April 14,

2022

NRM2031146817

2022 First Quarter Groundwater Monitoring Report Northeast Drinkard Unit (NEDU) #829, #830, #922, #928, and #929 Lea County, New Mexico



Apache Corporation 2350 West Marland Blvd. Hobbs, New Mexico 88240

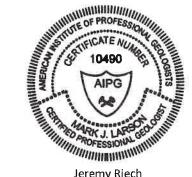
Prepared by:



507 N. Marienfeld Street, Suite 202 Midland, Texas 79701 (432) 687-0901

Mark J. Larson

Certified Profession Geologist #10490



Jeremy Riech Environmental Technician

19-0112-18

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1.0 EXECUTIVE SUMMARY

Larson & Associates, Inc. (LAI) submits this report to the New Mexico Oil Conservation Division (NMOCD) on behalf of Apache Corporation (Apache) to present 2022 first (1st) quarter (January-March) groundwater monitoring results for the Northeast Drinkard Unit (NEDU) #829, #830, #922, #928, and #929 (Sites) located in Section 22, Township 21 South, Range 37 East, in Lea County, New Mexico.

The following activities occurred on March 2, 2022:

- Gauge and collect groundwater samples from monitoring wells MW-1, MW-2, and MW-4.
- Analyzed groundwater samples for benzene, toluene, ethylbenzene, and xylenes (BTEX), chloride, and total dissolved solids (TDS).

The following observations are documented in this report:

- Depth to groundwater ranged from 40.36 feet below ground surface (bgs) in monitoring well MW-4 to 54.36 feet bgs in monitoring well MW-1.
- The groundwater elevation was recorded at 3,371.58 feet above mean sea level (MSL) at MW-4 (up gradient) to 3,355.49 feet above MSL at monitoring well MW-3 (downgradient).
- Apparent groundwater flow direction is west to east at a gradient of about 0.0123 feet per foot (ft/ft).
- BTEX was below the analytical method reporting limit (RL) and New Mexico Water Quality Control Commission (WQCC) human health standards in groundwater samples from all monitoring wells (MW-1, MW-2, MW-3, and MW-4).
- The chloride concentration in the groundwater samples from monitoring wells MW-1 (1,250 mg/L) and MW-2 (253 mg/L) were above the WQCC domestic water quality standard of 250 mg/L.
- Chloride concentrations in the groundwater samples from monitoring wells MW-3 (114 mg/L) and MW-4 (182 mg/L) were below the WQCC domestic water quality standard of 250 mg/L.
- The TDS concentrations in the groundwater samples from monitoring wells MW-1 (2,500 mg/L) and MW-2 (1,110 mg/L) were above the WQCC domestic water quality standard of 1,000 mg/L.
- The TDS concentrations in the groundwater samples from monitoring wells MW-3 (664 mg/L) and MW-4 (836 mg/L) were below the WQCC domestic water quality standard of 1,000 mg/L.
- The laboratory results for the duplicate water sample (DUP-1) from MW-2 was consistent with the laboratory results for the original sample from MW-2. The variance between the chloride results from the duplicate and MW-2 was 5.93%. The variance between the TDS results from the duplicate and MW-2 was 1.84%.
- Elevated chloride and TDS in monitoring wells MW-1 and MW-2 appears to be from NEDU #830 and NEDU #922, respectively.

Apache proposes the following:

- Continue groundwater monitoring on a quarterly (4 times per year) schedule.
- Gauge all monitoring wells for depth to groundwater and collect groundwater samples from monitoring wells with sufficient groundwater during each quarterly event.

- Analyze samples for BTEX, TDS and chloride.
- Report the laboratory results to OCD in quarterly reports, unless significant changes in analyte concentrations are detected, at which time Apache will immediately report the results to OCD.
- Apache will provide notice to the OCD in Hobbs and Santa Fe, New Mexico, at least 7 working days prior to each monitoring event.

2.0 INTRODUCTON

Larson & Associates, Inc. (LAI) has prepared this report on behalf of Apache Corporation (Apache) for submittal to the New Mexico Oil Conservation Division (NMOCD) District 1 in and Hobbs and Santa Fe, New Mexico. This report presents 2022 first (1st) quarter groundwater monitoring results for the Northeast Drinkard Unit (NEDU) #829, #830, #922, #928, and #929 (Sites) performed on March 2, 2022. The Sites are located in Section 22, Township 21 South, Range 37 East, in Lea County, New Mexico. The geodetic coordinates are as follows:

Site	North (°)	West (°)
NEDU #829	32.462947	-103.151539
NEDU #830	32.463967	-103.155761
NEDU #922	32.457803	-103.151181
NEDU #928	32.458019	-103.155831
NEDU #929	32.458022	-103.151450

2.1 Background

On April 6, 2001, the landowner observed drilling pits associated with the Sites being closed by an Apache contractor, L. Ramirez Trucking & Backhoe Service, that was draining fluid from the drilling pits into open trenches adjacent to the pits. The surface owner notified the NMOCD District 1 in Hobbs, New Mexico. Apache was notified and required to submit a release notification form (C-141). The initial C-141 was submitted to the NMOCD on April 23, 2001. NMOCD assigned the trenches remediation permit 1RP-313. On April 23, 2001, Apache submitted a work plan for the remediating the trenches. NMOCD approved the work plan on May 8, 2001.

The work plan stated among other things that Apache would excavate soil to approximately 19 feet below ground surface (bgs) at NEDU #829, #830, and #929, and to approximately 13 feet bgs at NEDU #928. There is no evidence to demonstrate that the trench was excavated at NEDU #922. Between April 13 and 15, 2001, an Apache contractor, Safety & Environmental Solutions, Inc, (SESI), Hobbs, New Mexico, collected bottom and composite samples from the trench excavations. SESI reported total petroleum hydrocarbons (TPH) above the NMOCD recommend remediation action level (RRAL) in affect at that time (August 13, 1993) in samples from NEDU #928 (1,000 mg/Kg) and NEDU #929 (100 mg/Kg). There was no RRAL for chloride which ranged from 16,800 mg/Kg to 25,600 mg/Kg in samples from NEDU #929 and NEDU #829 and NEDU #830, respectively. No documentation is available in the NMOCD online files to confirm the remediation.

On October 31, 2019, Apache submitted an administrative summary and path forward to NMOCD for remediating and closing the trenches. The plan requested approval for a variance to excavate soil to a depth of four (4) feet bgs at each trench, installing a 20-mil thickness polyethylene liner in the bottom of each excavation and backfilling to surface with non-waste containing soil with chloride less than 600 mg/Kg above the liners. Additionally, Apache committed to installing a monitoring well hydraulically down gradient (east - southeast) approximately 50 feet from each trench. On May 19, 2021, NMOCD approved the administrative summary and path forward for remediation but stated that "pre-approval for Monitor Well locations on map before installation" was required. On July 14, 2021, NMOCD approved the monitor well locations. Appendix A presents NMOCD communications.

3.0 GROUNDWATER INVESTIGATION

3.1 Monitoring Well Installations

On July 19-20, 2021, Scarborough Drilling, Inc. (SDI) under the supervision of LAI, installed monitoring wells MW-1, MW-2, MW-3, and MW-4 at locations specified in the permits utilizing an air rotary drill rig. The wells were completed in 5-inch diameter borings advanced to 65 to 76 feet bgs. Monitoring wells MW-1, MW-2, MW-3, and MW-4 were completed to depths of approximately 74.08, 74.86, 65.35 and 76.01 feet bgs, respectively. The monitoring wells are completed with 2-inch schedule 40 threaded PVC casing and 20 feet of 0.010-inch factory slotted screen installed above and below the groundwater level observed during drilling. Graded silica sand is positioned around the well screens to a depth about 2 feet above the screen. Sodium bentonite chips extend around the PVC riser and above the sand to about 1-foot bgs. The wells are secured with locking steel sleeves anchored in concrete. West Company, a State of New Mexico licensed Professional Land Surveyor (License Number 23263), surveyed the monitoring wells for location and elevation including top of casing and natural ground surface. Figure 3 presents Site drawing showing the monitoring well locations. Table 1 presents the monitoring well completion and gauging summary. Appendix B presents the monitoring well completion records.

On July 27-30, 2021, LAI personnel developed the monitoring wells by pumping with an electric submersible pump to remove sediment disturbed drilling and well installation. Approximately 40 gallons of water were removed from each well and placed in 55-gallon drums for disposal in an NMOCD permitted Class 2 saltwater disposal well (SWD).

4.0 GROUNDWATER MONITORING

4.1 Depth to Groundwater and Groundwater Potentiometric Surface Elevation

On March 2, 2022, LAI personnel gauged monitoring wells MW-1, MW-2, MW-3, and MW-4 for depth to groundwater. Groundwater was gauged in monitoring wells MW-1, MW-2, MW-3, and MW-4 at 54.36, 51.91, 51.23, and 40.36 feet bgs, respectively. The groundwater potentiometric surface elevation was

recorded at 3,359.98 feet above mean sea level (MSL) at MW-1, 3,356.75 feet above MSL at MW-2, 3,355.49 feet above MSL at MW-3 and 3,371.58 feet above MSL at MW-4. The apparent groundwater flow direction was from west to east at a gradient of 0.0123 feet per foot (ft/ft). Figure 4 presents the groundwater potentiometric surface map for March 2, 2022.

4.2 Groundwater Samples and Analysis

On March 2, 2022, LAI personnel used the low stress or low flow method following EPA protocol (EQASOP-GW4, Revision 4, September 19, 2017) to collect groundwater samples from the monitoring wells. An environmental pump was lowered into the well to near the middle of the water column and pumped at a low flow rate until environmental parameters stabilized. The groundwater samples were collected from discharge from the dedicated Tygon® tubing after chemical parameters stabilized. The Tygon® tubing was discarded after each use and the pump was thoroughly cleaned with a solution of potable water and laboratory grade detergent (Alconox®) and rinsed with distilled water. The samples were transferred to labeled laboratory containers, packed in an ice chest filled with ice, and delivered under chain of custody control to Eurofins Xenco Laboratory (Xenco), a National Environmental Laboratory Accreditation Conference (NELAC) accredited laboratory, in Midland, Texas. A duplicate sample was collected from well MW-2 for laboratory quality assurance and quality control (QA/QC). Xenco analyzed the samples for benzene, toluene, ethylbenzene, xylene (BTEX) according to EPA SW-846 Method SW-8260D, chloride by EPA Method 300, and total dissolved solids (TDS) by EPA Method SM 2540C. Table 2 presents the laboratory analytical summary. Appendix C presents the laboratory report.

4.2.1 Organic Analysis

BTEX concentrations were below the laboratory analytical reporting limit (RL) and New Mexico Water Quality Control Commission (WQCC) human health standards in groundwater samples from all monitoring wells on March 2, 2022.

