

SITE INFORMATION

Closure Report Flowmaster Fee 367 TB (08.05.2024) Incident #: NAPP2422154552 Lea County, New Mexico Unit D Sec 15 T24S R34E 32.2237399°, -103.4648054°

Produced Water Release Point of Release: Equipment Failure, Sight Glass on Separator Failed Release Date: 08.05.2024 Volume Released: 49 barrels of Produced Water Volume Recovered: 49 barrels of Produced Water

CARMONA RESOURCES

Prepared for: Marathon Oil Corporation 990 Town and Country Blvd, Houston, Texas 77024

Prepared by: Carmona Resources, LLC 310 West Wall Street Suite 500 Midland, Texas 79701

> 310 West Wall Street, Suite 500 Midland TX, 79701 432.813.1992



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August 26, 2024

New Mexico Oil Conservation Division 1220 South St, Francis Drive Santa Fe, NM 87505

Re: Closure Report Flowmaster Fee 367 TB (08.05.2024) Marathon Oil Corporation Incident ID: NAPP2422154552 Site Location: Unit D, S15, T24S, R34E (Lat 32.2237399°, Long -103.4648054°) Lea County, New Mexico

To Whom it May Concern:

On behalf of Marathon Oil Corporation (Marathon), Carmona Resources, LLC has prepared this letter to document site activities for the Flowmaster Fee 367 TB. The site is located at 32.2237399°, -103.4648054° within Unit D, S15, T24S, R34E, in Lea County, New Mexico (Figures 1 and 2).

1.0 Site Information and Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on August 05, 2024, caused by a sight glass on a separator failing. It resulted in the release of approximately forty-nine (49) barrels of produced water inside the lined facility, and approximately forty-nine (49) barrels of produced water were recovered within the lined facility. See Figure 3. The initial C-141 form is attached in Appendix B.

2.0 Site Characterization and Groundwater

The site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there are no known water sources within a 0.50-mile radius of the location. The closest well is located approximately 0.72 miles North of the site in S10, T24S, R34E and was drilled in 1970. The well has a reported depth to groundwater of 69.73 feet below the ground surface (ft bgs). A copy of the associated point of diversion is attached in Appendix C.

3.0 NMAC Regulatory Criteria

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.

4.0 Liner Inspection Activities/Site Assessment Activities



On August 15, 2024, Carmona Resources, LLC conducted liner inspection activities to assess the liner's integrity within the facility. Before performing the liner inspection, the NMOCD division office was notified via NMOCD web portal on August 13, 2024, per Subsection D of 19.15.29.12 NMAC. See Appendix C. Carmona Resources, LLC personnel inspected the liner visually and determined it to be intact with no integrity issues.

Refer to the Photolog attached in Appendix A.

5.0 Conclusions

Based on the liner inspection throughout the facility, no further actions are required at the site. The final C-141 is attached, and Marathon formally requests the closure of the spill. If you have any questions regarding this report or need additional information, please contact us at 432-813-9044.

Sincerely, Carmona Resources, LLC

Clinton Merritt Sr. Project Manager

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Ashton Thielke Sr. Project Manager

310 West Wall Street, Suite 500 Midland TX, 79701 432.813.1992













APPENDIX A

CARMONA RESOURCES

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Marathon Oil Corporation



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PHOTOGRAPHIC LOG

Photograph	No. 10	E SE S 90 120 150 180 210 240
Facility:	FLOWMASTER FEE 367 TB	© 158°S (T) LAT: 32.224285 LON: -103.465920 ±13ft ▲ 3537ft
County:	Lea County, New Mexico	
Description: View South, area of lined facility.		
		08/15/2024, 08:33:07
Photograph	No. 11	330 0 30 NE 60 90 120
Facility:	FLOWMASTER FEE 367 TB	³³⁰ • • • • • • • • • • • • • • • • • • •
County:	Lea County, New Mexico	
Description: View Northeas	st, area of lined facility.	08/15/2024, 08:34:35
Photograph	No. 12	N NE 60 SE 150 1
Facility:	FLOWMASTER FEE 367 TB	© 89°E (T) LAT: 32.223947 LON: -103.465935 ±13ft ▲ 3537ft
County:	Lea County, New Mexico	
Description: View East, are	ea of lined facility.	

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PHOTOGRAPHIC LOG

Photograph	No. 13	W N E E S
Facility:	FLOWMASTER FEE 367 TB	45°NE (T) LAT: 32.223949 LON: -103.465923 ±13ft ▲ 3535ft
County:	Lea County, New Mexico	
Description: View Northeas	st, area of lined facility.	08/15/2024, 08:35:3
Photograph	No. 14	E SE S SW 90 120 150 180 - 210 240 10 10 10 10 10 10 10 10 10 10 10 10 10 1
Facility:	FLOWMASTER FEE 367 TB	© 159°S (T) LAT: 32.223941 LON: -103.465913 ±13ft ▲ 3540ft
County:	Lea County, New Mexico	
Description: View South, a	rea of lined facility.	08/15/2024. 08.35.4
Photograph	No. 15	NE 60 90 120 SE S
Facility:	FLOWMASTER FEE 367 TB	© 94°E (T) LAT: 32.223856 LON: -103.465935 ±13ft ▲ 3538ft
County:	Lea County, New Mexico	
Description: View East, are	ea of lined facility.	08/15/2024, 08:36:





