### RayBaw Operating

# **GAS VOLUME STATEMENT**

August 2024

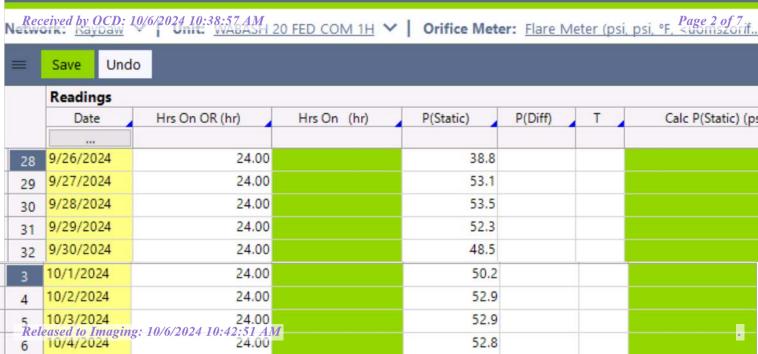
Meter #: 5270001

Name: Wabash FC 1H Flare

Closed Data Luck / 529

Active Pressure Base: 14.730 psia Meter Status: CO2 IC4 NC4 IC5 C1 C2 C3 Temperature Base: 60.00 °F Contract Hr.: Midnight 0.000 0.000 100.000 0.000 0.000 0.000 0.000 0.000 Atmos Pressure: 13.000 psi Full Wellstream: Calc Method: AGA3-1992 WV Technique: NC5 neo C6 **C7** C8 C9 C10 Z Method: AGA-8 Detail (1992) WV Method: 0.000 0.000 0.000 0.000 0.000 0.000 Tube I.D.: 2.0670 in HV Cond: H2O H2S H2S ppm Upstream Meter Type: Ar co H2 02 He **EFM** Tap Location: Flange Interval: 0.000 0.000 0.000 0.000 0.000 0.000 0.000 Tap Type: 1 Hour

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	145.94	50.05	91.82	24.00	0.6000	0.6250	200.21	1000.00	200.21	Yes
2	145.94	51.61	90.03	24.00	0.6000	0.6250	203.90	1000.00	203.90	Yes
3	145.94	52.22	86.83	24.00	0.6000	0.6250	205.80	1000.00	205.80	Yes
4	145.94	53.09	87.59	24.00	0.6000	0.6250	207.50	1000.00	207.50	Yes
5	145.94	54.43	86.69	24.00	0.6000	0.6250	210.46	1000.00	210.46	Yes
6	145.94	54.89	87.30	24.00	0.6000	0.6250	211.33	1000.00	211.33	Yes
7	145.94	55.74	88.16	24.00	0.6000	0.6250	212.90	1000.00	212.90	Yes
8	145.94	56.52	89.85	24.00	0.6000	0.6250	214.16	1000.00	214.16	Yes
9	145.94	56.67	87.27	24.00	0.6000	0.6250	214.96	1000.00	214.96	Yes
10	145.94	55.82	87.81	23.77	0.6000	0.6250	210.58	1000.00	210.58	Yes
11	145.94	48.28	91.63	19.80	0.6000	0.6250	156.30	1000.00	156.30	Yes
12	145.94	47.08	93.16	19.15	0.6000	0.6250	147.59	1000.00	147.59	Yes
13	145.94	48.69	90.35	19.83	0.6000	0.6250	155.93	1000.00	155.93	Yes
14	145.94	49.82	85.19	19.19	0.6000	0.6250	153.69	1000.00	153.69	Yes
15	145.94	46.64	91.96	20.17	0.6000	0.6250	155.40	1000.00	155.40	Yes
16	146.91	54.99	94.13	18.04	0.6000	0.6250	147.14	1000.00	147.14	Yes
17	97.10	62.64	96.80	15.84	0.6000	0.6250	112.91	1000.00	112.91	No
18	97.33	62.69	99.53	15.87	0.6000	0.6250	110.19	1000.00	110.19	No
19	0.00	47.99	92.98	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
20	0.51	59.33	111.63	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
21	0.00	57.05	95.46	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
22	0.00	49.38	93.89	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
23	0.00	47.77	95.71	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
24	0.00	49.99	97.77	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
25	0.00	48.09	94.00	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
26	0.00	46.61	88.69	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
27	0.00	45.79	83.62	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
28	0.00	42.31	89.78	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
29	0.00	45.25	87.66	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
30	0.00	53.33	78.46	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
31	0.00	54.75	76.36	0.00	0.6000	0.6250	0.00	1000.00	0.00	No
Total	142.62	53.34	89.77	387.65	0.6000		3,230.95		3,230.95	