4.2.2 Inorganic Analysis

The laboratory reported chloride below the WQCC domestic water quality standard (250 mg/L) in groundwater samples from MW-3 (114 mg/L) and MW-4 (182 mg/L). Chloride exceeded the WQCC domestic water quality standard (250 mg/L) in groundwater samples from monitoring wells MW-1 (1,250 mg/L) and MW-2 (253 mg/L) on March 22, 2022. The chloride concentration in the duplicate (QA/QC) sample (Dup-1) collected from monitoring well MW-2 was 268 mg/L and within 5.93 percent of the original chloride value (253 mg/L). Figure 5 presents the chloride concentrations in groundwater map for March 22, 2022.

The laboratory reported TDS concentrations below the WQCC domestic water quality standard (1,000 mg/L) in groundwater samples from monitoring wells MW-3 (664 mg/L) and MW-4 (836 mg/L). TDS was reported above the WQCC domestic water quality standard (1,000 mg/L) in groundwater samples from monitoring wells MW-1 (2,500 mg/L) and MW-2 (1,110 mg/L). The TDS concentration in the duplicate (QA/QC) sample Dup-1 (1,090 mg/L) collected from MW-2 was consistent with original TDS value for MW-

2 (1,110 mg/L) and within 1.8 percent of the original value. Figure 6 presents the TDS concentrations in groundwater map for March 2, 2022.

5.0 CONCLUSIONS

The following observations are documented in this report:

- Apparent groundwater flow direction was from west to east at a gradient of approximately 0.0123 ft/ft, on March 2, 2022.
- BTEX concentrations were below the analytical method RL and New Mexico WQCC human health standards in all groundwater samples on March 2, 2022.
- Chloride concentrations in groundwater samples from monitoring wells MW-1 (1,250 mg/L) and MW-2 (253 mg/L) exceeded the WQCC domestic water quality standard of 250 mg/L.
- Chloride concentrations in groundwater samples from monitoring wells MW-3 (114 mg/L) and MW-4 (182 mg/L) were below the WQCC domestic water quality standard of 250 mg/L.
- TDS concentrations were below the WQCC domestic water quality standard (1,000 mg/L) in groundwater samples from monitoring wells MW-3 (664 mg/L) and MW-4 (836 mg/L).
- TDS concentrations exceeded the WQCC domestic water quality standard (1,000 mg/L) in groundwater samples from wells MW-1 (2,500 mg/L) and MW-2 (1,110 mg/L).
- The disposal trenches at NEDU #830 and NEDU #829 appear to be the sources for elevated chloride in TDS reported in groundwater samples from monitoring wells MW-1 and MW-2, respectively.

6.0 RECOMMENDATIONS

Apache proposes the following:

- Continue groundwater monitoring on a quarterly (4 times per year) for two (2) years.
- Gauge each well (MW-1 through MW-4) for depth to groundwater and collect groundwater samples from monitoring wells with sufficient groundwater during each quarterly event.
- Report the laboratory results to NMOCD in quarterly reports, unless significant changes in analyte concentrations are detected, at which time Apache will immediately report the results to OCD.
- Apache will provide notice to the NMOCD in Hobbs and Santa Fe, New Mexico, at least 7 working days prior to each monitoring event.

7.0 REFERENCES

August 13, 1993. *Guidelines for Remediation of Leaks, Spills and Releases*. New Mexico Oil Conservation Division, 1220 S. St. Francis Drive, Santa Fe New Mexico 87505

Tables

Table 1 1RP-313

Monitoring Well Completion and Gauging Summary Apache Corportaion, NEDU Drill Pits Lea County, New Mexico

			Well	Information					Groundwater Data				
Well No.	Date Drilled	Well Depth (Feet TOC)	Drilled Depth (Feet BGS)	Well Diameter (Inches)	Surface Elevation (Feet AMSL)	Screen Interval (Feet BGS)	Casing Stickup (Feet)	TOC Elevation (Feet AMSL)	Date Gauged	Depth to Water (Feet TOC)	Depth to Water (Feet BGS)	Water Column Height (Feet)	Groundwater Elevation (Feet AMSL)
MW-1	07/19/2021	74.08	71.08	2	3417.34	70.85-50.85	3.00	3,417.34	07/29/2021	57.40	54.40	16.68	3,359.94
									11/08/2021	57.40	54.40	16.68	3,359.94
									03/02/2022	57.36	54.36	16.72	3,359.98
MW-2	07/19/2021	74.86	71.86	2	3408.43	71.68-51.68	3.00	3,411.66	07/29/2021	54.81	51.81	20.05	3 <i>,</i> 356.85
									11/08/2021	54.85	51.85	20.01	3,356.81
									03/02/2022	54.91	51.91	19.95	3,356.75
MW-3	07/20/2021	65.35	62.75	2	3406.01	65.15-45.15	2.60	3,409.32	07/29/2021	53.55	50.95	11.80	3,355.77
									11/08/2021	53.67	51.07	9.68	3,355.65
									03/02/2022	53.83	51.23	11.52	3,355.49
		76.04	72.02	2	2442.54	75 04 55 04	2.00	2 445 02					
MW-4	07/20/2021	76.01	72.93	2	3412.51	75.81-55.81	3.08	3,415.02	07/30/2021	44.38	41.30	31.63	3,370.64
									11/08/2021	43.44	40.36	32.57	3,371.58
									03/02/2022	43.44	40.36	32.57	3,371.58

Notes: monitoring wells installed by Environ-Drill, Albuquerque, New Mexico with 2 inch schedule 40 PVC casing and screen

bgs: below ground surface

TOC: top of casing

AMSL: denotes elevation in feet above mean sea level

Table 2
Groundwater Sample Analytical Data Summary
Apache Corporation, NEDU #830, 922, 928, and 929
Lea County, New Mexico

Sample	Collection	Benzene	Toluene	Ethylbenzene	Xylenes	Chloride	TDS
	Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
NMWQCC Standard:		*0.005	* 1	*0.7	*0.62	**250	**1,000
MW-1	7/29/2021	<0.00200	<0.00200	<0.00200	<0.00400	446	2,510
(NEDU #830)	11/8/2021	<0.00200	<0.00200	<0.00200	<0.00400	1,270	2,490
	3/2/2022	<0.00200	<0.00200	<0.00200	<0.00400	1,250	2,500
MW-2	7/29/2021	0.0391	<0.00200	<0.00219	<0.00400	268	1,170
(NEDU #922)	11/8/2021	<0.00200	<0.00200	<0.00200	<0.00400	279	1,100
	3/2/2022	M0.00200	M0.00200	M0.00200	M0.00400	253	1,110
MW-3	7/29/2021	0.00407	<0.00200	<0.00200	<0.00400	128	663
(NEDU #929)	11/8/2021	<0.00200	<0.00200	<0.00200	<0.00400	122	644
	3/2/2022	<0.00200	<0.00200	<0.00200	<0.00400	114	664
MW-4	7/30/2021	<0.00200	<0.00200	<0.00200	<0.00400	559	1,030
(NEDU #928)	11/8/2021	<0.00200	<0.00200	<0.00200	<0.00400	203	832
	3/2/2022	<0.00200	<0.00200	<0.00200	<0.00400	182	836
Dup-1 (MW-2)	7/29/2021	<0.00200	<0.00200	<0.00200	<0.00400	244	1,160
	11/8/2021	<0.00200	<0.00200	<0.00200	<0.00400	270	1,100
	3/2/2022	<0.00200	<0.00200	<0.00200	<0.00400	268	1,090
Dup-2 (MW-4)	7/30/2021	<0.00200	<0.00200	<0.00200	<0.00400	235	1,030

Notes:

analysis performed by Xenco Laboratories, Midland, Texas by EPA SW-846 Method 8021B (BTEX) and Method 300 (chloride)

All values reported in milligrams per liter (mg/L) equivalent to parts per million (ppm)

- < denotes concentration is less than method reporting limit (RL).
- * NMWQCC human health standard
- ** NMWQCC domestic water quality standard