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PHOTOGRAPHIC LOG

Marathon Oil Corporation

Dhate may b	No. 22	S SW NW 180 210 240 70 300 330
Photograph	NU. 22	
Facility:	FLOWMASTER FEE 367 TB	© 268°W (T) LAT: 32.223716 LON: -103.465751 ±13ft ▲ 3535ft
County:	Lea County, New Mexico	
Description: View West, ar	ea of lined facility.	08/15/2024, 08:38:30
Photograph	No. 23	240 270 300 NW 30 0 30 NE 30 10 10 10 10 10 10 10 10 10 10 10 10 10
Facility:	FLOWMASTER FEE 367 TB	© 328°NW (T) LAT: 32.223746 LON: -103.465765 ±13ft ▲ 3537ft
County:	Lea County, New Mexico	
Description: View Northwe	st, area of lined facility.	
Photograph	No. 24	SW W NW 330 NW 300 NW 3
Facility:	FLOWMASTER FEE 367 TB	© 303°NW (T) LAT: 32.223880 LON: -103.465753 ±13ft ▲ 3539ft
County:	Lea County, New Mexico	
Description: View Northwe	st, area of lined facility.	08/15/2024_08:09:22

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APPENDIX B

CARMONA RESOURCES

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 19 bf 61 QUESTIONS

Action 372084

QUESTIONS

Operator: MARATHON OIL PERMIAN LLC	OGRID: 372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	372084
	Action Type: [NOTIFY] Notification Of Release (NOR)
QUESTIONS	
Location of Release Source	
Please answer all the questions in this group.	1
Site Name	FLOWMASTER FEE 367 TB
Date Release Discovered	08/05/2024
Surface Owner	Private
Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	Νο
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No
Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Other (Specify) Produced Water Released: 49 BBL Recovered: 49 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing	All fluid was contained inside of lined secondary containment. A sight glass on a separator

failed resulting in the release.

Other, Specify, Unknown, and/or Fire, or any negative lost amounts)

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	372084
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

QUESTIONS

ľ	Nature and Volume of Release (continued)	
	Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
ſ	Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
	Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
11	With the implementation of the 19 15 27 NMAC $(05/25/2021)$ venting and/or flaring of natural gas (i.e.	as only) are to be submitted on the C-129 form

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ion immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare

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Action 372084

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operato	•	OGRID:
	MARATHON OIL PERMIAN LLC	372098
	990 Town & Country Blvd.	Action Number:
	Houston, TX 77024	372084
		Action Type:
		[NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

$\overline{\checkmark}$	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
M	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
	l acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
V	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
V	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Action 372084

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	372084
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By		Condition Date
cswansonsteege	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	8/8/2024

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Action 372084

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MRO Spill Calculation Tool

Standing Liquid Inputs:							
<u> </u>		Width (ft.) (Area					
	1	for	Avg. Liquid		Total Volume	Water Volume	Oil Volume
Destangle Area #1	Length (ft.)	Displacement)	Depth (in.)	% Oil	(bbls)	(bbls)	(bbls)
Rectangle Area #1	156	42	0.5		48.62	48.62	0.00
Rectangle Area #2					0.00	0.00	0.00
Rectangle Area #3					0.00	0.00	0.00
Rectangle Area #4				lł	0.00	0.00	0.00
Rectangle Area #5					0.00	0.00	0.00
Rectangle Area #6		 	ļļ		0.00	0.00	0.00
Vessel Displacement			ļļ		0.00	0.00	0.00
Vessel Displacement			L J	L	0.00	0.00	0.00
			Va	ac truck recovery:	0.00	48.62	0.00
Saturated Soil Inputs:		Soil Type: Width (ft.) /	Avg. Saturated		Total Volume	Water Volume	Oil Volume
-	Length (ft.)	(SQ Ft)	Depth (in.)	% Oil	(bbls)	(bbls)	(bbls)
Rectangle Area #1			ļļ	·	0.00	0.00	0.00
Rectangle Area #2			ļļ	l	0.00	0.00	0.00
Rectangle Area #3				└────	0.00	0.00	0.00
Rectangle Area #4			l	L	0.00	0.00	0.00
Rectangle Area #5				└────	0.00	0.00	0.00
Rectangle Area #6			I	ļļ	0.00	0.00	0.00
SQ FT Calc				└────	0.00	0.00	0.00
Rectangle Area #8				L	0.00	0.00	0.00
			S	Saturated Volume	0.00	0.00	0.00
					Total Volume (bbls)	Water Volume (bbls)	Oil Volume (bbls)
	Total Spill Volume (bbls):			ill Volume (bbls):	0.00	48.62	0.00
			Total Sp	oill Volume (gals):	0.00	2042.18	0.00
Comments:							
			Color Key:	Required Input Cells	Supplemental Input Cells	No Input (Calculations)	No Input
		Gro	ound/Vegetatio	n Overspray			
Cover Type			ound/Vegetatio				
Cover Type Ground			-				
		Microns	-				





Clay Loam	0.16
Gravel or Sand	0.08
Gravel Loam	0.14
Sandy Clay Loam	0.14

CMERRITT (AGENT FOR MARATHON OIL PERMIAN LLC) SIGN OUT HELP

Searches

OCD Permitting

Home Operator Data Action Status Action Search Results

[C-141] Initial C-141 (C-141-V-INITIAL) Application

Submission Informatio	n		
Gubinission informatio			
Submission ID:	373170	Districts:	Hobbs
Operator:	[372098] MARATHON OIL PERMIAN LLC	Counties:	Lea
Description:	MARATHON OIL PERMIAN LLC [372098] , FLOWMASTER FEE 367 TB , nAPP2422154552		
Status:	APPROVED		
Status Date:	08/19/2024		
References (2):	fAPP2125248380, nAPP2422154552		

Forms

Attachments:

Volume Calculation

Questions

Prerequisites

Incident ID (n#)	nAPP2422154552
Incident Name	NAPP2422154552 FLOWMASTER FEE 367 TB @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Facility	[fAPP2125248380] FLOWMASTER FEE 367 TB

Action Status Item Details

Location of Release Source

Please answer all the questions in this group.

Site Name	FLOWMASTER FEE 367 TB
Date Release Discovered	08/05/2024
Surface Owner	Private

Incident Details

Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No
Nature and Volume of Release	

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission

Crude Oil Released (bbls) Details

Not answered.

