

Broadside 12 Facility 2

2/8/2024

ocd incident nAPP2403957544

<u>Spill Volume(Bbls) Calculator</u>	
<i>Inputs in blue, Outputs in red</i>	
Contaminated Soil measurement	
Area (square feet)	Depth(inches)
<u>3,054</u>	<u>0.250</u>
Cubic Feet of Soil Impacted	<u>63.628</u>
Barrels of Soil Impacted	<u>11.34</u>
Soil Type	Clay/Sand
Barrels of water Assuming 100% Saturation	<u>1.70</u>
Saturation	Fluid present when squeezed
Estimated Barrels of water Released	0.85
Free Standing Fluid Only	
Area (square feet)	Depth(inches)
<u>3,054</u>	<u>0.125</u>
Standing fluid	<u>5.671</u>
<u>Total fluids spilled</u>	<u>7.372</u>



August 19, 2024

New Mexico Energy Minerals and Natural Resources Department
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Closure Request
Broadside 12 Facility 2
Incident Number nAPP2403957544
Lea County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of Devon Energy Production Company, LP (Devon), has prepared this *Closure Request* to document assessment, excavation, and soil sampling activities at the Broadside 12 Facility 2 (Site). The Site is located in Unit P, Section 12, Township 24 South, Range 33 East, in Lea County, New Mexico (32.2259306°, -103.5185014°) and is associated with oil and gas exploration and production operations on Private Land.

The purpose of the Site assessment and soil sampling activities was to assess for the presence or absence of impacts to soil following a release of produced water. Based on field observations, field screening activities, and soil sampling laboratory analytical results, Devon is submitting this *Closure Request*, describing Site assessment, excavation, and delineation activities that have occurred and requesting no further action for Incident Number nAPP2403957544.

BACKGROUND

On February 8, 2024, a pin hole leak on a 6-inch water trunk line resulted in the release of approximately 7 barrels (bbls) of produced water onto the caliche pad; 0 bbls were recovered. Devon reported the release to the New Mexico Oil Conservation Division (NMOCD) via web portal on February 8, 2024. The release was subsequently assigned Incident Number nAPP2403957544.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on the initial C-141 application subsection, Site Characterization. Potential Site receptors are identified on Figure 1.

The closest permitted groundwater well with depth to groundwater data is a New Mexico Office of the State Engineer (NMOSE) well, C 04838 POD1, which is located 178 feet northwest of the edge of the release extent. The boring was drilled to investigate depth to water for the Site on July 25, 2024. The well was drilled to a total depth of 105 feet below ground surface (bgs). The boring was allowed to equilibrate for at least 72 hours to allow for potentially slow in-filling groundwater to collect. Following the waiting period, groundwater was not encountered, and it has been determined that groundwater is

greater than 105 feet bgs. All wells used for depth to groundwater determination are presented in Figure 1. The referenced well log and record is included in Appendix B. There are no regional or Site-specific hydrogeological conditions, such as shallow surface water, known karst features, wetlands, or vegetation to suggest the Site is conducive to shallower groundwater. All wells used for depth to groundwater determination are presented on Figure 1. The referenced well record is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a freshwater pond, located approximately 626 north of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

SITE ASSESSMENT AND DELINEATION SOIL SAMPLING ACTIVITIES

Beginning on February 19, 2024, Ensolum personnel were onsite to evaluate the release extent and to conduct lateral delineation soil sampling. Four lateral delineation soil samples (SS01 through SS04) were collected from around the release extent at ground surface. Photographic documentation was completed during the Site visit and a photographic log is included as Appendix B. Ensolum personnel returned to the Site on February 18, 2024, to assess the vertical extent of the release area and two boreholes (BH01 and BH02) were advanced via hand auger within the release extent. Boreholes (BH01 and BH02) were advanced to a depth of 2 feet bgs. Discrete delineation soil samples were collected from each borehole at every foot, and field screened for TPH using a PetroFLAG® Soil Analyzer Kit and for chloride utilizing Hach® chloride QuanTab® test strips. Field screening results and observations for the boreholes were logged on lithologic/soil sampling logs, which are included in Appendix C. The delineation soil sample locations are depicted on Figure 2.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice and transported under strict chain-of-custody procedures to Envirotech Analysis Laboratory (Envirotech) in Farmington, New Mexico, for analysis of the following chemicals of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH- DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

EXCAVATION AND CONFIRMATION SOIL SAMPLING ACTIVITIES

Beginning on July 30, 2024, Kelly Oilfield Services completed a surface scrape of the subject matter release in order to remove visible surface staining and any gross impacts from the release. Excavation

activities were performed using a backhoe and hand tools. To direct excavation activities, Ensolum personnel field screened soil samples in the same manner as previously described.

Following the removal of waste-containing soil, Ensolum personnel collected 5-point composite soil samples representing at least 200 square feet from the floor of the excavation. The 5-point composite samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Composite soil samples (FS01 through FS14) were collected from the floor of the excavation at depths ranging from ground surface to 0.5 feet bgs. Due to the shallow nature of the excavation, sidewall soil was incorporated into the floor confirmation samples. The excavation soil samples were collected, handled, and analyzed following the same procedures as described above. The excavation extent and excavation soil sample locations are presented on Figure 3.

The final excavation extent measured approximately 2,628 square feet. A total of approximately 40 cubic yards of waste-containing soil was removed during the excavation activities. The waste-containing soil was transported and properly disposed of at the Northern Delaware Basin Landfill Facility in Jal, New Mexico.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for lateral delineation soil samples (SS01 through SS04), collected at ground surface, indicated all COC concentrations were compliant with Site Closure Criteria and with the strictest Closure Criteria per NMOCD Table I. Laboratory analytical results for the vertical delineation soil samples collected from boreholes (BH01 and BH02) indicated all COC concentrations were in compliance with the Site Closure Criteria at ground surface and with the strictest Closure Criteria at 2 feet bgs.

Laboratory analytical results for excavation floor soil samples (FS01 through FS14) indicated all COC concentrations were in compliance with the Site Closure Criteria at depths ranging from ground surface to 0.5 feet bgs. Laboratory analytical results are summarized in Tables 1 and 2 and the complete laboratory analytical reports are included as Appendix D.

CLOSURE REQUEST

The release extent has been laterally defined by delineation soil samples SS01 through SS04, collected at ground surface, and vertically defined by boreholes BH01 and BH02, collected at a terminal depth of 2 feet bgs. Excavation of waste-containing soil has been completed, and excavation floor samples (FS01 through FS14), collected at depths ranging from ground surface to 0.5 feet bgs, were all in compliance with the Site Closure Criteria.

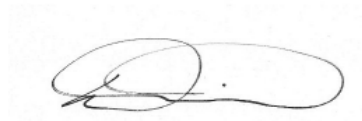
Based on the remedial actions completed to date and a depth to groundwater greater than 105 feet bgs, Devon believes these remedial actions are protective of human health, the environment, and groundwater and as such, respectfully requests closure for Incident Number nAPP2403957544.

If you have any questions or comments, please contact Ms. Ashley Giovengo at (575) 988-0055 or agiovengo@ensolum.com.

Sincerely,
Ensolum, LLC



Ashley Giovengo
Senior Scientist



Daniel R. Moir, PG (licensed in WY & TX)
Senior Managing Geologist

Appendices:

Figure 1	Site Receptor Map
Figure 2	Delineation Soil Sample Locations
Figure 3	Excavation Soil Sample Locations
Table 1	Soil Sample Analytical Results (Delineation Soil Samples)
Table 2	Soil Sample Analytical Results (Excavation Soil Samples)
Appendix A	Well Log and Record
Appendix B	Photographic Log
Appendix C	Laboratory Analytical Reports & Chain-of-Custody Documentation
Appendix D	NMOCD Correspondence



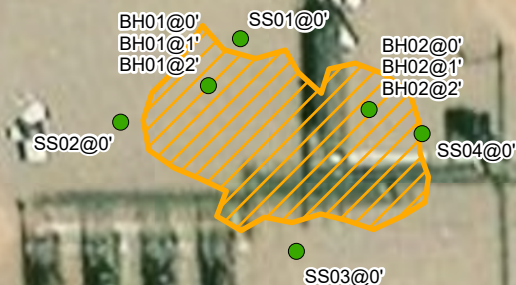
FIGURES



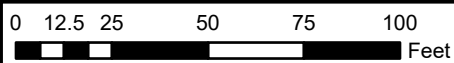
FIGURE 1

Legend

- Delineation Soil Sample
in Compliance with
Closure Criteria
- ▨ Release Extent



Notes:
Sample ID @ Depth Below Ground Surface.



Sources: Environmental Systems Research Institute (ESRI)

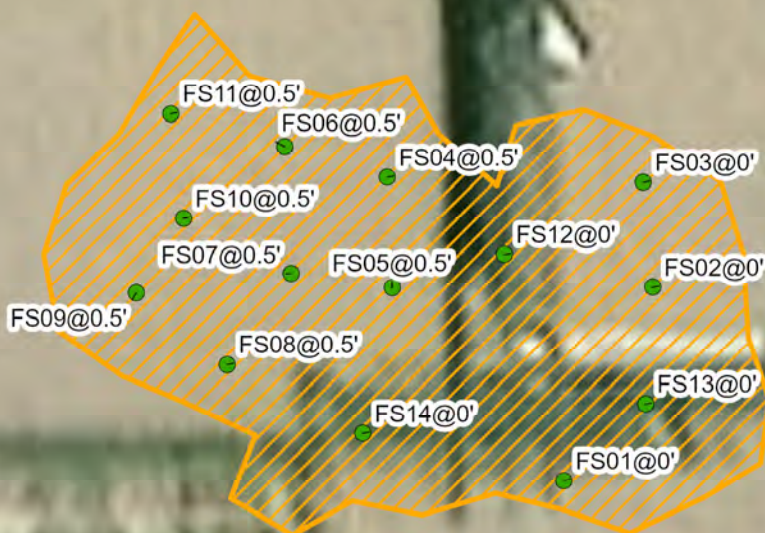
**Delineation Soil Sample Locations**

Devon Energy Production Company, LP
Broadside 12 Facility 2
Incident Number: nAPP2403957544
Unit P, Section 12, Township 24S, Range 33E
Lea County, New Mexico

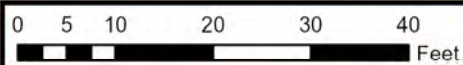
FIGURE
2

Legend

- Confirmation Soil Sample in Compliance with NMOCD Closure Criteria
- ▨ Excavation Extent



Notes:
Sample ID @ Depth Below Ground Surface.



