

September 5, 2024

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Reclamation Report

Mesa 8105 JVP #3H Produced Water Line Incident Number NRM2016045357 Lea County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of BTA Oil Producers, LLC (BTA), has prepared the following *Reclamation Report* for the Mesa 8105 JVP #3H Produced Water Line (Site). This *Reclamation Report* documents the Site history, reclamation activities completed to date and proposes a vegetation monitoring plan.

BACKGROUND

The Site is located in Unit M, Section 1, Township 26 South, Range 32 East, in Lea County, New Mexico (32.06583°, -103.63671°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On May 21, 2020, a check valve on a water flow line located outside of containment failed. Approximately 16 barrels (bbls) of produced water were released into the pasture area west of the containment. No fluids were recovered; however, the saturated surface soil was excavated during initial spill response activities. BTA reported the release to the New Mexico Oil Conservation Division (NMOCD) on a *Release Notification Form C-141* (Form C-141) on June 5, 2020. The release was assigned Incident Number NRM2016045357.

Delineation and excavation of impacted soil was completed at the Site between May 2023 and June 2023. Based on the delineation and excavation soil sample analytical results, a *Closure Request* was submitted to the NMOCD on October 30, 2023. The NMOCD approved the *Closure Request* on February 15, 2024. Additional details regarding the release, Site Characterization, delineation and excavation activities, and soil sample analytical results can be referenced in the approved *Closure Request* included in Appendix A. Remediation of the release was completed in accordance with Title 19, Chapter 15, Part 29, (19.15.29) of the New Mexico Administrative Code (NMAC).

RECLAMATION ACTIVITIES

Upon completion of excavation activities and receipt of final laboratory analytical results, the excavation was backfilled, and the disturbed area was restored to its original condition. The excavation was backfilled with locally procured topsoil, consistent with the surrounding native soil type. Following backfill

Ensolum, LLC | Environmental, Engineering & Hydrogeologic Consultants 3122 National Parks Highway | Carlsbad, NM 88220 | ensolum.com

BTA Oil Producers, LLC Reclamation Report Mesa 8105 JVP #3H Produced Water Line

activities, the disturbed area was graded and contoured to match the surrounding topography. The excavation extent and reclamation area are shown on the attached Figure 1.

One representative 5-point composite sample (BF01) was collected from the topsoil backfill material. The backfill soil sample was transported under strict chain-of-custody procedures to Cardinal Laboratories in Carlsbad, New Mexico, for analysis of the following constituents of concern (COC): benzene, toluene, ethylbenzene, and total xylenes (BTEX) following United States Environmental Protection Agency (EPA) Method 8021B; total petroleum hydrocarbons (TPH)-gasoline range organics (GRO), TPH-diesel range organics (DRO), and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 4500.

Laboratory analytical results for the backfill soil sample confirmed compliance with NMOCD requirements for the reclaimed area to contain non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 milligrams per kilogram (mg/kg) and TPH concentrations less than 100 mg/kg. The laboratory analytical results are summarized in the attached Table 1 and the complete laboratory analytical report is included as Appendix B.

The disturbed pasture area was seeded with the BLM seed mix #1 for loamy sites at the rate specified in pounds of pure live seed (PLS) per acre.

Species/Cultivar	PLS/Acre
Plains lovegrass (Eragrostis intermedia)	0.5
Sands dropseed (Sporobolus cryptandrus)	1.0
Sideoats grama (Bouteloua curtipendula)	5.0
Plains bristlegrass (Setaria macrostachya)	2.0

The seed mix was doubled and distributed with a broadcast seed spreader and harrowed in. Photographs of the backfilled excavation and

seeding of the reclaimed area are provided in Appendix C.

VEGETATION MONITORING

The Site will be monitored for vegetation growth to verify reclamation activities were successful. Focus for this phase will be to prevent erosion and Site degradation, and to monitor for and treat invasive and noxious weed species.

- Erosion control of the newly reclaimed areas will include prompt revegetation and contouring of the surface to prevent concentrated surface water flow.
- Annual inspections will take place at the location to assess revegetation progress until vegetation is consistent with local natural vegetation density.
- If necessary, an additional application of the BLM seed mix will be applied.
- Noxious and invasive weeds will be identified and treated by licensed contracted herbicide applicator or mechanically removed.

A *Revegetation Report* will be submitted to the NMOCD once vegetation growth in the reclaimed pasture area has uniform vegetative cover that reflects a life-form ratio of plus or minus 50 percent (%) of predisturbance levels and a total percent plant cover of at least 70% of pre-disturbance levels, excluding noxious weeds, per NMAC 19.15.29.13 D.(3).



BTA Oil Producers, LLC Reclamation Report Mesa 8105 JVP #3H Produced Water Line

RECLAMATION APPROVAL REQUEST

Based on the reclamation activities completed to date and proposed vegetation monitoring plan described above, BTA respectfully requests approval of this *Reclamation Report* and a status update to *Reclamation Report Approved, Pending submission of Re-Vegetation Report* for Incident NRM2016045357.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Daniel R. Moir, PG (Licensed in WY & TX)

Senior Managing Geologist

Sincerely, **Ensolum**, **LLC**

Hadlie Green Project Geologist

cc: Ray Ramos, BTA

Bureau of Land Management

Appendices:

Figure 1 Excavation Extent / Reclamation Area
Table 1 Backfill Soil Sample Analytical Results
Appendix A October 30, 2023 Closure Request

Appendix B Laboratory Analytical Report & Chain of Custody Documentation

Appendix C Photographic Log



FIGURES





Excavation Extent / Reclamation Area

BTA Oil Producers, LLC
Mesa 8105 JVP #3H Produced Water Line
Incident Number: NRM2016045357
Unit M, Section 1, T26S, R32E
Lea County, New Mexico

FIGURE



TABLES



TABLE 1 BACKFILL SOIL SAMPLE ANALYTICAL RESULTS Mesa 8105 JVP #3H Produced Water Line BTA Oil Producers, LLC Lea County, New Mexico

Sample I.D.	Sample Sample Dep Date (feet bgs)		Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)		
NMOCD Table I CI	NMOCD Table I Closure Criteria (NMAC 19.15.29)			50	NE	NE	NE	NE	100	600		
	Backfill Soil Sample											
BF01	06/10/2024	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	144		

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NE: Not Established

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

Ensolum 1 of 1



APPENDIX A

October 30, 2023 Closure Request



October 23, 2023

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Closure Request

Mesa 8105 JVP #3H Produced Water Line Incident Number NRM2016045357 Lea County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of BTA Oil Producers, LLC (BTA), has prepared this *Closure Request* to document assessment, excavation, and soil sampling activities performed at the Mesa 8105 JVP #3H Produced Water Line (Site). The purpose of the Site assessment, excavation, and soil sampling activities was to address impacts to soil resulting from a historical produced water release at the Site. Based on field observations, excavation activities, and soil sample laboratory analytical results, BTA is submitting this *Closure Request*, requesting no further action for Incident Number NRM2016045357.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit M, Section 1, Township 26 South, Range 32 East, in Lea County, New Mexico (32.06583°, -103.63670°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On May 21, 2020, a check valve on a water flow line located outside of containment failed. Approximately 16 barrels (bbls) of produced water were released into the pasture area west of the containment. No fluids were recovered; however, the saturated surface soil was excavated during initial spill response activities. BTA reported the release to the New Mexico Oil Conservation Division (NMOCD) and submitted a Release Notification Form C-141 (Form C-141) on June 5, 2020. The release was assigned Incident Number NRM2016045357.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is greater than 55 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is New Mexico Office of the State Engineer (NMOSE) well C-04485-POD1, located approximately 0.3 miles southeast of the Site. The well was drilled during October 2020 to a total depth of 55 feet bgs, and no groundwater was encountered. The borehole was properly abandoned using hydrated bentonite chips.

BTA Oil Producers, LLC Closure Request Mesa 8105 JVP #3H Produced Water Line

All wells used for depth to groundwater determination are presented on Figure 1. The associated well records are included in Appendix A.

The closest continuously flowing or significant watercourse is greater than 300 feet from the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (medium potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 10,000 mg/kg

A reclamation requirement of 600 mg/kg chloride and 100 mg/kg TPH applies to the top 4 feet of the pasture area that was impacted by the release, per NMAC 19.15.29.13.D (1) for the top 4 feet of areas that will be reclaimed following remediation.

SITE ASSESSMENT ACTIVITIES AND LABORATORY ANALYTICAL RESULTS

On May 10, 2023, Ensolum personnel were at the Site to evaluate the release extent based on information provided on the Form C-141, the documented release extent, and visual observations. No visible indications of the historical release were observed. Nine assessment soil samples (SS01 through SS09) were collected within and around the documented release extent at a depth of approximately 0.5 feet bgs, to assess for the presence or absence of impacted soil. The soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. The soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2. Photographic documentation was completed during the Site visit and a photographic log is included as Appendix B.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico, for analysis of the following chemicals of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH- GRO, TPH- DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following Standard Method SM4500.

Laboratory analytical results for assessment soil samples SS01, SS04, and SS05, collected within the release extent, and SS06 through SS09, collected around the release extent, indicated all COC concentrations were compliant with the most stringent Table I Closure Criteria. Laboratory analytical results for assessment soil samples SS02 and SS03, collected within the release extent, indicated chloride concentrations exceeded the reclamation requirement. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical reports are included as Appendix D. Based on laboratory analytical results, vertical delineation activities and excavation of impacted soil were warranted.



