

Bratcher, Mike, EMNRD

From: Brenda Martin <bmartin@beachexp.com>
Sent: Monday, April 23, 2018 12:33 PM
To: Bratcher, Mike, EMNRD
Cc: 'Kasuboski, Robert'; rmann@slo.state.nm.us
Subject: Eastland Queen Unit #1 API 30-015-25655
Attachments: EQU #1 C-141 Initial 4-23-18.pdf; Spill Plan C141.docx; Avg Depth Water 4-20-18.pdf; Site Diagram.pdf; IMG_0677 (5).jpg; IMG_0696 (4).jpg

Importance: High

To Whom It May Concern:

Please see attached files:

EQU # 1 C-141 Initial 4-23-2018
EQU # 1 C-141 Spill plan
AVG DEPTH WATER
SITE DIAGRAM
PHOTO 0677
PHOTO 0696

Please advise if you need additional information.

Brenda Martin
Production
Beach Exploration, Inc.
800 North Marienfeld
Suite 200
Midland, Texas 79701
(432) 683-6226 Telephone
(432) 683-1038 Fax
e-mail: bmartin@beachexp.com

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 383-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462**State of New Mexico
Energy, Minerals and Natural
Resources****Oil Conservation Division****1220 S. St Francis Dr.
Santa Fe, NM 87505****Change of Operator**Form C-145
Revised May 19, 2017

Permit 248458

Previous Operator InformationOGRID: 1903
Name: BEACH EXPLORATION INC
Address: 800 North Marienfeld
Suite 200
City, State, Zip: Midland, TX 79701**New Operator Information**Effective Date: Effective on the date of approval by the OCD
OGRID: 265378
Name: GEORGE A CHASE JR DBA G AND C SERVICE
Address: P.O. Box 1618
City, State, Zip: Artesia, NM 88211

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, GEORGE A CHASE JR DBA G AND C SERVICE certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(l) NMAC.

GEORGE A CHASE JR DBA G AND C SERVICE understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous OperatorSignature: Printed Name: Charles S. BeachTitle: PresidentDate: 5/10/2018 Phone: 432-683-6226**New Operator**Signature: Printed Name: Gregory A. ChaseTitle: Op. AdminDate: 5/10/2018 Phone: (575) 703-8604

Permit 248458

As the operator of record of wells in New Mexico, **GEORGE A CHASE JR DBA G AND C SERVICE** agrees to the following statements:

1. Initials GAC I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials GAC I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials GAC I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials GAC I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials GAC I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials GAC I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.
7. Initials GAC I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials GAC For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials GAC I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials GAC If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials GAC No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials GAC NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

NMOCD Approval

Electronic Signature: Ranell Klein, District 2

Date: May 16, 2018

Bratcher, Mike, EMNRD

From: Bratcher, Mike, EMNRD
Sent: Thursday, May 17, 2018 6:52 AM
To: 'Brenda Martin'
Cc: 'Kasuboski, Robert'; rmann@slo.state.nm.us; Weaver, Crystal, EMNRD
Subject: RE: Eastland Queen Unit #1 API 30-015-25655

Brenda,

Sorry for not getting back with you yesterday. With the change of operator approved, the new operator becomes liable for the cleanup. G&C can contact me if they want to know what else needs to be done.

Thank you,

Mike Bratcher
NMOCD District 2
811 South First Street
Artesia, NM 88210
575-748-1283 Ext 108

From: Brenda Martin <bmartin@beachexp.com>
Sent: Wednesday, May 16, 2018 2:25 PM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Cc: 'Kasuboski, Robert' <rkasuboski@slo.state.nm.us>; rmann@slo.state.nm.us; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>
Subject: RE: Eastland Queen Unit #1 API 30-015-25655

Mike,

On the cleanup for Eastland Queen. What is the procedure when the Unit has been sold and we have approval of Operator as of May 16, 2018. The new operator is George A. Chase Jr. DBA G and C Service. I have attached the approved C-145. They know of the spill. Please let me know because they are wanting to take over operations ASAP.