Sources: Environmental Systems Research Institute (ESRI)



Confirmation Soil Sample Locations

Devon Energy Production Company, LP
Broadside 12 Facility 2
Incident Number: nAPP2403957544
Unit P, Section 12, Township 24S, Range 33E
Lea County, New Mexico

FIGURE

3



TABLES



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
 Broadside 12 Facility 2
 Devon Energy Production Company, LP
 Lea County, New Mexico

Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Soil Samples										
SS01	2/19/2024	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS02	2/19/2024	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS03	2/19/2024	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	64.9
SS04	2/19/2024	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
BH01	2/28/2024	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	6,760
BH01	2/28/2024	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	2,760
BH01	2/28/2024	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	187
BH02	2/28/2024	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	5,100
BH02	2/28/2024	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,030
BH02	2/28/2024	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	40.7

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

<: Laboratory Analytical result is less than reporting limit

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

* Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes



TABLE 2
SOIL SAMPLE ANALYTICAL RESULTS
 Broadside 12 Facility 2
 Devon Energy Production Company, LP
 Lea County, New Mexico

Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Confirmation Soil Samples										
FS01	8/1/2024	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	7,020
FS02	8/1/2024	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	4,400
FS03	8/1/2024	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	3,030
FS04	8/1/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	2,030
FS05	8/1/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	3,950
FS06	8/1/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,810
FS07	8/1/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	3,550
FS08	8/1/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	4,850
FS09	8/1/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	5,640
FS10	8/1/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	3,750
FS11	8/1/2024	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	2,320
FS12	8/1/2024	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	6,460
FS13	8/1/2024	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	5,970
FS14	8/1/2024	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	4,560

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

<": Laboratory Analytical result is less than reporting limit

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

* Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes



APPENDIX A

Well Log and Record

**WELL RECORD & LOG****OFFICE OF THE STATE ENGINEER**www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO) POD1		WELL TAG ID NO N/A		OSE FILE NO(S) C-04838 POD 1			
	WELL OWNER NAME(S) Devon Energy Production Company				PHONE (OPTIONAL) 575-748-1838			
	WELL OWNER MAILING ADDRESS 205 E. Bender Road #150				CITY Hobbs			
					STATE NM			
					ZIP 88240			
WELL LOCATION (FROM GPS)	DEGREES LATITUDE		MINUTES 13		SECONDS 35.3		N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84
	LONGITUDE		103		31			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE Unit P, Section 12, Township 24S, Range 33E, Lea County, NM								
2. DRILLING & CASING INFORMATION	LICENSE NO WD1188		NAME OF LICENSED DRILLER John Scarborough				NAME OF WELL DRILLING COMPANY John Scarborough Drilling Inc.	
	DRILLING STARTED 06/06/2024		DRILLING ENDED 06/06/2024		DEPTH OF COMPLETED WELL (FT) 105		BORE HOLE DEPTH (FT) 105	
	COMPLETED WELL IS:		<input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				DEPTH WATER FIRST ENCOUNTERED (FT) N/A	
	DRILLING FLUID:		<input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD				ADDITIVES - SPECIFY:	
	DRILLING METHOD:		<input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:					
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)		CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)		CASING CONNECTION TYPE (add coupling diameter)	
	FROM TO		5		Soil Boring		-	
	0 105							
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)		LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL		AMOUNT (cubic feet)	
	FROM TO				N/A			

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/19)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

DEPTH (feet bgl)	THICKNESS (feet)		COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
	FROM	TO			
0	10	10	Sand with Gravel, light brown to white, fine to medium with some caliche gravel	Y ✓ N	
10	20	10	Sand with Gravel, light brown to white, fine to medium with some caliche gravel	Y ✓ N	
20	30	10	Sand with Gravel, light brown to tan, fine to medium with some caliche gravel	Y ✓ N	
30	40	10	Sand with Gravel, light brown to brown, fine to medium with trace caliche gravel	Y ✓ N	
40	50	10	Sand, brown to red, fine to medium	Y ✓ N	
50	60	10	Sand with gravel, light brown to brown, fine to medium with some caliche gravel	Y ✓ N	
60	70	10	Sand with Clay, red to dark brown, medium to very fine	Y ✓ N	
70	80	10	Sand with Clay, brown to dark brown, medium to very fine	Y ✓ N	
80	90	10	Sand with Clay, brown to dark brown, medium to very fine	Y ✓ N	
90	100	10	Sand with Clay, brown to dark brown, medium to very fine	Y ✓ N	
100	105	5	Sand with Clay, brown to dark brown, medium to very fine	Y ✓ N	
105	105	0	Sand with Clay, brown to dark brown, medium to very fine	Y ✓ N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:				TOTAL ESTIMATED WELL YIELD (gpm): 0.00	
<input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER - SPECIFY:					

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION: Temporary well material removed and soil boring backfilled using drill cuttings from total depth to 10 ft below ground surface (bgs), then hydrated bentonite chips 10 ft bgs to ground surface.	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:	

6. SIGNATURE	BY SIGNING BELOW, I CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED WELL. I ALSO CERTIFY THAT THE WELL TAG, IF REQUIRED, HAS BEEN INSTALLED AND THAT THIS WELL RECORD WILL ALSO BE FILED WITH THE PERMIT HOLDER WITHIN 30 DAYS AFTER THE COMPLETION OF WELL DRILLING.	
	Scott Scarborough <small>Digitally signed by Scott Scarborough Date: 2024.06.26 07:03:24 -06'00'</small>	DATE

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/2019)

FILE NO	POD NO	TRN NO
LOCATION	WELL TAG ID NO	PAGE 2 OF 2



APPENDIX B

Photographic Log



Photographic Log

Devon Energy Production Company, LP

Broadside 12 Facility 2

Incident Number: nAPP2403957544



Photograph 1

Date: 02/19/2024

Description: Site Signage

View: South



Photograph 2

Date: 02/19/2024

Description: Release Area

View: Southeast



Photograph 3

Date: 02/19/2024

Description: Release Area

View: North



Photograph 4

Date: 02/19/2024

Description: Release Area

View: Northwest



Photographic Log

Devon Energy Production Company, LP

Broadside 12 Facility 2

Incident Number: nAPP2403957544



Photograph 5
Description: Release Area
View: Northeast

Date: 02/19/2024



Photograph 6
Description: Delineation Soil Sampling (SS02)
View: Southeast

Date: 02/19/2024



Photograph 7
Description: Delineation Soil Sampling (SS03)
View: East

Date: 02/19/2024



Photograph 8
Description: Vertical Delineation Soil Sampling
View: South

Date: 02/28/2024



Photographic Log

Devon Energy Production Company, LP
Broadside 12 Facility 2
Incident Number: nAPP2403957544



Photograph 9 Date: 02/28/2024
Description: Vertical Delineation Soil Sampling
View: West



Photograph 10 Date: 02/28/2024
Description: Vertical Delineation Soil Sampling
View: Southwest



Photograph 11 Date: 06/06/2024
Description: DTW Drilling
View: Southwest



Photograph 12 Date: 06/06/2024
Description: DTW Drilling
View: Southwest



Photographic Log

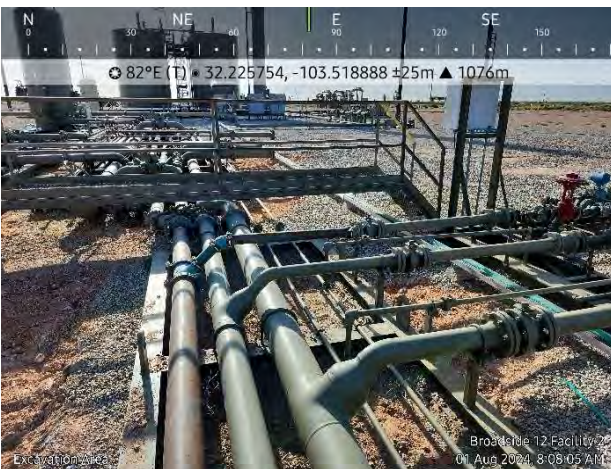
Devon Energy Production Company, LP
Broadside 12 Facility 2
Incident Number: nAPP2403957544



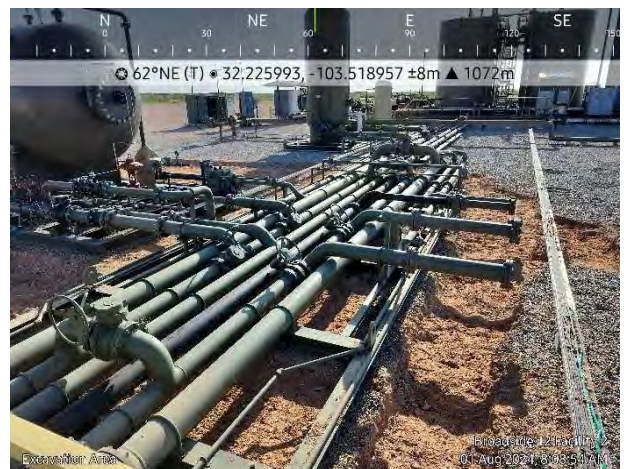
Photograph 13 Date: 08/01/2024
Description: Excavation Extent
View: South



Photograph 14 Date: 08/01/2024
Description: Excavation Extent
View: Northeast



Photograph 15 Date: 08/01/2024
Description: Excavation Extent
View: East





Photograph 16 Date: 08/01/2024
Description: Excavation Extent
View: Northeast



APPENDIX C

Lithologic Soil Sampling Logs

								Sample Name: BH01		Date: 02/28/2024	
								Site Name: Broadside 12 Facility 2			
								Incident Number: nAPP2403957544			
								Job Number: 03A1987120			
LITHOLOGIC / SOIL SAMPLING LOG								Logged By: Chad Hamilton		Method: Hand Auger	
Coordinates: 32.225979, -103.518899								Hole Diameter: 3"		Total Depth: 3'	
Comments: Field screening conducted with HACH Chloride Test Strips and PetroFLAG for chloride and TPH, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. No correction factors included.											
Moisture Content	Chloride (ppm)	TPH (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
D	7,924		Y		0	0	CCHE	Caliche Pad, Stained			
M	5,275		N		0.5	0.5	CCHE	Caliche Pad			
M	3,114		N		1	1	SW-SC	Sand with little clay - Red to dark red in color, medium density, medium to very fine grain size, moist, low plasticity, cohesive, massive, uniform, alluvial			
M	196	21	N		2	2	SW-SC				
W	ND		N		3	3	SW-SC	Sand with some clay - dark red in color, medium density, medium to very fine grain size, wet, medium plasticity, cohesive, massive, uniform, alluvial			
Total Depth @ 3 ft bgs.											