OCD Permitting

CMERRITT (AGENT FOR MARATHON OIL PERMIAN LLC) SIGN OUT HELP

Other Released Details	Not answered.				
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	All fluid was contained inside of lined	secondary containmer	nt. A sight glass on a sepa	rator failed resulting in th	e release.
lature and Volume of Release (continued)					
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes	this does not appea	r to be a "gas only" repo	ort.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes				
Reasons why this would be considered a submission for a notification of a major	From paragraph A. "Major release"				
release With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	(1) an unauthorized release of gas only) are to be submitted on the C-129 form.	a volume, excluding	gases, of 25 barrels or r	nore.	
nitial Response					
he responsible party must undertake the following actions immediately unless they could create a sat	fety hazard that would result in injury.				
The source of the release has been stopped	True				
The impacted area has been secured to protect human health and the environment					
Released materials have been contained via the use of berms or dikes, absorbent	True				
pads, or other containment devices					
All free liquids and recoverable materials have been removed and managed appropriately	True				
If all the actions described above have not been undertaken, explain why	Not answered.				
er Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remedia					
remedial efforts have been successfully completed or if the release occurred within a lined containme	ent area (see Subparagraph (a) of Paragraph (5) of	Subsection A of 19.15.29.	11 NMAC), please prepare and	attach all information needed	for closure evaluat
hereby certify that the information given above is true and complete to the best of m otifications and perform corrective actions for releases which may endanger public h ave failed to adequately investigate and remediate contamination that pose a threat perator of responsibility for compliance with any other federal, state, or local laws an	ealth or the environment. The acceptance to groundwater, surface water, human heal d/or regulations. Name: Cody Swanson Steege	of a C-141 report by th	e OCD does not relieve th	ne operator of liability sho	ould their operati
In follow-up C-141 submission. hereby certify that the information given above is true and complete to the best of minotifications and perform corrective actions for releases which may endanger public have failed to adequately investigate and remediate contamination that pose a threat perator of responsibility for compliance with any other federal, state, or local laws an I hereby agree and sign off to the above statement	ealth or the environment. The acceptance to groundwater, surface water, human heal d/or regulations.	of a C-141 report by the th or the environment.	e OCD does not relieve th	ne operator of liability sho	ould their operati
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hereby certify that the information given above is true and complete to the best of m otifications and perform corrective actions for releases which may endanger public h ave failed to adequately investigate and remediate contamination that pose a threat perator of responsibility for compliance with any other federal, state, or local laws an I hereby agree and sign off to the above statement ite Characterization	ealth or the environment. The acceptance to groundwater, surface water, human heal d/or regulations. Name: Cody Swanson Steege Title: Compliance Supervisor Email: swansonste@marathonoil.com Date: 08/13/2024	of a C-141 report by th th or the environment.	e OCD does not relieve the addition, OCD accepta	ne operator of liability sho	ould their operati
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hereby cerlify that the information given above is true and complete to the best of motifications and perform corrective actions for releases which may endanger public have failed to adequately investigate and remediate contamination that pose a threat perator of responsibility for compliance with any other federal, state, or local laws an I hereby agree and sign off to the above statement ite Characterization lease answer all the questions in this group (only required when seeking remediation plan approval a What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water Did this release impact groundwater or surface water	ealth or the environment. The acceptance- to groundwater, surface water, human heal d/or regulations. Name: Cody Swanson Steege Title: Compliance Supervisor Email: swansonste@marathonoil.com Date: 08/13/2024 nd beyond). This information must be provided to th Not answered. Not answered. Not answered.	of a C-141 report by th th or the environment.	e OCD does not relieve the addition, OCD accepta	ne operator of liability sho	ould their operati
hereby cerlify that the information given above is true and complete to the best of motifications and perform corrective actions for releases which may endanger public have failed to adequately investigate and remediate contamination that pose a threat perator of responsibility for compliance with any other federal, state, or local laws an I hereby agree and sign off to the above statement ite Characterization lease answer all the questions in this group (only required when seeking remediation plan approval a What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water Did this release impact groundwater or surface water	ealth or the environment. The acceptance- to groundwater, surface water, human heal d/or regulations. Name: Cody Swanson Steege Title: Compliance Supervisor Email: swansonste@marathonoil.com Date: 08/13/2024 nd beyond). This information must be provided to th Not answered. Not answered. Not answered.	of a C-141 report by th th or the environment.	e OCD does not relieve the addition, OCD accepta	ne operator of liability sho	ould their operati
hereby certify that the information given above is true and complete to the best of m otifications and perform corrective actions for releases which may endanger public h ave failed to adequately investigate and remediate contamination that pose a threat perator of responsibility for compliance with any other federal, state, or local laws an I hereby agree and sign off to the above statement I hereby agree and	ealth or the environment. The acceptance to groundwater, surface water, human heal d/or regulations. Name: Cody Swanson Steege Title: Compliance Supervisor Email: swansonste@marathonoil.com Date: 08/13/2024 nd beyond). This information must be provided to th Not answered. Not answered. e and the following surface areas:	of a C-141 report by th th or the environment.	e OCD does not relieve the addition, OCD accepta	ne operator of liability sho	ould their operati
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Requesting a remediation plan approval with this submission

OCD Permitting

CMERRITT (AGENT FOR MARATHON OIL PERMIAN LLC) SIGN OUT HELP

This submission type does not have acknowledgments, at this time. Comments No comments found for this submission. Conditions Summary: nemist (#1920204). None Reasons No reasons found for this submission. Fess Summary: In April 240813-C-1410 Fee 8132024 SBSS A.(2) [ADMIN] 8150.00 Paid [PAID] 8132024						Searches	Operator Data	Submissions	Administratio
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		1FAFH-240813-C-1410	Fee	8/13/2024	SB553 A.(2) [ADMIN]	\$150.00	Paid [PAID]	8/13/2024	
Payment 8/13/2024 Credit Card [CC] \$150.00 Paid [PAID] 8/19/2024			Payment	8/13/2024	Credit Card [CC]	\$150.00	Paid [PAID]	8/19/2024	

