

Certificate of Analysis

Number: 6030-24020140-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Feb. 12, 2024

Kevin Garrett Caza Operating 200 N. Loraine St Ste 1550 Midland, TX 79701

Station Name: Igloo 19-24 Fed Com 12H Sampled By: Raul Salazar Station Number: 55680019 Sample Of: Gas Spot

Station Location: Caza Operating

Sample Date: 02/12/2024 10:00

Sample Point: Meter run Sample Conditions: 13 psig, @ 53.2 °F Ambient: 36 °F Instrument: 6030_GC6 (Inficon GC-3000 Micro) Effective Date: 02/12/2024 10:00

Last Inst. Cal.: 02/12/2024 0:00 AM Flow Rate: 20 MSCFD
Analyzed: 02/12/2024 14:21:06 by EBH Method: GPA-2261M
Cylinder No: 5030-03900

Analytical Data

Components U	n-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.0000	0.5000	0.6224		GPM TOTAL C2+	9.016
Nitrogen	4.8184	4.7841	4.8949		GPM TOTAL C3+	4.846
Methane	55.0514	5 <mark>4.6600</mark>	32.0273		GPM TOTAL iC5+	1.148
Carbon Dioxide	8.9029	8.8396	14.2089			
Ethane	15.6609	1 <u>5.5496</u>	17.0773	4.170		
Propane	9.0964	9.0317	14.5461	2.495		
Iso-butane	1.0734	1.0658	2.2626	0.350		
n-Butane	2.7188	2.6995	5.7307	0.853		
Iso-pentane	0.7229	0.7178	1.8915	0.263		
n-Pentane	0.7681	0.7626	2.0096	0.277		
Hexanes Plus	1.3992	1.3893	4.7287	0.608		
	100.2124	100.0000	100.0000	9.016		
Calculated Physical Pro	perties	Tot	al	C6+		
Relative Density Real Gas	S	0.950	00	3.2176		
Calculated Molecular Wei	ght	27.3	38	93.19		
Compressibility Factor		0.994	17			
GPA 2172 Calculation:						
Calculated Gross BTU p	er ft³ @ 14.696 ¡	osia & 60°F				
Real Gas Dry BTU	•	131	8	5129		
Water Sat. Gas Base BTL	J	129	96	5040		
Ideal, Gross HV - Dry at 1	4.696 psia	1311	.0	5129.2		
Ideal, Gross HV - Wet	•	1288		5039.7		

Comments: H2S Field Content 0.5 %

13 July 3

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Caza Flared Gas Calculation Igloo 19-24 Fed 12H-15H

input	
calculated	

Date	8/14/2024
Reported Flared metered Volume (mcf)	133
Last 7 Day Avg metered Gas Production (mcf)	1828.14
% of gas flared vs Produced (% mcf) & (% hrs)	7.3%
Avg Gas prodcution per hour for 24 hrs (mcf)	76.17
number of hours flare was active (hours)	1.75

source

pumpers text pumpers text prodman ctb report

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 375257

DEFINITIONS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	375257
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 375257

Phone:(505) 476-3470 Fax:(505) 476-3462		
٥	JESTIONS	
Operator: CAZA OPERATING, LLC 200 N Loraine St	OGRID: 249099	
Midland, TX 79701	Action Number: 375257	
	Action Type: [C-129] Venting and/o	r Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	nese issues before continuing with the rest of the questions.	
Incident Well	[30-025-46411] IGLOO 19 24 STATE FEDERAL COM #012H	
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	d may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.	
As appropriate shall file a form C 144 instead of a form C 100 for a valence that includes liquid during	nting and/or flaving that is as may be a major or miner valence under 10	45 20 7 NMAC
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	.13.29.7 NIMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Gas Plant	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	55	
Nitrogen (N2) percentage, if greater than one percent	5	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	9	
Oxygen (02) percentage, if greater than one percent	0	
70 (71 0 7 0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification. Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
1		

Not answered.

Oxygen (02) percentage quality requirement

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 375257

Phone: (505) 476-3470 Fax: (505) 476-3462	,
QUESTI	ONS (continued)
Operator:	OGRID:
CAZA OPERATING, LLC 200 N Loraine St	249099 Action Number:
Midland, TX 79701	375257
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/14/2024
Time vent or flare was discovered or commenced	11:15 AM
Time vent or flare was terminated	01:15 PM
Cumulative hours during this event	2
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Plant Natural Gas Flared Released: 133 Mof Recovered: 0 Mof Lost: 133 Mof.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No No
Downstream OGRID that should have notified this operator	[24650] TARGA MIDSTREAM SERVICES LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
The state of the s	
Steps and Actions to Prevent Waste	T
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Downstream operator had gas plant shut down.
Steps taken to limit the duration and magnitude of vent or flare	Flare minimal mcf
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Downstream operator had gas plant shut down.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 375257

ACKNOWLEDGMENTS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	375257
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 375257

CONDITIONS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	375257
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
tberry	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/19/2024