

FFS SYSTEM

RILEY PERMIAN OPERATING COMPANY LLC Attention: OWNER RELATIONS
BA #: 1000889
29 E RENO AVE, SUITE 500
OKLAHOMA CITY, OK 73104



Meter #: 631344
Meter Name: PECOS VALLEY E
Contract: 40083 IT
Meter Split: 100.00

Accounting Date: Mar 1, 2024
Production Date: February 2024
Pressure Base: 14.65

Physical Information					Settlement Information								
Volumes			Analysis		Plant Products								
	Mcf	MMBtu	Description	GPM	Mol	Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Gross Wellhead	876.81	1,120.57	co2		1.8010	Ethane	gal	3,082.88	1,636.80	85.00	1,391.28	0.042808	59.56
Net Wellhead	876.81	1,120.57	h2s		1.9000	Propane	gal	1,666.82	1,389.96	85.00	1,181.47	0.759354	897.15
Fuel	74.36	81.80	c1		69.3180	Isobutane	gal	263.04	219.58	85.00	186.64	0.950417	177.39
Shrink	144.48	350.47	c2	3.516	13.1660	Normal Butane	gal	613.77	501.84	85.00	426.56	0.913886	389.83
Residue Sale	617.16	629.31	c3	1.901	6.9100	Isopentane	gal	175.36	125.21	85.00	106.43	1.392542	148.21
Wellhead BTU 1,278.00			ic4	0.300	0.9190	Normal Pentane	gal	172.73	114.25	85.00	97.11	1.392542	135.23
			nc4	0.700	2.2220	Hexane	gal	346.34	121.38	85.00	103.17	1.392542	143.67
			ic5	0.200	0.5470	Total			4,109.02		3,492.66		1,951.04
			nc5	0.197	0.5450	Residue Gas							
			c6	0.395	0.9040	Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value	
			nit		1.7680	Residue	mmbtu	629.31	85.00		534.92	1.761613	942.32
			Total	7.209	100.0000	Total			629.31		534.92		942.32
Fees													
	Description		Fee Unit	Fee Quantity	Fee Rate	Fee Value							
	Off_spec_H2s		mcf	876.81	0.114070	100.02							
	Allocated Electricity Fuel		mmbtu	1,120.57	0.072232	80.94							
	Compression		mmbtu	1,120.57	0.207399	232.41							
	Gathering		mmbtu	1,120.57	0.311099	348.61							
	New Mex Gas Proc Tax		mmbtu	1,120.57	0.028200	31.60							
	Total					793.58							
Total Producer Payment: 2,099.78													

For Questions Contact:
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Marketing@durangomidstream.com
(346) 351-2786

Division of Interest
RevenueAccounting@durangomidstream.com
(346) 351-2786

Plant Accounting
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By:
 WATERFIELD ENERGY

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 374512

DEFINITIONS

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 374512
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 374512

QUESTIONS

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	Action Number: 374512
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAPP2216026419] PECOS VALLEY CTB

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Pipeline and compressor both blew up

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	0
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	2
Carbon Dioxide (C02) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 374512

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/07/2024
Time vent or flare was discovered or commenced	05:00 PM
Time vent or flare was terminated	10:00 PM
Cumulative hours during this event	5

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Pipeline (Any) Natural Gas Flared Released: 2,268 Mcf Recovered: 0 Mcf Lost: 2,268 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[229153] DCP MIDSTREAM L.P.
Date notified of downstream activity requiring this vent or flare	08/07/2024
Time notified of downstream activity requiring this vent or flare	11:59 PM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Compressor and pipeline both blew up
Steps taken to limit the duration and magnitude of vent or flare	Waiting on DCP to make repairs
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Better communication

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
debfiorda	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/15/2024