HOURLY GAS VOLUME STATEMENT

July 27, 2024

Meter #: 14392375

Name: AMAZING 19 FED CTB TANK FL TM

CO2 N2 C1 C2 СЗ IC4 NC4 IC5 Active Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 4.895 0.499 34.295 20.445 20.140 3.303 8.473 1.979 Temperature Base: **Atmos Pressure:** 13.200 psi Full Wellstream: NC5 C6 **C7** neo C8 C9 C10 AGA7 WV Technique: Calc Method: 2.098 1.268 1.077 0.310 0.009 Z Method: AGA-8 Detail (1992) WV Method: Meter Size: 3.8250 in **HV Cond:** Wet Ar СО H2 02 He H2O H2S H2S ppm Press. Comp.: No Meter Type: EFM 0.000 0.000 0.000 1.209 0.001 5.000 1 Hour Temp. Comp.: No Interval:

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	54	1.16	83.21	54	1.2347	1,000.0000	54	1917.90	103	Yes
1	53	3 1.16	82.72	53	1.2347	1,000.0000	53	1917.90	102	Yes
2	54	1.16	81.94	54	1.2347	1,000.0000	54	1917.90	103	Yes
3	52	2 1.15	81.39	52	1.2347	1,000.0000	52	1917.90	100	Yes
4	54	1.11	80.05	54	1.2347	1,000.0000	53	1917.90	103	Yes
5	53	3 1.10	79.07	53	1.2347	1,000.0000	53	1917.90	101	Yes
6	53	1.13	80.13	53	1.2347	1,000.0000	54	1917.90	103	Yes
7	52	2 1.20	81.63	52	1.2347	1,000.0000	51	1917.90	99	Yes
8	53	3 1.23	82.72	53	1.2347	1,000.0000	53	1917.90	100	Yes
9	52	1.29	86.77	52	1.2347	1,000.0000	52	1917.90	101	Yes
10	54	1.42	94.79	54	1.2347	1,000.0000	54	1917.90	103	Yes
11	53	1.45	98.89	53	1.2347	1,000.0000	53	1917.90	102	Yes
12	56	1.49	101.03	56	1.2347	1,000.0000	56	1917.90	107	Yes
13	52	1.48	99.58	52	1.2347	1,000.0000	52	1917.90	99	Yes
14	30	1.45	100.97	30	1.2347	1,000.0000	30	1917.90	59	Yes
15	25	1.40	101.05	25	1.2347	1,000.0000	25	1917.90	48	Yes
16	25	1.40	102.85	25	1.2347	1,000.0000	25	1917.90	48	Yes
17	27	1.44	101.04	27	1.2347	1,000.0000	27	1917.90	52	Yes
18	28	3 1.31	96.22	28	1.2347	1,000.0000	28	1917.90	53	Yes
19	28	3 1.23	89.57	28	1.2347	1,000.0000	28	1917.90	54	Yes
20	16	1.19	84.92	16	1.2347	1,000.0000	16	1917.90	31	Yes
21	6	1.05	82.30	6	1.2347	1,000.0000	7	1917.90	12	Yes
22	2	2 1.14	81.19	2	1.2347	1,000.0000	2	1917.90	5	Yes
23	10	1.12	78.81	10	1.2347	1,000.0000	10	1917.90	18	Yes
Total	942	2 1.27	88.64	942	1.2347		942		1,806	

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 367880

DEFINITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	367880
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 367880

Phone: (505) 476-3470 Fax: (505) 476-3462		
a	QUESTIONS	
Operator:	-	OGRID:
EOG RESOURCES INC		7377
5509 Champions Drive Midland, TX 79706		Action Number: 367880
·		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	with the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2331057073] Amazi	ng 19 FED CTB
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional quidanc	e.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	,
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	34	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	5	
Carbon Dioxide (C02) percentage, if greater than one percent	5	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, it greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specific	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 2

Action 367880

QUE	STIONS (continued)
Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive Midland, TX 79706	Action Number: 367880
,	Action Type:
	[C-129] Venting and/or Flaring (C-129)
UESTIONS	
ate(s) and Time(s)	
Date vent or flare was discovered or commenced	07/27/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	17
leasured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Producing Well Natural Gas Flared Released: 942 Mcf
Other Released Details	Recovered: 0 Mcf Lost: 942 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
	res, according to supplied voluntes this appears to be a gas only report.
/enting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
·	
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
teps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current ever and it was beyond this operator's control.	nt False
Acres and absorpts a service.	
Please explain reason for why this event was beyond this operator's control	Not answered.
	Took is site aposition but should have any inhalaming any district the formula in the state of t
Steps taken to limit the duration and magnitude of vent or flare	Task is site specific but should have pre job planning meeting and look for ways to limit or avoid flaring

Implement a scheduled maintenance program to avoid failures

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 367880

ACKNOWLEDGMENTS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	367880
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District II

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CONDITIONS

Action 367880

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	367880
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
kagee	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/29/2024