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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS

Action 373010

QUESTIONS		
Operator:	OGRID:	
MARATHON OIL PERMIAN LLC	372098	
990 Town & Country Blvd.	Action Number:	
Houston, TX 77024	373010	
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)	

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2422154552	
Incident Name	NAPP2422154552 FLOWMASTER FEE 367 TB @ 0	
Incident Type	Produced Water Release	
Incident Status	Notification Accepted	
Incident Facility	[fAPP2125248380] FLOWMASTER FEE 367 TB	

Location of Release Source

Site Name	FLOWMASTER FEE 367 TB	
Date Release Discovered	08/05/2024	
Surface Owner	Private	

Liner Inspection Event Information

Please answer all the questions in this group.	
What is the liner inspection surface area in square feet	13,310
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	08/15/2024
Time liner inspection will commence	08:00 AM
Please provide any information necessary for observers to liner inspection	Clinton Merritt 432-813-9044
Please provide any information necessary for navigation to liner inspection site	From the intersection of NM 128 and CR 2-B, travel north on CR 2-B for 0.83 miles. Turn east onto unmarked lease road and travel for 0.08 miles. Turn northeast onto unmarked lease road and travel for 0.15 miles. Job site is on the west side of the road.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	373010
	Action Type:
	[NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS		
Created By	Condition	Condition Date
cswansonsteege	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	8/13/2024

CONDITIONS

Page 30 2661

Action 373010

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APPENDIX C

CARMONA RESOURCES



Legend

the

- loc Mile Radius
- 🍰 0.72 Miles
- 🚴 0.72 Miles
- 🍰 0.78 Miles
- 🍰 0.78 Miles
- ab 1.23 Miles
- 🍰 1.33 Miles
- 🍰 1.44 Miles
- FLOWMASTER FEE 367 TB (08.05.2024)

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- NMSEO Water Well
- USGS Water Well



Marathon Oil Permian LLC

FLOWMASTER FEE 367 TB (08.05.2024) •

128



128

Legend

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128

A N 1 mi



New Mexico Office of the State Engineer Water Column/Average Depth to Water

 (A CLW##### in

 the POD suffix
 (R=POD has

 indicates
 been

 the POD has been
 replaced,

 replaced
 O=orphaned,

 & no longer serves a
 C=the file is

 water right file.)
 closed)

(quarters are smallest to largest)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Мар	Distance	Well Depth		Water Column
<u>C 03932 POD13</u>		CUB	LE	SE	NE	SW	15	24S	34E	645314.2	3565203.5	•	1249	90		
<u>C 03943 POD1</u>		CUB	LE	NE	SE	NE	21	24S	34E	644522.6	3564266.6		2007	610	431	179
<u>P 04400 POD2</u>		Р	RO	SE	NE	NW	21	01S	33E	642775.3	3565051.9		2244	95		
<u>C 02387</u>		CUB	LE			NW	11	24S	34E	646513.0	3567613.0 *		2288	62	40	22
<u>C 02386</u>		CUB	LE	SE	NW	NE	04	24S	34E	643962.0	3569290.0 *		3100	575	475	100
<u>C 02397</u>		CUB	LE	SE	NW	NE	04	24S	34E	643962.0	3569290.0 *		3100	575	475	100
<u>C 03932 POD3</u>		CUB	LE	SE	SW	NE	05	24S	34E	642442.0	3568787.7	•	3356	100		
<u>C 04458 POD1</u>		CUB	LE	SE	NW	NW	20	24S	34E	641549.2	3564532.9	•	3563		0	
<u>C 03932 POD8</u>		CUB	LE	SE	NE	SE	07	24S	34E	641120.0	3566769.9	•	3576	72		

Average Depth to Water: 284 feet

(meters)

Minimum Depth: 0 feet

Page 34 of 61

(In feet)

Maximum Depth: 475 feet

<u>Record Count:</u> 9

UTM Filters (in meters): Easting: 644661.00 **Northing:** 3566269.00

Radius: 4000

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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USGS Water Resources

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Groundwater	~	New Mexico	~	GO

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Groundwater levels for New Mexico

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Search Results -- 1 sites found

Agency code = usgs

site_no list = • 321402103274801

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321402103274801 24S.34E.10.11221

Lea County, New Mexico Latitude 32°14'02", Longitude 103°27'48" NAD27 Land-surface elevation 3,535 feet above NAVD88 This well is completed in the Other aquifers (N9999OTHER) national aquifer. This well is completed in the Ogallala Formation (1210GLL) local aquifer.

Output formats

Table of data

Tab-separated data

Graph of data

Reselect period

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source o measuro
1968-06-12		D	62610		3461.95	NGVD29	1	Z		
1968-06-12		D	62611		3463.58	NAVD88	1	Z		
1968-06-12		D	72019	71.42			1	Z		
1970-12-08		D	62610		3463.64	NGVD29	1	Z		
1970-12-08		D	62611		3465.27	NAVD88	1	Z		
1970-12-08		D	72019	69.73			1	Z		

	Explanation						
Section	Code	Description					
Water-level date-time accuracy	D	Date is accurate to the Day					
Parameter code	62610	Groundwater level above NGVD 1929, feet					
Parameter code	62611	Groundwater level above NAVD 1988, feet					
Parameter code	72019	Depth to water level, feet below land surface					

Rottos: Unvis Water and 1993 99/024/2015/9916 site_no=321402103274801&agency_cd=USGS&format=html

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USGS Groundwater for New Mexico: Water Levels -- 1 sites

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Section	Code	Description
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	А	Approved for publication Processing and review completed.