								Sample Name: BH02		Date: 02/28/2024	
								Site Name: Broadside 12 Facility 2			
								Incident Number: nAPP2403957544			
								Job Number: 03A1987120			
LITHOLOGIC / SOIL SAMPLING LOG								Logged By: Chad Hamilton		Method: Hand Auger	
Coordinates: 32.225960, -103.518764								Hole Diameter: 3"		Total Depth: 2.5'	
Comments: Field screening conducted with HACH Chloride Test Strips and PetroFLAG for chloride and TPH, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. No correction factors included.											
Moisture Content	Chloride (ppm)	TPH (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
D			Y		0	0	CCHE	Caliche Pad, Stained			
M	4,435		N		0.5	0.5	CCHE	Caliche Pad			
M	2,520		N		1	1	SW-SC	Sand with little clay - Red to dark red in color, medium density, medium to very fine grain size, moist, low plasticity, cohesive, massive, uniform, alluvial			
M	ND	12	N		2	2	SW-SC				
W	ND		N		2.5	2.5	SW-SC	Sand with some clay - dark red in color, medium density, medium to very fine grain size, wet, medium plasticity, cohesive, massive, uniform, alluvial			
Total Depth @ 2.5 ft bgs.											

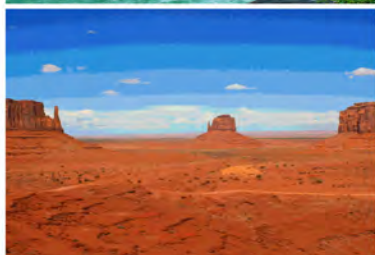


APPENDIX D

Laboratory Analytical Reports & Chain-of-Custody Documentation

Report to:

Ashley Giovengo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Broadside 12 Facility 2

Work Order: E402189

Job Number: 01058-0007

Received: 2/21/2024

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
2/26/24

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 2/26/24

Ashley Giovengo
6488 7 Rivers Hwy
Artesia, NM 88210



Project Name: Broadside 12 Facility 2
Workorder: E402189
Date Received: 2/21/2024 5:30:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 2/21/2024 5:30:00AM, under the Project Name: Broadside 12 Facility 2.

The analytical test results summarized in this report with the Project Name: Broadside 12 Facility 2 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
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Cell: 775-287-1762
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Sample Summary

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	02/26/24 13:08

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SS01-0'	E402189-01A	Soil	02/19/24	02/21/24	Glass Jar, 2 oz.
SS02-0'	E402189-02A	Soil	02/19/24	02/21/24	Glass Jar, 2 oz.
SS03-0'	E402189-03A	Soil	02/19/24	02/21/24	Glass Jar, 2 oz.
SS04-0'	E402189-04A	Soil	02/19/24	02/21/24	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 2/26/2024 1:08:11PM
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SS01-0'

E402189-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2408051	
Benzene	ND	0.0250	1	02/21/24	02/25/24	
Ethylbenzene	ND	0.0250	1	02/21/24	02/25/24	
Toluene	ND	0.0250	1	02/21/24	02/25/24	
o-Xylene	ND	0.0250	1	02/21/24	02/25/24	
p,m-Xylene	ND	0.0500	1	02/21/24	02/25/24	
Total Xylenes	ND	0.0250	1	02/21/24	02/25/24	
Surrogate: 4-Bromochlorobenzene-PID	95.0 %	70-130		02/21/24	02/25/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2408051	
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/21/24	02/25/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	90.7 %	70-130		02/21/24	02/25/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2408062	
Diesel Range Organics (C10-C28)	ND	25.0	1	02/21/24	02/22/24	
Oil Range Organics (C28-C36)	ND	50.0	1	02/21/24	02/22/24	
Surrogate: n-Nonane	87.4 %	50-200		02/21/24	02/22/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2408066	
Chloride	ND	20.0	1	02/21/24	02/22/24	



Sample Data

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported: 2/26/2024 1:08:11PM
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	

SS02-0'

E402189-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2408051	
Benzene	ND	0.0250	1	02/21/24	02/25/24	
Ethylbenzene	ND	0.0250	1	02/21/24	02/25/24	
Toluene	ND	0.0250	1	02/21/24	02/25/24	
o-Xylene	ND	0.0250	1	02/21/24	02/25/24	
p,m-Xylene	ND	0.0500	1	02/21/24	02/25/24	
Total Xylenes	ND	0.0250	1	02/21/24	02/25/24	
Surrogate: 4-Bromochlorobenzene-PID	94.4 %	70-130		02/21/24	02/25/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2408051	
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/21/24	02/25/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	89.8 %	70-130		02/21/24	02/25/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2408062	
Diesel Range Organics (C10-C28)	ND	25.0	1	02/21/24	02/22/24	
Oil Range Organics (C28-C36)	ND	50.0	1	02/21/24	02/22/24	
Surrogate: n-Nonane	91.5 %	50-200		02/21/24	02/22/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2408066	
Chloride	ND	20.0	1	02/21/24	02/22/24	



Sample Data

Devon Energy - Carlsbad
6488 7 Rivers Hwy
Artesia NM, 88210

Project Name: Broadside 12 Facility 2
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
2/26/2024 1:08:11PM

SS03-0'

E402189-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2408051	
Benzene	ND	0.0250	1	02/21/24	02/25/24	
Ethylbenzene	ND	0.0250	1	02/21/24	02/25/24	
Toluene	ND	0.0250	1	02/21/24	02/25/24	
o-Xylene	ND	0.0250	1	02/21/24	02/25/24	
p,m-Xylene	ND	0.0500	1	02/21/24	02/25/24	
Total Xylenes	ND	0.0250	1	02/21/24	02/25/24	
Surrogate: 4-Bromochlorobenzene-PID	94.6 %	70-130		02/21/24	02/25/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2408051	
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/21/24	02/25/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	90.5 %	70-130		02/21/24	02/25/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2408062	
Diesel Range Organics (C10-C28)	ND	25.0	1	02/21/24	02/22/24	
Oil Range Organics (C28-C36)	ND	50.0	1	02/21/24	02/22/24	
Surrogate: n-Nonane	85.2 %	50-200		02/21/24	02/22/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2408066	
Chloride	64.9	20.0	1	02/21/24	02/22/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 2/26/2024 1:08:11PM
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SS04-0'

E402189-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2408051	
Benzene	ND	0.0250	1	02/21/24	02/26/24	
Ethylbenzene	ND	0.0250	1	02/21/24	02/26/24	
Toluene	ND	0.0250	1	02/21/24	02/26/24	
o-Xylene	ND	0.0250	1	02/21/24	02/26/24	
p,m-Xylene	ND	0.0500	1	02/21/24	02/26/24	
Total Xylenes	ND	0.0250	1	02/21/24	02/26/24	
Surrogate: 4-Bromochlorobenzene-PID	94.8 %	70-130		02/21/24	02/26/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2408051	
Gasoline Range Organics (C6-C10)	ND	20.0	1	02/21/24	02/26/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	90.9 %	70-130		02/21/24	02/26/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2408062	
Diesel Range Organics (C10-C28)	ND	25.0	1	02/21/24	02/22/24	
Oil Range Organics (C28-C36)	ND	50.0	1	02/21/24	02/22/24	
Surrogate: n-Nonane	81.2 %	50-200		02/21/24	02/22/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2408066	
Chloride	ND	20.0	1	02/21/24	02/22/24	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	2/26/2024 1:08:11PM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2408051-BLK1)Prepared: 02/21/24 Analyzed: 02/25/24

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.56		8.00		94.5	70-130			

LCS (2408051-BS1)Prepared: 02/21/24 Analyzed: 02/25/24

Benzene	4.82	0.0250	5.00		96.5	70-130			
Ethylbenzene	4.74	0.0250	5.00		94.7	70-130			
Toluene	4.82	0.0250	5.00		96.4	70-130			
o-Xylene	4.77	0.0250	5.00		95.5	70-130			
p,m-Xylene	9.66	0.0500	10.0		96.6	70-130			
Total Xylenes	14.4	0.0250	15.0		96.2	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.63		8.00		95.4	70-130			

Matrix Spike (2408051-MS1)Source: E402187-01Prepared: 02/21/24 Analyzed: 02/25/24

Benzene	4.65	0.0250	5.00	ND	93.0	54-133			
Ethylbenzene	4.53	0.0250	5.00	ND	90.6	61-133			
Toluene	4.65	0.0250	5.00	ND	93.0	61-130			
o-Xylene	4.54	0.0250	5.00	ND	90.8	63-131			
p,m-Xylene	9.23	0.0500	10.0	ND	92.3	63-131			
Total Xylenes	13.8	0.0250	15.0	ND	91.8	63-131			
Surrogate: 4-Bromochlorobenzene-PID	8.16		8.00		102	70-130			

Matrix Spike Dup (2408051-MSD1)Source: E402187-01Prepared: 02/21/24 Analyzed: 02/25/24

Benzene	4.82	0.0250	5.00	ND	96.4	54-133	3.52	20	
Ethylbenzene	4.70	0.0250	5.00	ND	94.0	61-133	3.64	20	
Toluene	4.82	0.0250	5.00	ND	96.4	61-130	3.64	20	
o-Xylene	4.71	0.0250	5.00	ND	94.3	63-131	3.71	20	
p,m-Xylene	9.56	0.0500	10.0	ND	95.6	63-131	3.59	20	
Total Xylenes	14.3	0.0250	15.0	ND	95.2	63-131	3.63	20	
Surrogate: 4-Bromochlorobenzene-PID	8.06		8.00		101	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	2/26/2024 1:08:11PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2408051-BLK1) Prepared: 02/21/24 Analyzed: 02/25/24

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.30		8.00		91.3	70-130			

LCS (2408051-BS2) Prepared: 02/21/24 Analyzed: 02/25/24

Gasoline Range Organics (C6-C10)	46.6	20.0	50.0		93.3	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.40		8.00		92.5	70-130			

Matrix Spike (2408051-MS2) Source: E402187-01 Prepared: 02/21/24 Analyzed: 02/25/24

Gasoline Range Organics (C6-C10)	44.8	20.0	50.0	ND	89.6	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.02		8.00		87.8	70-130			

