### PERCENT OF PROCEEDS STATEMENT

Contacts

			(Fixed Recovery)		1	BUCKHORN PRODUCTION LLC	2:22:58PM
			Lease I	Information			
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
727005-00	727005-00	INDEPENDENCE 8 FEDERAL	NM SUPERSYSTEM	NM	EUN0948PURB	BUCKHORN PRODUCTION LLC	14.730
						1179911.00	
			Settlement	Summary			
System  Rate per MCF:	LO 2.244	Component Residue Value Value	Fees & Adjustments	Gross Value	Exempt Value		Net Value

<b>de</b> Midstre	P			PER		OCEEDS STAT	EMENT	Recipi	11///11	PRODUCTION LLC		7/25/2024 2:22:58PN
Midstre	am.				`	Lease l	Information					
	<b>344</b>	Settle ID	Payment ID	Lease Name		Facility Name	State	Contract ID	Operator Name/ID			Pressure Base
•		727005-00	727005-00	INDEPENDENCE 8 FI	EDERAL	NM SUPERSYSTEM	NM	EUN0948PURB	BUCKHORN PRODUCT	ION LLC		14.73
roduction Date:	June 2024								1179911.00			
latement Date:	July 25, 2024					Settlement	Summary					
ccounting Date:		System	LOV	Component R	esidue Fees & Value Adjustmen	uts	Gross Value	Exempt Value				Net
counting Date:	July 2024	Rate per MC	F: 2.2445		, arac - rajusume.		, and	, and				Value
un ID:	104485	Rate per MM	IBTU: 1.6203	9 \$10,824.20 \$58	7.91 \$3,924.30		\$7,487.81	0.00	0.00 0.00	0.00 0.00	0.00	\$7,487.81
Wellhead Inforr	nation					Component	t Settlement					
	MCF	MMBTU		Theoretical	Fixed	Allocated	Shrink	Contract	Settlement			Comment
Fross WH :	3,336.00	4,621.00		Gallons	Recoveries	Gallons	MMBTU	%	Gallons	Price		Component Value
Allocation Decimal:	1.0000000	1.0000000										
aystation:	3,336.00	4,621.00	ETHANE	13,121.93	0.7500	9,841.45	652.88	100.	9,841.45	0.0255121		\$251.0
			PROPANE	7,178.52	0.9300	6,676.02	611.28	100.	00 6,676.02	0.5916311		\$3,949.7
Contractual Field	-233.52	-323.47	ISO-BUTANE	972.62	0.9800	953.17	94.96	100.	953.17	0.9578811		\$913.0
Deducts: Net Delivered:	3,102.48	4,297.53	NORMAL BUTANE	2,287.77	0.9800	2,242.01	232.59	100.	2,242.01	0.7444601		\$1,669.0
Net Delivered.	3,102.46	4,297.33	PENTANES PLUS	3,105.28	0.9800	3,043.17	348.29	100.	3,043.17	1.3279801		\$4,041.2
Wellhead BTU	(14.730D):	1.3852										
Gas Factor:	0.0000											
				26,666.11		22,755.82	1,940.00		22,755.82			\$10,824.20

					Residue Settlement						
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
4,297.53	1,940.00	257.85	2,099.68	2,099.68		2,129.77	2,099.68	100.00	2,099.68	0.2800000	\$587.91

Fees / Adjustments	Fee Rate	Value
Compression	0.2943	\$981.67
Gathering	0.2472	\$824.61
N2 Handling Fee	0.0781	\$272.32
New Mexico Gas Processors Tax	0.0282	\$87.52
Processing	0.4591	\$1,531.41
Treating	0.0680	\$226.77
Plant Product Volumes		
Plant BTU	1.1533	

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	3.0451	
Carbon Dioxide	0.0719	
H2S	0.0020	
Other Inerts	0.0000	
Methane	65.9106	
Ethane	15.7445	4.2295
Propane	8.3611	2.3138
Iso Butane	0.9537	0.3135
Nor Butane	2.3287	0.7374
Iso Pentane	0.6628	0.2435
Nor Pentane	0.7358	0.2679
Hexanes Plus	1.1042	0.4895
Totals	98.9204	8.5951

ACCOUNTING: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS	CONTRACT ADMIN: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
MEASUREMENT: MEASUREMENT@P66.COM	TAXES: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
Comments	
GENERAL:	
CONTRACT:	0

Date	Hours On	Gas Volume
8/1/2024	24	0
8/2/2024	24	0
8/3/2024	24	0
8/4/2024	24	0
8/5/2024	24	0
8/6/2024	24	0
8/7/2024	24	0
8/8/2024	24	25
8/9/2024	24	44
8/10/2024	24	42
8/11/2024	24	43
8/12/2024	24	57
8/13/2024	24	150
8/14/2024	24	163
8/15/2024	24	124
8/16/2024	24	124
8/17/2024	24	115
8/18/2024	24	100

District I
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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 374877

### **DEFINITIONS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	374877
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 374877

Phone:(505) 476-3470 Fax:(505) 476-3462				
Q	UESTIONS			
Operator:		OGRID:		
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936		10155 Action Number:		
Roswell, NM 88202		374877		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.		
Incident Well	Unavailable.			
Incident Facility	[fAPP2201345493] INDEP	ENDENCE 8		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidanc	9.		
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	r flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	<u> </u>			
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	,,		
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a				
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Well			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	66			
Nitrogen (N2) percentage, if greater than one percent	3			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 374877

Phone:(505) 476-3470 Fax:(505) 476-3462	ONS (continued)		
Operator:	ONS (continued)  OGRID:		
HARVARD PETROLEUM COMPANY, LLC	10155		
P.O. Box 936 Roswell, NM 88202	Action Number: 374877		
	Action Type:		
	[C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	08/13/2024		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	24		
Management on Entire stand Values of Vantard on Flored Natural Con-			
Measured or Estimated Volume of Vented or Flared Natural Gas	T		
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance   Producing Well   Natural Gas Flared   Released: 150 Mcf   Recovered: 0 Mcf   Lost: 150 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
	Γ.,		
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator	Yes		
Downstream OGRID that should have notified this operator  Date notified of downstream activity requiring this vent or flare	[36785] DCP OPERATING COMPANY, LP		
Time notified of downstream activity requiring this vent or flare	08/13/2024		
Time notined of downstream activity requiring this vent of hare	06:48 AM		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	DCP Midstream		
Steps taken to limit the duration and magnitude of vent or flare	none		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	none		

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ACKNOWLEDGMENTS

Action 374877

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	374877
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 374877

# **CONDITIONS**

Operator:	OGRID:
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P.O. Box 936	Action Number:
Roswell, NM 88202	374877
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### CONDITIONS

Created By	Condition	Condition Date
amilburn	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/19/2024