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U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for New Mexico: Water Levels URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

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Search Results -- 1 sites found

Agency code = usgs site_no list =

321402103275001

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321402103275001 24S.34E.10.11212

Lea County, New Mexico Latitude 32°14'02", Longitude 103°27'50" NAD27 Land-surface elevation 3,536 feet above NAVD88 The depth of the well is 83 feet below land surface. This well is completed in the Other aquifers (N9999OTHER) national aquifer. This well is completed in the Ogallala Formation (1210GLL) local aquifer.

Output formats								
Table of data								
Tab-separated data								
Graph of data								
Reselect period								

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source (measur(
1953-04-27		D	62610		3462.62	NGVD29	1	Z		
1953-04-27		D	62611		3464.25	NAVD88	1	Z		
1953-04-27		D	72019	71.75			1	Z		
1955-06-03		D	62610		3462.46	NGVD29	1	Z		
1955-06-03		D	62611		3464.09	NAVD88	1	Z		
1955-06-03		D	72019	71.91			1	Z		

Explanation								
Section	Code	Description						
Water-level date-time accuracy	D	Date is accurate to the Day						
Parameter code	62610	Groundwater level above NGVD 1929, feet						
Parameter code	62611	Groundwater level above NAVD 1988, feet						
Parameter code	72019	Depth to water level, feet below land surface						

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USGS Groundwater for New Mexico: Water Levels -- 1 sites

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Section	Code	Description
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	А	Approved for publication Processing and review completed.

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- Full News 🔊

Groundwater levels for New Mexico

Click to hide state-specific text

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 321328103270601

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321328103270601 24S.34E.10.42243

Lea County, New Mexico Latitude 32°13'28", Longitude 103°27'06" NAD27 Land-surface elevation 3,514 feet above NAVD88 The depth of the well is 93 feet below land surface. This well is completed in the Other aquifers (N9999OTHER) national aquifer. This well is completed in the Ogallala Formation (1210GLL) local aquifer.

Output formats							
Table of data							
Tab-separated data							
Graph of data							
Reselect period							

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source (measur(
1953-04-27		D	62610		3449.23	NGVD29	1	Z	2	
1953-04-27		D	62611		3450.85	NAVD88	1	Z		
1953-04-27		D	72019	63.15			1	Z	<u>z</u>	

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static

Rottins Units Wataging up 2 9/021/2015 yais yais a site_no=321328103270601&agency_cd=USGS&format=html

Section	Code	Description
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	А	Approved for publication Processing and review completed.

Questions or Comments
Automated retrievals
<u>Help</u>
<u>Data Tips</u>
Explanation of terms
Subscribe for system changes
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U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for New Mexico: Water Levels

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: <u>New Mexico Water Data Maintainer</u> Page Last Modified: 2023-06-14 16:46:04 EDT 0.29 0.25 nadww02 USA.gov

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WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

	OSE POD NU	MBER (WE	LL NUMBER)		OSE FILE NUN	ABER(S)							
Z	S15-BH-03	ŧ.						C 03932					
Ĕ	WELL OWNE	R NAME(S)					PHONE (OPTIONAL)					
CA	1	• •	, khill, Smith & Coor	er Attention:	R.H. Holder								
Ц,	WELL OWNE		-					CITY STATE ZIP					
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-	SW 1/4 of SW 1/4 of NW 1/4 of SE 1/4 of Section 15, Township 24S, Range 34E												
	LICENSE NU	MBER	NAME OF LICENSED	DRILLER					NAME OF WELL DR	LLING COMPANY			
	WD-1	222		L	ee Peterson				Peterson I	Drilling & Testing,	Inc.		
	DRILLING ST	TARTED	DRILLING ENDED	DEPTH OF COM	LETED WELL (FT	3	BORE HOI	E DEPTH (FT)	DEPTH WATER FIRS	T ENCOUNTERED (FT)		
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TOR OBE INTERNAL OBE			
FILE NUMBER C-3932	POD NUMBER 13	TRN NUMBER 58	1433
LOCATION 245.34E 15.4.2	3	EXPL	PAGE 1 OF 2

-	DEPTH (f	feet bgl) TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONE	s	WATER BEARING?	ESTIMATED YIELD FOR WATER- DEADDIC
	I KOW	10	()	(attach supplemental sheets to fully describe all units)		(YES / NO)	BEARING ZONES (gpm)
	0	6	6	Light Reddish Brown Fine Sand		Y 🗸 N	
	6	13	7	Light Reddish Brown Sand with Caliche		Y √N	
	13	• 19	6	Light Reddish Brown Fine Sand		Y √N	
	19	29	10	Tan-White Caliche with Light Reddish Brown Sand		Y √N	. *
	29	39	10	Light Reddish Brown Sand		Y √N	
T	39	45	6	Gray to Dark Gray Sand		Y 🖌 N	
4. HYDROGEOLOGIC LOG OF WELL	45	54	9	Gray-Dark Gray Sand with Sandstone Pebbles		Y ✔N	
OF	54	55	1	Dark Reddish Brown to Light Reddish Brown Silty Claystone		Y √N	
DOG	55	. 58	3	Green to Gray Shale		Y 🖌 N	
1C1	58	62	4	Dark Reddish Brown Silty Claystone		Y 🖌 N	
TOC	62	74	12	Dark Reddish Brown Claystone		Y √N	
CEO	74	75	1	Light Brown to Gray Silty Clay		Y 🖌 N	
RO	75	77	2	Dark Reddish Brown Claystone		Y ✓ N	
HYI	77	79	2	Light Brown to Gray Silty Clay		Y ✔N	
4	79	80	1	Dark Reddish Brown Claystone		Y √N	
	80	82	2	Light Brown to Gray Sandy Silt		Y 🖌 N	
	82	87	5	Dark Reddish Brown Clayey Silt		Y 🖌 N	
	87	90	3	Light Brown to Gray Silty Sand		Y N	
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	PUM		IR LIFT	BAILER OTHER – SPECIFY:	WELI	L YIELD (gpm):	0.00
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TEST; RIG SUPERV			D	oring rocation drifted only as a soli boring and prugged after compre	suoa pe	a wen plugging j	Jian.
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SIGNATURE	CORRECT	RECORD O	F THE ABOVE D	TIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELI DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL R 20 DAYS AFTER COMPLETION OF WELL DRILLING:			
IAT	L		() (\cdot \cap		1 1.	
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ن ا		SIGNAT	URE OF DRILLE	ER / PRINT SIGNEE NAME		DATE	·.
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Received by OCD: 8/29/2024 11:39:49 AM