Matrix Spike Dup (2408051-MSD2) Source: E402187-01 Prepared: 02/21/24 Analyzed: 02/25/24

Gasoline Range Organics (C6-C10)	47.4	20.0	50.0	ND	94.8	70-130	5.67	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.09		8.00		88.6	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	2/26/2024 1:08:11PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2408062-BLK1) Prepared: 02/21/24 Analyzed: 02/22/24

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	47.1		50.0		94.2	50-200			

LCS (2408062-BS1) Prepared: 02/21/24 Analyzed: 02/22/24

Diesel Range Organics (C10-C28)	239	25.0	250		95.4	38-132			
Surrogate: n-Nonane	45.8		50.0		91.7	50-200			

Matrix Spike (2408062-MS1) Source: E402171-04 Prepared: 02/21/24 Analyzed: 02/22/24

Diesel Range Organics (C10-C28)	257	25.0	250	26.1	92.3	38-132			
Surrogate: n-Nonane	44.2		50.0		88.4	50-200			

Matrix Spike Dup (2408062-MSD1) Source: E402171-04 Prepared: 02/21/24 Analyzed: 02/22/24

Diesel Range Organics (C10-C28)	261	25.0	250	26.1	94.1	38-132	1.75	20	
Surrogate: n-Nonane	44.9		50.0		89.8	50-200			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	2/26/2024 1:08:11PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2408066-BLK1)					Prepared: 02/21/24 Analyzed: 02/22/24				
Chloride	ND	20.0							
LCS (2408066-BS1)					Prepared: 02/21/24 Analyzed: 02/22/24				
Chloride	250	20.0	250		100	90-110			
Matrix Spike (2408066-MS1)					Source: E402185-01		Prepared: 02/21/24 Analyzed: 02/23/24		
Chloride	1160	20.0	250	917	97.6	80-120			
Matrix Spike Dup (2408066-MSD1)					Source: E402185-01		Prepared: 02/21/24 Analyzed: 02/23/24		
Chloride	1130	20.0	250	917	86.1	80-120	2.50	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	02/26/24 13:08

- ND Analyte NOT DETECTED at or above the reporting limit
 - NR Not Reported
 - RPD Relative Percent Difference
 - DNI Did Not Ignite
 - DNR Did not react with the addition of acid or base.
- Note (1): Methods marked with ** are non-accredited methods.
- Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Client: Devon				Bill To				Lab Use Only				TAT				EPA Program						
Broadside 12 Facility 2				Attention: Dale Woodall				Lab WO#		Job Number		1D	2D	3D	Standard	CWA	SDWA					
Project Manager: Ashley Gioveno				Address: 205 E Bender Road #150				E402189		01058-0007					x							
Address: 3122 National Parks Hwy				City, State, Zip: Hobbs NM, 88240				Analysis and Method											RCRA			
City, State, Zip: Carlsbad NM, 88220				Phone: (575)748-1838				TPH GRO/DRO/ORO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	BGDOC NM	GDOC TX	State							
Phone: 575-988-0055				Email: dale.woodall@dvn.com											NM	CO	UT	AZ	TX			
Email: agioveno@ensolum.com															x							
Report due by:																		Remarks				
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number																	
11:24	2/19/2024	Soil	1	SS01 - 0'	1									X								
11:55	2/19/2024	Soil	1	SS02 - 0'	2									X								
11:56	2/19/2024	Soil	1	SS03 - 0'	3									X								
11:27	2/19/2024	Soil	1	SS04 - 0'	4									X								
Additional Instructions: Please CC: cburton@ensolum.com, agioveno@ensolum.com, dale.woodall@dvn.com, chamilton@ensolum.com, ehaf@ensolum.com, iestrella@ensolum.com																						
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action.												Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.										
Sampled by: Israel Estrella																						
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Lab Use Only														
		9/20/24	8:10			2-20-24	0810	Received on ice: Y N														
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	T1 T2 T3														
		2-20-24	1615			2-20-24	1700															
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	AVG Temp °C 4														
		2-20-24	2400			2-21-24	0530															
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other												Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA										
Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above sample is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																						

Envirotech Analytical Laboratory

Printed: 2/21/2024 10:08:50AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Devon Energy - Carlsbad
Phone: (505) 382-1211
Email: ashley.giovengo@wescominc.com

Date Received: 02/21/24 05:30
Date Logged In: 02/20/24 16:27
Due Date: 02/27/24 17:00 (4 day TAT)

Work Order ID: E402189
Logged In By: Alexa Michaels

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
Sample ID? Yes
Date/Time Collected? Yes
Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client InstructionComments/Resolution

Signature of client authorizing changes to the COC or sample disposition.

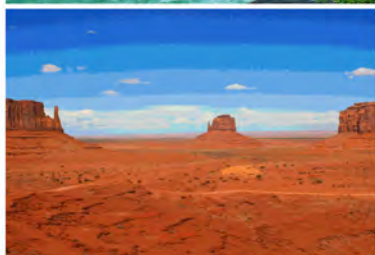
Date



envirotech Inc.

Report to:

Ashley Giovengo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Broadside 12 Facility 2

Work Order: E402296

Job Number: 01058-0007

Received: 3/1/2024

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
3/7/24

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 3/7/24

Ashley Giovengo
6488 7 Rivers Hwy
Artesia, NM 88210



Project Name: Broadside 12 Facility 2
Workorder: E402296
Date Received: 3/1/2024 9:00:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/1/2024 9:00:00AM, under the Project Name: Broadside 12 Facility 2.

The analytical test results summarized in this report with the Project Name: Broadside 12 Facility 2 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
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Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
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Sample Summary

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	03/07/24 15:40

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH01-0'	E402296-01A	Soil	02/28/24	03/01/24	Glass Jar, 2 oz.
BH01-1'	E402296-02A	Soil	02/28/24	03/01/24	Glass Jar, 2 oz.
BH01-2'	E402296-03A	Soil	02/28/24	03/01/24	Glass Jar, 2 oz.
BH01-3'	E402296-04A	Soil	02/28/24	03/01/24	Glass Jar, 2 oz.
BH02-0'	E402296-05A	Soil	02/28/24	03/01/24	Glass Jar, 2 oz.
BH02-1'	E402296-06A	Soil	02/28/24	03/01/24	Glass Jar, 2 oz.
BH02-2'	E402296-07A	Soil	02/28/24	03/01/24	Glass Jar, 2 oz.
BH02-2.5'	E402296-08A	Soil	02/28/24	03/01/24	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 3/7/2024 3:40:30PM
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BH01-0'

E402296-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: EG		Batch: 2409084	
Benzene	ND	0.0250	1	03/01/24	03/07/24	
Ethylbenzene	ND	0.0250	1	03/01/24	03/07/24	
Toluene	ND	0.0250	1	03/01/24	03/07/24	
o-Xylene	ND	0.0250	1	03/01/24	03/07/24	
p,m-Xylene	ND	0.0500	1	03/01/24	03/07/24	
Total Xylenes	ND	0.0250	1	03/01/24	03/07/24	
Surrogate: 4-Bromochlorobenzene-PID	94.0 %	70-130		03/01/24	03/07/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: EG		Batch: 2409084	
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/01/24	03/07/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	94.7 %	70-130		03/01/24	03/07/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM		Batch: 2410042	
Diesel Range Organics (C10-C28)	ND	25.0	1	03/05/24	03/06/24	
Oil Range Organics (C28-C36)	ND	50.0	1	03/05/24	03/06/24	
Surrogate: n-Nonane	98.2 %	50-200		03/05/24	03/06/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2409087	
Chloride	6760	100	5	03/01/24	03/01/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 3/7/2024 3:40:30PM
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BH01-1'

E402296-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: EG		Batch: 2409084	
Benzene	ND	0.0250	1	03/01/24	03/07/24	
Ethylbenzene	ND	0.0250	1	03/01/24	03/07/24	
Toluene	ND	0.0250	1	03/01/24	03/07/24	
o-Xylene	ND	0.0250	1	03/01/24	03/07/24	
p,m-Xylene	ND	0.0500	1	03/01/24	03/07/24	
Total Xylenes	ND	0.0250	1	03/01/24	03/07/24	
Surrogate: 4-Bromochlorobenzene-PID	94.6 %	70-130		03/01/24	03/07/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: EG		Batch: 2409084	
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/01/24	03/07/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	95.3 %	70-130		03/01/24	03/07/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM		Batch: 2410042	
Diesel Range Organics (C10-C28)	ND	25.0	1	03/05/24	03/06/24	
Oil Range Organics (C28-C36)	ND	50.0	1	03/05/24	03/06/24	
Surrogate: n-Nonane	106 %	50-200		03/05/24	03/06/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2409087	
Chloride	2760	40.0	2	03/01/24	03/01/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 3/7/2024 3:40:30PM
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BH01-2'

E402296-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: EG		Batch: 2409084	
Benzene	ND	0.0250	1	03/01/24	03/07/24	
Ethylbenzene	ND	0.0250	1	03/01/24	03/07/24	
Toluene	ND	0.0250	1	03/01/24	03/07/24	
o-Xylene	ND	0.0250	1	03/01/24	03/07/24	
p,m-Xylene	ND	0.0500	1	03/01/24	03/07/24	
Total Xylenes	ND	0.0250	1	03/01/24	03/07/24	
Surrogate: 4-Bromochlorobenzene-PID	94.3 %	70-130		03/01/24	03/07/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: EG		Batch: 2409084	
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/01/24	03/07/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	95.2 %	70-130		03/01/24	03/07/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM		Batch: 2410042	
Diesel Range Organics (C10-C28)	ND	25.0	1	03/05/24	03/06/24	
Oil Range Organics (C28-C36)	ND	50.0	1	03/05/24	03/06/24	
Surrogate: n-Nonane	105 %	50-200		03/05/24	03/06/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2409087	
Chloride	187	20.0	1	03/01/24	03/01/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 3/7/2024 3:40:30PM
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BH02-0'

E402296-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: EG		Batch: 2409084	
Benzene	ND	0.0250	1	03/01/24	03/07/24	
Ethylbenzene	ND	0.0250	1	03/01/24	03/07/24	
Toluene	ND	0.0250	1	03/01/24	03/07/24	
o-Xylene	ND	0.0250	1	03/01/24	03/07/24	
p,m-Xylene	ND	0.0500	1	03/01/24	03/07/24	
Total Xylenes	ND	0.0250	1	03/01/24	03/07/24	
Surrogate: 4-Bromochlorobenzene-PID	92.4 %	70-130		03/01/24	03/07/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: EG		Batch: 2409084	
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/01/24	03/07/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	96.1 %	70-130		03/01/24	03/07/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM		Batch: 2410042	
Diesel Range Organics (C10-C28)	ND	25.0	1	03/05/24	03/06/24	
Oil Range Organics (C28-C36)	ND	50.0	1	03/05/24	03/06/24	
Surrogate: n-Nonane	99.7 %	50-200		03/05/24	03/06/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2409087	
Chloride	5100	40.0	2	03/01/24	03/01/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 3/7/2024 3:40:30PM
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BH02-1'

