

August 22, 2024

Solaris Water Midstream LLC 3305 Boyd Dr Carlsbad, NM 88220

Attn: New Mexico Oil Conservation District

1220 S. St. Francis Drive Santa Fe, NM 87505

Re: Notice of Liner Inspection

Lobo 285 SWD #1

NMCOD Incident Number: nAPP2420535238

32.12179 °, -104.07259° Eddy County, New Mexico

Terracon Project No. KH247044

To Whom it May Concern:

On August 13, 2024, Terracon was contracted by Solaris Water Midstream LLC (Solaris) to conduct a Liner Inspection following the release of a reportable quantity of produced water within the lined secondary containment at the Lobo 285 SWD #1 (nAPP2420535238) site. The New Mexico Oil Conservation District (NMOCD) was notified of the release on a C-141 form submitted on July 19, 2024. Terracon personnel were informed that a reportable release of 15 barrels (bbls) of produced water within secondary containment had taken place at the site, and that Solaris had recovered a total of 15 bbls. Surface ownership is held by private owners.

# **Regulatory Criteria**

The nearest groundwater elevation data obtained from the New Mexico Office of the State Engineer (NMOSE) website indicated that the depth to groundwater was measured to be 106 feet below grade surface (bgs) at a well located on the Lobo 285 SWD #1 site. A review of geospatial data obtained from the Bureau of Land Management (BLM) Carlsbad Field Office (CFO) website indicated that the site is within an area of medium risk for karst formations. Per New Mexico Administrative Code (NMAC) 19.15.29.12, remediation and closure criteria for a depth to groundwater of 51-100 feet were utilized for this release.

Liner Inspection Report

Lobo 285 SWD #1

Liner Inspection Eddy County, New Mexico
August 22, 2024 Terracon Project No. KH247044



# **Remedial Activities**

On July 19, 2024, Solaris conducted recovery activities and were able to recover 15 bbls of the 15 bbls released. Terracon mobilized to the site on August 13, 2024, to conduct an initial broad-scope visual assessment and Liner Inspection.

# Conclusion

In accordance with NMOCD 19.15.29.11.5a, the integrity of the battery containment liner was visually observed to be intact with no tears. Based on the volume of recovered fluids, lack of evidence of the release exiting the containment, and the observed integrity of the liner based on visual inspection, Solaris requests the concurrence of closure of the Lobo 285 SWD #1 – incident number nAPP2420535238.

Should you have any questions, please contact the undersigned at (806) 507-7057.

Sincerely,

Terracon

Prepared by:

Travis Casey

Senior Staff Scientist

Reviewed by:

John Grams

Environmental Department

Manager - Lubbock

#### **Attachments**

Appendix A - Exhibits

Exhibit 1 - Site Map

Exhibit 2 - NMOSE POD Location Map

Exhibit 3 - Cave Karst Public UCP Map

Exhibit 4 - Photographic Log

Responsive - Resourceful - Reliable

# **APPENDIX A - EXHIBITS**





Project No.: KH247044

Date:

Aug 13 2024 Drawn By:

awn By: JWL

Reviewed By: JRG



4526 W Pierce St Carlsbad, NM

PH. 806-300-0140 terracon.com

# **Site Location Map**

Lobo 285 (Liner) 32.12180, -104.0718 Malaga, Eddy County, New Mexico **Exhibit** 

1





Site Boundary

NMOSE POD Location

KH247044 Date:

Aug 13 2024 Drawn By:

JWL

Reviewed By: JRG

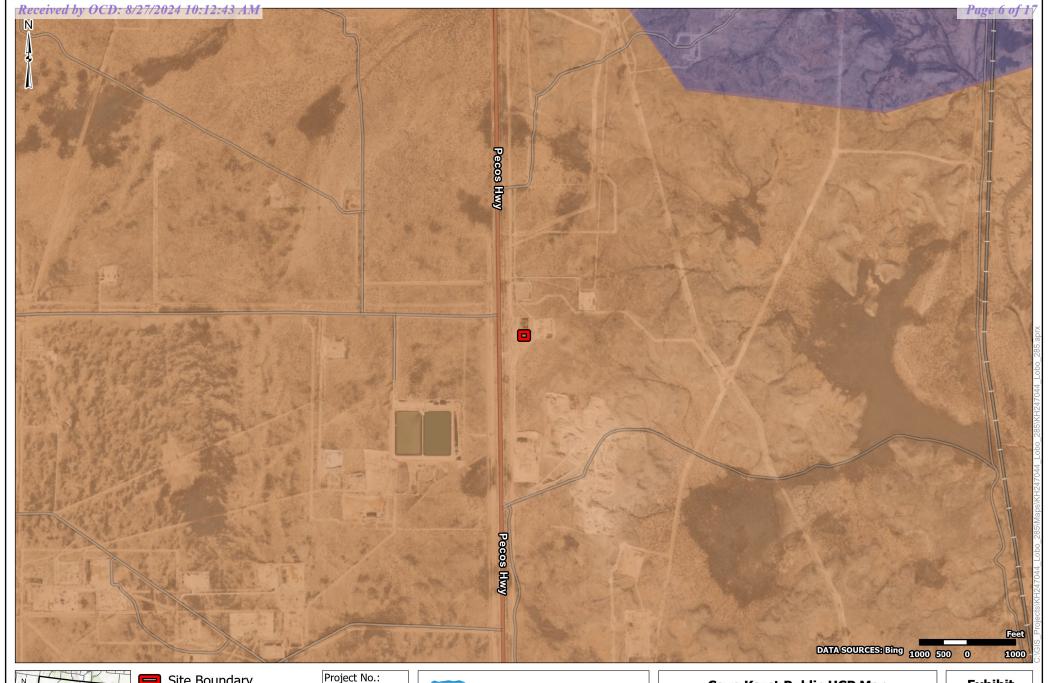


4526 W Pierce St Carlsbad, NM

PH. 806-300-0140 terracon.com

# **NMOSE POD Location Map**

Lobo 285 (Liner) 32.12180, -104.0718 Malaga, Eddy County, New Mexico **Exhibit** 





roject No.: KH247044

Date:

Aug 13 2024 Drawn By:

JWL Reviewed By: JRG



4526 W Pierce St Carlsbad, NM

PH. 806-300-0140

terracon.com

# Cave Karst Public UCP Map

Lobo 285 (Liner) 32.12180, -104.0718 Malaga, Eddy County, New Mexico

# **Exhibit**

3





PHOTO 1: NW Corner facing East



PHOTO 2: NE corner facing West, and the release area





PHOTO 3: SE corner facing West



PHOTO 4: SW corner facing East

Responsive Resourceful Reliable





PHOTO 5: Release area between the two Dissolved Air Filtration tanks (DAF) facing South



PHOTO 6: Release area South of DAF's

Responsive ■ Resourceful ■ Reliable





PHOTO 7: West of the two DAFs, and release area



PHOTO 8: East side of containment facing South

Responsive ■ Resourceful ■ Reliable





PHOTO 9: West side of containment facing North

# **Julian Romero**

From: Rob Kirk

**Sent:** Thursday, August 8, 2024 8:56 AM **To:** Smith, Chuck F; Guesnier, Joseph R

**Cc:** Julian Romero

**Subject:** FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 371760

Liner inspection response.

Rob Kirk 469-978-5620



From: OCDOnline@state.nm.us < OCDOnline@state.nm.us >

**Date:** Thursday, August 8, 2024 at 9:41 AM **To:** Rob Kirk <rob.kirk@ariswater.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 371760

**Caution:** This email originated from outside of the organization. Please take care when clicking links or opening attachments. When in doubt, contact IT

To whom it may concern (c/o Rob Kirk for SOLARIS WATER MIDSTREAM, LLC),

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2420535238.

The liner inspection is expected to take place:

When: 08/13/2024 @ 10:00

Where: B-22-25S-28E 200 FNL 150 FEL (32.1218,-104.0718)

**Additional Information:** Nothing additional

Additional Instructions: Lobo 285 facility off of 285 south of Carlsbad just off of roadway, 32.12162, -

104.07182

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

 Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted. If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 378288

### **QUESTIONS**

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
9651 Katy Fwy	Action Number:
Houston, TX 77024	378288
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

#### QUESTIONS

Prerequisites	
Incident ID (n#) nAPP2420535238	
Incident Name	NAPP2420535238 LOBO 285 WATER REUSE FACILITY @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved

Location of Release Source		
Please answer all the questions in this group.		
Site Name	Lobo 285 Water Reuse Facility	
Date Release Discovered	07/19/2024	
Surface Owner	State	

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Equipment Failure   Tank (Any)   Produced Water   Released: 15 BBL   Recovered: 15 BBL   Lost: 0 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	All captured and recovered in secondary containment.	

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 378288

1 1010.(000) 470 0470 1 43.(000) 470 0402	
	IONS (continued)
Operator: SOLARIS WATER MIDSTREAM, LLC	OGRID: 371643
9651 Katy Fwy	Action Number:
Houston, TX 77024	378288
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
	Name: Julian Romero
I hereby agree and sign off to the above statement	Title: Environmental Advisor

Email: julian.romero@ariswater.com

Date: 07/24/2024

**District I** 

QUESTIONS

storage site

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 378288

**QUESTIONS** (continued)

Operator:	OGRID:
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#### Site Characterization Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the elease discovery date. What is the shallowest depth to groundwater beneath the area affected by the Not answered. release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water Not answered. Did this release impact groundwater or surface water Not answered. What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A continuously flowing watercourse or any other significant watercourse Not answered. Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) Not answered. An occupied permanent residence, school, hospital, institution, or church Not answered. A spring or a private domestic fresh water well used by less than five households Not answered for domestic or stock watering purposes Any other fresh water well or spring Not answered. Incorporated municipal boundaries or a defined municipal fresh water well field Not answered. A wetland Not answered. A subsurface mine Not answered. An (non-karst) unstable area Not answered. Categorize the risk of this well / site being in a karst geology Not answered. A 100-year floodplain Not answered.

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	No	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

Not answered.

Did the release impact areas not on an exploration, development, production, or

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CONDITIONS

Action 378288

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Houston, TX 77024	378288
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#### CONDITIONS

Created By		Condition Date
rhamlet	None	8/28/2024