Tom Blaine, P.E. State Engineer



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 581433 File Nbr: C 03932 Well File Nbr: C 03932 POD13

Mar. 28, 2016

ROBERT H HOLDER BRYCE KRAGER 4222 85TH ST LUBBOCK, TX 79423

Greetings:

The above numbered permit was issued in your name on 01/27/2016.

The Well Record was received in this office on 03/01/2016, stating that it had been completed on 02/11/2016, and was a dry well. The well is to be plugged or capped or otherwise maintained in a manner satisfactory to the State Engineer.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 01/14/2017.

If you have any questions, please feel free to contact us.

Sincerely,

Deborah Dunaway

(575)622-6521

drywell



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

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Z	OSE POD NUN S15-BH-03	IBER (WEI	L NUMBER)					OSE FILE NUN C 03932	MBER(S)	. <u></u>	
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CA'	WELL OWNER	• •			D II II-14.			PHONE (OPTI	UNAL)		
ĝ			chill, Smith & Coop	er Attention:	R.H. Holder				····		
Ē	WELL OWNER		ADDRESS					CITY		STATE	ZiP
WE	4222 85th S	treet						Lubbock		Texas 79423	
Q	WELL		DE	GREES	MINUTES	SECON	DS				
L AJ	LOCATION		TITUDE	32	12	50.5	5 N	* ACCURACY	REQUIRED: ONE TEN	TH OF A SECOND	
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GENERAL AND WELL LOCATION											
			G WELL LOCATION TO					S (SECTION, TO	WNSHJIP, RANGE) WH	ERE AVAILABLE	
i	SW 1/4 of S	W 1/4 o	f NW 1/4 of SE 1/4	of Section 15,	Township 24S	S, Range	34E				
	LICENSE NUM	IBER	NAME OF LICENSED	DRULER					NAME OF WELL DR	ILLING COMPANY	
	WD-12				ee Peterson					Drilling & Testing, In	c.
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FOR	OSE INTERN	AL USE						WR-20) WELL RECORD &	& LOG (Version 10/2	9/15)

FILE NUMBER	<u> </u>	POD NUMBER	13	TRN NUMBER	- 5814	133
LOCATION	245.34E.15.3	3.2.4		EXP	<u>'/_</u>	PAGE 1 OF 2

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	DEPTH (feet bgl) TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING
						ZONES (gpm)
	0	6	6	Light Reddish Brown Fine Sand	Y V N	
	6	13	7	Light Reddish Brown Sand with Caliche	Y √ N	<u>_</u>
	13	• 19	6	Light Reddish Brown Fine Sand	Y √ N	
	19	29	10	Tan-White Caliche with Light Reddish Brown Sand	Y ✓ N	
	29	39	10	Light Reddish Brown Sand	Y √ N	
4. HYDROGEOLOGIC LOG OF WELL	39	45	6	Gray to Dark Gray Sand	Y √ N	
FW	45	54	9	Gray-Dark Gray Sand with Sandstone Pebbles	Y √N	
0.0	54	55	-	Dark Reddish Brown to Light Reddish Brown Silty Claystone	Y √N	
<u> </u>	55	58	3	Green to Gray Shale	Y ✓ N	· · ·
00K	58	62	4	Dark Reddish Brown Silty Claystone	Y √ N	
OIC	62	74	12	Dark Reddish Brown Claystone	Y ✓ N	
OGE	74	75	1	Light Brown to Gray Silty Clay	Y ✓ N	
- NA	75	77	2	Dark Reddish Brown Claystone	Y ✓ N	
, H	77	79	2	Light Brown to Gray Silty Clay	Y ✓ N	
7	79	80	1	Dark Reddish Brown Claystone	Y √N	
	80	82	2	Light Brown to Gray Sandy Silt	Y √ N	
	82	87	5	Dark Reddish Brown Clayey Silt	Y ✓ N	
	87	90	3	Light Brown to Gray Silty Sand	Y N	
					Y N	
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				}	TOTAL ESTIMATED WELL YIELD (gpm):	0.00
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NOISI	WELL TES			ACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCI ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER		
TEST; RIG SUPERVIS				oring location drilled only as a soil boring and plugged after complet		
5. 1					· · · · · · · · · · · · · · · · · · ·	
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	CATION	$\overline{2}\psi$	34F 1	3.3.2.4 E	(DT)	PAGE 2 OF 2
					N. N. M.	



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 581433 File Nbr: C 03932 Well File Nbr: C 03932 POD13

Apr. 12, 2016

ROBERT H. HOLDER BRYCE KARGER 4222 85TH ST. LUBBOCK, TX 79423

Greetings:

The above numbered permit was issued in your name on 01/27/2016.

The Well Record was received in this office on 03/01/2016, stating that it had been completed on 02/11/2016, and was a dry well. The well is to be plugged or capped or otherwise maintained in a manner satisfactory to the State Engineer.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 01/14/2017.

If you have any questions, please feel free to contact us.