E402296-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: EG		Batch: 2409084	
Benzene	ND	0.0250	1	03/01/24	03/07/24	
Ethylbenzene	ND	0.0250	1	03/01/24	03/07/24	
Toluene	ND	0.0250	1	03/01/24	03/07/24	
o-Xylene	ND	0.0250	1	03/01/24	03/07/24	
p,m-Xylene	ND	0.0500	1	03/01/24	03/07/24	
Total Xylenes	ND	0.0250	1	03/01/24	03/07/24	
Surrogate: 4-Bromochlorobenzene-PID	94.0 %	70-130		03/01/24	03/07/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: EG		Batch: 2409084	
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/01/24	03/07/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	95.2 %	70-130		03/01/24	03/07/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM		Batch: 2410042	
Diesel Range Organics (C10-C28)	ND	25.0	1	03/05/24	03/06/24	
Oil Range Organics (C28-C36)	ND	50.0	1	03/05/24	03/06/24	
Surrogate: n-Nonane	99.1 %	50-200		03/05/24	03/06/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2409087	
Chloride	1030	20.0	1	03/01/24	03/01/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 3/7/2024 3:40:30PM
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BH02-2'

E402296-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: EG		Batch: 2409084	
Benzene	ND	0.0250	1	03/01/24	03/07/24	
Ethylbenzene	ND	0.0250	1	03/01/24	03/07/24	
Toluene	ND	0.0250	1	03/01/24	03/07/24	
o-Xylene	ND	0.0250	1	03/01/24	03/07/24	
p,m-Xylene	ND	0.0500	1	03/01/24	03/07/24	
Total Xylenes	ND	0.0250	1	03/01/24	03/07/24	
Surrogate: 4-Bromochlorobenzene-PID	93.6 %	70-130		03/01/24	03/07/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: EG		Batch: 2409084	
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/01/24	03/07/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID	95.5 %	70-130		03/01/24	03/07/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM		Batch: 2410042	
Diesel Range Organics (C10-C28)	ND	25.0	1	03/05/24	03/06/24	
Oil Range Organics (C28-C36)	ND	50.0	1	03/05/24	03/06/24	
Surrogate: n-Nonane	109 %	50-200		03/05/24	03/06/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2409087	
Chloride	40.7	20.0	1	03/01/24	03/01/24	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	3/7/2024 3:40:30PM

Volatile Organics by EPA 8021B

Analyst: EG

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2409084-BLK1)Prepared: 03/01/24 Analyzed: 03/07/24

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.51		8.00		93.8	70-130			

LCS (2409084-BS1)Prepared: 03/01/24 Analyzed: 03/06/24

Benzene	5.35	0.0250	5.00		107	70-130			
Ethylbenzene	5.28	0.0250	5.00		106	70-130			
Toluene	5.36	0.0250	5.00		107	70-130			
o-Xylene	5.18	0.0250	5.00		103	70-130			
p,m-Xylene	10.6	0.0500	10.0		106	70-130			
Total Xylenes	15.7	0.0250	15.0		105	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.29		8.00		91.2	70-130			

Matrix Spike (2409084-MS1)Source: E402295-03Prepared: 03/01/24 Analyzed: 03/06/24

Benzene	5.46	0.0250	5.00	ND	109	54-133			
Ethylbenzene	5.44	0.0250	5.00	ND	109	61-133			
Toluene	5.43	0.0250	5.00	ND	109	61-130			
o-Xylene	5.37	0.0250	5.00	ND	107	63-131			
p,m-Xylene	11.0	0.0500	10.0	ND	110	63-131			
Total Xylenes	16.3	0.0250	15.0	ND	109	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.60		8.00		95.0	70-130			

Matrix Spike Dup (2409084-MSD1)Source: E402295-03Prepared: 03/01/24 Analyzed: 03/06/24

Benzene	5.42	0.0250	5.00	ND	108	54-133	0.739	20	
Ethylbenzene	5.37	0.0250	5.00	ND	107	61-133	1.31	20	
Toluene	5.38	0.0250	5.00	ND	108	61-130	0.872	20	
o-Xylene	5.31	0.0250	5.00	ND	106	63-131	1.24	20	
p,m-Xylene	10.8	0.0500	10.0	ND	108	63-131	1.38	20	
Total Xylenes	16.1	0.0250	15.0	ND	107	63-131	1.33	20	
Surrogate: 4-Bromochlorobenzene-PID	7.62		8.00		95.2	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	3/7/2024 3:40:30PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: EG

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2409084-BLK1) Prepared: 03/01/24 Analyzed: 03/07/24

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.84		8.00		97.9	70-130			

LCS (2409084-BS2) Prepared: 03/01/24 Analyzed: 03/06/24

Gasoline Range Organics (C6-C10)	47.0	20.0	50.0		94.0	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.43		8.00		92.9	70-130			

Matrix Spike (2409084-MS2) Source: E402295-03 Prepared: 03/01/24 Analyzed: 03/06/24

Gasoline Range Organics (C6-C10)	43.7	20.0	50.0	ND	87.5	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.53		8.00		94.1	70-130			

Matrix Spike Dup (2409084-MSD2) Source: E402295-03 Prepared: 03/01/24 Analyzed: 03/06/24

Gasoline Range Organics (C6-C10)	46.2	20.0	50.0	ND	92.3	70-130	5.37	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.69		8.00		96.1	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	3/7/2024 3:40:30PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KM

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2410042-BLK1) Prepared: 03/05/24 Analyzed: 03/06/24

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	56.0		50.0		112	50-200			

LCS (2410042-BS1) Prepared: 03/05/24 Analyzed: 03/06/24

Diesel Range Organics (C10-C28)	328	25.0	250		131	38-132			
Surrogate: n-Nonane	56.0		50.0		112	50-200			

Matrix Spike (2410042-MS1) Source: E402288-21 Prepared: 03/05/24 Analyzed: 03/06/24

Diesel Range Organics (C10-C28)	328	25.0	250	ND	131	38-132			
Surrogate: n-Nonane	57.7		50.0		115	50-200			

Matrix Spike Dup (2410042-MSD1) Source: E402288-21 Prepared: 03/05/24 Analyzed: 03/06/24

Diesel Range Organics (C10-C28)	315	25.0	250	ND	126	38-132	4.03	20	
Surrogate: n-Nonane	53.8		50.0		108	50-200			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	3/7/2024 3:40:30PM

Anions by EPA 300.0/9056A

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2409087-BLK1)					Prepared: 03/01/24 Analyzed: 03/01/24				
Chloride	ND	20.0							
LCS (2409087-BS1)					Prepared: 03/01/24 Analyzed: 03/01/24				
Chloride	248	20.0	250		99.1	90-110			
Matrix Spike (2409087-MS1)					Source: E402293-01		Prepared: 03/01/24 Analyzed: 03/01/24		
Chloride	497	20.0	250	239	103	80-120			
Matrix Spike Dup (2409087-MSD1)					Source: E402293-01		Prepared: 03/01/24 Analyzed: 03/01/24		
Chloride	498	20.0	250	239	104	80-120	0.215	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	03/07/24 15:40

- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.
- Note (1): Methods marked with ** are non-accredited methods.
- Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information

Chain of Custody

Client: Devon Energy					Bill To Attention: Dale Woodall Address: 205 E Bender Rd #150 City, State, Zip: Hobbs NM, 88240 Phone: (575) 748-1838 Email: Dale.woodall@dvn.com		Lab Use Only						TAT				EPA Program					
Project: Broadside 12 Facility 2							Lab WO#	Job Number					1D	2D	3D	Standard	CWA	SDWA				
Project Manager: Ashley Giovengo							E 402296					010680007					X					
Address: 3122 National Parks Hwy							Analysis and Method												RCRA			
City, State, Zip: Carlsbad NM, 88220							TPH GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0					BGDOC NM		GDOC TX	State			
Phone: 575-988-0055																	NM		CO	UT	AZ	TX
Email: agiovengo@ensolum.com																	X					
Report due by:																						
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number												Remarks					
9:33	2/28/2024	S	1	BH01 - 0'	1										X							
9:45	2/28/2024	S	1	BH01 - 1'	2										X							
9:48	2/28/2024	S	1	BH01 - 2'	3										X							
10:15	2/28/2024	S	1	BH01 - 3'	4										X		Only run of BH01 - 2' does not pass 100TPH and 600 Cl					
10:52	2/28/2024	S	1	BH02 - 0'	5										X							
10:55	2/28/2024	S	1	BH02 - 1'	6										X							
11:00	2/28/2024	S	1	BH02 - 2'	7										X							
11:03	2/28/2024	S	1	BH02 - 2.5'	8										X		Only run of BH01 - 2' does not pass 100TPH and 600 Cl					

Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, Dale.woodall@dvn.com, chamilton@ensolum.com, ehaf@ensolum.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action.						Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.					
Sampled by: Chad Hamilton											
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Lab Use Only					
<i>Michelle Cough</i>	02/29/24		<i>Michelle Cough</i>	2-29-24	1114	Received on ice: <u>Y</u> / N					
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	T1 _____ T2 _____ T3 _____					
<i>Michelle Cough</i>	2-29-24	1630	<i>Andrew</i>	2-29-24	1700						
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	AVG Temp °C <u>4</u>					
<i>Andrew</i>	2-29-24	2300	<i>Raina Schwary</i>	3/1/24	9:00						
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____						Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA					
Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.											



Envirotech Analytical Laboratory

Printed: 3/1/2024 6:11:20PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	03/01/24 09:00	Work Order ID:	E402296
Phone:	(505) 382-1211	Date Logged In:	02/29/24 16:50	Logged In By:	Alexa Michaels
Email:	ashley.giovengo@wescominc.com	Due Date:	03/07/24 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/Resolution

COC remarks on sample -04 and -08 only run if BH01-2 (sample -03) and BH02-2 (sample -07) does not pass 100TPH and 600cl

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C? Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

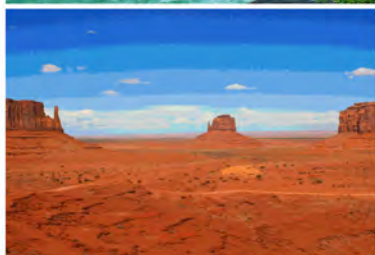
Date



envirotech Inc.