BTA Oil Producers, LLC Closure Request Mesa 8105 JVP #3H Produced Water Line

DELINEATION ACTIVITIES AND LABORATORY ANALYTICAL RESULTS

On June 20, 2023, Ensolum personnel returned to the Site to complete vertical delineation activities to further assess for impacted soil within the historical release area. Boreholes were advanced via hydrovac at the location of assessment samples SS01, SS04, and SS05. The boreholes were advanced to a depth of 3 feet bgs. Soil from the boreholes was field screened for VOCs and chloride. Field screening results and observations from the boreholes were logged on lithologic/soil sampling logs, which are included in Appendix C. Based on the absence of elevated field screening results, discrete delineation soil samples (SS01A, SS04A, and SS05A) were collected from the boreholes at a depth of 3 feet bgs for laboratory analysis. The delineation soil samples were collected, handled, and analyzed following the same procedures previously described. The delineation soil sample locations were mapped utilizing a handheld GPS unit and are depicted on Figure 2. Photographic documentation was completed during the Site visit and a photographic log is included in Appendix B.

Laboratory analytical results for delineation soil samples SS01A, SS04A, and SS05A indicated all COC concentrations were compliant with the most stringent Table I Closure Criteria and further confirmed the absence of impacted soil in the areas around boreholes SS01, SS04, and SS05. Based on laboratory analytical results, excavation activities were warranted in the areas around assessment soil samples SS02 and SS03. Laboratory analytical results are summarized in Table 1 and the complete analytical reports are included as Appendix D.

EXCAVATION ACTIVITIES AND LABORATORY ANALYTICAL RESULTS

On June 20, 2023 and June 21, 2023, Ensolum personnel oversaw excavation of impacted soil from the release area as indicated by laboratory analytical results for assessment samples SS02 and SS03. Excavation activities were performed via hand shoveling, backhoe, and skidsteer to depths ranging from 1-foot to 1.5 feet bgs. To direct excavation activities, soil was field screened for VOCs and chloride as previously described. Photographic documentation is included in Appendix B.

Following removal of impacted soil, 5-point composite soil samples were collected every 200 square feet from the floor and sidewalls of the excavation. The 5-point composite soil samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Composite soil samples FS01 through FS03 were collected from the floor of the excavation at depths ranging from 1-foot to 1.5 feet bgs. Due to the shallow depth of the excavation, soil from the excavation sidewalls was included in the floor samples. The soil samples were handled and analyzed as previously described. The excavation extent and excavation soil sample locations were mapped utilizing a handheld GPS unit and are depicted on Figure 3.

Laboratory analytical results for excavation floor samples FS01 through FS03 indicated all COC concentrations were compliant with the Site Closure Criteria and reclamation requirement. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical reports are included as Appendix D.

The aerial footprint of the excavation measured approximately 526 square feet. A total of approximately 30 cubic yards of soil were removed during excavation activities. The impacted soil was transported and properly disposed of at the R360 Disposal Facility in Hobbs, New Mexico.

CLOSURE REQUEST

Site assessment and excavation activities were conducted at the Site to address the impacted soil resulting from the May 21, 2020, release of produced water. Laboratory analytical results for the excavation soil samples indicated all COC concentrations were compliant with the Site Closure Criteria and reclamation requirements. Additionally, laboratory analytical results for the assessment soil samples



BTA Oil Producers, LLC Closure Request Mesa 8105 JVP #3H Produced Water Line

provided lateral and vertical delineation to the most stringent Table I Closure Criteria. Based on the laboratory analytical results, impacted soil was excavated and no further remediation is required.

Initial response efforts, excavation of impacted soil, and natural attenuation have mitigated impacts at this Site. Depth to groundwater was determined to be greater than 55 feet bgs within 0.5 miles of the Site and no other sensitive receptors were identified near the release extent. BTA believes the remedial actions completed are protective of human health, the environment, and groundwater. As such, BTA respectfully requests closure for Incident Number NRM2016045357. Notifications submitted to the NMOCD are included in Appendix E and the final Form C-141 is included in Appendix F.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely, Ensolum, LLC

Rup Huze

Ronni Hayes **Assistant Geologist**

Kelton Beaird, BTA

Bureau of Land Management

Aimee Cole

Sinée Cale

Senior Managing Scientist

Appendices:

CC:

Figure 1 Site Receptor Map

Figure 2 **Delineation Soil Sample Locations** Figure 3 **Excavation Soil Sample Locations** Table 1 Soil Sample Analytical Results Appendix A Referenced Well Records

Appendix B Photographic Log

Appendix C Lithologic/Soil Sampling Logs

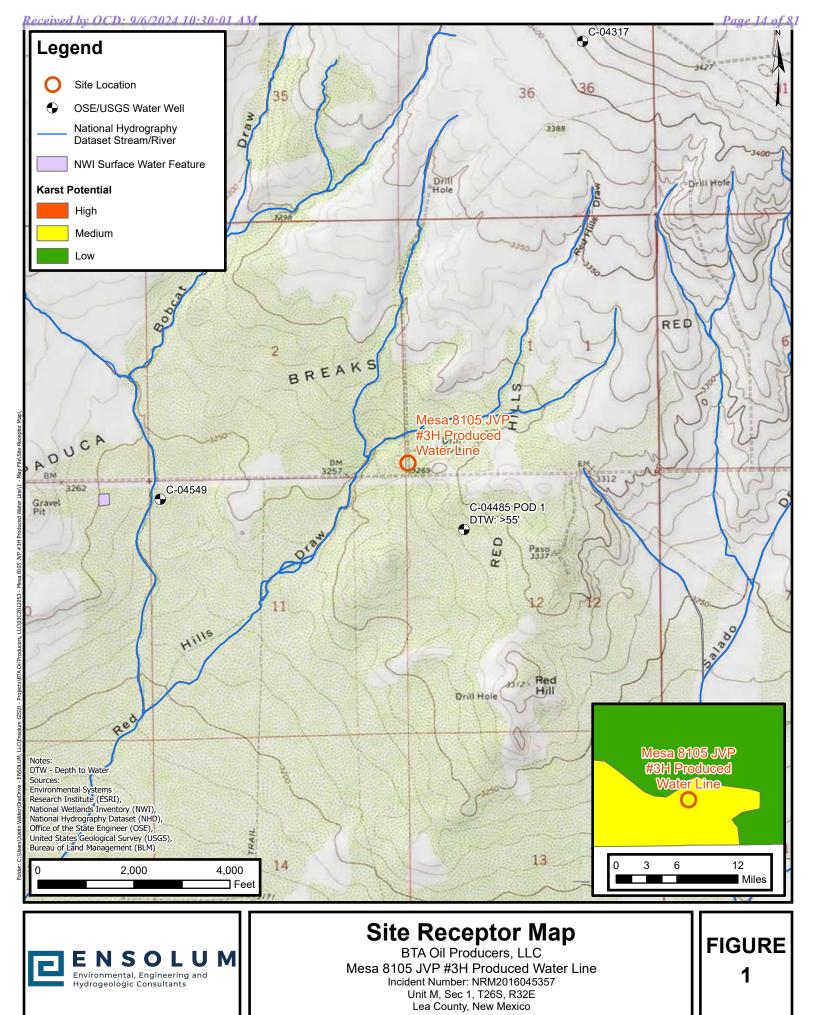
Appendix D Laboratory Analytical Reports & Chain-of-Custody Documentation