Thank you,

Brenda Martin
Production
Beach Exploration, Inc.
800 North Marienfeld
Suite 200
Midland, Texas 79701
(432) 683-6226 Telephone
(432) 683-1038 Fax
e-mail: bmartin@beachexp.com

From: Bratcher, Mike, EMNRD [<mailto:mike.bratcher@state.nm.us>]
Sent: Tuesday, April 24, 2018 10:03 AM

To: Brenda Martin
Cc: 'Kasuboski, Robert'; rmann@slo.state.nm.us; Weaver, Crystal, EMNRD
Subject: RE: Eastland Queen Unit #1 API 30-015-25655

Brenda,

Currently, delineation goal for chloride impact is 600 mg/kg. At a minimum, one representative sample needs to be lab tested for BTEX and TPH (extended range) constituents.

Thank you,

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EQU # 1 C-141 Spill plan
AVG DEPTH WATER
SITE DIAGRAM
PHOTO 0677
PHOTO 0696

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Bratcher, Mike, EMNRD

From: Brenda Martin <bmartin@beachexp.com>
Sent: Thursday, May 17, 2018 7:35 AM
To: Bratcher, Mike, EMNRD
Subject: RE: Eastland Queen Unit #1 API 30-015-25655

Thank you so much.....They are wanting to take over immediately. I guess they have their own people they want to use now.

Brenda Martin
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Please advise if you need additional information.

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(432) 683-1038 Fax
e-mail: bmartin@beachexp.com

From: Mann, Ryan
To: "Brenda Martin"; Kasuboski, Robert
Cc: Bratcher, Mike, EMNRD; Pruett, Maria, EMNRD
Subject: [EXT] RE: RE: Eastland Queen Unit #1 API 30-015-25655
Date: Thursday, October 4, 2018 1:49:04 PM

Brenda,

Based on the information provided NMSLO considers that the obligations of 2RP-4719 have been met and requires no further action. Like concurrence is also necessary from NMOCD.

Ryan Mann
Remediation Specialist
Field Operation Division
(575) 392-3697
(505) 699-1989
New Mexico State Land Office
2827 N. Dal Paso Suite 117
Hobbs, NM 88240

From: Brenda Martin [mailto:bmartin@beachexp.com]
Sent: Thursday, September 6, 2018 4:13 PM
To: Kasuboski, Robert <rkasuboski@slo.state.nm.us>; Mann, Ryan <rmann@slo.state.nm.us>
Cc: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Subject: FW: RE: Eastland Queen Unit #1 API 30-015-25655

Robert,

Hello, I am attaching Form C-141, Updated Report from Hall Environmental Analysis Laboratory and Picture with location of sample points.

Please let me know if you want hard copies sent to you.

Sincerely,

Brenda Martin
Production
Beach Exploration, Inc.
800 North Marienfeld
Suite 200
Midland, Texas 79701
(432) 683-6226 Telephone
(432) 683-1038 Fax
e-mail: bmartin@beachexp.com

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For more information please visit https://clicktime.symantec.com/a/1/vccsJrI_ez1sCfiOIwywOgCpBWwpkR90oHX5dtXIwk=?d=5Xi55jKu8rt5aP37AQ31NB8UVqW-mXXBKLT3NVd1cbZl6VNaodG9MdC0clXI7D8Vm-yrAc6UHnvnWG7MBHFfGvW5gAlibri7vm4BTygiQpRt9OU3Ee6tuaUj-AO96XTXXOLIXMSPxpEop1OZa0oswnDcgzrasTvUZorp3JlnHrvDHagGXrWLeLU0rZ_jRa3obP8Qrd4jxaaDfrDN0S_XdnjAtSpfZsP9usSYcUle5FibIAIXR1n-n7gvo3MGjt9PbOXaITQGPIGD-od7n6bopS5H8TIWCdGvdL-B4ky3CToMjLTMaiBUVYezSqlHLU3HfBB_gl3c6YEqnyDyNRQdpA8rZOBoqujx0eFK6NwJZCHAcBcmAGzrhxAZYCdHGw7xlNvuZPKAeq&u=http%3A%2F%2Fwww.symanteccloud.com