bgs - below ground surface

Figures

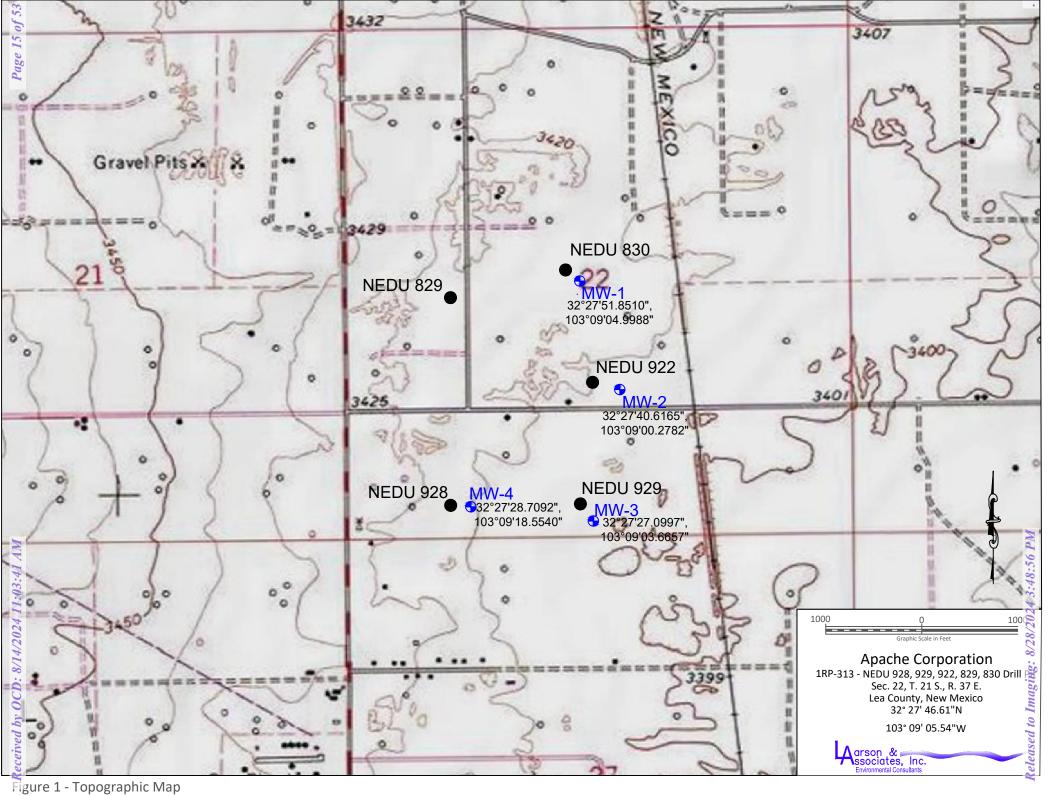


Figure 1 - Topographic Map

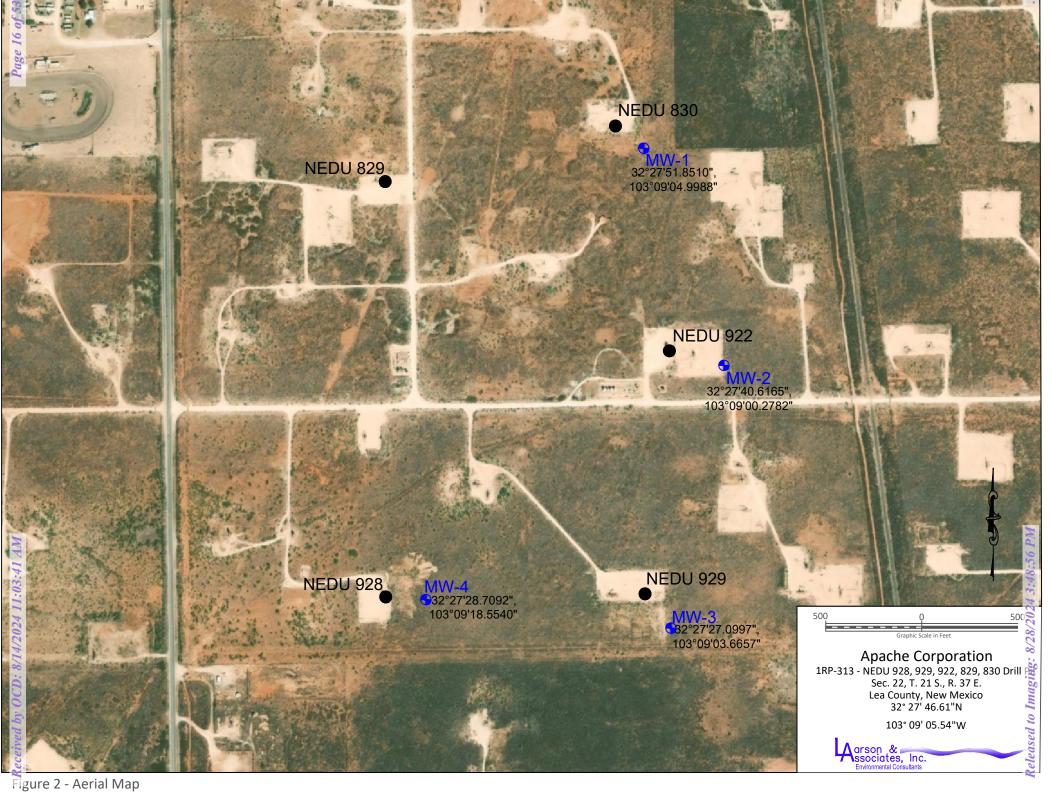
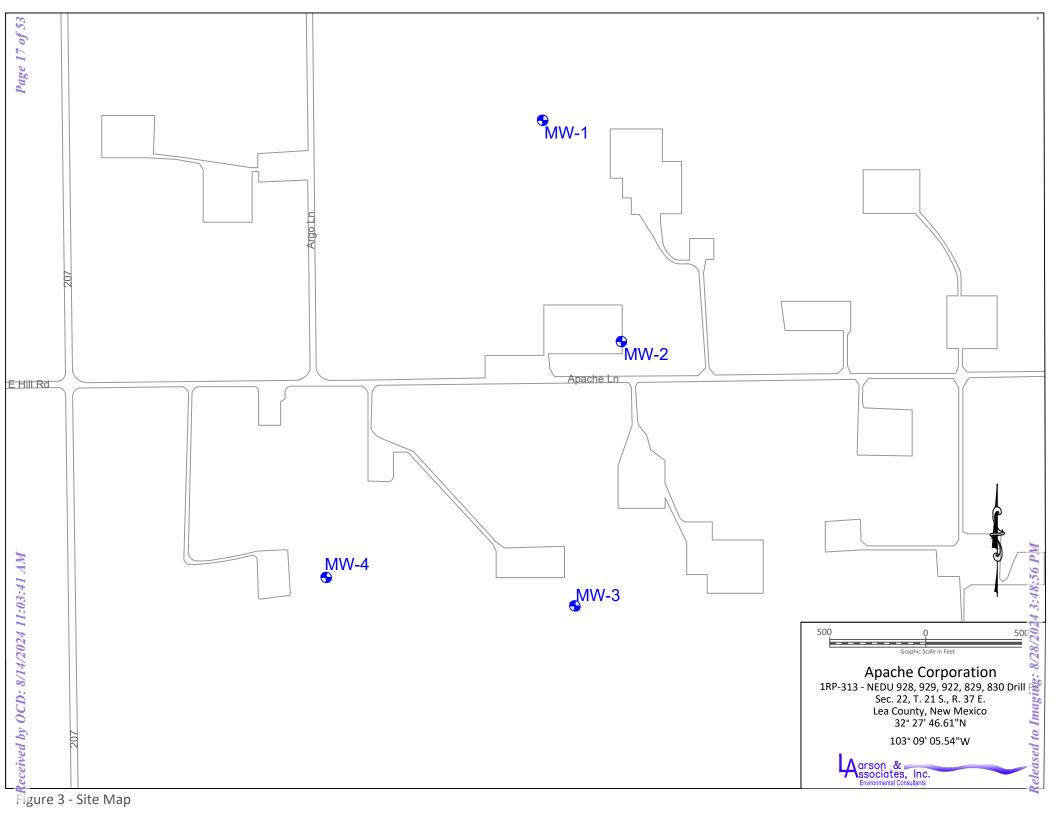