Report to:

Ashley Giovengo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Broadside 12 Facility 2

Work Order: E408029

Job Number: 01058-0007

Received: 8/5/2024

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
8/9/24

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 8/9/24

Ashley Giovengo
6488 7 Rivers Hwy
Artesia, NM 88210



Project Name: Broadside 12 Facility 2
Workorder: E408029
Date Received: 8/5/2024 9:15:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 8/5/2024 9:15:00AM, under the Project Name: Broadside 12 Facility 2.

The analytical test results summarized in this report with the Project Name: Broadside 12 Facility 2 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
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Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
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Sample Summary

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	08/09/24 10:11

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS01-0'	E408029-01A	Soil	08/01/24	08/05/24	Glass Jar, 2 oz.
FS02-0'	E408029-02A	Soil	08/01/24	08/05/24	Glass Jar, 2 oz.
FS03-0'	E408029-03A	Soil	08/01/24	08/05/24	Glass Jar, 2 oz.
FS04-0.5'	E408029-04A	Soil	08/01/24	08/05/24	Glass Jar, 2 oz.
FS05-0.5'	E408029-05A	Soil	08/01/24	08/05/24	Glass Jar, 2 oz.
FS06-0.5'	E408029-06A	Soil	08/01/24	08/05/24	Glass Jar, 2 oz.
FS07-0.5'	E408029-07A	Soil	08/01/24	08/05/24	Glass Jar, 2 oz.
FS08-0.5'	E408029-08A	Soil	08/01/24	08/05/24	Glass Jar, 2 oz.
FS09-0.5'	E408029-09A	Soil	08/01/24	08/05/24	Glass Jar, 2 oz.
FS10-0.5'	E408029-10A	Soil	08/01/24	08/05/24	Glass Jar, 2 oz.
FS11-0.5'	E408029-11A	Soil	08/01/24	08/05/24	Glass Jar, 2 oz.
FS12-0'	E408029-12A	Soil	08/01/24	08/05/24	Glass Jar, 2 oz.
FS13-0'	E408029-13A	Soil	08/01/24	08/05/24	Glass Jar, 2 oz.
FS14-0'	E408029-14A	Soil	08/01/24	08/05/24	Glass Jar, 2 oz.

Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 8/9/2024 10:11:58AM
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FS01-0'
E408029-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: RKS		Batch: 2432011	
Benzene	ND	0.0250	1	08/05/24	08/06/24	
Ethylbenzene	ND	0.0250	1	08/05/24	08/06/24	
Toluene	ND	0.0250	1	08/05/24	08/06/24	
o-Xylene	ND	0.0250	1	08/05/24	08/06/24	
p,m-Xylene	ND	0.0500	1	08/05/24	08/06/24	
Total Xylenes	ND	0.0250	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene		97.3 %	70-130	08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130	08/05/24	08/06/24	
Surrogate: Toluene-d8		105 %	70-130	08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS		Batch: 2432011	
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene		97.3 %	70-130	08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130	08/05/24	08/06/24	
Surrogate: Toluene-d8		105 %	70-130	08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM		Batch: 2432016	
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/24	08/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/24	08/05/24	
Surrogate: n-Nonane		119 %	50-200	08/05/24	08/05/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2432014	
Chloride	7020	200	10	08/05/24	08/05/24	

Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 8/9/2024 10:11:58AM
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FS02-0'

E408029-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Benzene	ND	0.0250	1	08/05/24	08/06/24	
Ethylbenzene	ND	0.0250	1	08/05/24	08/06/24	
Toluene	ND	0.0250	1	08/05/24	08/06/24	
o-Xylene	ND	0.0250	1	08/05/24	08/06/24	
p,m-Xylene	ND	0.0500	1	08/05/24	08/06/24	
Total Xylenes	ND	0.0250	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	96.8 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	97.2 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	105 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	96.8 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	97.2 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	105 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KM		Batch: 2432016
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/24	08/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/24	08/05/24	
Surrogate: n-Nonane	115 %	50-200		08/05/24	08/05/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2432014
Chloride	4400	40.0	2	08/05/24	08/05/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 8/9/2024 10:11:58AM
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FS03-0'
E408029-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Benzene	ND	0.0250	1	08/05/24	08/06/24	
Ethylbenzene	ND	0.0250	1	08/05/24	08/06/24	
Toluene	ND	0.0250	1	08/05/24	08/06/24	
o-Xylene	ND	0.0250	1	08/05/24	08/06/24	
p,m-Xylene	ND	0.0500	1	08/05/24	08/06/24	
Total Xylenes	ND	0.0250	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	98.5 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	96.5 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	105 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	98.5 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	96.5 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	105 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KM		Batch: 2432016
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/24	08/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/24	08/05/24	
Surrogate: n-Nonane	113 %	50-200		08/05/24	08/05/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2432014
Chloride	3030	40.0	2	08/05/24	08/05/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 8/9/2024 10:11:58AM
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FS04-0.5'

E408029-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Benzene	ND	0.0250	1	08/05/24	08/06/24	
Ethylbenzene	ND	0.0250	1	08/05/24	08/06/24	
Toluene	ND	0.0250	1	08/05/24	08/06/24	
o-Xylene	ND	0.0250	1	08/05/24	08/06/24	
p,m-Xylene	ND	0.0500	1	08/05/24	08/06/24	
Total Xylenes	ND	0.0250	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene		100 %	70-130	08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4		93.7 %	70-130	08/05/24	08/06/24	
Surrogate: Toluene-d8		105 %	70-130	08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene		100 %	70-130	08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4		93.7 %	70-130	08/05/24	08/06/24	
Surrogate: Toluene-d8		105 %	70-130	08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KM		Batch: 2432016
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/24	08/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/24	08/05/24	
Surrogate: n-Nonane		123 %	50-200	08/05/24	08/05/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2432014
Chloride	2030	40.0	2	08/05/24	08/05/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 8/9/2024 10:11:58AM
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FS05-0.5'

E408029-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Benzene	ND	0.0250	1	08/05/24	08/06/24	
Ethylbenzene	ND	0.0250	1	08/05/24	08/06/24	
Toluene	ND	0.0250	1	08/05/24	08/06/24	
o-Xylene	ND	0.0250	1	08/05/24	08/06/24	
p,m-Xylene	ND	0.0500	1	08/05/24	08/06/24	
Total Xylenes	ND	0.0250	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	97.1 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	98.4 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	104 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	97.1 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	98.4 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	104 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KM		Batch: 2432016
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/24	08/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/24	08/05/24	
Surrogate: n-Nonane	126 %	50-200		08/05/24	08/05/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2432014
Chloride	3950	40.0	2	08/05/24	08/05/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 8/9/2024 10:11:58AM
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FS06-0.5'

E408029-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg	Analyst: RKS		Batch: 2432011	
Benzene	ND	0.0250	1	08/05/24	08/06/24	
Ethylbenzene	ND	0.0250	1	08/05/24	08/06/24	
Toluene	ND	0.0250	1	08/05/24	08/06/24	
o-Xylene	ND	0.0250	1	08/05/24	08/06/24	
p,m-Xylene	ND	0.0500	1	08/05/24	08/06/24	
Total Xylenes	ND	0.0250	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	99.1 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	97.0 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	104 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: RKS		Batch: 2432011	
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	99.1 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	97.0 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	104 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KM		Batch: 2432016	
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/24	08/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/24	08/05/24	
Surrogate: n-Nonane	125 %	50-200		08/05/24	08/05/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2432014	
Chloride	1810	20.0	1	08/05/24	08/05/24	

Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 8/9/2024 10:11:58AM
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FS07-0.5'

E408029-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Benzene	ND	0.0250	1	08/05/24	08/06/24	
Ethylbenzene	ND	0.0250	1	08/05/24	08/06/24	
Toluene	ND	0.0250	1	08/05/24	08/06/24	
o-Xylene	ND	0.0250	1	08/05/24	08/06/24	
p,m-Xylene	ND	0.0500	1	08/05/24	08/06/24	
Total Xylenes	ND	0.0250	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene		101 %	70-130	08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4		97.8 %	70-130	08/05/24	08/06/24	
Surrogate: Toluene-d8		104 %	70-130	08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene		101 %	70-130	08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4		97.8 %	70-130	08/05/24	08/06/24	
Surrogate: Toluene-d8		104 %	70-130	08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KM		Batch: 2432016
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/24	08/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/24	08/05/24	
Surrogate: n-Nonane		124 %	50-200	08/05/24	08/05/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2432014
Chloride	3550	40.0	2	08/05/24	08/05/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 8/9/2024 10:11:58AM
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FS08-0.5'

E408029-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Benzene	ND	0.0250	1	08/05/24	08/06/24	
Ethylbenzene	ND	0.0250	1	08/05/24	08/06/24	
Toluene	ND	0.0250	1	08/05/24	08/06/24	
o-Xylene	ND	0.0250	1	08/05/24	08/06/24	
p,m-Xylene	ND	0.0500	1	08/05/24	08/06/24	
Total Xylenes	ND	0.0250	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	97.5 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	98.6 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	105 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	97.5 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	98.6 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	105 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KM		Batch: 2432016
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/24	08/05/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/24	08/05/24	
Surrogate: n-Nonane	128 %	50-200		08/05/24	08/05/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2432014
Chloride	4850	100	5	08/05/24	08/05/24	



Sample Data

Devon Energy - Carlsbad
6488 7 Rivers Hwy
Artesia NM, 88210

Project Name: Broadside 12 Facility 2
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
8/9/2024 10:11:58AM

FS09-0.5'

E408029-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Benzene	ND	0.0250	1	08/05/24	08/06/24	
Ethylbenzene	ND	0.0250	1	08/05/24	08/06/24	
Toluene	ND	0.0250	1	08/05/24	08/06/24	
o-Xylene	ND	0.0250	1	08/05/24	08/06/24	
p,m-Xylene	ND	0.0500	1	08/05/24	08/06/24	
Total Xylenes	ND	0.0250	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	96.4 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	99.9 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	104 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	96.4 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	99.9 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	104 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KM		Batch: 2432016
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/24	08/06/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/24	08/06/24	
Surrogate: n-Nonane	129 %	50-200		08/05/24	08/06/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2432014
Chloride	5640	100	5	08/05/24	08/05/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 8/9/2024 10:11:58AM
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FS10-0.5'