District I
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1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

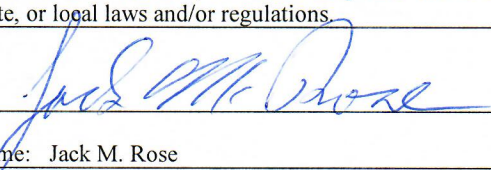
Name of Company	Beach Exploration, Inc.	Contact	Jack Rose
Address	800 N. Marienfeld, Suite 200, Midland, Tx 79701	Telephone No.	(432) 683-6226
Facility Name	Eastland Queen Unit	Facility Type	Waterflood Central Battery
Surface Owner	State	Mineral Owner	State
		API No.	30-015-25655
		Unit Number:	300337

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	1	19S	29E	990	North	990	West	Eddy

Latitude 32.694057° Longitude -104.033622° NAD83

NATURE OF RELEASE

Type of Release	waterflood injection water (fresh & produced)	Volume of Release	Est 15 bbl	Volume Recovered	(none)
Source of Release	injection pump discharge line (metal discharge line before transition to fiberglass on east side of injection plant eroded)	Date and Hour of Occurrence	Afternoon Wed 4/18/2018	Date and Hour of Discovery	Approx. 4:00pm Wed 4/18/2018
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Robert Kosuboski with the State Land Office was on site that Wednesday afternoon and took pictures. He sent pictures and inquired about the release on Thursday 4/19/2018. He was e-mailed an explanation 4/19			
By Whom?	Jack Rose	Date and Hour	Thursday 4/19/2018		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA			
If a Watercourse was Impacted, Describe Fully.* NA					
Describe Cause of Problem and Remedial Action Taken.* Metal erosion in injection pump discharge line on the east end of the injection plant where the metal discharge transitions to fiberglass. On notification we shut the injection plant down and closed the appropriate valves to stop the leak. A welder is fabricating a new transition					
Describe Area Affected and Cleanup Action Taken.* A combination of fresh and produced water leaked on the caliche pad and had already spread out and soaked in when our personnel arrived, so no free liquid was recovered. An area of about 1200 sq ft on the caliche pad was affected (see attached "Spill Delineation" diagram and associated pictures. (see attached Remediation Plan dated April 20, 2018)					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature: 		<u>OIL CONSERVATION DIVISION</u>			
Printed Name: Jack M. Rose		Approved by Environmental Specialist:			
Title: Engineer		Approval Date:		Expiration Date:	
E-mail Address: bmartin@beachexp.com		Conditions of Approval:		Attached <input type="checkbox"/>	
Date: 4/23/2018		Phone: (432) 683-6226			

* Attach Additional Sheets If Necessary

Beach Exploration, Inc.

EQU #1 Location Spill
Unit D, Sec 1, T-19-S R-29-E

Remediation Plan

April 20, 2018

Beach contacted CMB Environmental (575-622-2012) in Roswell New Mexico on Friday April 20, 2018 to arrange to take soil samples in the impacted area of the EQU #1 caliche pad. We plan to take samples in the two liquid pooling areas indicated on the attached "Spill Delineation" plat (also see original photos for liquid pooling areas). Since the released fluid was injection water that was a combination of fresh and produced water, the soil samples will be checked for chloride concentrations. Beach plans to remove the soil to an approved disposal site that is above the chloride saturation limits required based on our "Site Assessment" score

The "Site Assessment" from the OCD guidelines for this location was a score of "0" on a scale of "0-20".