Figure 2 - Aerial Map



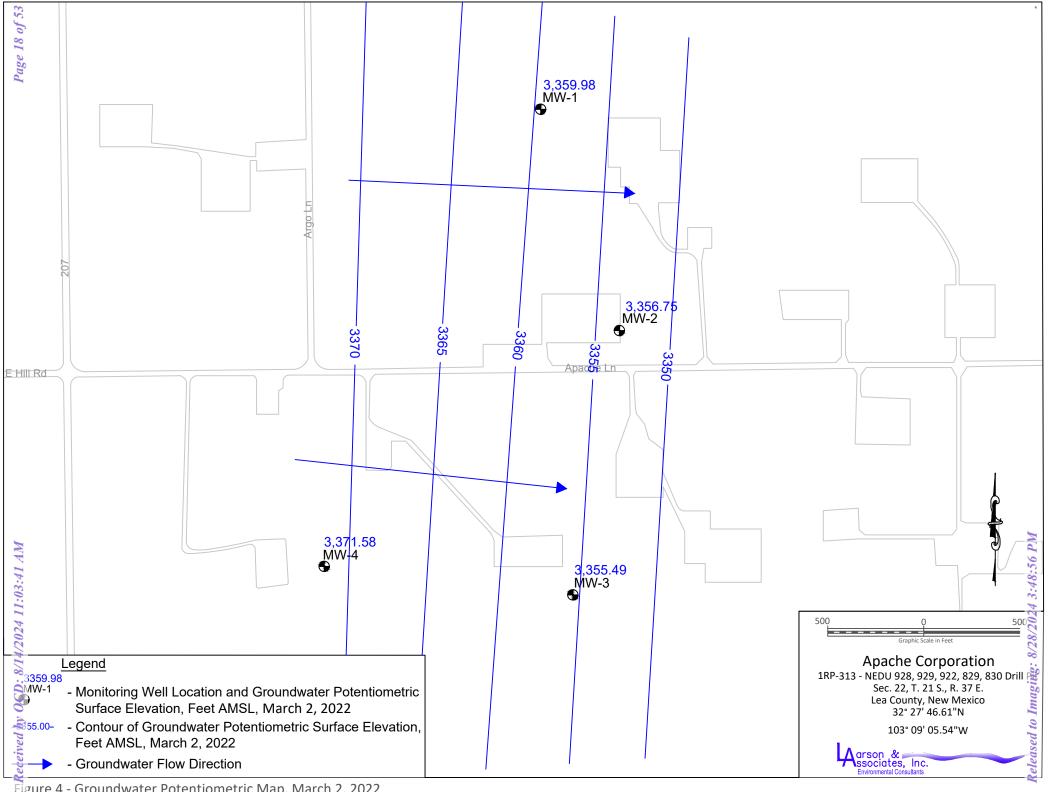


Figure 4 - Groundwater Potentiometric Map, March 2, 2022

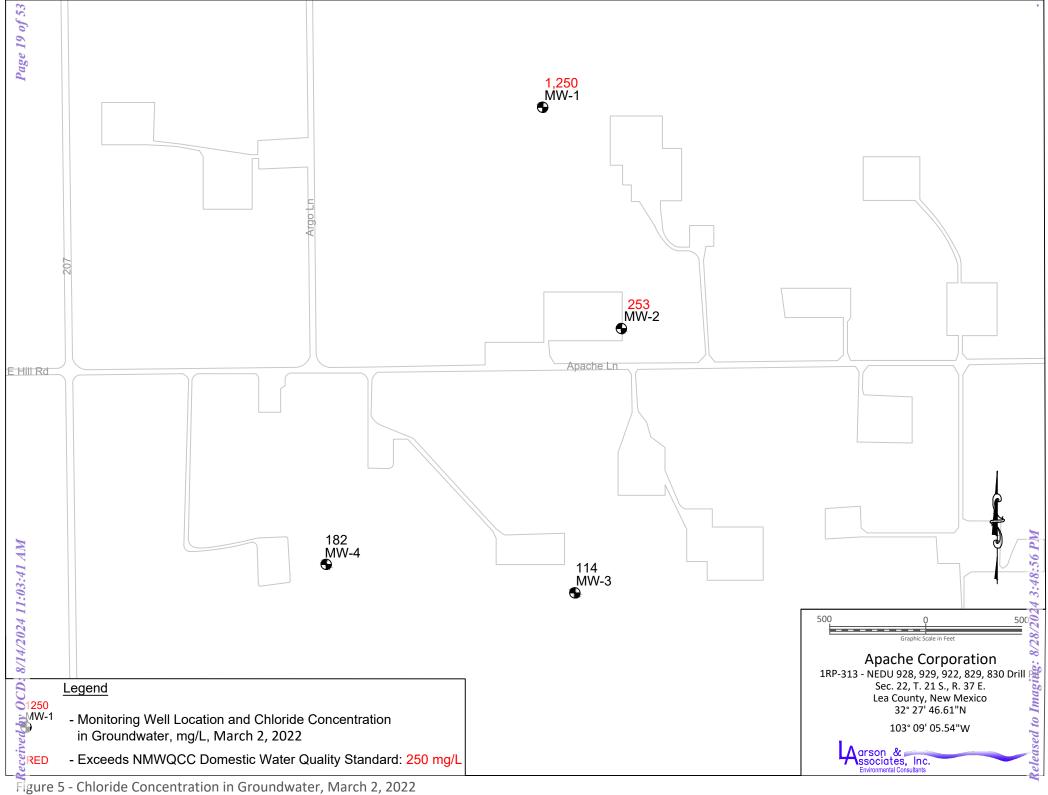


Figure 5 - Chloride Concentration in Groundwater, March 2, 2022

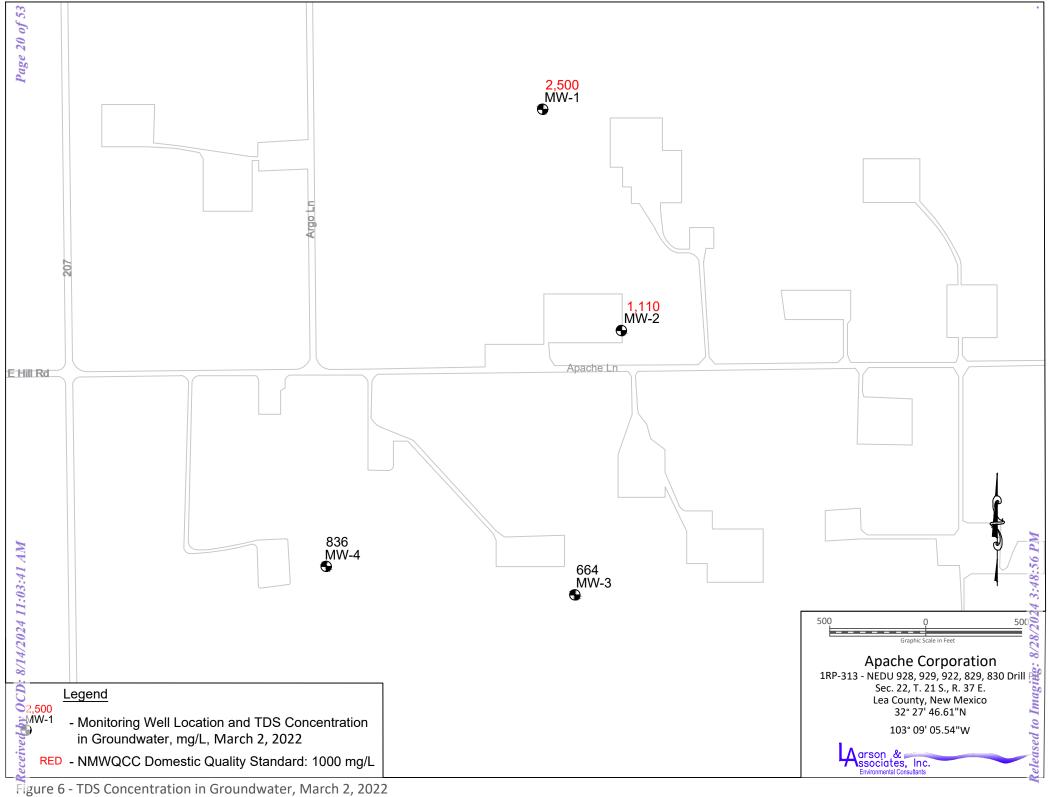


Figure 6 - TDS Concentration in Groundwater, March 2, 2022

Appendix A NMOCD Communications

From: Baker, Larry
To: Robert Nelson

Subject: FW: [EXTERNAL] The Oil Conservation Division (OCD) has approved the application, Application ID: 10932

Date: Tuesday, July 13, 2021 3:24:03 PM

From: OCDOnline@state.nm.us [mailto:OCDOnline@state.nm.us]

Sent: Thursday, May 13, 2021 3:00 PM

To: Baker, Larry < Larry.Baker@apachecorp.com>

Subject: [EXTERNAL] The Oil Conservation Division (OCD) has approved the application, Application

ID: 10932

To whom it may concern (c/o Larry Baker for APACHE CORPORATION),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nRM2031146817, with the following conditions:

• Using new Rule make sure sidewall data and bottom data are correct. Requested variances for excavation and liner are approved. Get pre-approval for Monitor Well locations on map before installations.

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you,
Bradford Billings
Hydrologist/E.Spec.A
505-670-6549
bradford.billings@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

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From: <u>Billings, Bradford, EMNRD</u>

To: Robert Nelson

Cc: <u>Mark Larson</u>; <u>Baker, Larry</u>

Subject: RE: Apache Corp. (1RP-0313/nRM2031146817) Monitor Well Location Approval

Date: Wednesday, July 14, 2021 12:13:08 PM

Attachments: <u>image001.png</u>

07/14/2021

Hello,

Locations as indicated in attached PDF's are APPROVED. Question, one might consider some soil samples for same analytes, at least in the vicinity of anticipated/encountered groundwater. Thank you for your efforts.

Sincerely,

Bradford Billings EMNRD/OCD

From: Robert Nelson < rnelson@laenvironmental.com>

Sent: Wednesday, July 14, 2021 7:12 AM

To: Billings, Bradford, EMNRD <Bradford.Billings@state.nm.us>

Cc: Mark Larson <Mark@laenvironmental.com>; Baker, Larry <Larry.Baker@apachecorp.com>

Subject: Apache Corp. (1RP-0313/nRM2031146817) Monitor Well Location Approval

Hello Bradford,

On October 31, 2019, Larson & Associates, Inc. (LAI) submitted a summary of work and path forward for remediation and closure of trenches associated with drillings pits at the Northeast Drinkard Unit (NEDU) Wells 829, 830, 922, 928, & 929 (1RP-0313). The trenches were discovered on April 6, 2001 when a landowner reported the drilling pits were being closed by disposing pit fluid in trenches adjacent to the drilling pits. Apache was notified and submitted the initial C-141 on April 23, 2001. OCD assigned the wells (trenches) remediation permit 1RP-313. On May 13, 2021, Apache received notification from OCD with approval for the submitted application for administrative approval of a release notification and corrective action (C-141), for incident ID (n#) nRM2031146817. OCD stated "

Using new Rule make sure sidewall data and bottom data are correct. Requested variance for excavation and liner are approved. Get pre- approval for Monitor Well locations on map before installations".

The summary of work and path forward stated that monitor wells be installed approximately 50 feet hydraulically down gradient (east-southeast) from the trenches and complete with 15 feet of 2-inch schedule 40 screen to gauge depth to groundwater and collect groundwater samples for laboratory analysis (BTEX, chloride and total dissolved solids (TDS)). Please find attached the topographic map and proposed monitor well locations. The drilling rig is currently scheduled to complete the

installation of these monitor wells on Tuesday – Thursday (July 20th through July 22nd, 2021). Your approval of these monitor well locations is requested and greatly appreciated. Please feel free to contact Bruce Baker with Apache at (432) 631-6982 or <u>Larry.Baker@apache.com</u>, Mark Larson at (432) 687-0901 or <u>mark@laenvironmental.com</u> or me if you have any questions.

Thank you,

Robert Nelson Sr. Geologist Office – 432-687-0901 Cell – 432-664-4804

rnelson@laenvironmental.com



Appendix B Monitoring Well Completion Records

BORING RECORD										
		Start: 10:49 MST	TION	FOG	Surface Elevation: TOC Elecation:		REMARKS BACKGROUND			
GEOLOGIC UNIT	DEPTH	Finish: 12:37 DESCRIPTION LITHOLOGIC	DESCRIPTION USCS	GRAPHIC LOG	Vented Cap Riser Bentonite	NUMBER RECOVERY	PID READING SOIL:PPM			
	0	Sand, 10YR 5/6, Yellowish Brown, Fine Grained Quartz	SW				- - -			
	5 -	Sand, Well Sorted, Dry Silty Sand, 10YR 5/6, Yellowish Brown, Fine Grained Quartz	SM				-			
	10 —	Sand, Well Sorted, Dry Sand, 7.5YR 7/6, Reddish Yellow, Fine Grained Quartz					-			
	15 <u> </u>	Sand, Dry, Poorly Sorted					= = = = = = = = = = = = = = = = = = = =			
	20 —						-			
	25 -	Sand, 7.5YR 7/6, Reddish Brown, Fine Grained Quartz Sand, Dry, 4.75mm Clasts,	SW							
	_	Poorly Sorted								
	35 — 						-			
	40 —	Silty Sand, 7.5YR 8/6, Pink, Well Sorted, Fine Grained					-			
	45 — - -	Quartz Sand, Dry 10 YR 7/6, Yellowish Brown, Fine Grained Quartz Sand, Well								
	_	Sorted Dry 10 YR 7/6, Yellowish Brown, Moderately Sorted, 2mm					- -			
57.88 Depth to	55 -	Quartz Clasts, Dry Water Injected at 55'	SM		57.88 Graded 57.88 Silica Sand Depth to Water PVC Graded Silica Sand 2" Sch. 40		_			
Water	60 <u> </u>				Threaded 0.0.0" Slotted Screw					
	70 —						_			
	75	TD: 71.08'			70.85 XX — XXX — Cap 71.08		_			
					100 NUMBER 10 01	12.2	2/ Anache			
ONE CONTINUOUS AUGER SAMPLER — WATER TABLE (TIME OF BORING) STANDARD PENETRATION TEST LABORATORY TEST LOCATION HOLE DIAMETER: 5'							ZI APAUTE			
	DISTURBEI			OCATION NS/ SQ. FT)	LOCATION: NEDU #8	30				
		E (24 HRS) NR NO RECOV		10,0W.FI)	LAI GEOLOGIST : R. No		1			
↑ DRILL DATE: BORING NUMBER: DRILLING CONTRACTOR: SDI										
Agrson & Ssociates, Ir	nc.	DRILL DATE: 07/19/2021	BORING MW		DRILLING CONTRACTOR DRILLING METHOD : Air					

		E	BORING	RECORD				
		Start: 13:17 MST	NO	90	Surface Elevation: TOC Elecation:			REMARKS
GEOLOGIC	DEPTH	Finish: 14:40	DESCRIPTION USCS	GRAPHIC LOG	Vented Cap	<u>۲</u> ک		BACKGROUND
UNIT	DEFIII	DESCRIPTION LITHOLOGIC	SCR	토	Riser	NUMBER RECOVERY	발	PID READING
		DESCRIPTION ETHOLOGIC	DES	3RA	Bentonite	NIN ECC	EP	SOIL :PF
	0	Sand, 7.5YR 4/6, Strong Brown,					Г	
		Fine Grained Quartz Sand, Well						
	5 🚽	Sorted, Dry	SW					_
	=							
	10 -	Silty Sand, 7.5YR 7/4, Pink,						_
	=	Fine Grained Quartz Sand,		[[],[]]				
		Moderately Sorted, Dry, Quartz	SM					_
		Clasts 2mm						_
		7.5YR 6/6, Reddish Yellow, Fine	,					
		Grained Quartz Sand,						-
		Moderately Sorted, Dry, Fine to Medium Quartz Clasts						
		Sand, 7.5YR 7/6, Reddish						-
	7	Yellow, Fine Grained Quartz						
	30 -	Sand, Dry						_
	30	7.5YR 7/6, Reddish Yellow, Fine	SW					
	=	Grained Quartz Sand, Quartz Clasts						
	35 —	Clasts						-
	7							
	40 🚽	Silty Sand, 7.5YR 5/6, Strong						-
		Brown, Fine Grained Quartz						
		Sand, Well Sorted, Dry						
	=	7.5)/D.5/0.0/						
	50 🗖	7.5YR 5/6, Strong Brown, Fine						
		Grained Quartz Sand, Well Sorted, Dry, Quartz Clasts						
		Medium to Coarse Grained	SM	f	Graded			
57.88	3	Water Injected at 55'			57.88 Silica Sand			
Depth to Water	60 🗌			肝针针	to 2" Sch. 40 Water PVC			
	=				Threaded 0.0.0"			
	65 📑				Slotted Screw			
]							
	70 -							
	}	TD: 71.86'		: : ! -	71.68 Cap			
	75 -	. 5. 7 1.00						
ONE CONTINUOUS AUGER SAMPLER WATER TABLE (TIME OF BORING) JOB NUMBER: 19-0112-22/ Apache								
ST.	ANDARD PE	NETRATION TEST LABORATOR	RY TEST L	OCATION	HOLE DIAMETER : 5'	22		
UNDISTURBED SAMPLE + PENETROMETER (TONS/ SQ. FT) LOCATION : NEDU #922								
— WA	ATER TABLE	E (24 HRS) NR NO RECOVE		III IN ADEE	LAI GEOLOGIST : R. No		11	SDI
Agrson & DRILL DATE: BORING NUMBER: DRILLING CONTRACTOR: SDI NW-2 DRILLING METHOD: Air Rotary								

