

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: DR20240153 Cust No: 21300-13610

METER RUN

98.97 DEG. F

1320.46 MCF/D

260 PSIG

68 DEG. F

Purge & Fill

Υ

Well/Lease Information

Customer Name: D.J.R.

North Alamito Unit 320H; Well Head

Well Name: County/State:

Sandavol NM

Location:

Lease/PA/CA: NMNM36943

Formation:

Cust. Stn. No.:

550100956

Heat Trace:

Ν

Remarks:

Per Shawn with Gas Analysis, O2 occupies the same space on the

column with Nitrogen

Sample Method: Sample Date:

Ambient Temp:

Source:

Pressure:

Flow Temp:

Flow Rate:

Well Flowing:

08/21/2024 Sample Time: 8.35 AM Sampled By: Celia L

Sampled by (CO): ABC

Analysis

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Component:	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Helium	0.0000	N/R	0.0000	0.00	0.0000
Nitrogen	1.3093	1.7620	0.1940	0.00	0.0170
CO2	0.3405	0.3410	0.0580	0.00	0.0052
Methane	71.6970	71.8090	12.2030	724.14	0.3971
Ethane	12.6283	12.6480	3.3910	223.48	0.1311
Propane	9.2685	9.2830	2.5640	233.20	0.1411
Iso-Butane	1.0384	1.0400	0.3410	33.77	0.0208
N-Butane	2.1846	2.1880	0.6910	71.27	0.0438
I-Pentane	0.3974	0.3980	0.1460	15.90	0.0099
N-Pentane	0.3355	0.3360	0.1220	13.45	0.0084
C6	0.2779	0.3510	0.1150	13.22	0.0083
C7	0.0498	N/R	0.0230	2.74	0.0017
C8	0.0182	N/R	0.0090	1.13	0.0007
C9P	0.0046	N/R	0.0030	0.32	0.0002
Oxygen	0.4500				
Total	100.0000	100.1560	19.860	1332.63	0.7854

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR (1/Z): 1.0042 CYLINDER #: 1447 BTU/CU.FT IDEAL: 1335.7 CYLINDER PRESSURE: 250 PSIG BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1341.3 ANALYSIS DATE: 08/23/2024 1318.0 BTU/CU.FT (WET) CORRECTED FOR (1/Z): ANALYIS TIME: 12:51:53 AM DRY BTU @ 15.025: 1368.2 ANALYSIS RUN BY: **ELAINE MORRISON**

0.7884

REAL SPECIFIC GRAVITY:

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA 2286-14

GC: SRI Instruments 8610 Last Cal/Verify: 08/23/2024

GC Method: C9+ Gas

Released to Imaging: 8/28/2024 1:57:51 PM



D.J.R.

WELL ANALYSIS COMPARISON

 Lease:
 North Alamito Unit 320H; Well Head
 METER RUN
 08/23/2024

 Stn. No.:
 550100956
 21300-13610

Mtr. No.:

N-Pentane:

C6:

C7:

Smpl Date: 08/21/2024 Test Date: 08/23/2024 Run No: DR20240153 Helium: 0.0000 Nitrogen: 1.7593 0.3405 CO2: 71.6970 Methane: 12.6283 Ethane: 9.2685 Propane: I-Butane: 1.0384 2.1846 N-Butane: I-Pentane: 0.3974

0.3355

0.2779

0.0498

C8: 0.0182 C9P: 0.0046 BTU: 1341.3 GPM: 19.8670 SPG: 0.7884

Location:	NAU 320H	Date:	8/10/2024
Flare Volume (Mcf)	Volume/24 hours	Hours Flared	
472.54	19.68916667	10.25	
Nitrogen Mole %		1-Nitrogen	Flared Volume for C-129
1.3093	0.013093	0.986907	466.4

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 378837

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
200 Energy Court	Action Number:
Farmington, NM 87401	378837
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 378837

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Author Type: Column Colum		
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Hydrogen Sufide (H2S) PPM quality requirement Not answered.	Nitrogen (N2) percentage quality requirement	Not answered.

Not answered.

Oxygen (02) percentage quality requirement

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 378837

Phone:(505) 476-3470 Fax:(505) 476-3462	ONS (continued)
Operator:	ONS (continued) OGRID:
DJR OPERATING, LLC	371838
200 Energy Court Farmington, NM 87401	Action Number: 378837
Turnington, Nin or To I	Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/10/2024
Time vent or flare was discovered or commenced	02:35 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	10
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Well Natural Gas Flared Released: 466 Mcf Recovered: 0 Mcf Lost: 466 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	Г
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	High O2 caused by drill out activity on nearby NAU A19 pad.
Steps taken to limit the duration and magnitude of vent or flare	Natural gas was routed to a properly sized flare stack equipped with a continuous pilot until natural gas meets pipeline requirements.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	N/A

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ACKNOWLEDGMENTS

Action 378837

ACKNOWLEDGMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
200 Energy Court	Action Number:
Farmington, NM 87401	378837
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 378837

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
200 Energy Court	Action Number:
Farmington, NM 87401	378837
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
llain	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/28/2024