Depth to Ground Water >100' (195' see attached PDF file SLO FW depth) Ranking Score = 0

Wellhead Protection Area >1000' from any water source Ranking Score = 0

Distance To Surface Water Body >1000' Ranking Score = 0

With a score of 0 – 9 requirements are to remediate soil with a chloride concentration above 1,000 ppm.

Beach Exploration, Inc
Jack M. Rose
Engineer



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	meters Distance	Depth Well	Depth Water	Water Column
CP 00626 POD2	CP	ED		3	2	1	03	19S	29E	587660	3617880	2926	240	195	45
										1.8 miles					
CP 00626 POD1	CP	ED		2	3	1	03	19S	29E	587360	3617575	3232	286	247	39
										2.0 miles					
CP 00863	CP	ED		1	4	2	27	18S	29E	588341	3620768*	3729	320		
										2.3 miles					

Average Depth to Water: 221 feet

Minimum Depth: 195 feet

Maximum Depth: 247 feet

Equ #1

590585 3617790

Record Count: 3

Basin/County Search:

Basin: Capitan

County: Eddy

UTMNAD83 Radius Search (in meters):

Easting (X): 590585.45

Northing (Y): 3617789.56

Radius: 4000

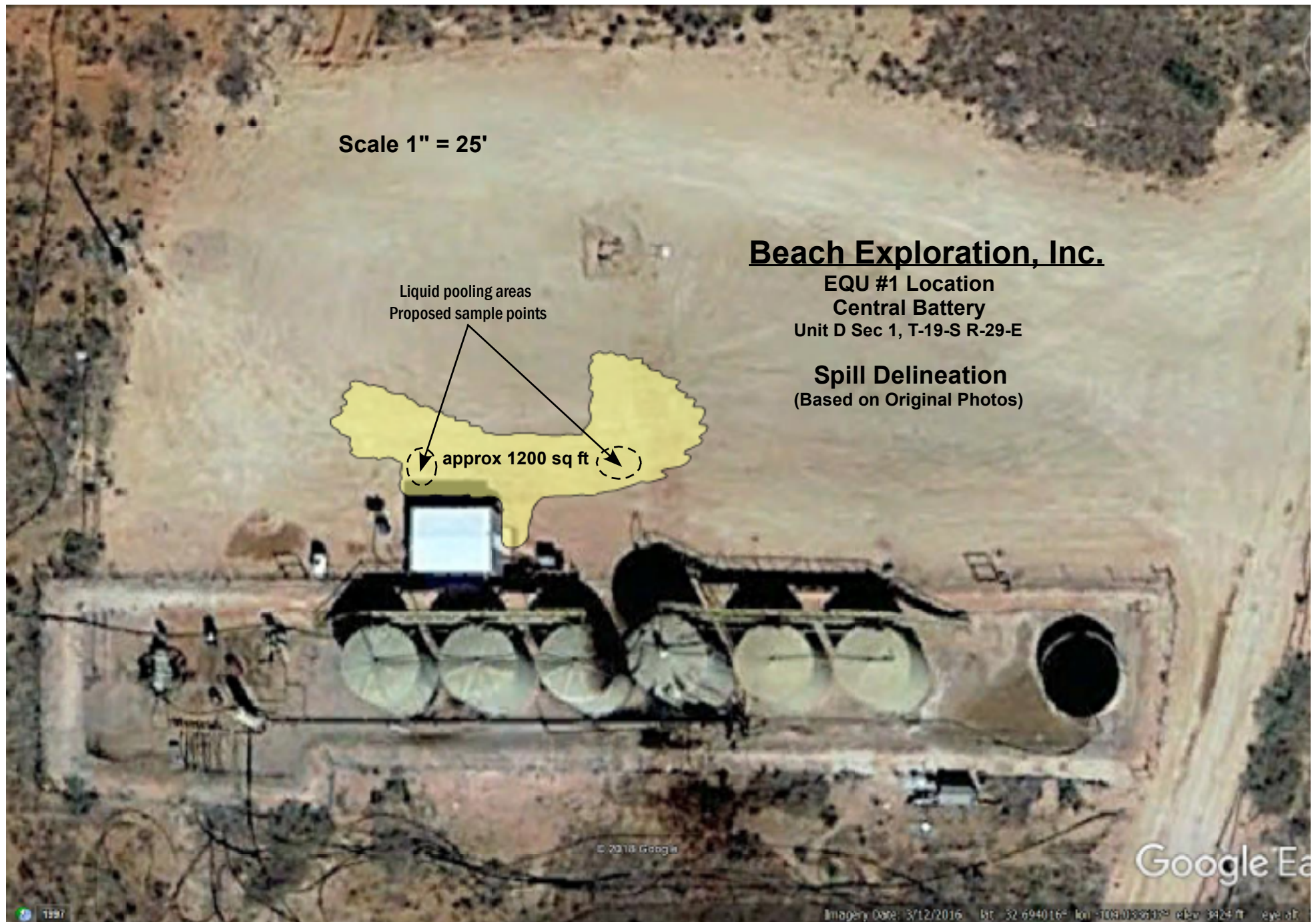
*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/20/18 2:41 PM