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 390246

#### **DEFINITIONS**

Operator:	OGRID:
RAYBAW Operating, LLC	330220
2626 Cole Avenue	Action Number:
Dallas, TX 75204	390246
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 390246

Cuestions  AVSEAU Coveraing, LLC 2003-CO Manuse Dallas, TX 75204  Auton Number: 300240 Auton	Phone:(505) 476-3470 Fax:(505) 476-3462	•
Costation: RAYREAW Coperating, LLC 2025 Cole Avenue Dales, TX 75264  Action Number Action Number Security Record System (C-129) Venting and/or Flaring (C-129)  COURTIONS  Court System (C-129) Venting and/or Flaring (C-129)  COURTIONS  Prorequisites Any measures presented on this section, with prevent submission of this application. Please resemble have believe continuing with the rest of the questions.  Incident Facility  Condent Vireil Incident Facility  No  Condent Vireil Incident Facility  Ves. minor venting and/or flaring of natural gas.  An equator shart file a form C-147 instead of a form C-159 for a subsess but, incident flaring venting and/or flaring but in or may be a major or minor reliable under 19 15 29 7 MAAC.  While there are sell in the release of AMP linguide (orthogradio) and or high and/or competition No  Condent Vireil Incident Facility  Ves. minor venting and/or flaring of natural gas.  An equator shart file a form C-147 instead of a form C-159 for a subsess but, incident flaring venting and/or flaring but in major reliable proceedings of the second of the processing of the processing of the	ο	LIESTIONS
Action Number   Special		
Dellar, TX 75204  Addition Type:  [C-129] Verning and/or. Flaring (C-129)  OUSSTIONS  Prerequisites  4ty measures personner in this section, will prevent submission of this application. Phases reasons these fissues before community with the risk of the questions.  Incident Well  Incident Well  Incident Well  Incident Well  Incident Facility  Determination of Reporting Requirements  Answer all quantitions that again. The Reasongly statements are calculated based on pour answers and may provide additional guidance.  Was this vent of their caused by an emergency or malfunction  No  Determination of Reporting Requirements  Answer all quantitions or not apply. The Reasongly statements are calculated based on pour answers and may provide additional guidance.  Was this vent of their caused by an emergency or malfunction  No  Determination of Reporting Requirements  Answer all quantitions are stated in the total control of such as a calculated based on pour answers and may provide additional guidance.  Was this vent of these caused by an emergency or malfunction  No  Determination of Reporting Requirements  Answer and the read of the caused by an emergency or malfunction  No  Determination of Reporting Requirements  Answer and the second of the associated and an accordance of the second of t		
OUESTIONS  Prerequilities  dy messages presented in this section, will prevent aubmission of this application. Please resolve these issues before continuing with the rest of the questions.  Incident Viell  [30-015-3858] WABASH 20 FED COM #001H  Incident Facility  Linewell appearance of the application of the prevent aubmission of this application. Please resolve these issues before continuing with the rest of the questions.  Determination of Reporting Requirements.  Incident Facility  Linewell appearance of the application of the prevents are calculated based on your senseer and may provide additional guidance.  No  Did this vent or filter loss is glight hours or more cumulatively within any 24-thour principle went.  Is this considered a submission for a vent or first event.  No  Is this considered a submission for a vent or first event.  An operator shall five a form C-191 first event.  In operator shall five a form C-191 first event.  Yes, minor venting and/or flaring of natural gas.  An operator shall five a form C-191 first event or flaring of natural gas.  In operator shall five a form C-191 first event or flaring resolution of making the joint or may be a major or minior release under 19.15.29.7 NOM.C.  Was there are least 50 MDF of natural gas vented and/or flarind during this event.  Yes, minor venting and/or flaring of natural gas.  No  avalencement, or otherwise, with reasonable probability, endanger public health, the vent or flare vent in the release of AMY flagidists (not fully and/or competely flared) that reschied of has a chance of reading jut grounds a surface, a submission for a vent or flare within an incorporated municipal boundary or withing 300 feet a value of the within an incorporated municipal boundary or withing 300 feet which the provide of the provide form of provide form or percent in the provide form of percent for the provide form of percent for the provide form one percent of the provide form one percent of the provide form one percent of the provide gaster flare one percent of t		
C-129  Vertiling and/or Flaining (C-129)	Dallas, 17 75204	
Prerequisites  Any message presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rist of the questions.  Incident Well  [30-015-38568] WABASH 20 FED COM 8001H  Unavailable.  Determination of Reporting Requirements  Animals of Reporting Requirements  An operator has been depicted from a submission for a vent or flare event  Yes, minor venting and/or flaring of natural gas.  An operator hash file a four C-128 incided of animals of the a		
Incident Pacility  Determination of Reporting Requirements Answer all questions that apply The Reason(s) statements are calculated based on your enswers and may provide additional guidance.  Was this wort or face cusued by an emergency or malfunction  Did this wort or face cusued by an emergency or malfunction  No  Did this wort or face cusued by an emergency or malfunction  Is this considered a submission for a vent or flare event  Yes, minor venting and/or flaring of natural gas.  An aperior shall file a form C-141 intested of a form -0.79 for a release that, includes liquid during venting and/or flaring of natural gas.  An aperior shall file a form C-141 intested of a form -0.79 for a release that, includes liquid during venting and/or flaring of natural gas.  An aperior shall file a form C-141 intested of a form -0.79 for a release that, includes liquid during venting and/or flaring of natural gas.  