

LINER INSPECTION CLOSURE REPORT

Incident ID NAPP2428330737

ONYXPWU 29 Battery

Facility ID fAPP2130622574

Prepared By: Pima Environmental Services, LLC

Prepared For: Devon Energy Production, LP

October 24, 2024 Pima Environmental Services, LLC 5614 N Lovington Hwy, Hobbs, NM 88240 Pima Environmental Services **Recived MyoOGDm10/34/2024 1:19:12 PM** Hobbs, NM 88240 575-964-7740



October 24, 2024

NMOCD District 2 811 S. First St Artesia, NM, 88210

RE: Liner Inspection and Closure Report Onyx PWU 29 Battery Facility ID: fAPP2130622574 GPS : Latitude 32.63070272 Longitude -104.104353 UL- L, Section 29, Township 19S, Range 29E Eddy County, NM NMOCD Reference No. NAPP2428330737

Devon Energy Production Company (Devon) has contracted Pima Environmental Services, LLC (Pima) to perform a liner inspection and prepare this closure report for a produced water release that occurred at the Onyx PWU 29 Battery (Onyx). This incident was assigned Incident ID:NAPP2428330737, by the New Mexico Oil Conservation Division (NMOCD).

Site Information and Site Characterization

The Onyx is located approximately fourteen (14) miles southwest of Loco Hills, NM. This spill site is in Unit L, Section 29, Township 19S, Range 29E, Latitude 32.63070272 Longitude -104.104353, Eddy County, NM. A Location Map can be found in Figure 1.

Based upon New Mexico Office of the State Engineer (CP-01231 POD 1) well water data, depth to the nearest groundwater in this area is 75 feet belowgrade surface (BGS). located approximately 1.34 miles from the Onyx. According to the United States Geological Survey (USGS 323845104075601 19S.28E.24.32233) well water data, depth to the nearest groundwater in this area is 124 feet BGS. See Appendix A for referenced water surveys and water related maps. The Onyx is in a high karst area (Figure 3). A Topographic Map can be found in Figure 2.

Release Information

NAPP2428330737: On October 8, 2024, a tank leak from the bottom caused a release in the lined containment. Approximately 6.3 barrels (bbls) of produced water were released from the bottom of tank into the lined secondary containment. A vacuum truck was dispatched and recovered approximately 6.3 bbls of fluid from the lined SPCC containment ring. Once the standing fluids were removed, the liner was visually inspected by Devon field staff for any pinholes or punctures, and none were found. Based on this inspection, there is no evidence that the spilled fluids left the containment.

A Site Map can be found in Figure 4.

Site Assessment and Liner Inspection

On October 17, 2024, Devon personnel mobilized equipment to the site to perform power washing of the liner and containment. A vacuum truck accompanied the crew to recover the power washing fluids.

On October 23, 2024, after submitting the 48-hour notification application ID: 393929 to the OCD, Pima Environmental conducted a liner inspection at this location. Pima concluded that the liner and containment maintained their integrity and successfully retained the fluids. The liner inspection form and photographic documentation can be found in Appendix C.

Pima Environmental Services Received by OGGDm10/34/2024 1:19:12 PM

Hobbs, NM 88240 575-964-7740



Closure Request

After careful review, Pima requests that this incident ID: NAPP2428330737, be closed. Devon has complied with the applicable closure requirements.

Should you have any questions or need additional information, please feel free to contact: Devon Energy – Jim Raley at 575-689-7597 or Jim.raley@dvn.com. Pima Environmental – Gio Gomez at 806-782-1151 or Gio@pimaoil.com.

Respectfully,

Gio Gomez

Gio Gomez Project Manager Pima Environmental Services, LLC

Attachments

Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map

Appendices:

Appendix A- Referenced Water Surveys

Appendix B- Soil Survey & Soil Map, Geologic Data, FEMA, Wetlands

Appendix C- 48 Hour Notification, Liner Inspection Form

Appendix D- Photographic Documentation



Figures:

Figure 1- Location Map

Figure 2- Topographic Map

Figure 3- Karst Map

Figure 4- Site Map





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Devon Energy Facility ID: fAPP2130622574 Eddy County, NM Karst Map NAPP2428330737



Onyx PWU 29 3H Battery

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A N



Devon Energy Facility ID: fAPP2130622574 Eddy County, NM Site Map NAPP2428330737 Legend

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- F Onyx PWU 29 Battery
- Onyx PWU 29 Battery 3,805 Sq ft

Onyx PWU 29 Battery 3

Google Earth



Appendix A

Water Surveys:

