PERCENT OF PROCEEDS STATEMENT

			(Fixed Recovery)			BUCKHORN PRODUCTION LLC	2:22:38FW
			Leas	e Information			
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
725313-00	725313-00	ENTERPRISE 11 STATE #3-H	NM SUPERSYSTE	M NM	EUN0948PURB	BUCKHORN PRODUCTION LLC	14.730
						1179911.00	
			Settlemen	nt Summary			
System	LO						
Gas Lift Meter	725369-	Component Residue Value Value	Fees & Adjustments	Gross Value	Exempt Value		Net

de Midstre				PE	RCENT OF PRO	OCEEDS STAT	EMENT	Recipi	11///		RODUCTION	IIC		7/25/2024 2:22:58P
Midetre	am				(11)		nformation		ВССІ	KHOKNT	RODUCTION	LLC		
	СППП 5м	Settle ID	Payment ID	Lease Name		Facility Name	State	Contract ID	Operator Na	me/ID				Pressure Base
		725313-00	725313-00	ENTERPRISE 11 ST.	ATE #3-H	NM SUPERSYSTEM	NM	EUN0948PURB	BUCKHORN PR	RODUCTIO	ON LLC			14.73
roduction Date:	June 2024								1179911.00					
latement Date:	July 25, 2024					Settlement	Summary							
		System	LOW	Component	Residue Fees &		Gross	Exempt						
counting Date:	July 2024	Gas Lift Mete Rate per MCI		Value	Value Adjustmen	ts	Value	Value						Net Value
in ID:	104485	Rate per MM		\$11,331.33 \$	128.09 \$3,263.43		\$8,495.99	0.00	0.00	0.00	0.00	0.00	0.00	\$8,495.99
Wellhead Inform	nation					Component	Settlement							
	MCF	MMBTU		Theoretical	Fixed	Allocated	Shrink	Contract	Settl	lement				Component
Fross WH:	2,592.00	3,926.00		Gallons	Recoveries	Gallons	MMBTU	%		illons	Price			Value
llocation Decimal:	1.0000000	1.0000000												
aystation:	2,592.00	3,926.00	ETHANE	11,408.21	0.7500	8,556.16	567.62	100.	00 8,5	556.16	0.0255	121		\$218.2
Gas Lift Deduction	0.00	0.00	PROPANE	7,066.80	0.9300	6,572.12	601.76	100.	00 6,5	572.12	0.5916	311		\$3,888.2
Contractual Field	-181.44	-274.82	ISO-BUTANE	1,010.27	0.9800	990.06	98.64	100.	00 9	990.06	0.9578	811		\$948.3
Deducts: Net Delivered:	2,410.56	3,651.18	NORMAL BUTANE	2,324.02	0.9800	2,277.54	236.27	100.	00 2,2	277.54	0.7444	601		\$1,695.5
Net Delivered.	2,410.30		PENTANES PLUS	3,519.90	0.9800	3,449.50	398.92	100.	00 3,4	149.50	1.3279	801		\$4,580.8
Wellhead BTU	(14.730D):	1.5147												
Gas Factor:	0.0000													
				25,329.19		21,845.38	1,903.21		21,8	845.38				\$11,331.33

					Residue Settlement						
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
3,651.18	1,903.21	219.07	1,528.90	1,528.90		1,521.41	1,528.90	100.00	1,528.90	0.2800000	\$428.09

Fees / Adjustments	Fee Rate	Value
Compression	0.2943	\$762.74
Gas Lift Fee		\$250.00
Gathering	0.2472	\$640.70
N2 Handling Fee	0.0781	\$167.57
New Mexico Gas Processors Tax	0.0282	\$74.59
Processing	0.4591	\$1,189.87
Treating	0.0687	\$177.96
Plant Product Volumes		
Plant BTU	1.1533	

A	nalysis	
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	2.8277	
Carbon Dioxide	0.0907	
I2S	0.0006	
Other Inerts	0.0000	
Methane	61.0600	
Ethane	17.6013	4.7326
ropane	10.5841	2.9316
so Butane	1.2737	0.4191
Nor Butane	3.0416	0.9641
so Pentane	0.7221	0.2655
Nor Pentane	0.7934	0.2891
Hexanes Plus	2.0048	0.9056
Totals	100.0000	10.5076

Contacts	
ACCOUNTING: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS	CONTRACT ADMIN: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
MEASUREMENT: MEASUREMENT@P66.COM	TAXES: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
Comments	
GENERAL:	
CONTRACT:	

Date	Hours On	Gas Volume
8/1/2024	24	0
8/2/2024	24	0
8/3/2024	24	0
8/4/2024	24	0
8/5/2024	24	0
8/6/2024	24	0
8/7/2024	24	0
8/8/2024	24	22
8/9/2024	24	0
8/10/2024	24	37
8/11/2024	24	65
8/12/2024	24	92
8/13/2024	24	107
8/14/2024	24	58
8/15/2024	24	73
8/16/2024	24	86
8/17/2024	24	81
8/18/2024	24	80

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 374832

DEFINITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	374832
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 374832

QI	UESTIONS				
Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202		OGRID: 10155 Action Number: 374832 Action Type: [C-129] Venting and/or Flaring (C-129)			
QUESTIONS					
Prerequisites					
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	h the rest of the questions.			
Incident Well	Unavailable.				
Incident Facility	[fAPP2202539783] ENTERF	PRISE 11 STATE 3H			
Determination of Reporting Requirements					
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	nd may provide addional quidance				
Was this vent or flare caused by an emergency or malfunction	Yes				
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes				
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.			
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	and a major of minor rotate and a rotate and			
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No				
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No				
Equipment Involved					
	T				
Primary Equipment Involved	Well				
Additional details for Equipment Involved. Please specify	Not answered.				
Representative Compositional Analysis of Vented or Flared Natural Gas					
Please provide the mole percent for the percentage questions in this group.					
Methane (CH4) percentage	61				
Nitrogen (N2) percentage, if greater than one percent	3				
Hydrogen Sulfide (H2S) PPM, rounded up	0				
Carbon Dioxide (C02) percentage, if greater than one percent					
	0				
Oxygen (02) percentage, if greater than one percent	0				
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.				
Methane (CH4) percentage quality requirement	Not answered.				
Nitrogen (N2) percentage quality requirement	Not answered.				
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.				
Carbon Dioxide (C02) percentage quality requirement	Not answered.				
Oxygen (02) percentage quality requirement	Not answered.				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 374832

QUESTI	ONS (continued)		
Operator:	OGRID:		
HARVARD PETROLEUM COMPANY, LLC	10155		
P.O. Box 936 Roswell, NM 88202	Action Number: 374832		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS	[C-129] Venting and/or Flaming (C-129)		
Date(s) and Time(s)			
	T		
Date vent or flare was discovered or commenced	08/11/2024		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	24		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Producing Well Natural Gas Flared Released: 65 Mcf Recovered: 0 Mcf Lost: 65 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator	Yes		
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP		
Date notified of downstream activity requiring this vent or flare	08/11/2024		
Time notified of downstream activity requiring this vent or flare	06:19 AM		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
and it was beyond this operator a control.			
Please explain reason for why this event was beyond this operator's control	DCP Midstream		
Steps taken to limit the duration and magnitude of vent or flare	none		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	none		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 374832

ACKNOWLEDGMENTS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	374832
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 374832

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	374832
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
amilburn	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/19/2024