Sincerely,

Deborah Dunaway (575)622-6521

drywell



New Mexico Office of the State Engineer **Point of Diversion Summary**

			(quarte	ers are	1=NV	W 2=N	E 3=SW	4=SE)				
			(quar	ters are	e sma	llest to	largest)		(NAD	83 UT	M in meters)	
Well Tag	POD) Number	Q64	Q16	Q4	Sec	Tws	Rng		Х	Y	
	C 0	3943 POD1	2	4	2	21	24S	34E	644	523	3564266 🧲	
Driller Lic	ense:	1737	Driller	Com	pan	y:	SH	ADE TF	REE DR	ILLI	NG	
Driller Na	me:	JUSTIN MULLI	NS									
Drill Start	Date:	04/21/2016	Drill F	inish	Dat	e:	04	4/24/20	16	Plu	g Date:	
Log File D	ate:	04/25/2016	PCW I	Rcv D	ate:	:				Sou	irce:	Shallow
Pump Type:			Pipe D	Pipe Discharge Size:						Est	imated Yield	: 5 GPM
Casing Siz	Casing Size: 6.00			Depth Well: 610 feet					Depth Water: 431			431 feet
X	Wate	er Bearing Stratif	ications:		То	p I	Bottom	Desc	ription			
					3	9	431	Sand	stone/G	ravel/	Conglomerate	e
X		Casing Perf	orations:		То	p I	Bottom					
					42	20	480					

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/14/23 3:05 PM

POINT OF DIVERSION SUMMARY



	•	,	(NAD83 UTM in meters)	
POD Number	Q64 Q16 Q4 S	ec Tws Rng	X Y	
C 02387	1 1	1 24S 34E	646513 3567613*	
ense:	Driller Company:			
me: UNKNOWN				
Date:	Drill Finish Date:	12/31/19	Plug Date:	
ate:	PCW Rcv Date:		Source:	
e:	Pipe Discharge Siz	ze:	Estimated Yield	l: 3 GPM
6.00	Depth Well:	62 fast	Donth Wator	40 feet
	C 02387 ense: me: UNKNOWN Date: ate:	POD Number Q64 Q16 Q4 S C 02387 1 ense: Driller Company: me: UNKNOWN Date: Drill Finish Date: ate: PCW Rcv Date: e: Pipe Discharge Size	C 02387 1 11 24S 34E ense: Driller Company: me: UNKNOWN Date: Drill Finish Date: 12/31/19 ate: PCW Rcv Date: e: Pipe Discharge Size:	POD Number Q64 Q16 Q4 Sec Tws Rng X Y C 02387 1 11 248 34E 646513 3567613* ense: Driller Company: me: UNKNOWN Date: Drill Finish Date: 12/31/1916 Plug Date: ate: PCW Rcv Date: Source: e: Pipe Discharge Size: Estimated Yield

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/14/23 3:06 PM

POINT OF DIVERSION SUMMARY

accuracy land surface	feet dabove specific vertical datum	datum	5
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- Full News 🔊

Groundwater levels for New Mexico

Click to hide state-specific text

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

Agency code = usgs site_no list =

321357103265201

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321357103265201 24S.34E.11.112313

Lea County, New Mexico Latitude 32°14'16.5", Longitude 103°26'49.0" NAD83 Land-surface elevation 3,486 feet above NAVD88 This well is completed in the Other aquifers (N9999OTHER) national aquifer. This well is completed in the Ogallala Formation (1210GLL) local aquifer.

Output formats

Table of data

Tab-separated data

<u>Graph of data</u>

Reselect period

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
1976-01-21		D	62610		3443.12	NGVD29	1	Z		
1976-01-21		D	62611		3444.74	NAVD88	1	Z		
1976-01-21		D	72019	41.26			1	Z		
1981-03-19		D	62610		3442.47	NGVD29	1	Z		
1981-03-19		D	62611		3444.09	NAVD88	1	Z		
1981-03-19		D	72019	41.91			1	Z		
1986-03-07		D	62610		3442.53	NGVD29	1	Z		
1986-03-07		D	62611		3444.15	NAVD88	1	Z		
1986-03-07		D	72019	41.85			1	Z		
1991-05-30		D	62610		3442.29	NGVD29	1	Z		
1991-05-30		D	62611		3443.91	NAVD88	1	Z		
1991-05-30		D	72019	42.09			1	Z		
1996-03-13		D	62610		3443.45	NGVD29	1	S		
1996-03-13		D	62611		3445.07	NAVD88	1	S		
1996-03-13		D	72019	40.93			1	S		

Received by OSD: 8/29/2024 11:39:49 AM

USGS Groundwater for New Mexico: Water Levels -- 1 sites

Page 50 of 61

Date	Time		? Water-level date-time accuracy	? Parar code	neter	Water level, feet below land surface	Water level, feet above specific vertical datum	ve	ferenced rtical tum	?
2015-12-19 00:0	0 UTC	m	62610		3440.47	NGVD29	1	S	USGS	
2015-12-19 00:0	0 UTC	m	62611		3442.09	NAVD88	1	S	USGS	
2015-12-19 00:0	0 UTC	m	72019	43.91			1	S	USGS	

	Explanation									
Section	Code	Description								
Water-level date-time accuracy	D	Date is accurate to the Day								
Water-level date-time accuracy	m	Date is accurate to the Minute								
Parameter code	62610	Groundwater level above NGVD 1929, feet								
Parameter code	62611	Groundwater level above NAVD 1988, feet								
Parameter code	72019	Depth to water level, feet below land surface								
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988								
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929								
Status	1	Static								
Method of measurement	S	Steel-tape measurement.								
Method of measurement	Z	Other.								
Measuring agency		Not determined								
Measuring agency	USGS	U.S. Geological Survey								
Source of measurement		Not determined								
Source of measurement	S	Measured by personnel of reporting agency.								
Water-level approval status	А	Approved for publication Processing and review completed.								