Page 1 of 1

WATER COLUMN/ AVERAGE
DEPTH TO WATER







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From: Brenda Martin <bmartin@beachexp.com>
Sent: Wednesday, May 16, 2018 2:25 PM
To: Bratcher, Mike, EMNRD
Cc: 'Kasuboski, Robert'; rmann@slo.state.nm.us; Weaver, Crystal, EMNRD
Subject: RE: Eastland Queen Unit #1 API 30-015-25655
Attachments: CHANGE OF OPERATOR APPROVED.tif

Mike,

On the cleanup for Eastland Queen. What is the procedure when the Unit has been sold and we have approval of Operator as of May 16, 2018. The new operator is George A. Chase Jr. DBA G and C Service. I have attached the approved C-145. They know of the spill. Please let me know because they are wanting to take over operations ASAP.

Thank you,

Brenda Martin
Production
Beach Exploration, Inc.
800 North Marienfeld
Suite 200
Midland, Texas 79701
(432) 683-6226 Telephone
(432) 683-1038 Fax
e-mail: bmartin@beachexp.com

From: Bratcher, Mike, EMNRD [mailto:mike.bratcher@state.nm.us]
Sent: Tuesday, April 24, 2018 10:03 AM
To: Brenda Martin
Cc: 'Kasuboski, Robert'; rmann@slo.state.nm.us; Weaver, Crystal, EMNRD
Subject: RE: Eastland Queen Unit #1 API 30-015-25655

Brenda,

Currently, delineation goal for chloride impact is 600 mg/kg. At a minimum, one representative sample needs to be lab tested for BTEX and TPH (extended range) constituents.

Thank you,

Mike Bratcher
NMOCD District 2
811 South First Street
Artesia, NM 88210
575-748-1283 Ext 108

From: Brenda Martin <bmartin@beachexp.com>
Sent: Monday, April 23, 2018 12:33 PM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>

Cc: 'Kasuboski, Robert' <rkasuboski@slo.state.nm.us>; rmann@slo.state.nm.us

Subject: Eastland Queen Unit #1 API 30-015-25655

Importance: High

To Whom It May Concern:

Please see attached files:

EQU # 1 C-141 Initial 4-23-2018

EQU # 1 C-141 Spill plan

AVG DEPTH WATER

SITE DIAGRAM

PHOTO 0677

PHOTO 0696

Please advise if you need additional information.

Brenda Martín

Production

Beach Exploration, Inc.

800 North Marienfeld

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 386099

CONDITIONS

Operator: BEACH EXPLORATION INC 800 North Marienfeld Midland, TX 79701	OGRID: 1903
	Action Number: 386099
	Action Type: [IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	Condition	Condition Date
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