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Analytical Report

5/1/2023

| Customer: | Apache Corporation | Order: | 75-4478 |
|--------------|--|------------------|--------------|
| Location: | North Monument Grayburg San Andres Unit | Received: | 4/20/2023 |
| Description: | Crude Oil, Water and Gas Samples for Green House Gas Emissions | Primary Contact: | Ronnie Seely |

REPORT DISTRIBUTION:

Derek Wolf, James Fannon, Ronnie Seely

All data reported in this Analytical Report is in compliance with the test method(s) performed as of the date noted above. The validity and integrity of this report will remain intact as long as it is accompanied by this page and reproduced in full. Any datafile (e.g. txt, csv, etc.) produced which is associated with the results in this report shall be considered for convenience only and does not supersede this report as the official test results. We reserve the right to return to you any unused samples received if we consider so necessary (e.g. samples identified as hazardous waste).

We appreciate you choosing Pantechs Laboratories. If you have any questions concerning this report, please feel free to contact us at any time.

| SAMPLE ID | | COLLECTION DATA | |
|--------------|--|------------------|-------------|
| Operator | Apache Corporation | Pressure | 9 psig |
| Location | North Monument Grayburg San Andres Unit | Sample Temp | 54 F |
| Site | Central Tank Battery | Atm Temp | 61 F |
| Site Type | Battery | Collection Date | 04/20/2023 |
| Sample Point | Sales Meter | Collection Time | 8:31 AM |
| Spot/Comp | Spot | Collection By | Cody Carson |
| Meter ID | 824 | Pressure Base | 14.650 psi |
| Purchaser | | Temperature Base | 60 F |
| Fluid | Gas | Container(s) | PLS002 |
| Sample Start | | Sample Finish | |

Onsite Testing by Stain Tube

| METHOD | ТҮРЕ | MEAS VALUE | MOL% | GRAINS/100 | PPMV |
|---------|------|------------|--------|------------|----------|
| GPA2377 | H2S | 4.20 VOL% | 4.6257 | 2,937.31 | 46,703.2 |

Mol%, Grains/100, PPMV are pressure and temperature corrected to base conditions.

GPA 2286 Gas Extended Fractional Analysis

| COMPOUND | FORMULA | MOL% | WT% | GPM |
|------------------|---------|----------|----------|---------|
| HELIUM | Не | 0.0200 | 0.0029 | 0.0020 |
| NITROGEN | N2 | 1.4783 | 1.4789 | 0.1608 |
| CARBON DIOXIDE | CO2 | 10.4930 | 16.4916 | 1.7705 |
| *OXYGEN+ARGON | O2+Ar | 0.0063 | 0.0072 | 0.0006 |
| HYDROGEN SULFIDE | H2S | 4.6257 | 5.6300 | 0.6183 |
| METHANE | C1 | 58.1265 | 33.3014 | 9.7427 |
| ETHANE | C2 | 7.8795 | 8.4612 | 2.0834 |
| PROPANE | C3 | 8.0723 | 12.7119 | 2.1987 |
| I-BUTANE | iC4 | 1.9237 | 3.9930 | 0.6224 |
| N-BUTANE | nC4 | 3.8491 | 7.9895 | 1.1997 |
| I-PENTANE | iC5 | 1.4690 | 3.7850 | 0.5312 |
| N-PENTANE | nC5 | 0.7902 | 2.0360 | 0.2832 |
| NEO-PENTANE | neC5 | 0.0000 | 0.0000 | 0.0000 |
| HEXANES PLUS | C6+ | 1.2664 | 4.1114 | 0.5173 |
| TOTALS: | | 100.0000 | 100.0000 | 19.7308 |

Value of "0.0000" interpreted as below detectable limit. Onsite H2S value is used in fractional if performed. *Oxygen+Argon: Compounds elute as single peak; additional testing required to distinguish each.

| LIQUID YIELD | C2+ | C3+ | C4+ | C5+ | 26# Liquid | 10# Liquid |
|--------------------------------|------------------------------|--------------|----------|------------|------------|------------|
| GAL/MSCF | 7.4360 | 5.3526 | 3.1538 | 1.3317 | 1.9731 | |
| CALC PROP | BTU/CF | Specific Gr. | Z Factor | Mol Weight | LB/SCF | Wobbe IDX |
| DRY | 1,303.6 | 0.9720 | 0.9943 | 27.76 | 0.0733 | 1,322.3 |
| WATER SAT. Released to Imaging | 1,282.3 8/19/2024 9:38:58 | | 0.9939 | 27.27 | 0.0720 | |

NMGSAU CTB

| EUNICE | 08/13/2024 | 10:30:00 | 53.500 |
|----------|------------|----------|--------|
| MONUMENT | | | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 374555