BORING RECORD										
		Start: 13:45	N O	90	PID READING	SAMPLE	REMARKS			
CEO! OC!C	DEPTH	Finish: 14:50	DESCRIPTION	GRAPHIC LOG	PPM X	~ S ≻	BACKGROUND			
GEOLOGIC UNIT	DEPIN		SCRIPT	Š ₹	2 4 6 8 10 12 14 16 18	MBEF READ COVE	PID READING			
		DESCRIPTION LITHOLOGIC	DES	J.RA		NUMBER PID READING RECOVERY DEPTH	SOIL :PPM			
	0	2.5YR 4/6, Red, Fine Grained		:			_			
	_	Quartz Rich Sand, Very Well								
	5 —	Sorted, Well Rounded,					13:50			
	_	Unconsolidated Increase in Depth Lithology				1 5				
	_	Remains Same Color Change	s				13:54			
	10 —	to 2.5YR 7/3 to 7/4 Light	SM	1		2 10				
	_	Reddish Brown at 13'								
	15						13:58			
	_					3 15				
	_						<u> </u>			
	20					4 20	14:03			
	_	5YR 7/4, Pink, Fine to Mediur	n							
	25 —	Grained Quartz Rich Sand,					14:10			
	25 —	Moderately Sorted, Rounded	to SM	1		5 25				
	_	Sub Rounded	"]			
	30 —					6 30	14:13			
	_]			
	35 —						14:20			
	33 —					7 35				
	_	7.5YR 9/2, Pale Yellowish Pin	k.]			
	40 —	Very Fine to Fine Grained	,			8 40	14:22			
	_	Quartz Grained Sand, Well]			
	45 <u> </u>	Sorted, Well Rounded to Sub					14:25			
	+5 <u> </u>	Rounded 7.5YR 6/8, Reddish Yellow,		1.1		9 45				
Depth to	_	Very Fine to Fine Grained	SM	,]			
Water:	50 	Quartz Sand, Well Sorted, We		'		10 50	14:30			
53.71	_	Rounded					\exists			
	55 -						14:42			
	_					11 55	1 =			
	_									
	60 —					12 60	14:44 <u> </u>			
	_									
	65 —					13 65	14:50			
	_	TD: 65.35'								
							_ =			
ON	ONE CONTINUOUS AUGER SAMPLER WATER TABLE (TIME OF BORING) JOB NUMBER : Apache/19-0112-22									
ST	ANDARD PI	ENETRATION TEST LABOR	ATORY TES	T LOCATION	HOLE DIAMETER :_					
UN UN	IDISTURBEI	D SAMPLE + PENETI	ROMETER (TONS/ SQ. FT)	LOCATION : NED					
w	ATER TABLI	· ,	OVERY		LAI GEOLOGIST :					
Agrson & Sanciates	Agrson & DRILLING CONTRACTOR: SDI MW- 3 DRILLING METHOD: Air Rotary									
Associates, Inc. Privionmental Consultants DRILLING METHOD : Air Rotary										

BORING RECORD																		
		Start: 9:	35		NO	96		PIE	RE	ΑC	OINC	}	S	AMP	LE		REMARKS	
GEOLOGIC	DEDTH	Finish: 1;	2:10		DESCRIPTION USCS GRAPHIC LOG		P	PM	X				~	ING	Κ	В	BACKGROUND	
UNIT				OCIC	SCR		2	4 6	8 10	12	14	16 18	NUMBER	READING	RECOVERY	֓֞֞֞֞֞֞֞֞֞֓֓֞֟֞֟֓֓֓֞֟֓֓֓֓֓֞֟֟֓֓֓֓֟֟֝֟֝֟֝	PID READING	
		DESC	CRIPTION LITHOL	.OGIC	DES	3RA							NO.	PID R		П Л	SOIL :	PPM
	0	Sand, 2.5	5YR 4/6, Red,	Fine					+					Δ.		_		=
		4	Quart Sand, Vo	ery Well	CM												9:38	-
	5 —		Vell Rounded,		SM								1		 	5	7.50	믭
	_		lidated, Quartz	Rich														Ⅎ
	10 -	Sand											2		Ц,	9	9:40	\exists
	_												2		'			7
			5YR 7/4, Light													9	9:40	7
	15		ery Fine to Fin Quartz Sand,	ie									3		1	5		_
			ely Sorted, Sub	Angular													40	3
	20 —		ounded, with D	•									4		2	20	9:42	\exists
	_		e in Grain Size	•														=
	25 —	1	Well Sorted,	Quartz									5				9:45	_
		Rich San		Madium									3			25		╡
			3, Pink, Fine to Quartz Sand, S		SM											1	0:30	7
	30 —		to Sub Angula										6		3	30		7
			ely Sorted, Qua	-												1	0:35	3
Depth to	35 —	Sand											7		3	35	0.55	٦
Water:	_		4, Light Brown															╡
41.05	40 -		Quartz Sand, \										8		Щ	1	0:38	4
=	_		Rounded to Sul I, with Depth In										ľ					7
	15 -		lidation and	lorcasc													1:14	_
	43 =		ition, Quartz R	ich Sand									9		4	15		=
	_	1	4, Light Reddis															╡
	50 —	4	Poorly Sorted, F															\exists
	_	1	Grained Quartz I to Angular, Ve	,														∃
	55 _		ated with Red	∍iy														1
	_	41	ne Fragments i	n !														7
	60 -	Cuttings,	Quartz Rich S	Sand														$\overline{-}$
		Introduc	ed Water with	Drilling	SM													3
	65 -				SIVI													ᅼ
	-]																=
	70 -	1																4
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10	ONE CONTINUOUS AUGER SAMPLER — WATER TAE						J	OB N	IUM	BE	R :	-	Αра			9-	0112-22	_
S1	STANDARD PENETRATION TEST LABORATO						Н	OLE							<u>5"</u>			_
UN UN	NDISTURBE	D SAMPLE	+	PENETROM	ETER (TO	NS/ SQ. FT)	- 1	OCA						928				_
w	WATER TABLE (24 HRS) NR NO RECOVER						- 1	AI GI								on		-
Agrson & ssociates,	lnc.		DRILL DATE : 7/20/202	1		NUMBER :	- 1	RILL						_			SDI	-
Environmental Consult	tants	_	11201202	1	''''	v 	ΙD	RILL	.ING	M	ETH	dOb	:	AIr R	otar	y		_

Appendix C Laboratory Report

Environment Testing America

ANALYTICAL REPORT

Eurofins Midland 1211 W. Florida Ave Midland, TX 79701 Tel: (432)704-5440

Laboratory Job ID: 880-11992-1

Laboratory Sample Delivery Group: 19-0112-22 Client Project/Site: 1RP-313, NEDU Drill Pit

For:

Larson & Associates, Inc. 507 N Marienfeld Suite 202 Midland, Texas 79701

Attn: Mr. Mark J Larson

Holly Taylor

Authorized for release by: 3/10/2022 10:44:39 AM

Holly Taylor, Project Manager (806)794-1296

holly.taylor@eurofinset.com

LINKS

Review your project results through

Total Access

Have a Question?



Visit us at:

www.eurofinsus.com/Env
Released to Imaging: 8/28/2024 3:48:56 PM

Results relate only to the items tested and the sample(s) as received by the laboratory.

intended to be the legally binding equivalent of a traditionally handwritten signature.

This report has been electronically signed and authorized by the signatory. Electronic signature is

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Client: Larson & Associates, Inc.

Project/Site: 1RP-313, NEDU Drill Pit

Laboratory Job ID: 880-11992-1

SDG: 19-0112-22

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Definitions/Glossary

Client: Larson & Associates, Inc.

Project/Site: 1RP-313, NEDU Drill Pit

SDG: 19-0112-22

2-22

Qualifiers

GC VOA Qualifier

 Qualifier
 Qualifier Description

 S1 Surrogate recovery exceeds control limits, low biased.

 S1+
 Surrogate recovery exceeds control limits, high biased.

 U
 Indicates the analyte was analyzed for but not detected.

HPLC/IC

 Qualifier
 Qualifier Description

 F1
 MS and/or MSD recovery exceeds control limits.

 U
 Indicates the analyte was analyzed for but not detected.

6

General Chemistry

Qualifier Description

J Indicates the analyte was analyzed for but not detected.

9

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery
CFL Contains Free Liquid
CFU Colony Forming Unit
CNF Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number
MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent
POS Positive / Present
PQL Practical Quantitation Limit

PRES Presumptive
QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Eurofins Midland

Case Narrative

Client: Larson & Associates, Inc. Project/Site: 1RP-313, NEDU Drill Pit

Job ID: 880-11992-1 SDG: 19-0112-22

0112-22

Job ID: 880-11992-1

Laboratory: Eurofins Midland

Narrative

Job Narrative 880-11992-1

Receipt

The samples were received on 3/3/2022 9:23 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.5° C

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300_ORGFM_28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for analytical batch 880-20826 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

General Chemistry

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client: Larson & Associates, Inc.