Appendix E NMOCD Notifications

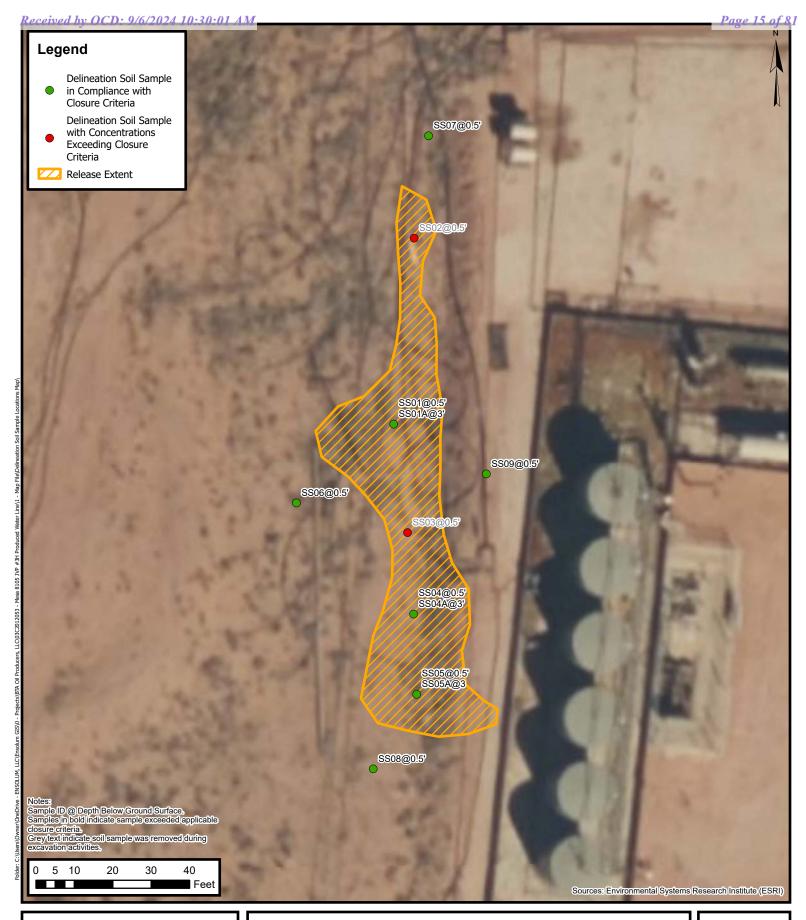
Appendix F Final C-141



FIGURES



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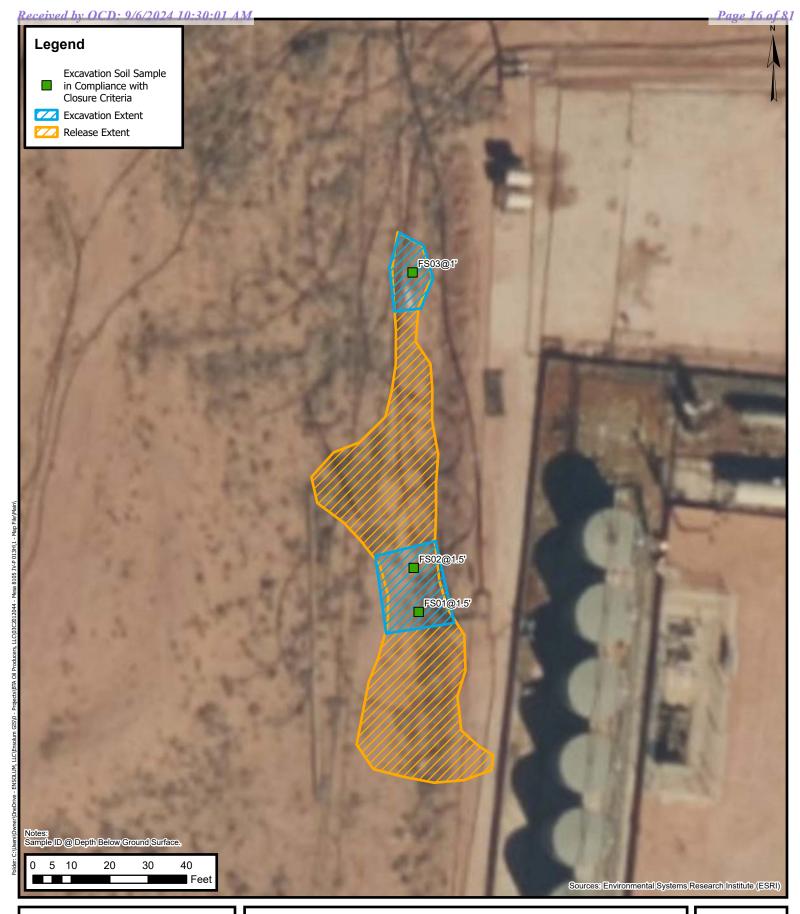




Delineation Soil Sample Locations

BTA Oil Producers, LLC
Mesa 8105 JVP #3H Produced Water Line
Incident Number: NRM2016045357
Unit M, Sec 1, T26S, R32E
Lea County, New Mexico

FIGURE 2





Excavation Soil Sample LocationsBTA Oil Producers, LLC

Mesa 8105 JVP #3H Produced Water Line
Incident Number: NRM2016045357
Unit M, Sec 1, T26S, R32E
Lea County, New Mexico

FIGURE 3



TABLES

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TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS Mesa 8105 JVP #3H Produced Water Line BTA Oil Producers, LLC Lea County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Cl	losure Criteria (l	NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	10,000
				Asse	ssment Soil Sa	mples				
SS01*	05/10/2023	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	192
SS01A*	06/20/2023	3	< 0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
SS02*	05/10/2023 0.5		< 0.050	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	736
SS03*	05/10/2023	0.5	< 0.050	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	1,200
SS04*	05/10/2023	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	544
SS04A*	06/20/2023	3	< 0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SS05*	05/10/2023	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
SS05A*	06/20/2023	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SS06*	05/10/2023	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
SS07*	05/10/2023	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
SS08*	05/10/2023	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
SS09*	05/10/2023	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
				Confi	irmation Soil Sa	amples				
FS01*	06/21/2023	1.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	304
FS02*	06/21/2023	1.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS03*	06/21/2023	1	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0

Notes:

bgs: below ground surface mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

Gray text indicates sample area excavated

Ensolum 1 of 1

 $^{^{\}star}$ indicates sample was collected in area to be reclaimed after remediation is complete; reclamation standard for chloride in the top 4 feet is 600 mg/kg



APPENDIX A

Referenced Well Records



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

TION	CO	448 WNER NAM	5	OWL 362	WELL TAG ID NO. NA		OSE FILE N	10(s). 14485		
LOCA	KJ EN	VIRONM	ENTAL			55	PHONE (OP 214-287-5	(5)		
WELL		OSSELEY	ROAD		•		CROSS R	OADS	STATE TX 76227	ZIP
GENERAL AND WELL LOCATION	LOCA	ELL	LATITUDE	DEGREES 3548560	MINUTES SE	CONDS	* ACCUPAC	TV REQUIRES OUT TO		
ENERA	(FROM	1 GPS)	LONGITUDE	629271		N W	* DATUM RI	Y REQUIRED: ONE TE EQUIRED: WGS 84		
1. G	DESCRI	PTION RELA	TING WELL LOCATION	TO STREET ADDI	RESS AND COMMON LAN	DMARKS - PLS	S (SECTION, TO	OWNSHJIP, RANGE) W	HERE AVAILABLE	
T	LICENSE	NO. D 1186	NAME OF LICENSE		DNEY HAMMER				RILLING COMPANY	
H	DRILLING	STARTED	DRILLING ENDED		MPLETED WELL (FT)	BORE HOL	E DEPTH (FT)		VIRO-DRILL, INC.	
-	10/0	5/2020	10/06/2020		55'	5		None	RST ENCOUNTERED (FT	1
NO	COMPLET	ED WELL IS		DRY HOL	E SHALLOW (UN	CONFINED)		STATIC WATER LE	VEL IN COMPLETED W	ELL (FT)
TAN	DRILLING		☐ AIR	☐ MUD	ADDITIVES - SE	TOTAL CONTRACTOR				
		METHOD:	ROTARY	HAMMER	CABLE TOOL	XOTHER	- SPECIFY:	SA		
CASING INFORMATION	FROM TO		BORE HOLE DIAM (inches)	(include ea	MATERIAL AND/OR GRADE ach casing string, and actions of screen)			CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
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-										0
_	DEPTH ((feet bgl)	BORE HOLE DIAM. (inches)		ANNULAR SEAL MA L PACK SIZE-RANGE			MICI		
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	11011						The second second		
	DEPTH (feet bgl)	THICKNESS (feet)	INCLUDE WAT	ND TYPE OF MATERIAL FER-BEARING CAVITIES Applemental sheets to fully	OR FRA	ACTURE ZONES	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING
		-							ZONES (gpm)
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	10	25		gravel	+ caticl	4		Y (N)	
	25	45		Calic	he			Y 🔕	
1	45	55		Sand	stone			Y 🕅	3
	-							Y N	
4. HYDROGEOLOGIC LOG OF WELL	-							Y N	
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z	WELL TEST	TEST R	ESULTS - ATTA	ACH A COPY OF DAT	TA COLLECTED DURING	WELL	TESTING, INCLUDIN	G DISCHARGE	METHOD
5. TEST; RIG SUPERVISION	MISCELLAN			IE, AND A TABLE SI	HOWING DISCHARGE AT	ND DRA	WDOWN OVER THE	TESTING PERI	5
5. TEST;	PRINT NAMI	E(S) OF DR	ILL RIG SUPER	VISOR(S) THAT PRO	VIDED ONSITE SUPERV	ISION O	F WELL CONSTRUC	TION OTHER T	HAN LICENSEE:
6. SIGNATURE	CORRECTR	COKD OF	THE ABOVE DE	SCRIBED HOLE AN	EST OF HIS OR HER KNO ID THAT HE OR SHE WIL PLETION OF WELL DRILL NEY HAMME	L FILE ' LING:	THIS WELL RECORD	FOREGOING IS WITH THE STA	ATE ENGINEER
75/		SIGNATU	RE OF DRILLER	PRINT SIGNEE				DATE	
FOR	OSE INTERN	AL USE					WR-20 WELL RECO	ORD & LOC (V-	reion 06/20/2017\
100000000000000000000000000000000000000	NO.				POD NO.		TRN NO.	JKD & LOU (VE	151011 00/30/2017)
LOC	ATION					WELL	TAG ID NO.		PAGE 2 OF 2



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Groundwater	~	United States	~	GO

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- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 320449103360101

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320449103360101 25S.33E.31.44424

Lea County, New Mexico Latitude 32°04'49", Longitude 103°36'01" NAD27 Land-surface elevation 3,383 feet above NAVD88 This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Chinle Formation (231CHNL) local aquifer.

Output formats

Table of data								
Tab-separated data								
Graph of data								
Reselect period								

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source (measure
1981-03-25		D	62610		3189.23	NGVD29	Р	Z		
1981-03-25		D	62611		3190.85	NAVD88	Р	Z		
1981-03-25		D	72019	192.15			Р	Z		
1986-03-18		D	62610		3191.59	NGVD29	1	Z		
1986-03-18		D	62611		3193.21	NAVD88	1	Z		
1986-03-18		D	72019	189.79			1	Z		

Explanation

Section	Code	Description					
Water-level date-time accuracy	D	Date is accurate to the Day					
Parameter code	62610	Groundwater level above NGVD 1929, feet					
Parameter code	62611	Groundwater level above NAVD 1988, feet					
Parameter code	72019	Depth to water level, feet below land surface					
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988					
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929					
Status	1	Static					

Section	Code	Description					
Status	Р	Pumping					
Method of measurement	Z	Other.					
Measuring agency		Not determined					
Source of measurement		Not determined					
Water-level approval status	Α	Approved for publication Processing and review completed.					

