

ARMSTRONG GAS LABS, INC.

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

GAS ANALYSIS REPORT

Analysis No : 333821 Customer: Centennial

		(Ideal)	(Ideal)	(Real)		
<u>Component</u>	<u>Mol. %</u>	<u>BTU</u>	<u>SG</u>	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	Chorizo 12 State Com 601H
Nitrogen	2.1872	0.000	0.021		Sta. No.:	9796
Methane	76.0620	765.822	0.421		Formation:	
CO2	1.1666	0.000	0.018		Field:	New Mexico
Ethane	11.2111	197.782	0.116	2.992	County:	
H2S	0.0003	0.000	0.000		API Number:	3002545353
Propane	5.8580	146.932	0.089	1.611		
Iso-Butane	0.7204	23.353	0.014	0.235	Spot / Composite:	SP
Butane	1.7638	57.360	0.035	0.555	Date / Time On:	
Iso-Pentane	0.3538	14.111	0.009	0.129	Date / Time Off:	11/14/23
Pentane	0.3210	12.828	0.008	0.116	Date to Lab:	11/14/23
Hexanes C6+	0.3558	18.193	0.011	0.155	Date Analyzed:	11/15/23
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	210
Helium	N/A				Line Press. (PSIG):	210
Oxygen	N/A				Sample Temp. (F):	80
CO	N/A				FI. Gas Temp. (F):	80
					Amb. Temp. (F):	51
Tota l s	100.0000	1236.380	0.744	5.793		
					Del. To:	
					Sampled By:	IF
					Cylinder No.:	512

Field H2O (#/mm):

Field H2S (PPM): 3.0 Dry BTU W/O H2S (Real): 1240.86 Field H2S (Grains): 0.19 Sat. BTU W/O H2S (Real): 1219.62

H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1240.86 Temp. Base: 60

BTU Calc: Dry

Sp. Gravity (Real): 0.7463 Z Factor (Dry): 0.9963886

Field Gravity:

Z Factor (Act.): 0.9963886 Lab Gravitometer: Dry BTU w/ H2S: 1240.86

GPM Ethane+ (Real): 5.793 Sat BTU w/ H2S: 1219.62 GPM Propane+ (Real): 2.801 As Del. BTU w/ H2S: 1240.86 GPM IC5+ (Real): 0.400

Fld. Remarks: Lab Remarks:

GPA 2145 / 2172

Volumes associated with this C-129 filing are estimations and may be subject to change as data is reconciled. The operator's current practice consists of metering volumes and report in accordance with NMAC 19.15.27.

For inquiries regarding this filing, please contact the operator.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 364519

DEFINITIONS

Operator:		OGRID:
	Permian Resources Operating, LLC	372165
	300 N. Marienfeld St Ste 1000	Action Number:
	Midland, TX 79701	364519
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 364519

٥	UESTIONS	
Operator:	,520110110	OGRID:
Permian Resources Operating, LLC		372165
300 N. Marienfeld St Ste 1000 Midland, TX 79701		Action Number: 364519
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		, [5 -25]
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	th the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2220762733] Chorizo 12 Battery 1	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	76	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
exigen (e_) percentage, ii greater atail one percent		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	1	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe NM 87505

QUESTIONS, Page 2

Action 364519

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	1 6, 14m 67 666		
QUESTI	ONS (continued)		
Operator:	OGRID:		
Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000	372165 Action Number:		
Midland, TX 79701	364519		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	07/05/2024		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	24		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 63 Mcf Recovered: 0 Mcf Lost: 63 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Mantine or Floring Developer from Developer			
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	High Line Pressure		
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relive pressure off the line		

Clear consistent communication with midstream provider

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 364519

ACKNOWLEDGMENTS

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Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	364519
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 364519

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Operator:	OGRID:
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300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	364519
	Action Type:
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CONDITIONS

Created By		Condition Date
cmevans	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/16/2024