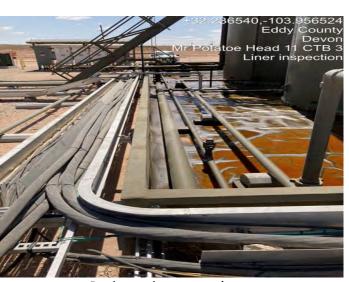
+32236467,-103,956462
Eddy County
Devor
Mr Potatoe Head 11, CTB 3
Liner inspection

Pre-inspection, pre-wash

Pre-inspection, pre-wash



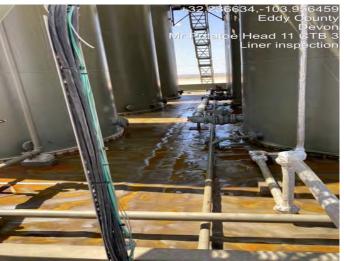
Pre-inspection, pre-wash



Pre-inspection, pre-wash



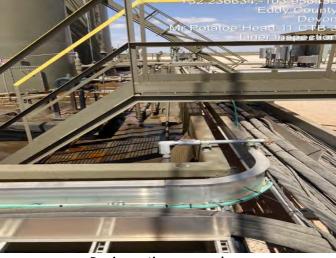
Pre-inspection, pre-wash



Pre-inspection, pre-wash





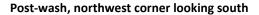


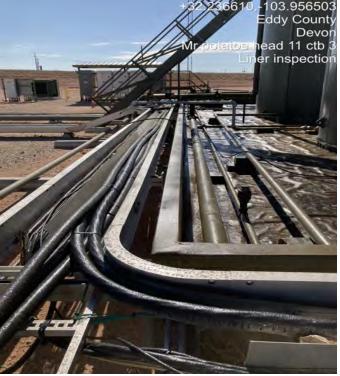
Pre-inspection, pre-wash

Pre-inspection, pre-wash

# **Liner Inspection**







Post-wash, northwest corner looking east





+32.236651,-103.956333
Eddy County
Devoir
Mr potatioe head til cito 3
Inel Inspertion

Post-wash, northeast corner looking west

Post-wash, northeast corner looking south



Post-wash, southwest corner looking east



Post-wash, southeast corner looking west

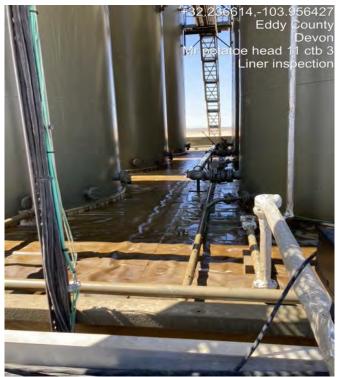




Post-wash, southeast corner looking north



Post-wash, southwest corner looking north



Post-wash, north end looking south



Post-wash, middle of the tanks





+32.236547,-103.956397
Eddy County
Devon
Mr potatoe head 11 ctb 3
Liner inspection

Post-wash, middle of the tanks

Post-wash, transfer pumps-east side



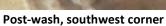
Post-wash, west side



Post-wash, southeast corner

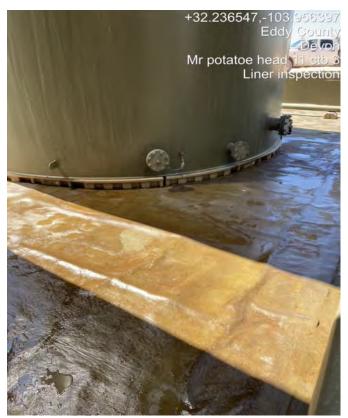








Post-wash, south end looking north



Post-wash, middle of the tanks

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 363446

#### **QUESTIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	363446
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2416929229	
Incident Name	NAPP2416929229 MR POTATO HEAD 11 CTB 3 @ 0	
Incident Type	Produced Water Release	
Incident Status	Remediation Closure Report Received	
Incident Facility	[fAPP2211728780] MR POTATO HEAD 11 CTB 3	