DEFINITIONS

| Operator: | OGRID: |
|-------------------------|--|
| APACHE CORPORATION | 873 |
| 303 Veterans Airpark Ln | Action Number: |
| Midland, TX 79705 | 374555 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 374555

| Phone:(505) 476-3470 Fax:(505) 476-3462 | | |
|--|---------------------------------------|--|
| Q | UESTIONS | |
| Operator: | | OGRID: |
| APACHE CORPORATION | | 873 |
| 303 Veterans Airpark Ln Midland, TX 79705 | | Action Number: 374555 |
| | | Action Type: [C-129] Venting and/or Flaring (C-129) |
| QUESTIONS | | • |
| Prerequisites | | |
| Any messages presented in this section, will prevent submission of this application. Please resolve | these issues before continuing wi | th the rest of the questions. |
| Incident Well | Unavailable. | |
| Incident Facility | [fAPP2223743673] NMGS/ | AU |
| | | |
| Determination of Reporting Requirements | | |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers as | |). - |
| Was this vent or flare caused by an emergency or malfunction | Yes | |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event | Yes | |
| Is this considered a submission for a vent or flare event | Yes, minor venting and/or | flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v | venting and/or flaring that is or may | y be a major or minor release under 19.15.29.7 NMAC. |
| Was there at least 50 MCF of natural gas vented and/or flared during this event | Yes | |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No | |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No | |
| | | |
| Equipment Involved | | |
| Primary Equipment Involved | Not answered. | |
| Additional details for Equipment Involved. Please specify | Not answered. | |
| | | |
| Representative Compositional Analysis of Vented or Flared Natural Gas | | |
| Please provide the mole percent for the percentage questions in this group. | | |
| Methane (CH4) percentage | 58 | |
| Nitrogen (N2) percentage, if greater than one percent | 1 | |
| Hydrogen Sulfide (H2S) PPM, rounded up | 5 | |
| Carbon Dioxide (C02) percentage, if greater than one percent | 10 | |
| Oxygen (02) percentage, if greater than one percent | 0 | |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required spec | cifications for each gas. | |
| Methane (CH4) percentage quality requirement | Not answered. | |
| Nitrogen (N2) percentage quality requirement | Not answered. | |
| Hydrogen Sufide (H2S) PPM quality requirement | Not answered. | |
| Carbon Dioxide (C02) percentage quality requirement | Not answered. | |
| Oxygen (02) percentage quality requirement | Not answered | |

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APACHE CORPORATION

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 374555

| QUESTIONS (continued) | | |
|-----------------------|--------|-----|
| | OGRID: | |
| | | 873 |

303 Veterans Airpark Ln Action Number: Midland, TX 79705 374555 Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Operator:

| Date(s) and Time(s) | | |
|--|------------|--|
| Date vent or flare was discovered or commenced | 08/13/2024 | |
| Time vent or flare was discovered or commenced | 07:00 AM | |
| Time vent or flare was terminated | 05:00 PM | |
| Cumulative hours during this event | 10 | |

| [| |
|---|---|
| Measured or Estimated Volume of Vented or Flared Natural Gas | |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Cause: High Line Pressure Dump Valve Natural Gas Flared Released: 53 Mcf Recovered: 0 Mcf Lost: 53 Mcf. |
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

| Venting or Flaring Resulting from Downstream Activity | | |
|---|--------------------------------------|--|
| Was this vent or flare a result of downstream activity | Yes | |
| Was notification of downstream activity received by this operator | No | |
| Downstream OGRID that should have notified this operator | [24650] TARGA MIDSTREAM SERVICES LLC | |
| Date notified of downstream activity requiring this vent or flare | Not answered. | |
| Time notified of downstream activity requiring this vent or flare | Not answered. | |

| Steps and Actions to Prevent Waste | |
|--|--|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True |
| Please explain reason for why this event was beyond this operator's control | auto valve not working correctly causing HLP |
| Steps taken to limit the duration and magnitude of vent or flare | repair valve |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare | repair valve |

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ACKNOWLEDGMENTS

Action 374555

ACKNOWLEDGMENTS

| Operator: | OGRID: |
|-------------------------|--|
| APACHE CORPORATION | 873 |
| 303 Veterans Airpark Ln | Action Number: |
| Midland, TX 79705 | 374555 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

ACKNOWLEDGMENTS

| V | I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC. |
|---|---|
| V | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| V | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act. |
| V | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| V | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations. |

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CONDITIONS

Action 374555

CONDITIONS

| Operator: | OGRID: |
|-------------------------|--|
| APACHE CORPORATION | 873 |
| 303 Veterans Airpark Ln | Action Number: |
| Midland, TX 79705 | 374555 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|--|-------------------|
| afulton | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 8/19/2024 |