

ARMSTRONG GAS LABS, INC.

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

GAS ANALYSIS REPORT

Analysis No : 333239 Customer: Centennial

		(Ideal)	(Ideal)	(Real)		
<u>Component</u>	<u>Mol. %</u>	<u>BTU</u>	<u>SG</u>	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	BATMAN FED COM 133H
Nitrogen	2.8592	0.000	0.028		Sta. No.:	T230194391
Methane	65.2591	657.054	0.361		Formation:	
CO2	0.0931	0.000	0.001		Field:	New Mexico
Ethane	16.3703	288.798	0.170	4.374	County:	
H2S	0.0000	0.000	0.000		API Number:	3002550962
Propane	9.5307	239.051	0.145	2.623		
Iso-Butane	0.9661	31.318	0.019	0.316	Spot / Composite:	SP
Butane	2.8071	91.289	0.056	0.884	Date / Time On:	
Iso-Pentane	0.5817	23.200	0.014	0.213	Date / Time Off:	09/13/23
Pentane	0.6487	25.923	0.016	0.235	Date to Lab:	09/28/23
Hexanes C6+	0.8840	45.200	0.028	0.385	Date Analyzed:	09/28/23
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	137
Helium	N/A				Line Press. (PSIG):	137
Oxygen	N/A				Sample Temp. (F):	112
CO	N/A				Fl. Gas Temp. (F):	112
					Amb. Temp. (F):	64
Totals	100.0000	1401.835	0.840	9.030		
					Del. To:	
					Sampled By:	CH
					Cylinder No.:	692
]	

Field H2O (#/mm):

Temp. Base: 60

Field H2S (PPM): 0.0 Dry BTU W/O H2S (Real): 1408.64 Field H2S (Grains): 0.0 Sat. BTU W/O H2S (Real): 1384.57

> H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1408.64

BTU Calc: Dry

Sp. Gravity (Real): 0.8442

Field Gravity:

Z Factor (Dry): 0.9951712

Z Factor (Act.): 0.9951712 Lab Gravitometer: Dry BTU w/ H2S: 1408.64

GPM Ethane+ (Real): 9.030 Sat BTU w/ H2S: 1384.57 GPM Propane+ (Real): 4.656 As Del. BTU w/ H2S: 1408.64 GPM IC5+ (Real): 0.833

Fld. Remarks: FR 828.71

Lab Remarks:

GPA 2145 / 2172

Volumes associated with this C-129 filing are estimations and may be subject to change as data is reconciled. The operator's current practice consists of metering volumes and report in accordance with NMAC 19.15.27.

For inquiries regarding this filing, please contact the operator.

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 385839

DEFINITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	385839
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 385839

Phone:(505) 476-3470 Fax:(505) 476-3462			
Q	QUESTIONS		
Operator:		OGRID:	
Permian Resources Operating, LLC		372165	
300 N. Marienfeld St Ste 1000 Midland, TX 79701		Action Number: 385839	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2317035109] BATM	[fAPP2317035109] BATMAN CTB 1	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional quidanc	re.	
Was this vent or flare caused by an emergency or malfunction	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas.	
As appealing shall file a form C 444 instead of a form C 420 for a release that includes liquid during			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	ay be a major or minor release under 19.15.29.7 NWAC.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	165		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	65		
Nitrogen (N2) percentage, if greater than one percent	3		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
Oxygen (02) percentage, it greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specific	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

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QUESTIONS, Page 2

Action 385839

Phone: (505) 476-3470 Fax: (505) 476-3462	
	STIONS (continued)
Operator: Permian Resources Operating, LLC	OGRID: 372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	385839
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/05/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:00 PM
Cumulative hours during this event	23
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Tank (Any) Natural Gas Flared Released: 136 Mcf Recovered: 0 Mcf Lost: 136 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Chang and Astions to Descript Wests	·
Steps and Actions to Prevent Waste	. 1
For this event, this operator could not have reasonably anticipated the current ever and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	VRU downtime
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relive pressure off the line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider

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ACKNOWLEDGMENTS

Action 385839

ACKNOWLEDGMENTS

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Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	385839
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 385839

CONDITIONS

Operator:	OGRID:
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300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	385839
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
cmevans	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/23/2024