Questions about sites/data? Feedback on this web site **Automated retrievals** <u>Help</u> Data Tips Explanation of terms
Subscribe for system changes
News

Accessibility FOIA Privacy Policies and Notices

<u>U.S. Department of the Interior | U.S. Geological Survey</u> **Title: Groundwater for USA: Water Levels**

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2023-05-19 14:18:07 EDT

0.28 0.24 nadww02





APPENDIX B

Photographic Log



Photographic Log

Client Name: BTA Oil Producers, LLC
Site Name: Mesa 8105 JVP #3H Produced Water Line
Incident#: NRM2016045357





Photograph: 1 Date: 5/10/2023

Description: Historical release area

View: Northeast

Photograph: 2 Date: 6/21/2023

Description: Completed excavation

View: Northwest





Photograph: 3 Date: 6/21/2023

Description: Completed excavation

View: West

Photograph: 4 Date: 6/21/2023

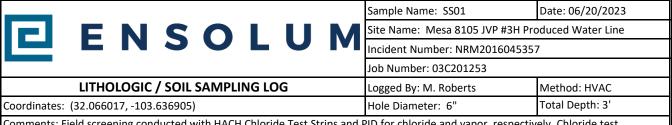
Description: Completed excavation

View: West



APPENDIX C

Lithologic/Soil Sampling Logs



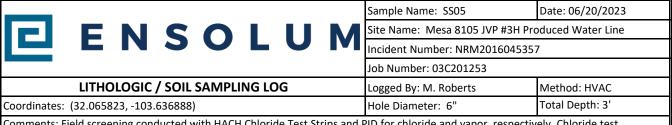
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. 40% correction factor included.

Dry	<168	0.0	N	SS01A	3 -	L	SM-GM @ 3' bg	(3') SAND: SAA
Dry	<168	0.0	N	-	- - -	- - 2 -	SM-GM	(2') SAND: SAA
Dry	168	0.0	N	SS01	1 -	- - 1 -	SM-GM	(1') SAND: fine to medium grained, trace amounts of gravel, poorly graded, medium brown.
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions



Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. 40% correction factor included.

	TD @ 3' bgs											
Dry	<168	0.0	N	SS01A	3 -	- - - 3	SM-GM	(3') SAND: fine to medium grained, trace amounts of gravel, poorly graded, dark brown, no odor.				
Dry	<168	0.0	N	-	- -	- - 2 -	SM-GM	(2') SAND: SAA				
Dry	168	0.0	Ν	SS01	1 -	- - 1	SM-GM	(1') SAND: fine to medium grained, trace amounts of gravel, poorly graded, medium brown, no odor.				
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions				



Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. 40% correction factor included.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions
Dry	168	0.0	Ν	SS01	1 -	- - 1	SM-GM	(1') SAND: fine to medium grained, trace amounts of gravel, poorly graded, medium brown, no odor.
Dry	<168	0.0	N	-	- - -	- - 2 -	SM-GM	(2') SAND: SAA
Dry	<168	0.0	N	SS01A	3 -	- - - 3	SM-GM	(3') SAND: fine to medium grained, trace amounts of gravel, poorly graded, dark brown, no odor.



APPENDIX D

Laboratory Analytical Reports & Chain of Custody Documentation



May 17, 2023

HADLIE GREEN
ENSOLUM
3122 NATIONAL PARKS HWY
CARLSBAD, NM 88220

RE: MESA 8105 JVP #3H

Enclosed are the results of analyses for samples received by the laboratory on 05/12/23 14:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 05/12/2023 Reported: 05/17/2023

Project Name: MESA 8105 JVP #3H Project Number: 03C2012053

Project Location: BTA 32.06583,-103.63670

Sampling Date: 05/10/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: SS 01 0.5' (H232400-01)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/15/2023	ND	2.32	116	2.00	6.49	
Toluene*	<0.050	0.050	05/15/2023	ND	2.31	115	2.00	5.99	
Ethylbenzene*	<0.050	0.050	05/15/2023	ND	2.27	114	2.00	6.05	
Total Xylenes*	<0.150	0.150	05/15/2023	ND	6.91	115	6.00	6.96	
Total BTEX	<0.300	0.300	05/15/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	05/15/2023	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/15/2023	ND	205	103	200	4.83	
DRO >C10-C28*	<10.0	10.0	05/15/2023	ND	180	89.8	200	2.91	
EXT DRO >C28-C36	<10.0	10.0	05/15/2023	ND					
Surrogate: 1-Chlorooctane	103	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	115	% 49.1-14	8						

A I J D. ... 711

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Analytical Results For:

ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 05/12/2023 Sampling Date: 05/10/2023

Reported: 05/17/2023 Sampling Type: Soil Project Name: MESA 8105 JVP #3H Sampling Condition: Coo

Project Name: MESA 8105 JVP #3H Sampling Condition: Cool & Intact
Project Number: 03C2012053 Sample Received By: Tamara Oldaker

Project Location: BTA 32.06583,-103.63670

Sample ID: SS 02 0.5' (H232400-02)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/15/2023	ND	2.32	116	2.00	6.49	
Toluene*	<0.050	0.050	05/15/2023	ND	2.31	115	2.00	5.99	
Ethylbenzene*	< 0.050	0.050	05/15/2023	ND	2.27	114	2.00	6.05	
Total Xylenes*	<0.150	0.150	05/15/2023	ND	6.91	115	6.00	6.96	
Total BTEX	<0.300	0.300	05/15/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	736	16.0	05/15/2023	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/15/2023	ND	205	103	200	4.83	
DRO >C10-C28*	<10.0	10.0	05/15/2023	ND	180	89.8	200	2.91	
EXT DRO >C28-C36	<10.0	10.0	05/15/2023	ND					
Surrogate: 1-Chlorooctane	104	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116	% 49.1-14	8						

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Analytical Results For:

ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 05/12/2023 Reported: 05/17/2023

05/17/2023 MESA 8105 JVP #3H

ma/ka

Project Name: MESA 8105 J Project Number: 03C2012053

Project Location: BTA 32.06583,-103.63670

Sampling Date: 05/10/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: SS 03 0.5' (H232400-03)

RTFY 8021R

B1EX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/15/2023	ND	2.32	116	2.00	6.49	
Toluene*	<0.050	0.050	05/15/2023	ND	2.31	115	2.00	5.99	
Ethylbenzene*	<0.050	0.050	05/15/2023	ND	2.27	114	2.00	6.05	
Total Xylenes*	<0.150	0.150	05/15/2023	ND	6.91	115	6.00	6.96	
Total BTEX	<0.300	0.300	05/15/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1200	16.0	05/15/2023	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/15/2023	ND	205	103	200	4.83	
DRO >C10-C28*	<10.0	10.0	05/15/2023	ND	180	89.8	200	2.91	
EXT DRO >C28-C36	<10.0	10.0	05/15/2023	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113	% 49.1-14	8						

Applyzod By: 14

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Analytical Results For:

ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 05/12/2023 Sampling Date: 05/10/2023

Reported: 05/17/2023 Sampling Type: Soil Project Name: MESA 8105 JVP #3H Sampling Condition:

Cool & Intact Sample Received By: Tamara Oldaker Project Number: 03C2012053

Project Location: BTA 32.06583,-103.63670

Sample ID: SS 04 0.5' (H232400-04)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/15/2023	ND	2.32	116	2.00	6.49	
Toluene*	<0.050	0.050	05/15/2023	ND	2.31	115	2.00	5.99	
Ethylbenzene*	<0.050	0.050	05/15/2023	ND	2.27	114	2.00	6.05	
Total Xylenes*	<0.150	0.150	05/15/2023	ND	6.91	115	6.00	6.96	
Total BTEX	<0.300	0.300	05/15/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 5	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	544	16.0	05/15/2023	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/15/2023	ND	205	103	200	4.83	
DRO >C10-C28*	<10.0	10.0	05/15/2023	ND	180	89.8	200	2.91	
EXT DRO >C28-C36	<10.0	10.0	05/15/2023	ND					
Surrogate: 1-Chlorooctane	97.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107 9	% 49.1-14	8						

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Analytical Results For:

ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 05/12/2023 Reported: 05/17/2023

Project Name: MESA 8105 JVP #3H Project Number: 03C2012053

Project Location: BTA 32.06583,-103.63670

Sampling Date: 05/10/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: SS 05 0.5' (H232400-05)

BTEX 8021B	mg/	'kg	Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/15/2023	ND	2.32	116	2.00	6.49	
Toluene*	<0.050	0.050	05/15/2023	ND	2.31	115	2.00	5.99	
Ethylbenzene*	<0.050	0.050	05/15/2023	ND	2.27	114	2.00	6.05	
Total Xylenes*	<0.150	0.150	05/15/2023	ND	6.91	115	6.00	6.96	
Total BTEX	<0.300	0.300	05/15/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	05/15/2023	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/15/2023	ND	205	103	200	4.83	
DRO >C10-C28*	<10.0	10.0	05/15/2023	ND	180	89.8	200	2.91	
EXT DRO >C28-C36	<10.0	10.0	05/15/2023	ND					
Surrogate: 1-Chlorooctane	105 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116 9	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 05/12/2023 Reported: 05/17/2023

Project Name: MESA 8105 JVP #3H
Project Number: 03C2012053

Project Location: BTA 32.06583,-103.63670

Sampling Date: 05/10/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: SS 06 0.5' (H232400-06)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/16/2023	ND	2.23	112	2.00	4.60	
Toluene*	<0.050	0.050	05/16/2023	ND	2.22	111	2.00	4.51	
Ethylbenzene*	<0.050	0.050	05/16/2023	ND	2.20	110	2.00	5.22	
Total Xylenes*	<0.150	0.150	05/16/2023	ND	6.69	112	6.00	5.03	
Total BTEX	<0.300	0.300	05/16/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	05/15/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/15/2023	ND	205	103	200	4.83	
DRO >C10-C28*	<10.0	10.0	05/15/2023	ND	180	89.8	200	2.91	
EXT DRO >C28-C36	<10.0	10.0	05/15/2023	ND					
Surrogate: 1-Chlorooctane	108	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	119	% 49.1-14	18						

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Celey D. Keine



Analytical Results For:

ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 05/12/2023 Reported: 05/17/2023

Project Name: MESA 8105 JVP #3H

Project Number: 03C2012053

Project Location: BTA 32.06583,-103.63670

Sampling Date: 05/10/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: SS 07 0.5' (H232400-07)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/16/2023	ND	2.23	112	2.00	4.60	
Toluene*	<0.050	0.050	05/16/2023	ND	2.22	111	2.00	4.51	
Ethylbenzene*	< 0.050	0.050	05/16/2023	ND	2.20	110	2.00	5.22	
Total Xylenes*	<0.150	0.150	05/16/2023	ND	6.69	112	6.00	5.03	
Total BTEX	<0.300	0.300	05/16/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	05/15/2023	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/15/2023	ND	205	103	200	4.83	
DRO >C10-C28*	<10.0	10.0	05/15/2023	ND	180	89.8	200	2.91	
EXT DRO >C28-C36	<10.0	10.0	05/15/2023	ND					
Surrogate: 1-Chlorooctane	97.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 05/12/2023 Reported: 05/17/2023

Project Name: MESA 8105 JVP #3H

Project Number: 03C2012053

Project Location: BTA 32.06583,-103.63670 Sampling Date: 05/10/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: SS 08 0.5' (H232400-08)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/16/2023	ND	2.23	112	2.00	4.60	
Toluene*	<0.050	0.050	05/16/2023	ND	2.22	111	2.00	4.51	
Ethylbenzene*	<0.050	0.050	05/16/2023	ND	2.20	110	2.00	5.22	
Total Xylenes*	<0.150	0.150	05/16/2023	ND	6.69	112	6.00	5.03	
Total BTEX	<0.300	0.300	05/16/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 5	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	05/15/2023	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/15/2023	ND	205	103	200	4.83	
DRO >C10-C28*	<10.0	10.0	05/15/2023	ND	180	89.8	200	2.91	
EXT DRO >C28-C36	<10.0	10.0	05/15/2023	ND					
Surrogate: 1-Chlorooctane	92.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102 9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 05/12/2023 Sampling Date: 05/10/2023

Reported: 05/17/2023 Sampling Type: Soil

Project Name: MESA 8105 JVP #3H Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker Project Number: 03C2012053

Project Location: BTA 32.06583,-103.63670

Sample ID: SS 09 0.5' (H232400-09)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/16/2023	ND	2.23	112	2.00	4.60	
Toluene*	<0.050	0.050	05/16/2023	ND	2.22	111	2.00	4.51	
Ethylbenzene*	<0.050	0.050	05/16/2023	ND	2.20	110	2.00	5.22	
Total Xylenes*	<0.150	0.150	05/16/2023	ND	6.69	112	6.00	5.03	
Total BTEX	<0.300	0.300	05/16/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	05/15/2023	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/15/2023	ND	205	103	200	4.83	
DRO >C10-C28*	<10.0	10.0	05/15/2023	ND	180	89.8	200	2.91	
EXT DRO >C28-C36	<10.0	10.0	05/15/2023	ND					
Surrogate: 1-Chlorooctane	92.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101 9	% 49.1-14	8						

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

393-2326 FAX (575) 393-2476

	(5/5) 393-2326	FAA (5/5) 353-24/0	6								ANA	ANALYSIS REQUEST	TST
Company Name: Ensolum, LLC	Ensolum, LLC				BIL	BILL 10		1	1	1		1000	
Project Manager: Hadlie Green	Hadlie Green				P.O. #:								
Address: 3122 Na	Address: 3122 National Parks Hwy				Company: BTA Oil	A Oil			_				
City: Carlsbad		State: NM	Zip: 88220	8220	Attn: Kevin Jones	ones							
Phone #: 432-557-8895	-8895	Fax #:			Address: 104 S Pecos St	S Pecos	St						
Project #: 03C2012053	12053	Project Owner: BTA Oil Producers	BTA Oil	Producers	City: Midland								
Project Name:	Project Name: Mesa 8105 JVP #3H				State: TX	Zip: 79701							
Project Location	Project Location: 32.06583, -103.63670	570			Phone #: 432-312-2203	312-2203							
Sampler Name: Ronni Hayes	Ronni Hayes				Fax#:			-	_				
FOR LABUSE ONLY).	MATRIX	PRESERV.	SAMPLING	LING						
Lab I.D.	Sample I.D.	Depth (feet)	G)RAB OR (C)OMP	GROUNDWATER WASTEWATER SOIL DIL	SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER:	DATE	TIME	BTEX	TPH	CI			
Mondino	5501	D. S'	3.0		×	5/10/23	1235	- ×	X	×			
2	5502	-	=		-	_	045	-	+		1		
u	5503						5421		+	+	1		
4	5504						1230	-	-	+			
2	5505					-	1255	-	+	-	+		
6	5506						1300	-	+	+	T		
5	5607		=				1305		İ	-	1		
7	8065						1310		-	-	t		
9	550A	4	4	4	4	4	1315	4		24/01/2	2		
PLEASE NOTE: Liability an	PLEASE NOTE: Lability and Damages. Cardinat's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the annalysis. All claims including those for negligence and any other cause whatoever shall be deemed valved unless made in witing and received by Cardinal within 30 days after completion of the applicable	d client's exclusive remedy for the cause whatsoever shall by	any claim an	rising whether based in contraved unless made in writing	and received by Cardinal v	o the amount paid within 30 days after	ount paid by the client for the days after completion of the a	the applicable	1	10			
affiliates or successors arising out of or, Relinquished By:	Relinquished By: S-7.2-23 Received By: Timey 4-35 Timey 4-35	Date: 2-23 Time; 4-35	Cardinal, reg	Received By:	her such claim is based upon any of the	e above stated rea	Verbal Result: All Results are	s are em	☐ Yes	□ No lease pro	Add'	soni of effectives. ☐ Yes ☐ No ☐ Add'I Phone #: Verbal Results are emailed. Please provide Email address:	
Relinquished By:	Y.	Date:	Rece	Received By:		9	REMARKS	Ċ,					
Delivered By: (Circle One)	ircle One) Bus - Other:	Corrected Tamp. °C 38	124	Sample Condition Cool Intact Yes Yes	1	CHECKED BY: (Initials)	Turnaround Time: Thermometer ID #113 Correction Factor -0.5°C	nd Time: ter ID #1		Standard Rush		Bacteria (only) Sample Condition Cool Intact Observed Temp. Yes Yes No Corrected Temp.	Sample Condition Observed Temp. °C Corrected Temp. °C



June 27, 2023

HADLIE GREEN
ENSOLUM
3122 NATIONAL PARKS HWY
CARLSBAD, NM 88220

RE: MESA 8105 JVP #3H PRODUCTION WATER LINE

Enclosed are the results of analyses for samples received by the laboratory on 06/23/23 9:29.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

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Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/23/2023 Reported: 06/27/2023

Project Name: MESA 8105 JVP #3H PRODUCTION WAT

Project Number: 03C2012

Project Location: 32.06583,-103.63670

Sampling Date: 06/21/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

Sample ID: FS 01 1.5' (H233253-01)

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/24/2023	ND	2.32	116	2.00	9.06	
Toluene*	<0.050	0.050	06/24/2023	ND	2.25	113	2.00	8.28	
Ethylbenzene*	<0.050	0.050	06/24/2023	ND	2.19	109	2.00	7.07	
Total Xylenes*	<0.150	0.150	06/24/2023	ND	6.59	110	6.00	6.62	
Total BTEX	<0.300	0.300	06/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	06/23/2023	ND	400	100	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/23/2023	ND	173	86.4	200	0.328	
DRO >C10-C28*	<10.0	10.0	06/23/2023	ND	163	81.6	200	0.0809	
EXT DRO >C28-C36	<10.0	10.0	06/23/2023	ND					
Surrogate: 1-Chlorooctane	108	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107	% 49.1-14	8						

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Analytical Results For:

ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/23/2023 Reported:

06/27/2023 MESA 8105 JVP #3H PRODUCTION WAT

Project Number: 03C2012

Project Location: 32.06583,-103.63670 Sampling Date: 06/21/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact Shalyn Rodriguez Sample Received By:

Sample ID: FS 02 1.5' (H233253-02)

Project Name:

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/24/2023	ND	2.32	116	2.00	9.06	
Toluene*	<0.050	0.050	06/24/2023	ND	2.25	113	2.00	8.28	
Ethylbenzene*	< 0.050	0.050	06/24/2023	ND	2.19	109	2.00	7.07	
Total Xylenes*	<0.150	0.150	06/24/2023	ND	6.59	110	6.00	6.62	
Total BTEX	<0.300	0.300	06/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/23/2023	ND	400	100	400	7.69	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/23/2023	ND	173	86.4	200	0.328	
DRO >C10-C28*	<10.0	10.0	06/23/2023	ND	163	81.6	200	0.0809	
EXT DRO >C28-C36	<10.0	10.0	06/23/2023	ND					
Surrogate: 1-Chlorooctane	111 9	6 48.2-13	4						
Surrogate: 1-Chlorooctadecane	111 9	6 49.1-14	8						

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Analytical Results For:

ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/23/2023 Sampling Date: 06/21/2023

Reported: 06/27/2023 Sampling Type: Soil

Project Name: MESA 8105 JVP #3H PRODUCTION WAT Sampling Condition: Cool & Intact
Project Number: 03C2012 Sample Received By: Shalyn Rodriguez

Project Location: 32.06583,-103.63670

Sample ID: FS 03 1' (H233253-03)