Location of Release Source				
Please answer all the questions in this group.				
Site Name	MR POTATO HEAD 11 CTB 3			
Date Release Discovered	06/14/2024			
Surface Owner	Federal			

Incident Details				
Please answer all the questions in this group.				
Incident Type	Produced Water Release			
Did this release result in a fire or is the result of a fire	No			
Did this release result in any injuries	No			
Has this release reached or does it have a reasonable probability of reaching a watercourse	No			
Has this release endangered or does it have a reasonable probability of endangering public health	No			
Has this release substantially damaged or will it substantially damage property or the environment	No			
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No			

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Human Error   Valve   Produced Water   Released: 11 BBL   Recovered: 10 BBL   Lost: 1 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	LO was working on recirculating tanks and left the priming valve on the recirc pump open.  10.6 bbls of produced water released into lined containment. 10 bbls recovered.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe NM 87505

QUESTIONS, Page 2

Action 363446

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	. 1 0, 14111 07 000			
QUESTIONS (continued)				
Operator:  DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137 Action Number: 363446 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)			
QUESTIONS	, , , , , , , , , , , , , , , , , , , ,			
Nature and Volume of Release (continued)				
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.			
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No			
Reasons why this would be considered a submission for a notification of a major release	Unavailable.			
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	L e. gas only) are to be submitted on the C-129 form.			
Initial Response  The responsible party must undertake the following actions immediately unless they could create a s  The source of the release has been stopped	safety hazard that would result in injury.			
The impacted area has been secured to protect human health and the environment	True			
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True			
All free liquids and recoverable materials have been removed and managed appropriately	True			
If all the actions described above have not been undertaken, explain why	Not answered.			
	Liation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.			
to report and/or file certain release notifications and perform corrective actions for releate the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or			
I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional			

Email: Dale.Woodall@dvn.com

Date: 07/11/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 363446

**QUESTIONS** (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	363446
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Site Characterization			
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)		
What method was used to determine the depth to ground water	NM OSE iWaters Database Search		
Did this release impact groundwater or surface water	No		
What is the minimum distance, between the closest lateral extents of the release ar	What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)		
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)		
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)		
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)		
Any other fresh water well or spring	Between 1 and 5 (mi.)		
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)		
A wetland	Between 1 and 5 (mi.)		
A subsurface mine	Greater than 5 (mi.)		
An (non-karst) unstable area	Greater than 5 (mi.)		
Categorize the risk of this well / site being in a karst geology	Medium		
A 100-year floodplain	Greater than 5 (mi.)		
Did the release impact areas not on an exploration, development, production, or storage site	No		

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to	the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	n associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes complete which includes the anticipated timelines for beginning and completing the remediation.	d efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date will the remediation commence	06/25/2024
On what date will (or did) the final sampling or liner inspection occur	06/28/2024
On what date will (or was) the remediation complete(d)	06/28/2024
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at the	ne time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II** 

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QUESTIONS, Page 4

Action 363446

#### **QUESTIONS** (continued)

Operator:	OGRID:
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	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Is (or was) there affected material present needing to be removed	Yes	
Is (or was) there a power wash of the lined containment area (to be) performed	Yes	
OTHER (Non-listed remedial process)	No	
Per Subsection B of 19 15 29 11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19 15 29 12 NMAC.		

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Dale Woodall
Title: EHS Professional
Email: Dale.Woodall@dvn.com
Date: 07/11/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 6

Action 363446

#### **QUESTIONS** (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	363446
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	357589
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	06/28/2024
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	5376

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
What was the total surface area (in square feet) remediated	0	
What was the total volume (cubic yards) remediated	0	
Summarize any additional remediation activities not included by answers (above)	liner inspection revealed the liner was intact after cleaning	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement

Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dvn.com

Date: 07/11/2024

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CONDITIONS

Action 363446

#### **CONDITIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	363446
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#### CONDITIONS

Created By		Condition Date
scwells	None	7/12/2024