Job ID: 880-11992-1

SDG: 19-0112-22

Client Sample ID: MW-3

Date Collected: 03/02/22 10:11 Date Received: 03/03/22 09:23

Project/Site: 1RP-313, NEDU Drill Pit

Lab Sample ID: 880-11992-1

Matrix: Water

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/L			03/05/22 13:40	1
Toluene	<0.00200	U	0.00200	mg/L			03/05/22 13:40	1
Ethylbenzene	<0.00200	U	0.00200	mg/L			03/05/22 13:40	1
m,p-Xylenes	<0.00400	U	0.00400	mg/L			03/05/22 13:40	1
o-Xylene	<0.00200	U	0.00200	mg/L			03/05/22 13:40	1
Xylenes, Total	<0.00400	U	0.00400	mg/L			03/05/22 13:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	82		70 - 130		_		03/05/22 13:40	1
1,4-Difluorobenzene (Surr)	98		70 - 130				03/05/22 13:40	1
=								
Method: Total BTEX - Total B1	TEX Calculation							
Method: Total BTEX - Total BT Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
			RL 0.00400	Unit mg/L	<u>D</u> .	Prepared	Analyzed 03/09/22 20:26	Dil Fac
Analyte	Result <0.00400				D -	Prepared	. <u> </u>	
Analyte Total BTEX	Result <0.00400				<u>D</u>	Prepared Prepared	. <u> </u>	
Analyte Total BTEX Method: 300.0 - Anions, Ion C	Result <0.00400	U Qualifier	0.00400	mg/L			03/09/22 20:26	1
Analyte Total BTEX Method: 300.0 - Anions, Ion C Analyte	Result <0.00400	U Qualifier	0.00400	mg/L			03/09/22 20:26 Analyzed	1 Dil Fac
Analyte Total BTEX Method: 300.0 - Anions, Ion C Analyte Chloride	hromatography Result 114	U Qualifier	0.00400	mg/L			03/09/22 20:26 Analyzed	1 Dil Fac

Client Sample ID: MW-4 Lab Sample ID: 880-11992-2 Date Collected: 03/02/22 10:52

Date Received: 03/03/22 09:23

Matrix: Water

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/L			03/08/22 12:44	1
Toluene	<0.00200	U	0.00200	mg/L			03/08/22 12:44	1
Ethylbenzene	<0.00200	U	0.00200	mg/L			03/08/22 12:44	1
m,p-Xylenes	<0.00400	U	0.00400	mg/L			03/08/22 12:44	1
o-Xylene	<0.00200	U	0.00200	mg/L			03/08/22 12:44	1
Xylenes, Total	<0.00400	U	0.00400	mg/L			03/08/22 12:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	78		70 - 130		-		03/08/22 12:44	1
1,4-Difluorobenzene (Surr)	101		70 - 130				03/08/22 12:44	1
- Method: Total BTEX - Total B	TEX Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400	mg/L			03/09/22 20:26	1
- Method: 300.0 - Anions, Ion C	hromatography							
Michiga, 300.0 - Allions, Ion C	momutograpity							

General Chemistry Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac **Total Dissolved Solids** 836 50.0 mg/L 03/04/22 12:16

2.50

mg/L

182

Eurofins Midland

03/03/22 22:59

Chloride

Client Sample Results

Client: Larson & Associates, Inc. Project/Site: 1RP-313, NEDU Drill Pit Job ID: 880-11992-1

SDG: 19-0112-22

Client Sample ID: MW-2

Lab Sample ID: 880-11992-3

Date Collected: 03/02/22 12:01 Date Received: 03/03/22 09:23 Matrix: Water

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/L			03/08/22 13:11	1
Toluene	<0.00200	U	0.00200	mg/L			03/08/22 13:11	1
Ethylbenzene	<0.00200	U	0.00200	mg/L			03/08/22 13:11	1
m,p-Xylenes	<0.00400	U	0.00400	mg/L			03/08/22 13:11	1
o-Xylene	<0.00200	U	0.00200	mg/L			03/08/22 13:11	1
Xylenes, Total	<0.00400	U	0.00400	mg/L			03/08/22 13:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		70 - 130		-		03/08/22 13:11	1
1,4-Difluorobenzene (Surr)	124		70 - 130				03/08/22 13:11	1
Method: Total BTEX - Total BT	EX Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result < 0.00400		0.00400	mg/L	D	Prepared	Analyzed 03/09/22 20:26	Dil Fac
Total BTEX	<0.00400				<u>D</u> -	Prepared	. <u> </u>	Dil Fac
Total BTEX Method: 300.0 - Anions, Ion C	<0.00400				D -	Prepared Prepared	. <u> </u>	Dil Fac
Total BTEX Method: 300.0 - Anions, Ion C Analyte	<0.00400	U	0.00400	mg/L		•	03/09/22 20:26	1
Total BTEX Method: 300.0 - Anions, Ion C Analyte Chloride	<0.00400 hromatography Result	U	0.00400	mg/L		•	03/09/22 20:26 Analyzed	1 Dil Fac
Analyte Total BTEX Method: 300.0 - Anions, Ion C Analyte Chloride General Chemistry Analyte	hromatography Result 253	U	0.00400	mg/L		•	03/09/22 20:26 Analyzed	1 Dil Fac

Client Sample ID: MW-1 Lab Sample ID: 880-11992-4 Date Collected: 03/02/22 12:45 **Matrix: Water**

Date Received: 03/03/22 09:23

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/L			03/08/22 13:37	1
Toluene	<0.00200	U	0.00200	mg/L			03/08/22 13:37	1
Ethylbenzene	<0.00200	U	0.00200	mg/L			03/08/22 13:37	1
m,p-Xylenes	<0.00400	U	0.00400	mg/L			03/08/22 13:37	1
o-Xylene	<0.00200	U	0.00200	mg/L			03/08/22 13:37	1
Xylenes, Total	<0.00400	U	0.00400	mg/L			03/08/22 13:37	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		70 - 130		-		03/08/22 13:37	1
1,4-Difluorobenzene (Surr)	109		70 - 130				03/08/22 13:37	1
			70 - 130				03/08/22 13:37	1
1,4-Difluorobenzene (Surr) Method: Total BTEX - Total BT Analyte	EX Calculation	Qualifier	70 - 130 RL	Unit	D	Prepared	03/08/22 13:37 Analyzed	1 Dil Fac
Method: Total BTEX - Total BT	EX Calculation			Unit mg/L	<u>D</u> _	Prepared		Dil Fac
Method: Total BTEX - Total BT Analyte	Calculation Result <0.00400		RL		<u>D</u> -	Prepared	Analyzed	Dil Fac
Method: Total BTEX - Total BT Analyte Total BTEX Method: 300.0 - Anions, Ion Cl	TEX Calculation Result <0.00400 hromatography		RL		<u>D</u> _	Prepared Prepared	Analyzed	Dil Fac
Method: Total BTEX - Total BT Analyte Total BTEX Method: 300.0 - Anions, Ion Cl Analyte	CEX Calculation Result <0.00400 hromatography	U	RL 0.00400	mg/L		·	Analyzed 03/09/22 20:26	1
Method: Total BTEX - Total BT Analyte Total BTEX Method: 300.0 - Anions, Ion Cl Analyte Chloride	Result CAlculation Result color: blue; hromatography Result	U	RL 0.00400	mg/L Unit		·	Analyzed 03/09/22 20:26 Analyzed	1 Dil Fac
Method: Total BTEX - Total BT Analyte Total BTEX	Result	U	RL 0.00400	mg/L Unit		·	Analyzed 03/09/22 20:26 Analyzed	1 Dil Fac

Eurofins Midland

Client Sample Results

Client: Larson & Associates, Inc. Job ID: 880-11992-1 Project/Site: 1RP-313, NEDU Drill Pit

Lab Sample ID: 880-11992-5

Client Sample ID: Dup-1 Date Collected: 03/02/22 00:00 Date Received: 03/03/22 09:23

Matrix: Water

SDG: 19-0112-22

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/L			03/08/22 14:04	1
Toluene	<0.00200	U	0.00200	mg/L			03/08/22 14:04	1
Ethylbenzene	<0.00200	U	0.00200	mg/L			03/08/22 14:04	1
m,p-Xylenes	<0.00400	U	0.00400	mg/L			03/08/22 14:04	1
o-Xylene	<0.00200	U	0.00200	mg/L			03/08/22 14:04	1
Xylenes, Total	<0.00400	U	0.00400	mg/L			03/08/22 14:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	84		70 - 130		-		03/08/22 14:04	1
1,4-Difluorobenzene (Surr)	106		70 - 130				03/08/22 14:04	1
Method: Total BTEX - Total BTI	EX Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400	mg/L			03/09/22 20:26	
								'
- Method: 300.0 - Anions, Ion Ch	romatography							,
Method: 300.0 - Anions, Ion Ch Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
		Qualifier	RL	Unit mg/L	<u>D</u> .	Prepared	Analyzed 03/03/22 23:58	Dil Fac
Analyte Chloride	Result	Qualifier			<u> </u>	Prepared		
Analyte	Result 268	Qualifier Qualifier			D -	Prepared Prepared		

Surrogate Summary

Client: Larson & Associates, Inc. Job ID: 880-11992-1 Project/Site: 1RP-313, NEDU Drill Pit SDG: 19-0112-22

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Water Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
380-11992-1	MW-3	82	98	
380-11992-1 MS	MW-3	81	115	
380-11992-1 MSD	MW-3	77	108	
380-11992-2	MW-4	78	101	
380-11992-2 MS	MW-4	80	131 S1+	
380-11992-2 MSD	MW-4	79	118	
380-11992-3	MW-2	87	124	
380-11992-4	MW-1	86	109	
380-11992-5	Dup-1	84	106	
_CS 880-20952/3	Lab Control Sample	91	117	
LCS 880-21108/3	Lab Control Sample	75	120	
_CSD 880-20952/4	Lab Control Sample Dup	73	104	
LCSD 880-21108/4	Lab Control Sample Dup	69 S1-	130	
MB 880-20952/8	Method Blank	48 S1-	106	
MB 880-21108/8	Method Blank	50 S1-	107	

4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Client: Larson & Associates, Inc. Job ID: 880-11992-1 Project/Site: 1RP-313, NEDU Drill Pit SDG: 19-0112-22

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-20952/8

Matrix: Water Analysis Batch: 20952 Client Sample ID: Method Blank

Prep Type: Total/NA

	MB	MR						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/L			03/05/22 13:13	1
Toluene	<0.00200	U	0.00200	mg/L			03/05/22 13:13	1
Ethylbenzene	<0.00200	U	0.00200	mg/L			03/05/22 13:13	1
m,p-Xylenes	<0.00400	U	0.00400	mg/L			03/05/22 13:13	1
o-Xylene	<0.00200	U	0.00200	mg/L			03/05/22 13:13	1
Xylenes, Total	<0.00400	U	0.00400	mg/L			03/05/22 13:13	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	48	S1-	70 - 130		03/05/22 13:13	1
1,4-Difluorobenzene (Surr)	106		70 - 130		03/05/22 13:13	1

Lab Sample ID: LCS 880-20952/3

Matrix: Water

Analyte

Benzene

Toluene

Ethylbenzene

m,p-Xylenes

o-Xylene

Analysis Batch: 20952

Client Sample ID: Lab Control Sample Prep Type: Total/NA

LCS LCS %Rec. Spike Added Result Qualifier Unit %Rec Limits 0.100 0.1087 mg/L 109 70 - 130 0.100 0.1009 mg/L 101 70 - 130 0.100 0.1060 mg/L 106 70 - 130 0.200 108 70 - 130 0.2160 mg/L 0.100 70 - 130 0.1043 mg/L 104

LCS LCS

Surrogate	%Recovery Qual	ifier Limits
4-Bromofluorobenzene (Surr)	91	70 - 130
1,4-Difluorobenzene (Surr)	117	70 - 130

Lab Sample ID: LCSD 880-20952/4

Matrix: Water

Analysis Batch: 20952

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

	Spike	LCSD	LCSD				%Rec.		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Benzene	0.100	0.09318		mg/L		93	70 - 130	15	20	
Toluene	0.100	0.08670		mg/L		87	70 - 130	15	20	
Ethylbenzene	0.100	0.09258		mg/L		93	70 - 130	13	20	
m,p-Xylenes	0.200	0.1890		mg/L		95	70 - 130	13	20	
o-Xylene	0.100	0.09202		mg/L		92	70 - 130	13	20	

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	73		70 - 130
1.4-Difluorobenzene (Surr)	104		70 ₋ 130

Lab Sample ID: 880-11992-1 MS

ab Sample ID: 880-11992-1 MS						Client Sample ID: MW-3
Matrix: Water						Prep Type: Total/NA
Analysis Batch: 20952						
	Sample	Sample	Spike	MS	MS	%Rec.