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/24/2023	ND	2.32	116	2.00	9.06	
Toluene*	<0.050	0.050	06/24/2023	ND	2.25	113	2.00	8.28	
Ethylbenzene*	<0.050	0.050	06/24/2023	ND	2.19	109	2.00	7.07	
Total Xylenes*	<0.150	0.150	06/24/2023	ND	6.59	110	6.00	6.62	
Total BTEX	<0.300	0.300	06/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/23/2023	ND	400	100	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/23/2023	ND	173	86.4	200	0.328	
DRO >C10-C28*	<10.0	10.0	06/23/2023	ND	163	81.6	200	0.0809	
EXT DRO >C28-C36	<10.0	10.0	06/23/2023	ND					
Surrogate: 1-Chlorooctane	117	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	114	% 49.1-14	8						

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



101 East Marland, Hobbs, NM 88240

(575) 393-232	575) 393-2326 FAX (575) 393-2476		
Company Name: Ensolum, LLC		BILL TO	ANALYSIS REQUEST
	Green	P.O.#:	
Address: 3122 Natil	Parks Hury	Company: BTA Oil	
artsbad	State: NM Zip: 88220	Attn: Kelton Beaind	
O	Fax #:	Address: 104 S. Pecos St	St
Project #: 03C2-012	Project Owner:	city: Midland	
-	Flowing MESA PRODUCTIONWATER	ATC State: TX Zip: 79701	
	-103.63670	Phone #:	
Sampler Name: Meredith	Roberts		
	MATRIX	X PRESERV. SAMPLING	
Lab I.D. Sample I.D.	(feet) CONTAINERS ROUNDWATER VASTEWATER	LUDGE OTHER: CID/BASE: DE/COOL OTHER:	BTEX Chiondes TPH
FSO!	=	X 6/21/23 0810	XXX
2 FS02	-5		
	- · · · · ·	* + 10	1000
			3,0
PLEASE NOTE: Liability and Damages. Cardinal's liabi analyses. All claims including those for registence and	PLEASE NOTE: Liability and Damages. Cardnal's liability and client's exclusive remady for any claim arising whether based in contract or fort shall be limited to the amount paid by the client for the applicable analyses. All claims including those for negligence and any other cause whathoever shall be deemed variety unless made in witing and received by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligence and any other cause whathoever shall be deemed variety unless made in witing and received by Cardinal within 30 days after completion of the applicable.	contract or tort, shall be limited to the amount paid by the ting and received by Cardinal within 30 days after complete for the board track of the sourced by client, to	clent for the ortion of the applicable subadduries,
service. In no event shall Cordinal be hable for enoreman affiliates or successors arising out of or related to the per	or consequental partiages, societies by Car formance of services hereunder by Car	h daim is based upon any of the above stated reasons or	-
Relinquished By: Proposed By:	9 450	1	Verbal Result: D Yes M No Add'i Prione #: Verbal Results are emailed. Please provide Email address: Throm stew ensolum. com Myreen ensolum. com REMARKS:
Manufacture etc.		()	#: nrmaul60453
Delivered By: (Circle One)	Occarred Tem O. 4. Sample Condition Cool Infact	CHECKED BY:	Turnaround Time: Standard A Bacteria (only) Sample Condition Cool Intact Observed Temp. °C Thermometer ID #113

-Or Q - O No O No



June 27, 2023

HADLIE GREEN

ENSOLUM, LLC

705 W WADLEY AVE.

MIDLAND, TX 79705

RE: MESA 8105 JVP #3H PRODUCED WATERLINE

Enclosed are the results of analyses for samples received by the laboratory on 06/23/23 9:29.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Wite Sough

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

 Received:
 06/23/2023
 Sampling Date:
 06/20/2023

 Reported:
 06/27/2023
 Sampling Type:
 Soil

Reported: 06/27/2023 Sampling Type: Soil
Project Name: MESA 8105 JVP #3H PRODUCED WATER Sampling Condition: Cool

Project Name: MESA 8105 JVP #3H PRODUCED WATER Sampling Condition: Cool & Intact
Project Number: 03C201203 Sample Received By: Shalyn Rodriguez

Project Location: 32.06583,-103.63670

Sample ID: SS 01 A 3 FT (H233254-01)

DTEV 0021D

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/24/2023	ND	2.32	116	2.00	9.06	
Toluene*	<0.050	0.050	06/24/2023	ND	2.25	113	2.00	8.28	
Ethylbenzene*	<0.050	0.050	06/24/2023	ND	2.19	109	2.00	7.07	
Total Xylenes*	<0.150	0.150	06/24/2023	ND	6.59	110	6.00	6.62	
Total BTEX	<0.300	0.300	06/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	06/23/2023	ND	400	100	400	7.69	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/23/2023	ND	173	86.4	200	0.328	
DRO >C10-C28*	<10.0	10.0	06/23/2023	ND	163	81.6	200	0.0809	
EXT DRO >C28-C36	<10.0	10.0	06/23/2023	ND					
Surrogate: 1-Chlorooctane	125	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	126	% 49.1-14	8						

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Analytical Results For:

ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 06/23/2023 Sampling Date: 06/20/2023

Reported: 06/27/2023 Sampling Type: Soil

Project Name: MESA 8105 JVP #3H PRODUCED WATER Sampling Condition: Cool & Intact
Project Number: 03C201203 Sample Received By: Shalyn Rodriguez

Applyzod By: MC

Project Location: 32.06583,-103.63670

Sample ID: SS 04 A 3 FT (H233254-02)

RTFY 8021R

B1EX 8021B	mg,	кg	Anaiyze	а ву: мѕ					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/24/2023	ND	2.32	116	2.00	9.06	
Toluene*	<0.050	0.050	06/24/2023	ND	2.25	113	2.00	8.28	
Ethylbenzene*	<0.050	0.050	06/24/2023	ND	2.19	109	2.00	7.07	
Total Xylenes*	<0.150	0.150	06/24/2023	ND	6.59	110	6.00	6.62	
Total BTEX	<0.300	0.300	06/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/23/2023	ND	400	100	400	7.69	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/23/2023	ND	173	86.4	200	0.328	
DRO >C10-C28*	<10.0	10.0	06/23/2023	ND	163	81.6	200	0.0809	
EXT DRO >C28-C36	<10.0	10.0	06/23/2023	ND					
Surrogate: 1-Chlorooctane	132	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	132	% 49.1-14	8						

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Me Sough



Analytical Results For:

ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 06/23/2023 Sampling Date: 06/20/2023

Reported: 06/27/2023 Sampling Type: Soil

Project Name: MESA 8105 JVP #3H PRODUCED WATER Sampling Condition: Cool & Intact
Project Number: 03C201203 Sample Received By: Shalyn Rodriguez

Applyzod By: MC

Project Location: 32.06583,-103.63670

Sample ID: SS 05 A 3 FT (H233254-03)

RTFY 8021R

Result <0.050 <0.050	Reporting Limit 0.050	Analyzed 06/24/2023	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
	0.050	06/24/2023					Tu D	Qualifici
<0.050		-, , -==	ND	2.32	116	2.00	9.06	
	0.050	06/24/2023	ND	2.25	113	2.00	8.28	
<0.050	0.050	06/24/2023	ND	2.19	109	2.00	7.07	
<0.150	0.150	06/24/2023	ND	6.59	110	6.00	6.62	
<0.300	0.300	06/24/2023	ND					
103	% 71.5-13	4						
mg,	/kg	Analyze	d By: AC					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<16.0	16.0	06/23/2023	ND	400	100	400	7.69	
mg,	/kg	Analyze	d By: MS					
Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<10.0	10.0	06/23/2023	ND	173	86.4	200	0.328	
<10.0	10.0	06/23/2023	ND	163	81.6	200	0.0809	
<10.0	10.0	06/23/2023	ND					
115	% 48.2-13	4						
114 9	% 49.1-14	8						
	<0.150 <0.300 103 mg/ Result <16.0 mg/ Result <10.0 <10.0 <10.0	<0.150 0.150 <0.300 0.300 103	<0.150	<0.150 06/24/2023 ND 103 % 71.5-134 The standard of	<0.150	<0.150 0.150 06/24/2023 ND 6.59 110 <0.300 0.300 06/24/2023 ND 6.59 110 103 % 71.5-134 Mesult Analyzed By: AC Result Reporting Limit Analyzed Method Blank BS % Recovery <16.0	<0.150	<0.150

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Mile South



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Mile Sough

Relinquished By:

Mon

Time: 155% Ce⁴33a3

Received By:

Date: 6/30/33

Received By:

Verbal Result: Yes

☐ No Add'I Phone #:

Sampler - UPS - Bus - Other:

Delivered By:

Obset

Sample Condition

CHECKED BY:

Turnaround Time:

Standard

Bacteria (only) Sample Condition
Cool Intact Observed Temp. °C

Yes Yes
No Corrected Temp. °C

Thermometer ID #113

Relinquished By:

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

	14.4/ 000	2000 1010120	410		
Company Name: Ensolum, LLC	Ensolum, LLC			BILL TO	MANALYSIS REQUEST
Project Manager:	Handle Green	5		P.O.#:	***
Address: 60)	+	Mariendfield		Company: RTA 011	39/
city: Midland		State: [X	zip: 79701	Attn: Kelton Beaind	0
Phone #: 43	432-557-8895 Fax#	Fax #:		Address: 1045 pecos st	50
Project #: ()3(20120)	202103	Project Owner:	r BTA	200	45
Project Name: Mess	8105	JUP #3H	Apolluced when live state:	/\ Zip	15
Project Location:	32.06563, -103	-103.63670	~	77	80
Sampler Name: (0			Fax #:	3
FOR LAB USE ONLY			MATRIX	PRESERV. SAMPLING	80
Lab I.D. H233384	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMF # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER: ACID/BASE: ICE / COOL OTHER:	TPH HOREX Chloride
	SSOLA	34	×	×	X X X
2	SSOUNT	2A	6 1 ×	× 6/20/23 1030	× × ×
(u)	5505A	34	x 1 9	1501 sept.19 x	XXX
LEASE NOTE: Liability and Do	amages. Cardinal's liability and clie	nt's exclusive remedy for an	y claim arising whether based in contract	TERSE NOTE: Cabley and Damages, Cardinal's islability and cilent's exclusive exembly to any claim arising whether based in contact or jot; shall be limited to the amount goal by the celent to the state of the contact or jot; shall be limited to the amount goal by the celent to the state of the contact or jot; shall be included to the celent to the contact or jot; shall be included to the contact or jot; shall be limited to the amount goal by the celent to the contact or jot; shall be included to the contact or jot; shall be limited to the amount goal by the celent to the contact or jot; shall be included to the contact or jot; shall be limited to the contact or jot; shall be li	