An aperior shall file a form C-141 intested of a form -0.79 for a release that, includes liquid during venting and/or flaring of natural gas.  An aperior shall file a form C-141 intested of a form -0.79 for a release that, includes liquid during venting and/or flaring of natural gas.  An aperior shall file a form C-141 intested of a form -0.79 for a release that includes liquid during venting and/or flaring of natural gas.  An aperior shall file a form C-141 intested of a form -0.79 for a release that includes liquid file during the vent or flare result in the release of AMR fileutes and file during the vent or flare result in the release of AMR fileutes and file during the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence.  Representative Compositional Analysis of Vented or Flared Natural Gas Passas provide the male percent for the percentage questions in this group.  Meltane (CH4) percentage, if greater than one percent  Outgoin (CU2) percentage, if greater than one percent  Outgoin (CU2) percen	QUESTIONS	
Incident Well Incident Facility  Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or malfunction  No No Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event  Is this considered a submission for a vent or flare event  An operator shall file a form 0-14fl instead of a form 0-12f for a nelease that, includes liquid during this event.  Did this vent or flare result in the release of ARV liquids (not fully and/or completely without or flare and submission of causing the ground a sufficial. In the release of ARV liquids (not fully and/or completely without one of receiving by emounds a sufficial. In the release of ARV liquids (not fully and/or completely without owner or minor release under 19.15.29.7 MMAC.  Was there are found that the sum of the su	Prerequisites	
Determination of Reporting Requirements  Accessed all questions that apply. The Plasacin(s) statements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or malfunction  No  Did this vent or flare caused by an emergency or malfunction  Is this considered a submission for a vent or flare event  An operator shall file a form C-141 instead of a form C-120 for a milese that, includes liquid during venting and/or flaring fin natural gas.  An operator shall file a form C-141 instead of a form C-120 for a milese that, includes liquid during venting and/or flaring fin natural gas.  An operator shall file a form C-141 instead of a form C-120 for a milese that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.28.7 MMAC.  Was there at least 50 MCF of Institution gas vented and for flared during this event.  Did this vent or flare result in the release of ANY liquids (not fully and/or completely liavely) that reached (or has a chance of reaching) the ground, a surface, a morrooment or feath water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in solidatoro  Bruit presentative Compositional Analysis of Vented or Flared Natural Gas  Permany Equipment Involved  Primary Equipment Involved. Please specify  Flare  Representative Compositional Analysis of Vented or Flared Natural Gas  Pease provide the mole percent for the percentage questions in this group.  Methanic (CH4) percentage  Methanic (CH4) percentage, if greater than one percent  O Cathon Dioxide (CO2) percentage, if greater than one percent  O Cathon Dioxide (CO2) percentage, if greater than one percent  O Cathon Dioxide (CO2) percentage, if greater than one percent  O Cathon Dioxide (CO2) percentage, if greater than one percent  O Cathon Dioxide (CO2) percentage, if greater than one percent  O Cathon Dioxide (CO2) percentage, if grea	Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.
Determination of Reporting Requirements  Answer all questions that apply. The Reasons's statements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or mailfunction No Did this vent or flare caused by an emergency or mailfunction No Period from a single event Is this considered a submission for a vent of flare event Yes, minor venting and/or flaring of natural gas.  An operator shall file a form C-141 instead of a form C-128 for a resease that, includes liquid during venting and/or flaring of natural gas.  An operator shall file a form C-141 instead of a form C-128 for a resease that, includes liquid during venting and/or flaring of natural gas.  An operator shall file a form C-141 instead of a form C-128 for a resease that, includes liquid during venting and/or flaring of natural gas.  An operator shall file a form C-141 instead of a form C-128 for a resease that, includes liquid during venting and/or flaring of natural gas.  An operator shall file a form C-141 instead of a form C-128 for a resease that, includes liquid during venting and/or flaring of natural gas.  An operator shall file a form C-141 instead of a form C-128 for a resease that, includes liquid during venting and/or flaring of natural gas.  An operator shall file a form C-141 instead of a form C-128 for a resease that, includes liquid during this event.  Yes, minor venting and/or flaring of natural gas.  No  No  No  Representative Control flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in withing and the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in withing an occupied permanent file reparted natural gas.  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositi	Incident Well	[30-015-38568] WABASH 20 FED COM #001H
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or malfurcition  Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event  Is this considered a submission for a vent or flare event  An operator shall file a form C-141 instead of a form C-129 for a ratiesae that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at loast 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a suffice, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment of refish water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in  Equipment Involved  Primary Equipment Involved  Primary Equipment Involved. Please specify  Flare  Representative Compositional Analysis of Vented or Flared Natural Gas  Peases provide the mole percent for the percentage questions in this group.  Methane (CF44) percentage, if greater than one percent  O Carbon Dioded (CO2) percentage, if greater than one percent  O Corbon Dioded (CO2) percentage, if greater than one percent  O Corbon Dioded (CO2) percentage, if greater than one percent  O Carbon Dioded (CO2) percentage, if greater than one percent  O Carbon Dioded (CO2) percentage, if greater than one percent  O Carbon Dioded (CO2) percentage, if greater than one percent  Not answered.  Hydrogen Sulfide (H2S) PPM qualify requirement  Not answered.  Hydrogen Sulfide (H2S) PPM qualify requirement  Not answered.	Incident Facility	Unavailable.