Result Qualifier Result Qualifier Analyte Added Unit %Rec Limits <0.00200 U 0.100 103 70 - 130 Benzene 0.1031 mg/L Toluene <0.00200 U 0.100 0.08963 mg/L 90 70 - 130

Client: Larson & Associates, Inc.Job ID: 880-11992-1Project/Site: 1RP-313, NEDU Drill PitSDG: 19-0112-22

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-11992-1 MS

Matrix: Water

Analysis Batch: 20952

992-1 MS Client Sample ID: MW-3
Prep Type: Total/NA

Sample Sample Spike MS MS %Rec. Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits D Ethylbenzene <0.00200 U 0.100 0.09727 97 70 - 130 mg/L m,p-Xylenes <0.00400 0.200 0.1993 mg/L 100 70 - 130 <0.00200 U 0.100 o-Xylene 0.09751 mg/L 98 70 - 130

MS MS

Surrogate	%Recovery	Qualifier	Limits	
4-Bromofluorobenzene (Surr)	81		70 - 130	
1,4-Difluorobenzene (Surr)	115		70 - 130	

Lab Sample ID: 880-11992-1 MSD

Matrix: Water

Analysis Batch: 20952

1 MSD Client Sample ID: MW-3 Prep Type: Total/NA

Sample Sample Spike MSD MSD %Rec. RPD Result Qualifier Added Result Qualifier %Rec Limits RPD Limit Analyte Unit 0.100 93 70 - 130 Benzene <0.00200 U 0.09275 mg/L 11 25 Toluene <0.00200 U 0.100 0.08556 86 70 - 130 25 mg/L 5 Ethylbenzene <0.00200 U 0.100 0.09031 mg/L 90 70 - 130 25 <0.00400 U 0.200 0.1851 93 70 - 130 25 m,p-Xylenes mg/L 0.100 o-Xylene <0.00200 U 0.09128 70 - 130 25 mg/L

MSD MSD

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	77	70 - 130
1,4-Difluorobenzene (Surr)	108	70 - 130

Lab Sample ID: MB 880-21108/8

Matrix: Water

Analysis Batch: 21108

Client Sample ID: Method Blank
Prep Type: Total/NA

MB MB

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/L			03/08/22 12:17	1
Toluene	<0.00200	U	0.00200	mg/L			03/08/22 12:17	1
Ethylbenzene	<0.00200	U	0.00200	mg/L			03/08/22 12:17	1
m,p-Xylenes	<0.00400	U	0.00400	mg/L			03/08/22 12:17	1
o-Xylene	<0.00200	U	0.00200	mg/L			03/08/22 12:17	1
Xylenes, Total	<0.00400	U	0.00400	mg/L			03/08/22 12:17	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	50	S1-	70 - 130		03/08/22 12:17	1
1,4-Difluorobenzene (Surr)	107		70 - 130		03/08/22 12:17	1

Lab Sample ID: LCS 880-21108/3

Matrix: Water

Analysis Batch: 21108

7 manyolo Batom 21100								
	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.09727		mg/L		97	70 - 130	
Toluene	0.100	0.07916		mg/L		79	70 _ 130	
Ethylbenzene	0.100	0.08586		mg/L		86	70 - 130	
m,p-Xylenes	0.200	0.1748		mg/L		87	70 - 130	

Eurofins Midland

Prep Type: Total/NA

Client Sample ID: Lab Control Sample

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Job ID: 880-11992-1 Client: Larson & Associates, Inc. Project/Site: 1RP-313, NEDU Drill Pit SDG: 19-0112-22

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-21108/3 **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

Matrix: Water Analysis Batch: 21108

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit %Rec Limits D 0.100 0.08623 86 70 - 130 o-Xylene ma/L

LCS LCS %Recovery Qualifier Limits Surrogate 4-Bromofluorobenzene (Surr) 75 70 - 130 70 - 130 1,4-Difluorobenzene (Surr) 120

Lab Sample ID: LCSD 880-21108/4 Client Sample ID: Lab Control Sample Dup **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 21108

LCSD LCSD %Rec. RPD Spike Analyte Added Result Qualifier Unit %Rec Limits RPD Limit D Benzene 0.100 0.09853 mg/L 99 70 - 130 20 Toluene 0.100 0.07709 mg/L 77 70 - 130 20 3 Ethylbenzene 0.100 0.09049 mg/L 90 70 - 130 5 20 m,p-Xylenes 0.200 0.1832 mg/L 92 70 - 130 5 20 0.100 0.08930 89 70 - 130 20 o-Xylene mg/L

LCSD LCSD Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 69 S1-70 - 130 130 70 - 130 1,4-Difluorobenzene (Surr)

Lab Sample ID: 880-11992-2 MS Client Sample ID: MW-4 **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 21108

MS MS %Rec. Sample Sample Spike Result Qualifier Added Result Qualifier Analyte Unit D %Rec Limits Benzene <0.00200 U 0.100 0.1083 108 70 - 130 mg/L mg/L Toluene < 0.00200 U 0.100 0.08896 89 70 - 130 Ethylbenzene <0.00200 U 0.100 0.09693 mg/L 97 70 - 130 m,p-Xylenes <0.00400 U 0.200 0.1977 mg/L 99 70 - 130 o-Xylene <0.00200 U 0.100 0.09580 mg/L 96 70 - 130

MS MS Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 80 70 - 130 70 - 130 1,4-Difluorobenzene (Surr) 131 S1+

Lab Sample ID: 880-11992-2 MSD Client Sample ID: MW-4 **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 21108

Sample Sample Spike MSD MSD %Rec. RPD Result Qualifier Added Result Qualifier Limits RPD Limit Analyte Unit %Rec Benzene <0.00200 U 0.100 0.08841 mg/L 88 70 - 130 20 25 0.100 0.08291 70 - 130 Toluene <0.00200 U mg/L 83 7 25 Ethylbenzene <0.00200 U 0.100 0.09142 mg/L 91 70 - 130 6 25 0.200 25 m,p-Xylenes < 0.00400 U 0.1859 mg/L 93 70 - 1306 o-Xylene <0.00200 U 0.100 0.09071 mg/L 91 70 - 130 25

Job ID: 880-11992-1 Client: Larson & Associates, Inc. Project/Site: 1RP-313, NEDU Drill Pit SDG: 19-0112-22

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-11992-2 MSD **Matrix: Water**

Analysis Batch: 21108

Client Sample ID: MW-4 Prep Type: Total/NA

MSD MSD Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 79 70 - 130 1,4-Difluorobenzene (Surr) 118 70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-20826/3 Client Sample ID: Method Blank **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 20826

MB MB Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac Chloride <0.500 0.500 mg/L 03/03/22 16:24

Lab Sample ID: LCS 880-20826/4 Client Sample ID: Lab Control Sample **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 20826

LCS LCS Spike %Rec. Added Analyte Result Qualifier Unit %Rec Limits Chloride 25.0 25.64 mg/L 103 90 _ 110

Lab Sample ID: LCSD 880-20826/5 Client Sample ID: Lab Control Sample Dup **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 20826

Spike LCSD LCSD %Rec. RPD Analyte Added Result Qualifier %Rec Limits RPD Limit Unit Chloride 25.0 26.02 104 90 - 110 mg/L

Lab Sample ID: 880-11992-1 MS Client Sample ID: MW-3 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 20826

Sample Sample Spike MS MS %Rec. Result Qualifier Added Result Qualifier %Rec Limits Analyte Unit D 114 F1 125 254.2 F1 90 - 110 Chloride mg/L 112

Lab Sample ID: 880-11992-1 MSD Client Sample ID: MW-3 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 20826

Spike MSD MSD %Rec. RPD Sample Sample Result Qualifier Added Analyte Result Qualifier Unit %Rec Limits RPD Limit Chloride 114 F1 125 256.7 F1 mg/L 90 - 110 20

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 880-20899/1 Client Sample ID: Method Blank Prep Type: Total/NA

Matrix: Water

Analysis Batch: 20899

мв мв Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac **Total Dissolved Solids** <25.0 U 25.0 mg/L 03/04/22 12:16

Lab Sample ID: 880-11992-1 DU

QC Sample Results

Client: Larson & Associates, Inc. Job ID: 880-11992-1 Project/Site: 1RP-313, NEDU Drill Pit SDG: 19-0112-22

Client Sample ID: MW-3

Method: SM 2540C - Solids, Total Dissolved (TDS) (Continued)

Lab Sample ID: LCS 880-20899/2					Client	Sample	ID: Lab Control Sample
Matrix: Water							Prep Type: Total/NA
Analysis Batch: 20899							
	Spike	LCS	LCS				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Total Dissolved Solids	1000	979.0		mg/L		98	80 - 120

Lab Sample ID: LCSD 880-20899/3 Matrix: Water				Clie	ent Sam	ple ID:	Lab Contro Prep 1	ol Sample Type: Tot	
Analysis Batch: 20899									
	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Total Dissolved Solids	1000	1000		mg/L		100	80 - 120	2	10

Matrix: Water							Prep T	ype: To	tal/NA
Analysis Batch: 20899									
	Sample	Sample	DU	DU					RPD
Analyte	Result	Qualifier	Result	Qualifier	Unit	D		RPD	Limit
Total Dissolved Solids	664		 659.0		mg/L			0.8	10

QC Association Summary

Client: Larson & Associates, Inc.

