#### GAS TESTING, INC. MANLEY

P.O. DRAWER 193 OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760 E-MAIL: MANLEYGAST@AOL.COM

150 - 0 CHARGE....

DATE SAMPLED..... 06-12-24 DATE RUN..... 06-14-24

REC. NO. .... 28941 TEST NUMBER..

EFFEC. DATE..... 07-01-24

STATION NO. ... 06112001

PRODUCER ..... DMS

SAMPLE NAME.... LH INLET

TYPE: SPOT

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE ......

30.0 PSIA

FLOWING TEMPERATURE ......

84 F

SAMPLED BY:

DD

CYLINDER NO.

### FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM	
HYDROGEN SULFIDE NITROGEN CARBON DIOXIDE METHANE	0.300 2.529 0.617 73.599	(REAL)	
PROPANE	12.614 5.970 0.736	3.367 1.642 0.240	H2S PPMV = 3000
ISO-BUTANE NOR-BUTANE ISO-PENTANE NOR-PENTANE	1.745 0.455 0.460	0.549 0.166 0.167	'Z' FACTOR (DRY) = 0.9960 'Z' FACTOR (WET) = 0.9956
TOTALS	0.975	0.425  6.556	CALC. MOL. WT. $= 22.32$

..CALCULATED SPECIFIC GRAVITIES..

.. CALCULATED GROSS HEATING VALUES...

REAL, DRY .... 0.7736

BTU/CF - REAL, DRY . . . . 1285

..... 0.7713 REAL, WET

BTU/CF - REAL, WET .... 1264

DISTRIBUTION AND REMARKS:

N

ANALYZED BY: JT

\*\* R \*\*

~ HE ~

APPROVED:

# A SAMPLE OF 06112001 LH INLET (06/12/24)

	CAPILLARY EXTENDED C-6+ ANALYSIS (NORMALIZED TO 100%)		PAGE NO. 1
COMPONENT	MOL%	WT%	
NEOHEXANE 2,3DMC4+CYC5 2MPENTANE 3MPENTANE N-HEXANE 2,2 DMPENTANE MCYCLOPENTANE 2,4 DMPENTANE 2,2,3 TMBUTANE 3,3 DMPENTANE CYCLOHEXANE 2,3 DMPENTANE 3,4DMHEXANE 2,3,3TMPENTANE 2,3,3TMPENTANE 2,3,3TMPENTANE 2,3,3TMPENTANE 2,3,4DMHEXANE 3,4DMHEXANE 2,3TRIMHEXANE 2,3,5TRIMHEXANE 2,2,4TRIMHEXANE 2,2,4TRIMHEXANE 2,2,3TRIMHEXANE 2,2,3TRIMHEXANE 2,2,3TRIMHEXANE 2,2,4TRIMHEXANE 2,2,4TRIMHEXANE 2,2,3TRIMHEXANE 2,2,3TRIMHEXANE 2,3,5TRIMHEXANE 2,3,5TRIMHEXANE 2,2,3TRIMHEXANE 2,3DIMHEPTANE 1-NONANE 2,4DIMHEPTANE 1-NONANE 2,4DIMHEPTANE 1-NONANE 2,4DIMHEPTANE 1-NONANE 2,4DIMHEPTANE 2,3DIMHEPTANE 2,3DIMHEPTANE 2,3DIMHEPTANE 2,3DIMHEPTANE 2,3DIMHEPTANE 3,4DIMHEPTANE 4-XYLENE 4-X	0.354 4.576 10.312 5.638 11.416 0.121 8.100 0.000 0.025 10.240 0.0039 1.520 2.108 3.7236 9.243 0.560 0.302 1.400 0.302 1.400 0.302 1.400 0.627 1.0032 0.0032 1.0032 0.0000	0.336 377961 3.77961 9.334 9.1342 0.15007 0.0271 0.0200 0.0271 0.0200 0.	