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or malfurcition  Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event  Is this considered a submission for a vent or flare event  An operator shall file a form C-141 instead of a form C-129 for a ratiesae that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at loast 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a suffice, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment of refish water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in  Equipment Involved  Primary Equipment Involved  Primary Equipment Involved. Please specify  Flare  Representative Compositional Analysis of Vented or Flared Natural Gas  Peases provide the mole percent for the percentage questions in this group.  Methane (CF44) percentage, if greater than one percent  O Carbon Dioded (CO2) percentage, if greater than one percent  O Corbon Dioded (CO2) percentage, if greater than one percent  O Corbon Dioded (CO2) percentage, if greater than one percent  O Carbon Dioded (CO2) percentage, if greater than one percent  O Carbon Dioded (CO2) percentage, if greater than one percent  O Carbon Dioded (CO2) percentage, if greater than one percent  Not answered.  Hydrogen Sulfide (H2S) PPM qualify requirement  Not answered.  Hydrogen Sulfide (H2S) PPM qualify requirement  Not answered.	Determination of Reporting Requirements	
Was this vent or flare caused by an emergency or malfunction Did this vent or flare last eight hours or more cumulatively within any 24-hour period form a single event Is this considered a submission for a vent or flare event Yes, minor venting and/or flaring of natural gas.  An operator shalf file a form C-14 instead of a form C-120 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event Did this vent or flare result in the release of AWI liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a valence-unity or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in  Equipment Involved  Primary Equipment Involved  Other (Specify)  Representative Compositional Analysis of Vented or Flared Natural Gas  Passes provide the mole procent for the percanage questions in this group.  Methane (CH4) percentage, if greater than one percent  O Carbon Dioxide (CQ2) percentage, if greater than one percent  O Coxygen (Q2) percentage, if greater than one percent  O Coxygen (Q2) percentage, if greater than one percent  O Carbon Dioxide (CQ2) percentage, if greater than one percent  O Carbon Dioxide (CQ2) percentage, if greater than one percent  O Carbon Dioxide (CQ2) percentage, if greater than one percent  O Carbon Dioxide (CQ2) percentage, if greater than one percent  O Carbon Dioxide (CQ2) percentage, if greater than one percent  Not answered.  Hydrogen Suffice (H2S) PPM quality requirement  Not answered.		nd may provide addional guidance
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event  Is this considered a submission for a vent or flare event  Yes, minor venting and/or flaring of natural gas.  An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that resched (or has a chance of reaching the ground, a varioce, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment of refsels water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved. Other (Specify)  Additional details for Equipment Involved, Please specify  Flare  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage, if greater than one percent  O hydrogen (N2) percentage, if greater than one percent  O cygen (02) percentage, if greater than one percent  O over wenting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Not answered.		I
Is this considered a submission for a vent or flare event   Yes, minor venting and/or flaring of natural gas.	, , ,	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, as surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Flare  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent  Oxygen (N2) percentage, if greater than one percent  Not answered.  Not answered.	· · · · · · · · · · · · · · · · · · ·	No
Was there at loast 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment involved  Primary Equipment Involved  Other (Specify)  Additional details for Equipment Involved. Please specify  Flare  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent  Oyugen (N2) percentage, if greater than one percent  Not answered.  Not answered.  Hydrogen Suffide (H2S) PPM quality requirement  Not answered.	Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved  Other (Specify)  Additional details for Equipment Involved. Please specify  Flare  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Introgen (N2) percentage, if greater than one percent  Oxygen (N2) percentage, if greater than one percent  Not answered.  Not answered.  Not answered.  Not answered.	An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved  Other (Specify)  Additional details for Equipment Involved. Please specify  Flare  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage.  No  No  No  No  No  No  No  No  No  N	Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment involved  Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Flare  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  In O  Oxygen (02) percentage, if greater than one percent  O Oxygen (02) percentage, if greater than one percent  O Oxygen (02) percentage, if greater than one percent  O Oxygen (02) percentage, if greater than one percent  O Oxygen (02) percentage, if greater than one percent  O Oxygen (02) percentage, if greater than one percent  O Oxygen (02) percentage, if greater than one percent  O Oxygen (02) percentage quality requirement  Not answered.  Not answered.  Not answered.	Did this vent or flare result in the release of ANY liquids (not fully and/or completely	
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Hydrogen Sufide (H2S) PPM quality requirement  Not answered.		
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	Carbon Dioxide (C02) percentage quality requirement	Not answered.