Project/Site: 1RP-313, NEDU Drill Pit

SDG: 19-0112-22

GC VOA

Analysis Batch: 20952

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batc
880-11992-1	MW-3	Total/NA	Water	8021B	
MB 880-20952/8	Method Blank	Total/NA	Water	8021B	
LCS 880-20952/3	Lab Control Sample	Total/NA	Water	8021B	
LCSD 880-20952/4	Lab Control Sample Dup	Total/NA	Water	8021B	
880-11992-1 MS	MW-3	Total/NA	Water	8021B	
880-11992-1 MSD	MW-3	Total/NA	Water	8021B	

Analysis Batch: 21108

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-11992-2	MW-4	Total/NA	Water	8021B	
880-11992-3	MW-2	Total/NA	Water	8021B	
880-11992-4	MW-1	Total/NA	Water	8021B	
880-11992-5	Dup-1	Total/NA	Water	8021B	
MB 880-21108/8	Method Blank	Total/NA	Water	8021B	
LCS 880-21108/3	Lab Control Sample	Total/NA	Water	8021B	
LCSD 880-21108/4	Lab Control Sample Dup	Total/NA	Water	8021B	
880-11992-2 MS	MW-4	Total/NA	Water	8021B	
880-11992-2 MSD	MW-4	Total/NA	Water	8021B	

Analysis Batch: 21271

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-11992-1	MW-3	Total/NA	Water	Total BTEX	-
880-11992-2	MW-4	Total/NA	Water	Total BTEX	
880-11992-3	MW-2	Total/NA	Water	Total BTEX	
880-11992-4	MW-1	Total/NA	Water	Total BTEX	
880-11992-5	Dup-1	Total/NA	Water	Total BTEX	

HPLC/IC

Analysis Batch: 20826

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-11992-1	MW-3	Total/NA	Water	300.0	
880-11992-2	MW-4	Total/NA	Water	300.0	
880-11992-3	MW-2	Total/NA	Water	300.0	
880-11992-4	MW-1	Total/NA	Water	300.0	
880-11992-5	Dup-1	Total/NA	Water	300.0	
MB 880-20826/3	Method Blank	Total/NA	Water	300.0	
LCS 880-20826/4	Lab Control Sample	Total/NA	Water	300.0	
LCSD 880-20826/5	Lab Control Sample Dup	Total/NA	Water	300.0	
880-11992-1 MS	MW-3	Total/NA	Water	300.0	
880-11992-1 MSD	MW-3	Total/NA	Water	300.0	

General Chemistry

Analysis Batch: 20899

Lab Sample ID 880-11992-1	Client Sample ID MW-3	Prep Type Total/NA	Matrix Water	Method SM 2540C	Prep Batch
880-11992-2	MW-4	Total/NA	Water	SM 2540C	
880-11992-3	MW-2	Total/NA	Water	SM 2540C	
880-11992-4	MW-1	Total/NA	Water	SM 2540C	
880-11992-5	Dup-1	Total/NA	Water	SM 2540C	
MB 880-20899/1	Method Blank	Total/NA	Water	SM 2540C	

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Page 14 of 22

QC Association Summary

Client: Larson & Associates, Inc.

Project/Site: 1RP-313, NEDU Drill Pit

SDG: 19-0112-22

General Chemistry (Continued)

Analysis Batch: 20899 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 880-20899/2	Lab Control Sample	Total/NA	Water	SM 2540C	
LCSD 880-20899/3	Lab Control Sample Dup	Total/NA	Water	SM 2540C	
880-11992-1 DU	MW-3	Total/NA	Water	SM 2540C	

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Job ID: 880-11992-1 Client: Larson & Associates, Inc. Project/Site: 1RP-313, NEDU Drill Pit

SDG: 19-0112-22

Client Sample ID: MW-3

Date Received: 03/03/22 09:23

Lab Sample ID: 880-11992-1 Date Collected: 03/02/22 10:11

Matrix: Water

Batch Batch Dil Initial Final Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab Total/NA 8021B 5 mL 20952 03/05/22 13:40 KL XEN MID Analysis 5 mL Total/NA Analysis Total BTEX 21271 03/09/22 20:26 AJ XEN MID Total/NA 300.0 20826 03/03/22 22:23 SC XEN MID Analysis 5 0 mL 1.0 mL Total/NA Analysis SM 2540C 1 100 mL 200 mL 20899 03/04/22 12:16 SC XEN MID

Client Sample ID: MW-4 Lab Sample ID: 880-11992-2

Matrix: Water

Date Collected: 03/02/22 10:52 Date Received: 03/03/22 09:23

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	21108	03/08/22 12:44	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			21271	03/09/22 20:26	AJ	XEN MID
Total/NA	Analysis	300.0		5	0 mL	1.0 mL	20826	03/03/22 22:59	SC	XEN MID
Total/NA	Analysis	SM 2540C		1	100 mL	200 mL	20899	03/04/22 12:16	SC	XEN MID

Client Sample ID: MW-2 Lab Sample ID: 880-11992-3

Matrix: Water

Date Collected: 03/02/22 12:01 Date Received: 03/03/22 09:23

Dil Batch Batch Initial Final Batch Prepared Method Prep Type Туре Run Factor Amount Amount Number or Analyzed Analyst Lab 8021B 21108 XEN MID Total/NA Analysis 5 mL 03/08/22 13:11 MR 5 mL Total/NA Total BTEX 21271 03/09/22 20:26 XEN MID Analysis AJ Total/NA Analysis 300.0 10 20826 03/03/22 23:10 0 mL 1.0 mL SC XEN MID Total/NA Analysis SM 2540C 1 100 mL 200 mL 20899 03/04/22 12:16 SC XEN MID

Client Sample ID: MW-1 Lab Sample ID: 880-11992-4

Date Collected: 03/02/22 12:45 **Matrix: Water** Date Received: 03/03/22 09:23

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	21108	03/08/22 13:37	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			21271	03/09/22 20:26	AJ	XEN MID
Total/NA	Analysis	300.0		20	0 mL	1.0 mL	20826	03/03/22 23:46	SC	XEN MID
Total/NA	Analysis	SM 2540C		1	25 mL	200 mL	20899	03/04/22 12:16	SC	XEN MID

Client Sample ID: Dup-1 Lab Sample ID: 880-11992-5

Date Collected: 03/02/22 00:00 **Matrix: Water** Date Received: 03/03/22 09:23

-	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8021B		1	5 mL	5 mL	21108	03/08/22 14:04	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			21271	03/09/22 20:26	AJ	XEN MID
Total/NA	Analysis	300.0		10	0 mL	1.0 mL	20826	03/03/22 23:58	SC	XEN MID
Total/NA	Analysis	SM 2540C		1	100 mL	200 mL	20899	03/04/22 12:16	SC	XEN MID

Lab Chronicle

Client: Larson & Associates, Inc. Project/Site: 1RP-313, NEDU Drill Pit Job ID: 880-11992-1 SDG: 19-0112-22

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Larson & Associates, Inc.Job ID: 880-11992-1Project/Site: 1RP-313, NEDU Drill PitSDG: 19-0112-22

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Pi	rogram	Identification Number	Expiration Date	
Texas		ELAP	T104704400-21-22	06-30-22	
The following analytes	are included in this report by	ut the leberatory is not cortifi	ad butba gavarning authority. This list ma	u inaluda analutaa faru	
,		ut the laboratory is not certific	ed by the governing authority. This list ma	ay include analytes for v	
The following analytes the agency does not of		ut the laboratory is not certific	ed by the governing authority. This list ma	ay include analytes for v	
,		ut the laboratory is not certifion Matrix	ed by the governing authority. This list ma Analyte	ay include analytes for v	

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Method Summary

Client: Larson & Associates, Inc. Project/Site: 1RP-313, NEDU Drill Pit

Job ID: 880-11992-1 SDG: 19-0112-22

1112-22

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
Total BTEX	Total BTEX Calculation	TAL SOP	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
SM 2540C	Solids, Total Dissolved (TDS)	SM	XEN MID
5030B	Purge and Trap	SW846	XEN MID

Protocol References:

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Midland

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Sample Summary

Client: Larson & Associates, Inc. Project/Site: 1RP-313, NEDU Drill Pit

Dup-1

880-11992-5

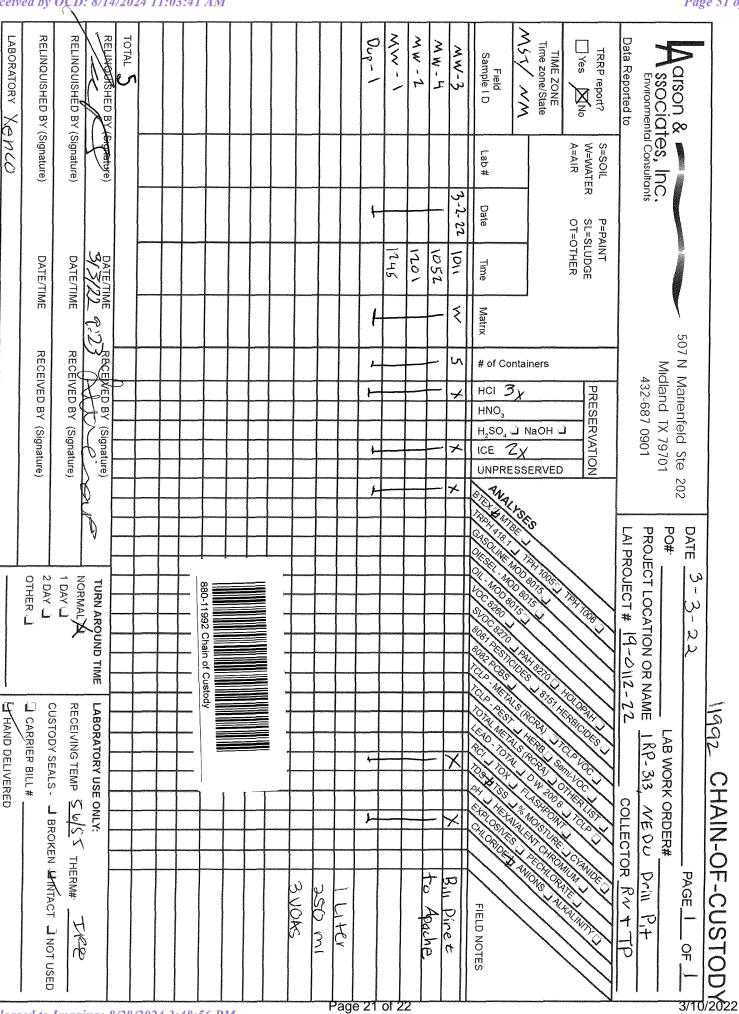
Job ID: 880-11992-1 SDG: 19-0112-22

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-11992-1	MW-3	Water	03/02/22 10:11	03/03/22 09:23
880-11992-2	MW-4	Water	03/02/22 10:52	03/03/22 09:23
880-11992-3	MW-2	Water	03/02/22 12:01	03/03/22 09:23
880-11992-4	MW-1	Water	03/02/22 12:45	03/03/22 09:23

03/02/22 00:00

03/03/22 09:23

Water



13 14

No. 2407

11992

Login Sample Receipt Checklist

Job Number: 880-11992-1 Client: Larson & Associates, Inc. SDG Number: 19-0112-22

Login Number: 11992 **List Source: Eurofins Midland**

List Number: 1

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 373807

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	373807
	Action Type:
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

	Created By		Condition Date
Ī	michael.buchanan	2022-Q1_Grounwater-Monitoring-Report_NEDU-Pits, received electronically by OCD on 08/14/2024, accepted for the record. App ID: 373807	8/28/2024