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Page 6 of 6

All Results are emailed. Please provide Email address:

Ngyeen Eensolum worm word Censolum com

REMARKS:



APPENDIX E

NMOCD Notifications

From: Enviro, OCD, EMNRD

To: Hadlie Green; Bratcher, Michael, EMNRD

Cc: Bratcher, Michael, EMNRD; Velez, Nelson, EMNRD

Subject: RE: [EXTERNAL] BTA - Sampling Notification - Week of 06/19/2023

Date: Friday, June 16, 2023 2:39:46 PM

Attachments: <u>image005.jpg</u>

image006.png image007.png image008.png image009.png

[**EXTERNAL EMAIL**]

Hadlie,

Please be aware that notification requirements are **two business days**, per rule. You may proceed on your schedule. This, and all correspondence, should be included in the closure report to ensure inclusion in the project file.

JH

Jocelyn Harimon • Environmental Specialist

Environmental Bureau
EMNRD - Oil Conservation Division
1220 South St. Francis Drive | Santa Fe, NM 87505
(505)469-2821 | Jocelyn.Harimon@emnrd.nm.gov

http://www.emnrd.nm.gov



From: Hadlie Green <hgreen@ensolum.com>

Sent: Friday, June 16, 2023 10:54 AM

To: Enviro, OCD, EMNRD < OCD. Enviro@emnrd.nm.gov>

Cc: Tacoma Morrissey <tmorrissey@ensolum.com>; Kelton Beaird <KBeaird@btaoil.com>

Subject: [EXTERNAL] BTA - Sampling Notification - Week of 06/19/2023

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

BTA anticipates collecting confirmation samples at the following locations the week of June 19, 2023.

Mesa 30 31 Tank Battery / nAPP2106930621

- Sampling Date: 6/19/2023 @ 9:00 AM MST
- Mesa 8105 JVP #3 Produced Water Line / nRM2016045357
 - Sampling Date: 6/19-20/2023 @ 9:00 AM MST
- Mesa #16H Flowline / nAPP2123156473
 - Sampling Date: 6/21-22/2023 @ 9:00 AM MST
- Harroun Ranch #005 / nAPP2200455573
 - Sampling Date: 6/21/2023 @ 9:00 AM MST

Thank you,



Hadlie Green

Project Geologist 432-557-8895 hgreen@ensolum.com Ensolum, LLC



APPENDIX F

Final C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2016045357
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD)
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

Location of Release Source

Latitude: 32.06583° Longitude: -103.63670°

Site Name:	Mesa 8105	5 JVP #3H Produ	ced Water Line	Site Type:	Flowline
Date Release	Discovered	: 5/21/2020		API# (if app	olicable) Nearest well: Mesa #3H API #30-025-41290
Unit Letter	Section	Township	Range	Coun	ity
M	1	265	32E	Lea	3
urface Owne	er: State	⊠ Federal □ 7	ribal ☐ Private (Na Nature and) Release
	Matania	I(c) Delegged (Select	all that annly and attach c	alculations or specific	justification for the volumes provided below)
		il(3) Released (Select	an that apply and attach of	arearations of specific	justification for the volumes provided below?
Crude Oi		Volume Release		arearations of specific	Volume Recovered (bbls)

Crude Oil Volume Released (bbls) Volume Recovered (bbls) ☐ Produced Water Volume Released (bbls) 16 BBL Volume Recovered (bbls) 0 BBL ☐ Is the concentration of dissolved chloride in the produced water >10,000 mg/l? ☐ Condensate Volume Released (bbls) Volume Recovered (bbls) ☐ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) ☐ Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)

Cause of Release

The body of a check valve failed on the water flow line. This check valve was outside of secondary containment. As a result, 16 BBL of produced water was released from the raised location and down into a gully. Except in the area of the busted check valve, the produced water ran across the surface of the ground and soaked in. No water was recovered. Removal of the soil impacted by the produced water is nearly complete on the date of this filing. The produced water soaked into the soil about 6 inches deep.

The reported volume was determined by measuring the area of the "wetted" area from a drone picture. Then, using the field finding of an average 6 inches penetration, a calculated volume of the release was estimated to be 16 BBL of unrecovered produced water.

Form C-141 Page 2

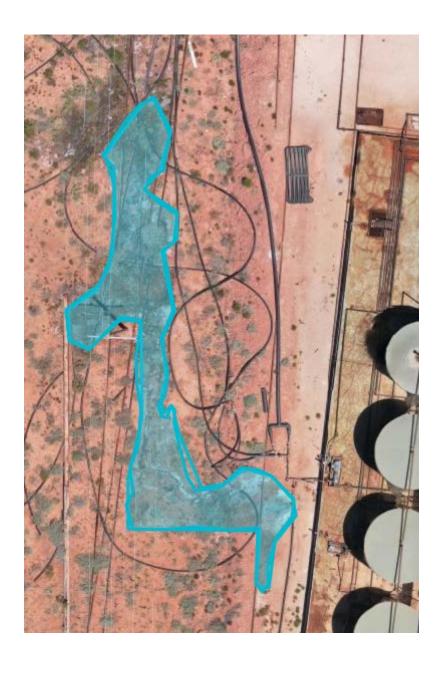
State of New Mexico Oil Conservation Division

	A
Incident ID	NRM2016045357
District RP	
Facility ID	
Application ID	2000

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
Yes 🖾 No	
If VFS was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
ii 125, was infinediate in	side given to the GCD. By whom. To whom. When and by what means (phone, email, etc).
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	acco hos hose stammed
1 =	s been secured to protect human health and the environment.
_	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and managed appropriately.
	d above have <u>not</u> been undertaken, explain why:
Damadiation of the area k	by removal of the produced water impacted soil is nearly complete as of the date of this filing (6/5/2020).
Remediation of the area (by removal of the produced water impacted son is hearly complete as of the date of this fitting (6/3/2020).
Dor 10 15 20 9 D (4) NM	AC the responsible party may commence remediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
public health or the environ	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	
Printed Name: Bob Hal	Title: Environmental Manager
Signature: Bl	Date: 6/5/2020
	200. 0/0/2020
email: bhall@btaoil.c	om Telephone: 432-682-3753
OCD Only	
Received by: Ramon	a Marcus Date: 6/8/2020

Mesa #003H May 21, 2020

NRM2016045357



Page 62 of 8

Location Mesa B #003H API# 30-025-41290 **Spill Date** 5/21/2020

Spill Dimensions

ENTER - Length of Spill	35 feet
ENTER - Width of Spill	35 feet
ENTER - Saturation Depth of Spill	6 inches

ENTER - Porosity Factor 0.15 decimal

Oil Cut - Well Test / Vessel Throughput or Contents

Oil 0.5 Water 99.5 Calculated Oil Cut 0.005

Volume Recovered in Truck / Containment

ENTER - Recovered Oil **ENTER** - Recovered Water

Calculated Values calculated

Release of Oil in Soil - Unrecovered 0 **BBL** 16 *BBL* Release of Water in Soil - Unrecovered **Unrecovered Total Release** 16 *BBL*

Calculated Values

Total Release of Oil 0 **BBL** 16 *BBL* Total Release of Water 16 *BBL* **Total Release**

Types of Soil	Porosity Factor
Gravel	0.25
Sand	0.20
Clay/silt/sand Mix	0.15
Clay	0.05
Caliche	0.03
Unknown	0.25

(Length X Width X Depth X 1 ft/12 in) X Porosity 5.615 ft³ / BBL

Oil Cut Х (or Water Cut)

calculated

State of New Mexico	
Oil Conservation Division	

	Page 63 of 8	31
Incident ID	NRM20160445357	
District RP		
Facility ID		
Application ID		

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release?	<u>51-100</u> (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No
Did the release impact areas not on an exploration, development, production, or storage site?	Yes No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vercontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data	ls.

