

Certificate of Analysis

Number: 6030-22060346-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Jimmy Smith Americo 7575 San Felipe Houston, TX 77063

June 28, 2022

Station Name: Stiletto 6 State 5H

Station Number: 100-107 Station Location: Americo Sample Point: Meter Run

Instrument:

Last Inst. Cal.: 06/27/2022 0:00 AM Analyzed:

6030_GC6 (Inficon GC-3000 Micro)

06/28/2022 08:40:01 by ERG

Sampled By: GR

Sample Of:

Sample Date:

Gas Spot 06/24/2022 01:30

Sample Conditions: 26.8 psig, @ 115 °F Ambient: 98 °F Effective Date: 06/24/2022 01:30

Method:

GPA-2261M

Cylinder No:

1111-007218

Analytical Data

Components U	n-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide Nitrogen Methane Carbon Dioxide Ethane Propane Iso-butane n-Butane Iso-pentane n-Pentane Hexanes Plus	0.000 1.986 68.386 2.514 13.176 7.199 1.146 2.484 0.863 0.656 1.474	3.00000 1.92836 66.41164 2.44102 12.79533 6.99151 1.11281 2.41266 0.83798 0.63735 1.43134	4.145 2.190 43.189 4.355 15.596 12.497 2.622 5.684 2.451 1.864 5.407	3.430 1.931 0.365 0.762 0.307 0.232 0.626 7.653	GPM TOTAL C2+ GPM TOTAL C3+ GPM TOTAL iC5+	7.653 4.223 1.165
Calculated Physical Pro Relative Density Real Gas Calculated Molecular Wei Compressibility Factor GPA 2172 Calculation: Calculated Gross BTU p Real Gas Dry BTU Water Sat. Gas Base BTU Ideal, Gross HV - Dry at 1 Ideal, Gross HV - Wet Comments: H2S Field C	Total 0.8556 24.67 0.9951 ssia & 60°F 1346 1323 1339.6 1315.9		C6+ 3.2176 93.19 5129 5040 5129.2 5039.7			

Hydrocarbon Laboratory Manager

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

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Page 1 of 1

Yeso Oil Produceers	Well	qo (bpd)	qg (Mcfpd)	GOR (SCF/STB)
	Stiletto 16-5	22	35	1591
	Stiletto 16-6	18	24	1333
	Stiletto 16-7	8	32	4000
	Stiletto 16-8	17	32	1882
	Stiletto 16-9	13	39	3000
	Stiletto 21-3	8	17	2125
			Ave.	2322
	Simmenatl#1	8	19	2322

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. ________(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant <u>Americo Energy, LLC</u>	,				
whose address is					
hereby requests an exception to Rule 19.15.1	8.12 for days or until				
JANUARY 1, Yr2025,	for the following described tank battery (or LACT):				
Name of Lease <u>Simmental</u> Name of I	Pool N, Seven Rivers; Glorieta-Yeso				
Location of Battery: Unit Letter <u>G</u>	Section <u>22</u> Township <u>20S</u> Range <u>25E</u>				
Number of wells producing into battery	1 30-015-33230				
B. Based upon oil production of <u>10</u>	barrels per day, the estimated * volume				
of gas to be flared is	MCF; Value per day.				
C. Name and location of nearest gas gathering fa	acility:				
Stiletto '21' Federal Com #3H, 32°33	Stiletto '21' Federal Com #3H, 32°33'54.84"N, 104°29'18.66"W				
D. Distance <u>1.09 mile</u> Estimated cost of	connection <u>\$180,000</u>				
	reasons:Cannot sell sour gas in a sweet pipeline, would				
like to begin flaring 8-20-2024					
OPERATOR	OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Approved Until				
Signature .	By				
Printed Name & Title <u>Vahid Sabzevari, Production Eng.</u>	Title				
E-mail Address_vahid.sabzevari@americoenergy.com	Date				
Date 8/19/2024 Telephone No. 713.984.9700					

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 375033

DEFINITIONS

Operator:	OGRID:
AMERICO ENERGY RESOURCES LLC	228051
7575 San Felipe	Action Number:
Houston, TX 77063	375033
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 375033

Phone:(505) 476-3470 Fax:(505) 476-3462		
C	QUESTIONS	
Operator:	ROLUTIONO	OGRID:
AMERICO ENERGY RESOURCES LLC		228051
7575 San Felipe Houston, TX 77063		Action Number: 375033
Troublent, 17777000		Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing	g with the rest of the questions.
Incident Well	[30-015-33230] SIMMEI	NTAL #001
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a		ance.
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, answer to "eight h	nours or more" suggests this is at least a minor event.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or	may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	No	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
E		
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methodo (CHA) percentage	00	
Methane (CH4) percentage	66	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	5,400	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 375033

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUESTI	ONS (continued)
Operator:	OGRID:
AMERICO ENERGY RESOURCES LLC 7575 San Felipe	228051 Action Number:
Houston, TX 77063	375033
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[e ize] forming and e i i aning (e ize)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/01/2021
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	24
Cumulative flours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 40 Mcf Recovered: 0 Mcf Lost: 40 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	I
Was this vent or flare a result of downstream activity	No .
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	well makes 40 mcf H2S per day. Can not sell sour gas in a sweet gas line.
Steps taken to limit the duration and magnitude of vent or flare	we are only flaring what the well makes.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	will only flare what the well makes per day.

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ACKNOWLEDGMENTS

Action 375033

ACKNOWLEDGMENTS

Operator:	OGRID:
AMERICO ENERGY RESOURCES LLC	228051
7575 San Felipe	Action Number:
Houston, TX 77063	375033
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 375033

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Operator:	OGRID:
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7575 San Felipe	Action Number:
Houston, TX 77063	375033
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
vsabzevari	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/19/2024