Not answered.

Oxygen (02) percentage quality requirement

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 390246

QUESTIC	ONS (continued)
Operator: RAYBAW Operating, LLC 2626 Cole Avenue Dallas, TX 75204	OGRID: 330220 Action Number: 390246 Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[0-129] Ventuing and/or Flatting (0-129)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/27/2024
Time vent or flare was discovered or commenced	10:00 AM
Time vent or flare was terminated	05:00 PM
Cumulative hours during this event	2
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Other (Specify)   Natural Gas Flared   Released: 117 Mcf   Recovered: 0 Mcf   Lost: 117 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify  Is this a gas only submission (i.e. only significant Mcf values reported)	Not answered.
is this a gas only submission (i.e. only significant with values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	High sales line pressure prevented gas going to pipeline. For safety, gas was flared.

Gas is routed to flare only when pressure in sales line prevents going to pipeline.

Gas will only be flared when high sales line pressure prevents going to pipeline.

Steps taken to limit the duration and magnitude of vent or flare

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 390246

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
RAYBAW Operating, LLC	330220
2626 Cole Avenue	Action Number:
Dallas, TX 75204	390246
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 390246

## **CONDITIONS**

Operator:	OGRID:
RAYBAW Operating, LLC	330220
2626 Cole Avenue	Action Number:
Dallas, TX 75204	390246
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created	Condition	Condition
Ву		Date
mlee	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/6/2024