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U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for New Mexico: Water Levels URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: <u>New Mexico Water Data Maintainer</u> Page Last Modified: 2023-06-14 16:47:13 EDT 0.29 0.25 nadww02 USA.gov

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Recained by OGD: 8/29/2024 11:39:49 AM

USGS Home Contact USGS Search USGS



National Water Information System: Web Interface

USGS Water Resources

Data Category:		Geographic Area:		
Groundwater	~	New Mexico	~	GO

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Groundwater levels for New Mexico

Click to hide state-specific text

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

Agency code = usgs

site_no list = • 321404103290101

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321404103290101 24S.34E.04.33333

Lea County, New Mexico Latitude 32°14'04", Longitude 103°29'01" NAD27 Land-surface elevation 3,571 feet above NAVD88 This well is completed in the Other aquifers (N9999OTHER) national aquifer. This well is completed in the Ogallala Formation (121OGLL) local aquifer.

Output formats

<u>Table of data</u>

Tab-separated data

Graph of data

Reselect period

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
1955-04-21		[62610		3502.74	NGVD29	1] Z	
1955-04-21		C			3504.41	NAVD88	1		Z	
1955-04-21		[72019	66.59			1	:	Ζ	

Expl	lanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static

Section	Code	Description
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	А	Approved for publication Processing and review completed.

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Rottins: //www.watagdata.ugg2.gov/org/wis/gyls valagesite_no=321404103290101&agency_cd=USGS&format=html

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FEMA National Flood Hazard Layer (NFHL)



Bureau of Land Management, Texas Parks & Wildlife, Esri, HERE, Garmin, INCREMENT P, USGS, METI/NASA, EPA, USDA

FEMA National Flood Hazard Layer (NFHL)



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FLOWMASTER FEE 367 TB (08.05.2024)



Esri, NASA, NGA, USGS, FEMA, Texas Parks & Wildlife, CONANP, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, EPA, NPS, US Census Bureau, USDA, USFWS, NM OSE

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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 378089

QUESTIONS			
Operator:	OGRID:		
MARATHON OIL PERMIAN LLC	372098		
990 Town & Country Blvd.	Action Number:		
Houston, TX 77024	378089		
	Action Type:		
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)		

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2422154552	
Incident Name	NAPP2422154552 FLOWMASTER FEE 367 TB @ 0	
Incident Type	Produced Water Release	
Incident Status	Remediation Closure Report Received	
Incident Facility	[fAPP2125248380] FLOWMASTER FEE 367 TB	

Location of Release Source

Please answer all the questions in this group.		
Site Name	FLOWMASTER FEE 367 TB	
Date Release Discovered	08/05/2024	
Surface Owner	Private	

Incident Details

Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	Νο	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Other (Specify) Produced Water Released: 49 BBL Recovered: 49 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	All fluid was contained inside of lined secondary containment. A sight glass on a separator failed resulting in the release.

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QUESTIONS, Page 2

Action 378089

QUESTIONS (continued) Operator: OGRID: MARATHON OIL PERMIAN LLC 372098 990 Town & Country Blvd. Action Number: Houston, TX 77024 378089 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Ν	Nature and Volume of Release (continued)				
	Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.			
	Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes			
	Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.			
И	With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.				

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of avaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for rele- the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Cody Swanson Steege Title: Compliance Supervisor

Email: swansonste@marathonoil.com

Date: 08/27/2024

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QUESTIONS, Page 3

Action 378089

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QUESTIONS (continued)

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	378089
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 500 and 1000 (ft.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Νο

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NM/ which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	08/15/2024
On what date will (or did) the final sampling or liner inspection occur	08/15/2024
On what date will (or was) the remediation complete(d)	08/15/2024
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at the	he time of submission and may (be) change(d) over time as more remediation efforts are completed.
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in	accordance with the physical realities encountered during remediation. If the responsible party has any need to

liation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to OCD recognizes that proposed remed significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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Action 378089

QUESTIONS (continued)		
Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098 Action Number: 378089 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	
QUESTIONS		
Remediation Plan (continued) Please answer all the questions that apply or are indicated. This information must be provided to th This remediation will (or is expected to) utilize the following processes to remediat		
(Select all answers below that apply.)		
Is (or was) there affected material present needing to be removed	Yes	
Is (or was) there a power wash of the lined containment area (to be) performed	Yes	
OTHER (Non-listed remedial process)	Not answered.	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed e which includes the anticipated timelines for beginning and completing the remediation.	offorts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,	
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface rt does not relieve the operator of responsibility for compliance with any other federal, state, or Name: Cody Swanson Steege	
I hereby agree and sign off to the above statement	Title: Compliance Supervisor Email: swansonste@marathonoil.com	

Date: 08/27/2024 The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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Action 378089

Operator:	OGRID:	
MARATHON OIL PERMIAN LLC	372098	
990 Town & Country Blvd.	Action Number:	
Houston, TX 77024	378089	
	Action Type:	
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

OUESTIONS (continued)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	373010
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	08/15/2024
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	13310

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed Requesting a remediation closure approval with this submission Yes Have the lateral and vertical extents of contamination been fully delineated Yes Was this release entirely contained within a lined containment area Yes What was the total surface area (in square feet) remediated 0 What was the total volume (cubic yards) remediated 0 Based on the liner inspection throughout the facility, no further actions are required at the site. Summarize any additional remediation activities not included by answers (above) The final C-141 is attached, and Marathon formally requests the closure of the spill. The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents o final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required

to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete

I hereby agree and sign off to the above statement	Name: Cody Swanson Steege Title: Compliance Supervisor Email: swansonste@marathonoil.com Date: 08/29/2024
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CONDITIONS

Action 378089

CONDITIONS		
Operator:	OGRID:	
MARATHON OIL PERMIAN LLC	372098	
990 Town & Country Blvd.	Action Number:	
Houston, TX 77024	378089	
	Action Type:	
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

CONDITIONS

Created B	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2422154552 FLOWMASTER FEE 367 TB, thank you. This Remediation Closure Report is approved.	9/23/2024