Characterization Report Checklist: Each of the following items must be included in the report.
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 9/6/2024 10:30:01 AM Form C-141 State of New Mexico Page 4 Oil Conservation Division

Incident ID NRM20160445357

District RP Facility ID Application ID

Page 65 of 81

Incident ID	NRM20160445357
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.11				
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)				
☐ Laboratory analyses of final sampling (Note: appropriate ODC	District office	must be notified 2 days prior to final sampling)		
Description of remediation activities				
I hereby certify that the information given above is true and complete				
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of a should their operations have failed to adequately investigate and rem human health or the environment. In addition, OCD acceptance of a compliance with any other federal, state, or local laws and/or regulat restore, reclaim, and re-vegetate the impacted surface area to the con accordance with 19.15.29.13 NMAC including notification to the OC	release notifica a C-141 report lediate contamications. The responsitions. The responsitions that exists a contamination of the contam	ations and perform corrective actions for releases which by the OCD does not relieve the operator of liability nation that pose a threat to groundwater, surface water, loes not relieve the operator of responsibility for onsible party acknowledges they must substantially sted prior to the release or their final land use in		
Printed Name: Kelton Beaird	Title:	Environmental Manager		
Signature:	Date:	10/23/2023		
email: KBeaird@btaoil	Telephone:_	432-312-2203		
OCD Only				
Received by:	Date: _			
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.				
Closure Approved by:	Date:	·		
Printed Name:	Title	:		



APPENDIX B

Laboratory Analytical Report & Chain of Custody Documentation



June 17, 2024

HADLIE GREEN
ENSOLUM
3122 NATIONAL PARKS HWY
CARLSBAD, NM 88220

RE: MESA 8105 JVP #3H PRODUCTION WATER LINE

Enclosed are the results of analyses for samples received by the laboratory on 06/11/24 13:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM HADLIE GREEN 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 06/11/2024 Sampling Date: 06/10/2024

Reported: 06/17/2024 Sampling Type: Soil

Project Name: MESA 8105 JVP #3H PRODUCTION WAT Sampling Condition: Cool & Intact
Project Number: 03C2012053 Sample Received By: Alyssa Parras

Project Location: 32.06583,-103.63670

Sample ID: BF 01 0.5 (H243380-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/14/2024	ND	2.11	105	2.00	1.59	
Toluene*	<0.050	0.050	06/14/2024	ND	2.26	113	2.00	1.56	
Ethylbenzene*	<0.050	0.050	06/14/2024	ND	2.27	113	2.00	1.55	
Total Xylenes*	<0.150	0.150	06/14/2024	ND	6.98	116	6.00	1.81	
Total BTEX	<0.300	0.300	06/14/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	06/14/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/13/2024	ND	175	87.6	200	3.93	
DRO >C10-C28*	<10.0	10.0	06/13/2024	ND	184	91.9	200	1.48	
EXT DRO >C28-C36	<10.0	10.0	06/13/2024	ND					
Surrogate: 1-Chlorooctane	72.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	69.3	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey & Keens



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Freene

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



(575) 393-2326 FAX (575) 393-2476

	(010) 000-2020	10.0100			
Company Name:	Ensolum, LLC			BILL TO	ANALISIS NEGOCIO
Project Manager: Hadlie Green	Hadlie Green		P.	P.O. #:	
Address: 3122 N	Address: 3122 National Parks Hwy	Ŋ	CO	Company: BTA Oil	
city: Carlsbad	<u>u</u>	State:NM	Zip: 88220 At	Attn: Ray Ramos	
e #:	432 557-8895			Address: 104 S Pecos St	St
roject #: 03C2012053	2053	Project Owner: BTA		city: Midland	
Project Name: M	esa 8105 JVP #3	Project Name: Mesa 8105 JVP #3H Produced water line		State: TX Zip: 79701	
Project Location:				Phone #:	
Sampler Name:	Connection	Without the state of the state	Fa	Fax #:	
Sampler Name.	COUNTY AM	1777711	L	DRESERV SAMPLING	ING I
FOR LAB USE ONLY		ΛP.	MAIRIX	TARGET V	
Lab I.D.	Sample I.D.	Sample Depth (C)OM (G)RAB OR (G)RAB	# CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER:	ACID/BASE: ICE / COOL OTHER:	BTEX
	1948	0.5 C	1	164024	1225
				/	
PLEASE NOTE: Liability an analyses. All claims including service. In no event shall C:	d Damages. Cardinal's liability and ng those for negligence and any oth ardinal be liable for incidental or cor	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after competition of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its ubsolidaries,	arising whether based in contract or twaived unless made in writing and relimitation, business interruptions, loss	ort, shall be limited to the amount paid belied by Cardinal within 30 days after of of use, or loss of profits incurred by clic	by the client for the completion of the applicable completion of the appli
Relinquished By:	sors arising out of or related to the performance ned By:	nce of services hereunder by Cardinal,	Received By:	rejardless of whether south damn's passed upon the passed by:	Verbal Result: ☐ Yes ☐ No ☐ Add'I Phone #: All Results are emailed. Please provide Email address:
7	Ŧ	Time: 25	25026	į	-
Relinquished By:	γ:	Date: Re	Received By:		REMARKS: nRM2016045357
Delivered By: (Circle One)		Observed Temp. °C	Sample Condition Cool Intact [1] Yes 1	CHECKED BY: (Initials)	Standard Bacteria (only) S Rush Cool Intact Pes Yes
Sampler - UPS - Bus - Other:		Corrected Temp. °C	Yes J Yes	8	



APPENDIX C

Photographic Log



Photographic Log

BTA Oil Producers, LLC Mesa 8105 JVP #3H Produced Water Line Incident Number NRM2016045357





Date: 6/10/2024

Date: 7/24/2024

Photograph: 1

Description: Reclaimed area

View: Southwest

Photograph: 2

Date: 6/10/2024

Description: Reclaimed area

View: Southwest





Photograph: 3

Description: Reseeded area

View: South

Date: 7/24/2024 Photograph: 4

Description: Reseeded area

View: North

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 381234

QUESTIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	381234
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nRM2016045357
Incident Name	NRM2016045357 MESA 8105 JVP #3H PRODUCED WATER LINE @ 30-025-41290
Incident Type	Produced Water Release
Incident Status	Reclamation Report Received
Incident Well	[30-025-41290] MESA 8105 JV P #003H

Location of Release Source		
Please answer all the questions in this group.		
Site Name	MESA 8105 JVP #3H PRODUCED WATER LINE	
Date Release Discovered	05/21/2020	
Surface Owner	Federal	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Equipment Failure Valve Produced Water Released: 16 BBL Recovered: 0 BBL Lost: 16 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>
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Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 381234

QUESTIONS (contin	nued)
_	OGRID:

 Operator:
 OGRID:

 BTA OIL PRODUCERS, LLC
 260297

 104 S Pecos
 Action Number:

 Midland, TX 79701
 381234

 Action Type:

 [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Nature and Volume of Release (continued)			
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.		
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No		
Reasons why this would be considered a submission for a notification of a major release	Unavailable.		
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.			

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a sa	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: BTA ENSOLUM
Title: Environmental Manager
Email: rramos@btaoil.com
Date: 09/06/2024

District I
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Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 381234

QUESTIONS (continued)

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	381234
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 300 and 500 (ft.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Medium	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
lease answer all the questions that apply or are indicated. This information must be pr	rovided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes	
ttach a comprehensive report demonstrating the lateral and vertical extents of soil cont	tamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	d Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride (EPA 300.0 or SM4500 Cl B)	1200	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0	
GRO+DRO (EPA SW-846 Method 8015M)	0	
BTEX (EPA SW-846 Method 8021B or 8260B)	0	
Benzene (EPA SW-846 Method 8021B or 8260B)	0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes which includes the anticipated timelines for beginning and completing the remediation.	completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC	
On what estimated date will the remediation commence	05/10/2023	
On what date will (or did) the final sampling or liner inspection occur	06/21/2024	
On what date will (or was) the remediation complete(d)	06/21/2024	
What is the estimated surface area (in square feet) that will be reclaimed	526	
What is the estimated volume (in cubic yards) that will be reclaimed	30	
What is the estimated surface area (in square feet) that will be remediated	d 526	
What is the estimated volume (in cubic yards) that will be remediated	30	
hese estimated dates and measurements are recognized to be the best guess or calcula	ation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 381234

QUESTIONS (continued)

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	381234
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	HALFWAY DISPOSAL AND LANDFILL [fEEM0112334510]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: BTA ENSOLUM Title: Environmental Manager Email: rramos@btaoil.com Date: 09/06/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 5

Action 381234

QUESTIONS	(continued)
QUESTIONS:	COHUHUCU <i>i</i>

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	381234
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation. Requesting a deferral of the remediation closure due date with the approval of this No submission

District I

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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 381234

QUESTIONS (continued)

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	381234
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	381256
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/21/2024
What was the (estimated) number of samples that were to be gathered	4
What was the sampling surface area in square feet	526

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	526
What was the total volume (cubic yards) remediated	30
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	526
What was the total volume (in cubic yards) reclaimed	30
Summarize any additional remediation activities not included by answers (above)	Initial response efforts, excavation of impacted soil, and natural attenuation have mitigated impacts at this Site. Depth to groundwater was determined to be greater than 55 feet bgs within 0.5 miles of the Site and no other sensitive receptors were identified near the release extent. BTA believes the remedial actions completed are protective of human health, the environment, and groundwater. As such, BTA respectfully requests closure for Incident Number NRM2016045357.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: BTA ENSOLUM
Title: Environmental Manager
Email: rramos@btaoil.com
Date: 09/06/2024

District I

Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III**

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

On what (estimated) date will (or was) the reseeding commence(d)

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 381234

QUESTIONS (continued)		
Operator: BTA OIL PRODUCERS, LLC	OGRID: 260297	
104 S Pecos Midland, TX 79701	Action Number: 381234	
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)	
QUESTIONS		
Reclamation Report		
Only answer the questions in this group if all reclamation steps have been completed.		
Requesting a reclamation approval with this submission	Yes	
What was the total reclamation surface area (in square feet) for this site	526	
What was the total volume of replacement material (in cubic yards) for this site	30	
	of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes	

Following backfill activities, the disturbed area was contoured to match the surrounding topography and the surface was prepared for seeding. Upon confirmation that the excavation was backfilled with non-waste containing material, the disturbed pasture area was seeded with a certified weed-free seed mix. The BLM seed mix #1 for loamy sites was used to seed the Site. The seed mix was doubled and distributed with a broadcast seed spreader and

06/10/2024

harrowed in. The Site will be monitored for vegetation growth to ensure that reclama

The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeding plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: BTA ENSOLUM
Title: Environmental Manager
Email: rramos@btaoil.com
Date: 09/06/2024

District I
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 8

Action 381234

QUESTIONS (continued)

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	381234
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report		
Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.		
Requesting a restoration complete approval with this submission	No	
Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.		

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 381234

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	381234
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created I	By Condition	Condition Date
scwell	None	9/27/2024