

ARMSTRONG GAS LABS, INC.

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

GAS ANALYSIS REPORT

Analysis No.: 241382 Customer: **AVANT**

Component	Mol. %	(Ideal) <u>BTU</u>	(Ideal) <u>SG</u>	(Real) <u>GPM</u>	Producer:	
					Well / Sta. Name:	SANDRA JEAN 23 FC 601H
Nitrogen	2.6492	0.000	0.026		Sta. No.:	198420
Methane	61.4431	618.633	0.340		Formation:	
CO2	0.2313	0.000	0.004		Field:	
Ethane	17.3040	305.270	0.180	4.627	County:	
H2S	0.0001	0.000	0.000			
Propane	10.8232	271.470	0.165	2.981		
Iso-Butane	1.1662	37.805	0.023	0.382	Spot / Composite:	Spot
Butane	3.5485	115.400	0.071	1.119	Date / Time On:	
Iso-Pentane	0.7794	31.085	0.019	0.285	Date / Time Off:	05/03/24 10:14 AM
Pentane	0.8715	34.826	0.022	0.316	Date to Lab:	05/06/24
Hexanes C6+	1.1835	60.514	0.038	0.516	Date Analyzed:	05/08/24
H2O	0.0000		0.000			
Hydrogen	N/A				Sample Press. (PSIG):	76
Helium	N/A				Line Press. (PSIG):	76
Oxygen	N/A				Sample Temp. (F):	125
co	N/A				Fl. Gas Temp. (F):	125
					Amb. Temp. (F):	78
Totals	100.0000	1475.005	0.888	10.226	, , ,	
					Del. To:	
					Sampled By:	RO
					Cylinder No.:	AGL-797
	20 (#/mm): 12S (PPM): (0.5			Dry BTU (Real):	1483.14
	S (Grains):				Sat. BTU (Real):	1457.82
1 ICIG 1 IZ	.o (Oranis).	0.00			H2O (# / mmcf):	1407.02
Pressure Base: 14.65				As Del. BTU (Real):		
	emp. Base:				As Doi. DTO (Neal).	
16	inp. Dase.	00			Sp. Gravity (Real):	0.8923
7 🗆	actor (Dry):	N 9945171			Field Gravity:	0.0020
	actor (Dry). (Lab Gravitometer:	
<i>L</i> F6	10101 (ACI.). I	0.0070114			Lab Gravitoriieter.	
					GPM Ethane+ (Real):	10.226

GPM Propane+ (Real):

GPM IC5+ (Real):

5.599

1.117

Fld. Remarks: API - 3002552215

GPA 2145 / 2172

Lab Remarks: TAG: NEW WELL / HIGH TEMP

Preliminary Production Data

Facility Name	Event Date	Flare mcf
SJ East CTB	6/30/2024	1,466 mcf

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 363945

DEFINITIONS

Operator:	OGRID:
Avant Operating, LLC	330396
1515 Wynkoop Street	Action Number:
Denver, CO 80202	363945
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 363945

Prione:(505) 476-3470 Fax:(505) 476-3462	JESTIONS	
Operator:	JESTIONS	RID:
Avant Operating, LLC		330396
1515 Wynkoop Street	Acti	ion Number:
Denver, CO 80202	Acti	363945 ion Type:
	7.66.	[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	hese issues before continuing	with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2414148583] Sand	Ira Jean East CTB
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to your cu	rrent operator can be amended with this C-129A application.
Determination of Paradina Paradinaments		
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	nd may provide addional quidar	nce
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or n	may be a major or minor release under 19.15.29.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	ay be a major or minor release under 19.10.29.7 NVINO.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
environment or fresh water Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methodo (CHA) percentage	61	
Methane (CH4) percentage	61	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	0	
Nitrogen (N2) percentage quality requirement	0	
Hydrogen Sufide (H2S) PPM quality requirement	0	
Carbon Dioxide (C02) percentage quality requirement	0	

0

Oxygen (02) percentage quality requirement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe NM 87505

QUESTIONS, Page 2

Action 363945

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462			
	ONC (continued)		
QUESTI Operator:	ONS (continued)		
Avant Operating, LLC	330396		
1515 Wynkoop Street	Action Number:		
Denver, CO 80202	363945 Action Type:		
	[C-129] Amend Venting and/or Flaring (C-129A)		
QUESTIONS	·		
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	06/30/2024		
Time vent or flare was discovered or commenced	06:00 AM		
Time vent or flare was terminated	06:00 AM		
Cumulative hours during this event	0		
Canada ve neare daining and oronic	1 0		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Other (Specify) Natural Gas Flared Released: 1,466 MCF Recovered: 0 MCF Lost: 1,466 MCF.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	No		
Downstream OGRID that should have notified this operator			
Date notified of downstream activity requiring this vent or flare	0		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True		
and it was poyone and operator a control			
Please explain reason for why this event was beyond this operator's control	Northwind O2 analyzer quit working		
Steps taken to limit the duration and magnitude of vent or flare	Consistent communication with the midstream provider		

Consistent communication with the midstream provider

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 363945

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	Action Type:
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ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
✓	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
✓	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By		Condition Date
twelem	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/15/2024