# A SAMPLE OF 06112001 LH INLET (06/12/24)

			IS	AGE NO. 2
COMPONENT		MOL%	WT% 	
4MOCTANE 3MOCTANE 0-XYLENE IC4CYCPENTANE N-NONANE I-DECANE 1E1MCYC6 IC3BENZENE 2,3DMOCTANE 3EOCTANE NC4CYCC6 NC3BENZENE NC4CYCC6 NC3BENZENE TERTBUTYLBENZENE 1,3,5TMBENZENE 1,3,5TMBENZENE 1,3,5TMBENZENE 1,3,6DMOCTANE IC4BENZENE N-DECANE		0.132 0.046 0.121 0.000 0.347 0.027 0.022 0.079 0.201 0.529 0.120 0.120 0.148 0.148 0.043 0.018 0.036 0.157	0.186 0.065 0.141 0.000 0.489 0.042 0.030 0.105 0.314 0.829 0.159 0.159 0.263 0.196 0.383 0.064 0.024 0.024	
UNKNOWN C-6'S UNKNOWN C-7'S UNKNOWN C-8'S UNKNOWN C-9'S UNK C10'S THRU C14'S UNK C15'S THRU C16'S UNK C17'S THRU C20'S	<u> </u>	0.000 0.022 0.507 0.028 0.000 0.000	0.000 0.000 0.028 0.715 0.053 0.000	
TOTAL	)[ ========	00.000 =======	100.000 	
COMPONENT GROUPINGS	(PARAFFIN	S-NAPTHENE	ES-AROMATICS)	, ===========
TOTAL C-6'S TOTAL C-7'S TOTAL C-8'S TOTAL C-9'S TOTAL C-10'S TOTAL C-11 THRU C-14 TOTAL C-15 THRU C-16 TOTAL C-17 THRU C-20  TOTAL	MOL% 	WT%  57.521 29.743 7.689 2.699 2.295 0.053 0.000 0.000	* C6+ CHARACTERIZATION  MOL.WEIGHT = 90.878  SP.GRAVITY = 3.1378  BTU/FT3(DRY) = 4827.284  BTU/FT3(WET) = 4744.167  CU.FT./GAL = 25.866  GAL/CU.FT. = 0.038661  MOL% C6+ AROMATICS = 17	. 149 

Received by OCD: 7/31/2024 8:41:53 AM

### **Substituted Flare Volumes**

### **Data Entry - New Mexico Flaring - Flare Event Indicators**

Report Run Date:

Date	EDDY, NM > Loco Hills CS > n. FL-1_Flare > Total Gas to Flare Substituted (mscf)
07/30/2024 12:00 AM	0
07/30/2024 1:00 AM	0
07/30/2024 2:00 AM	0
07/30/2024 3:00 AM	0
07/30/2024 4:00 AM	0
07/30/2024 5:00 AM	0
07/30/2024 6:00 AM	0
07/30/2024 7:00 AM	0
07/30/2024 8:00 AM	0
07/30/2024 9:00 AM	0
07/30/2024 10:00 AM	0
07/30/2024 11:00 AM	0
07/30/2024 12:00 PM	0
07/30/2024 1:00 PM	0
07/30/2024 2:00 PM	39.44
07/30/2024 3:00 PM	89.28
07/30/2024 4:00 PM	85.94
07/30/2024 5:00 PM	166.91
07/30/2024 6:00 PM	49.28
07/30/2024 7:00 PM	63.9
07/30/2024 8:00 PM	22.68
07/30/2024 9:00 PM	84.07
07/30/2024 10:00 PM	63.56
07/30/2024 11:00 PM	102.94

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 368778

#### **DEFINITIONS**

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
303 Veterans Airpark Lane	Action Number:
Midland, TX 79705	368778
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 368778

٥	UESTIONS	
Operator:	<u> </u>	OGRID:
FRONTIER FIELD SERVICES, LLC		221115
303 Veterans Airpark Lane Midland, TX 79705		Action Number: 368778
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[o izo] tening analot i iaing (o izo)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	th the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123229442] Frontie	r Field Services Gathering System
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may	y be a major or minor release under 19 15 29 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	To a major or minor release and reconstruction.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	74	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	12	
Oxygen (92) percentage, it greater than one percent	12	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 368778

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUESTI	ONS (continued)
Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane	221115 Action Number:
Midland, TX 79705	368778
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	, , ,
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/30/2024
Time vent or flare was discovered or commenced	02:00 PM
Time vent or flare was terminated	11:00 PM
Cumulative hours during this event	10
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Released: 768 Mcf   Recovered: 0 Mcf   Lost: 768 Mcf.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Manting of Floring Possibles from Possibles Asticity	
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Stone and Actions to Provent Wests	
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	High inlet pressure forcing station to flare for safety reasons.
Steps taken to limit the duration and magnitude of vent or flare	Resumed normal operations once pressures were safe to do so.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Resumed normal operations once pressures were safe to do so, high pressures result in
	flaring for safety reasons. Recurrence likely when pressures are high.

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 368778

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
303 Veterans Airpark Lane	Action Number:
Midland, TX 79705	368778
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 368778

#### **CONDITIONS**

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
303 Veterans Airpark Lane	Action Number:
Midland, TX 79705	368778
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	/ Condition	Condition Date
sorozco	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/31/2024