E408029-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Benzene	ND	0.0250	1	08/05/24	08/06/24	
Ethylbenzene	ND	0.0250	1	08/05/24	08/06/24	
Toluene	ND	0.0250	1	08/05/24	08/06/24	
o-Xylene	ND	0.0250	1	08/05/24	08/06/24	
p,m-Xylene	ND	0.0500	1	08/05/24	08/06/24	
Total Xylenes	ND	0.0250	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	98.9 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	97.9 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	105 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	98.9 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	97.9 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	105 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KM		Batch: 2432016
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/24	08/06/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/24	08/06/24	
Surrogate: n-Nonane	181 %	50-200		08/05/24	08/06/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2432014
Chloride	3750	40.0	2	08/05/24	08/05/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 8/9/2024 10:11:58AM
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FS11-0.5'

E408029-11

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Benzene	ND	0.0250	1	08/05/24	08/06/24	
Ethylbenzene	ND	0.0250	1	08/05/24	08/06/24	
Toluene	ND	0.0250	1	08/05/24	08/06/24	
o-Xylene	ND	0.0250	1	08/05/24	08/06/24	
p,m-Xylene	ND	0.0500	1	08/05/24	08/06/24	
Total Xylenes	ND	0.0250	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	97.7 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	100 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	106 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	97.7 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	100 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	106 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KM		Batch: 2432016
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/24	08/06/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/24	08/06/24	
Surrogate: n-Nonane	128 %	50-200		08/05/24	08/06/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2432014
Chloride	2320	40.0	2	08/05/24	08/05/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 8/9/2024 10:11:58AM
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FS12-0'
E408029-12

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Benzene	ND	0.0250	1	08/05/24	08/06/24	
Ethylbenzene	ND	0.0250	1	08/05/24	08/06/24	
Toluene	ND	0.0250	1	08/05/24	08/06/24	
o-Xylene	ND	0.0250	1	08/05/24	08/06/24	
p,m-Xylene	ND	0.0500	1	08/05/24	08/06/24	
Total Xylenes	ND	0.0250	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	95.4 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	97.4 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	104 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	95.4 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	97.4 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	104 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KM		Batch: 2432016
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/24	08/06/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/24	08/06/24	
Surrogate: n-Nonane	124 %	50-200		08/05/24	08/06/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2432014
Chloride	6460	100	5	08/05/24	08/05/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 8/9/2024 10:11:58AM
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FS13-0'
E408029-13

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Benzene	ND	0.0250	1	08/05/24	08/06/24	
Ethylbenzene	ND	0.0250	1	08/05/24	08/06/24	
Toluene	ND	0.0250	1	08/05/24	08/06/24	
o-Xylene	ND	0.0250	1	08/05/24	08/06/24	
p,m-Xylene	ND	0.0500	1	08/05/24	08/06/24	
Total Xylenes	ND	0.0250	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	97.9 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	95.9 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	106 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	97.9 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	95.9 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	106 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KM		Batch: 2432016
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/24	08/06/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/24	08/06/24	
Surrogate: n-Nonane	125 %	50-200		08/05/24	08/06/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2432014
Chloride	5970	100	5	08/05/24	08/05/24	



Sample Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Broadside 12 Facility 2 Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 8/9/2024 10:11:58AM
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FS14-0'
E408029-14

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Benzene	ND	0.0250	1	08/05/24	08/06/24	
Ethylbenzene	ND	0.0250	1	08/05/24	08/06/24	
Toluene	ND	0.0250	1	08/05/24	08/06/24	
o-Xylene	ND	0.0250	1	08/05/24	08/06/24	
p,m-Xylene	ND	0.0500	1	08/05/24	08/06/24	
Total Xylenes	ND	0.0250	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	96.6 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	99.3 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	105 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2432011
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/05/24	08/06/24	
Surrogate: Bromofluorobenzene	96.6 %	70-130		08/05/24	08/06/24	
Surrogate: 1,2-Dichloroethane-d4	99.3 %	70-130		08/05/24	08/06/24	
Surrogate: Toluene-d8	105 %	70-130		08/05/24	08/06/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KM		Batch: 2432016
Diesel Range Organics (C10-C28)	ND	25.0	1	08/05/24	08/06/24	
Oil Range Organics (C28-C36)	ND	50.0	1	08/05/24	08/06/24	
Surrogate: n-Nonane	124 %	50-200		08/05/24	08/06/24	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2432014
Chloride	4560	100	5	08/05/24	08/05/24	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	8/9/2024 10:11:58AM

Volatile Organic Compounds by EPA 8260B

Analyst: RKS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2432011-BLK1)Prepared: 08/05/24 Analyzed: 08/06/24

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: Bromofluorobenzene	0.486		0.500		97.1	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.475		0.500		95.0	70-130			
Surrogate: Toluene-d8	0.526		0.500		105	70-130			

LCS (2432011-BS1)Prepared: 08/05/24 Analyzed: 08/05/24

Benzene	2.14	0.0250	2.50		85.4	70-130			
Ethylbenzene	2.26	0.0250	2.50		90.5	70-130			
Toluene	2.17	0.0250	2.50		86.9	70-130			
o-Xylene	2.32	0.0250	2.50		93.0	70-130			
p,m-Xylene	4.62	0.0500	5.00		92.4	70-130			
Total Xylenes	6.94	0.0250	7.50		92.6	70-130			
Surrogate: Bromofluorobenzene	0.500		0.500		99.9	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.489		0.500		97.7	70-130			
Surrogate: Toluene-d8	0.498		0.500		99.6	70-130			

Matrix Spike (2432011-MS1)Source: E408029-10Prepared: 08/05/24 Analyzed: 08/05/24

Benzene	2.13	0.0250	2.50	ND	85.0	48-131			
Ethylbenzene	2.27	0.0250	2.50	ND	90.8	45-135			
Toluene	2.24	0.0250	2.50	ND	89.7	48-130			
o-Xylene	2.23	0.0250	2.50	ND	89.0	43-135			
p,m-Xylene	4.46	0.0500	5.00	ND	89.3	43-135			
Total Xylenes	6.69	0.0250	7.50	ND	89.2	43-135			
Surrogate: Bromofluorobenzene	0.490		0.500		98.0	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.496		0.500		99.2	70-130			
Surrogate: Toluene-d8	0.517		0.500		103	70-130			

Matrix Spike Dup (2432011-MSD1)Source: E408029-10Prepared: 08/05/24 Analyzed: 08/05/24

Benzene	2.19	0.0250	2.50	ND	87.6	48-131	2.99	23	
Ethylbenzene	2.33	0.0250	2.50	ND	93.3	45-135	2.72	27	
Toluene	2.31	0.0250	2.50	ND	92.4	48-130	3.01	24	
o-Xylene	2.30	0.0250	2.50	ND	91.9	43-135	3.23	27	
p,m-Xylene	4.62	0.0500	5.00	ND	92.5	43-135	3.51	27	
Total Xylenes	6.92	0.0250	7.50	ND	92.3	43-135	3.42	27	
Surrogate: Bromofluorobenzene	0.499		0.500		99.7	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.493		0.500		98.5	70-130			
Surrogate: Toluene-d8	0.520		0.500		104	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	8/9/2024 10:11:58AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: RKS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2432011-BLK1) Prepared: 08/05/24 Analyzed: 08/06/24

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	0.486		0.500		97.1	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.475		0.500		95.0	70-130			
Surrogate: Toluene-d8	0.526		0.500		105	70-130			

LCS (2432011-BS2) Prepared: 08/05/24 Analyzed: 08/06/24

Gasoline Range Organics (C6-C10)	54.8	20.0	50.0		110	70-130			
Surrogate: Bromofluorobenzene	0.491		0.500		98.2	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.488		0.500		97.6	70-130			
Surrogate: Toluene-d8	0.530		0.500		106	70-130			

Matrix Spike (2432011-MS2) Source: E408029-10 Prepared: 08/05/24 Analyzed: 08/06/24

Gasoline Range Organics (C6-C10)	53.4	20.0	50.0	ND	107	70-130			
Surrogate: Bromofluorobenzene	0.485		0.500		97.0	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.488		0.500		97.5	70-130			
Surrogate: Toluene-d8	0.529		0.500		106	70-130			

Matrix Spike Dup (2432011-MSD2) Source: E408029-10 Prepared: 08/05/24 Analyzed: 08/06/24

Gasoline Range Organics (C6-C10)	53.3	20.0	50.0	ND	107	70-130	0.229	20	
Surrogate: Bromofluorobenzene	0.494		0.500		98.8	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.478		0.500		95.5	70-130			
Surrogate: Toluene-d8	0.534		0.500		107	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	8/9/2024 10:11:58AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KM

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2432016-BLK1)					Prepared: 08/05/24 Analyzed: 08/05/24				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	60.7		50.0		121	50-200			

LCS (2432016-BS1)					Prepared: 08/05/24 Analyzed: 08/05/24				
Diesel Range Organics (C10-C28)	331	25.0	250		132	38-132			
Surrogate: n-Nonane	62.4		50.0		125	50-200			

Matrix Spike (2432016-MS1)					Source: E408029-03		Prepared: 08/05/24 Analyzed: 08/05/24		
Diesel Range Organics (C10-C28)	316	25.0	250	ND	126	38-132			
Surrogate: n-Nonane	60.5		50.0		121	50-200			

Matrix Spike Dup (2432016-MSD1)					Source: E408029-03		Prepared: 08/05/24 Analyzed: 08/05/24		
Diesel Range Organics (C10-C28)	315	25.0	250	ND	126	38-132	0.126	20	
Surrogate: n-Nonane	63.4		50.0		127	50-200			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	8/9/2024 10:11:58AM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2432014-BLK1)					Prepared: 08/05/24 Analyzed: 08/05/24				
Chloride	ND	20.0							
LCS (2432014-BS1)					Prepared: 08/05/24 Analyzed: 08/05/24				
Chloride	250	20.0	250		100	90-110			
Matrix Spike (2432014-MS1)					Source: E408029-05		Prepared: 08/05/24 Analyzed: 08/05/24		
Chloride	4310	40.0	250	3950	143	80-120			M4
Matrix Spike Dup (2432014-MSD1)					Source: E408029-05		Prepared: 08/05/24 Analyzed: 08/05/24		
Chloride	4380	40.0	250	3950	168	80-120	1.46	20	M4

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.

Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Broadside 12 Facility 2	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	08/09/24 10:11

- M4 Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Chain of Custody

Client Information				Invoice Information		Lab Use Only		TAT				State					
Client: Devon				Company: Devon		Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX
Project: Broadside 12 Facility 2				Address: 205 E Bender Road #150		E408029		01058-0007					X	X			
Project Manager: Ashley Giovengo				City, State, Zip: Hobbs NM, 88240													
Address: 3122 National Parks Hwy				Phone: (575)748-1838													
City, State, Zip: Carlsbad NM, 88220				Email: dale.woodall@dvn.com													
Phone: 575-988-0055				Miscellaneous: Dale Woodall													
Email: agiovengo@ensolum.com																	
Sample Information										Analysis and Method				EPA Program			
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals	SDWA	CWA	RCRA
9:05	8/1/2024	S	1	FS01 - 0'		1						X					
9:07	8/1/2024	S	1	FS02 - 0'		2						X					
9:09	8/1/2024	S	1	FS03 - 0'		3						X					
9:16	8/1/2024	S	1	FS04 - 0.5'		4						X					
9:18	8/1/2024	S	1	FS05 - 0.5'		5						X					
9:20	8/1/2024	S	1	FS06 - 0.5'		6						X					
9:24	8/1/2024	S	1	FS07 - 0.5'		7						X					
9:25	8/1/2024	S	1	FS08 - 0.5'		8						X					
9:27	8/1/2024	S	1	FS09 - 0.5'		9						X					
9:30	8/1/2024	S	1	FS10 - 0.5'		10						X					
Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, dale.woodall@dvn.com, chamilton@ensolum.com, iestrella@ensolum.com, bdeal@ensolum.com, bsimmons@ensolum.com																	
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																	
Sampled by: Chad Hamilton																	
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days. Lab Use Only Received on ice: <input checked="" type="radio"/> Y / <input type="radio"/> N T1 _____ T2 _____ T3 _____ AVG Temp °C 4									
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time										
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time										
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time										
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other										Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA							
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																	



Chain of Custody

Client Information				Invoice Information				Lab Use Only				TAT				State												
Client: Devon				Company: Devon				Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX									
Project: Broadside 12 Facility 2				Address: 205 E Bender Road #150				E 408029		01058-0007					X	X												
Project Manager: Ashley Giovengo				City, State, Zip: Hobbs NM, 88240				Analysis and Method												EPA Program								
Address: 3122 National Parks Hwy				Phone: (575)748-1838																SDWA			CWA			RCRA		
City, State, Zip: Carlsbad NM, 88220				Email: dale.woodall@dvn.com																Compliance			Y			or		
Phone: 575-988-0055				Miscellaneous: Dale Woodall				Remarks												PWSID #								
Email: agiovengo@ensolum.com																												
Sample Information																												
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field	Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals													
9:31	8/1/2024	S	1	FS11 - 0.5'			11						X															
13:26	8/1/2024	S	1	FS12 - 0'			12						X															
13:31	8/1/2024	S	1	FS13 - 0'			13						X															
13:37	8/1/2024	S	1	FS14 - 0'			14						X															
Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, dale.woodall@dvn.com, chamilton@ensolum.com, iestrella@ensolum.com, bdeale@ensolum.com, bsimmons@ensolum.com																												
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																												
Sampled by: Chad Hamilton																												
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days																				
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time																					
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time																					
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time																					
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																												
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																												
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																												

Envirotech Analytical Laboratory

Printed: 8/5/2024 10:59:38AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	08/05/24 09:15	Work Order ID:	E408029
Phone:	(505) 382-1211	Date Logged In:	08/05/24 10:09	Logged In By:	Keyliegh Hall
Email:	ashley.giovengo@wescominc.com	Due Date:	08/09/24 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C? Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: N/A

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.



APPENDIX E

Email Correspondence

From: [Velez, Nelson, EMNRD](#)
To: [Ashley Giovengo](#)
Cc: [Woodall, Dale](#)
Subject: Re: [EXTERNAL] FW: Extension Request - Broadside 12 Facility 2 - Incident Number nAPP2403957544
Date: Wednesday, May 8, 2024 12:14:55 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[Outlook-ct4ecpo1.png](#)

[**EXTERNAL EMAIL**]

Good afternoon Ashley,

Your 90-day time extension request is approved. Remediation Due date has been updated to August 6, 2024.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards,

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>



From: Ashley Giovengo <agiovengo@ensolum.com>
Sent: Wednesday, May 8, 2024 12:09 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Woodall, Dale <Dale.Woodall@dvn.com>
Subject: [EXTERNAL] FW: Extension Request - Broadside 12 Facility 2 - Incident Number nAPP2403957544

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

Devon Energy Production Company (Devon) is requesting an extension for the current deadline of May 08, 2024, for submitting a remediation work plan or closure report required in 19.15.29.12.B.(1) NMAC at the Broadside12 Facility 2 (Incident Number nAPP2403957544). The release occurred on February 08, 2024, and initial site assessment and delineation activities have been completed. Devon was able to secure landowner permission on April 23, 2024, for the purpose of establishing depth to water (DTW) within a 0.5-mile radius of the Site, however Devon is currently waiting on approval from the New Mexico Office of the State Engineer (NMOSE) for the WR-07 permit (Application for Permit to Drill a Well). Once Devon receives the approved drilling permit, the DTW determination will be completed, and remediation/confirmation sampling of the impacted area will begin. Devon intends to submit a remediation work plan or closure report, following remediation efforts and confirmation sampling. Devon respectfully requests an extension until August 06, 2024.

Devon will upload this extension request to the NMOCD web portal following this email submission.

Thanks,



Ashley Giovengo

Senior Scientist

575-988-0055

Ensolum, LLC

in f 

"Your authenticity is your superpower." – Unknown

From: [Velez, Nelson, EMNRD](#)
To: [Ashley Giovengo](#)
Cc: dale.woodall@dvn.com; [Cole Burton](#); [Chad Hamilton](#); [Bratcher, Michael, EMNRD](#)
Subject: Re: [EXTERNAL] Extension Request - Broadside 12 Facility 2 - Incident Number nAPP2403957544
Date: Wednesday, August 7, 2024 8:35:18 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[Outlook-pyJz4qkq.png](#)

[**EXTERNAL EMAIL**]

Good morning Ashley,

Thank you for the correspondence. Your time extension request is approved.
Remediation Due date has been updated to September 6, 2024.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

Regards,

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.nm.gov/ocd>



From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Tuesday, August 6, 2024 2:11 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: FW: [EXTERNAL] Extension Request - Broadside 12 Facility 2 - Incident Number nAPP2403957544

Nelson,

This one's for you!

Shelly

From: Ashley Giovengo <agiovengo@ensolum.com>
Sent: Tuesday, August 6, 2024 1:17 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>; Woodall, Dale <Dale.Woodall@dmv.com>
Cc: Cole Burton <cburton@ensolum.com>; Chad Hamilton <chamilton@ensolum.com>
Subject: [EXTERNAL] Extension Request - Broadside 12 Facility 2 - Incident Number nAPP2403957544

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

Devon Energy Production Company, LP (Devon) is requesting a second extension for the current deadline of August 06, 2024, for submitting a remediation work plan or closure report required in 19.15.29.12.B.(1) NMAC at the Broadside12 Facility 2 (Site) (Incident Number nAPP2403957544). The release occurred on February 08, 2024, and Devon was able to secure landowner permission on April 23, 2024, for the purpose of establishing depth to water (DTW) within a 0.5-mile radius of the Site. Devon completed the DTW boring on June 06, 2024, and excavation of the spill area was completed on August 01, 2024. Following excavation activities, Ensolum personnel collected confirmation samples every 200 square feet from the floor and sidewalls of the excavation. Devon intends to submit a remediation work plan or closure report, upon receiving final laboratory analytical results from confirmation sampling activities. Devon respectfully requests an extension until September 06, 2024.

Thanks,



Ashley Giovengo

Senior Scientist

575-988-0055

Ensolum, LLC

in f X

“Your authenticity is your superpower.” – Unknown

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QUESTIONS

Action 377294

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:	6137
	Action Number:	377294
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2403957544
Incident Name	NAPP2403957544 BROADSIDE 12 FACILITY 2 @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2209631775] BROADSIDE 12 FACILITY 2

Location of Release Source	
Please answer all the questions in this group.	
Site Name	BROADSIDE 12 FACILITY 2
Date Release Discovered	02/08/2024
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Flow Line - Production Produced Water Released: 7 BBL Recovered: 0 BBL Lost: 7 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	L.O. checked facility and found pin hole leak 6" water trunk line. 7.4 BBLS released onto pad. waiting on recovered volumes. well was shut in to stop the leak.

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QUESTIONS, Page 2

Action 377294

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:	6137
	Action Number:	377294
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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dnv.com Date: 08/25/2024
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QUESTIONS, Page 3

Action 377294

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:	6137
	Action Number:	377294
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	Direct Measurement
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride	(EPA 300.0 or SM4500 Cl B)	7020
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	0
GRO+DRO	(EPA SW-846 Method 8015M)	0
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	07/30/2024
On what date will (or did) the final sampling or liner inspection occur	08/01/2024
On what date will (or was) the remediation complete(d)	08/01/2024
What is the estimated surface area (in square feet) that will be reclaimed	2628
What is the estimated volume (in cubic yards) that will be reclaimed	40
What is the estimated surface area (in square feet) that will be remediated	2628
What is the estimated volume (in cubic yards) that will be remediated	40

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 377294

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:	6137
	Action Number:	377294
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	R360 ARTESIA LLC LANDFARM [FEEM0112340644]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dmn.com Date: 08/25/2024
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 377294

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 377294
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 377294

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:	6137
	Action Number:	377294
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	367976
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	08/01/2024
What was the (estimated) number of samples that were to be gathered	14
What was the sampling surface area in square feet	2629

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	2628
What was the total volume (cubic yards) remediated	40
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	2628
What was the total volume (in cubic yards) reclaimed	40
Summarize any additional remediation activities not included by answers (above)	see report

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dmn.com Date: 08/25/2024
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QUESTIONS, Page 7

Action 377294

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:
	6137
	Action Number:
	377294
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 377294

CONDITIONS

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	Action Number: 377294
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Remediation has met 19.15.29 NMAC requirements. Soil impacts exceeding the reclamation standards have been left in place and are required to meet 19.15.29.13D (1) NMAC once the site is no longer reasonably needed for production or subsequent drilling ops.	10/17/2024