- O OSE
- USGS
- Surface Water Map

Point of Diversion Summary

				1=NW 2=NI are smallest	E 3=SW 4=SE to largest				NAD83 UTM	in meters		
Well Tag	POD	Nbr	Q64	Q16	Q4	Sec	Tws	Rng	x	Y	Мар	
	CP 0	1231 POD1	SE	SE	NE	36	19S	28E	582311.1	3609372.1		
UTM loca	ion was c	lerived from	PLSS - see Help									
Driller License:	165		Driller Company:	NOT W	/ORKING FC)r hire	SIRM/	AN DRIL	LING AND C	ONSTRUC		
Driller Name:	JOF	IN SIRMAN										
Drill Start Date:	201	3-10-21	Drill Finish Date:	2013-1	0-21						Plug Date:	
Log File Date:	201	3-10-29	PCW Rcv Date:								Source:	Shallow
Pump Type:			Pipe Discharge Size:								Estimated Yield:	80
Casing Size:	8.00)	Depth Well:	300							Depth Water:	75
Vater Be	earing	Stratifica	ations:									
Тор В	ottom	Descripti	on									
200 30	00	Limeston	e/Dolomite/Cl	halk								
asing	Perfc	orations										
	ottom											
220 30	00											

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

10/9/24 3:20 PM MST

Point of Diversion Summary

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Devon Energy Facility ID: fAPP2130622574 Eddy County, NM OSE Pod Map NAPP2428330737



Onyx PWU 29 3H Battery CP 01231 POD1 **Google** Earth

Inage @ 2024 Alibus Released to Imaging: 10/25/2024 10:16:06 AM



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources	Data Category:	Geographic Area:		
5555 water Resources	Groundwater 🗸 🗸	United States	~	GO

Click to hideNews Bulletins

- Explore the *NEW* <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.
- How are we doing? We want to hear from you. Take our quick <u>survey</u> to tell us what you think.

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site_no list =

• 323845104075601

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 323845104075601 19S.28E.24.32233

Available data for this site Groundwater: Field measurements V GO

Eddy County, New Mexico

Hydrologic Unit Code 13060011 Latitude 32°38'45", Longitude 104°07'56" NAD27

Land-surface elevation 3,352 feet above NAVD88

This well is completed in the Other aquifers (N99990THER) national aquifer.

This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions or Comments Help Data Tips Explanation of terms Subscribe for system changes

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2024-10-09 16:22:35 EDT 0.74 0.54 nadww02



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USGS 323845104075601

Devon Energy Facility ID: fAPP2130622574 Eddy County, NM USGS Map NAPP2428330737



Legend

- 1.93 miles
- Onyx PWU 29 Battery
- USGS 323845104075601

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Onyx PWU 29 3H Battery



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Onyx PWU 29 Battery

Devon Energy Facility ID: fAPP2130622574 Eddy County, NM Surface Water Map NAPP2428330737
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 Legend

 3

 12.26 miles

Lake Avalon

Onyx PWU 29 3H Battery

Onyx PWU 29 3H Battery

Google Earth

Lake Avalon Avalon

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Appendix B

- Soil Survey & Soil Map
- Geological Data
- FEMA Flood Map
- Wetlands Map

Eddy Area, New Mexico

RG—Reeves-Gypsum land complex, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w5f Elevation: 1,250 to 5,000 feet Mean annual precipitation: 10 to 25 inches Mean annual air temperature: 57 to 70 degrees F Frost-free period: 190 to 235 days Farmland classification: Not prime farmland

Map Unit Composition

Reeves and similar soils: 55 percent Gypsum land: 30 percent Minor components: 15 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Reeves

Setting

Landform: Ridges, plains, hills Landform position (two-dimensional): Shoulder, backslope, footslope, toeslope Landform position (three-dimensional): Side slope, head slope, nose slope, crest Down-slope shape: Convex Across-slope shape: Linear Parent material: Residuum weathered from gypsum

Typical profile

H1 - 0 to 8 inches: loam
H2 - 8 to 32 inches: clay loam
H3 - 32 to 60 inches: gypsiferous material

Properties and qualities

Slope: 0 to 1 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: High
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 25 percent
Gypsum, maximum content: 80 percent
Maximum salinity: Very slightly saline to moderately saline (2.0 to 8.0 mmhos/cm)
Sodium adsorption ratio, maximum: 4.0
Available water supply, 0 to 60 inches: Low (about 4.3 inches)

Interpretive groups

Land capability classification (irrigated): 3s Land capability classification (nonirrigated): 7s Hydrologic Soil Group: B Ecological site: R070BC007NM - Loamy Hydric soil rating: No

Description of Gypsum Land

Setting

Landform: Ridges, plains, hills Landform position (two-dimensional): Shoulder, backslope, footslope, toeslope Landform position (three-dimensional): Side slope, head slope, nose slope, crest Down-slope shape: Convex Across-slope shape: Linear Parent material: Residuum weathered from gypsum

Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 8s Hydric soil rating: No

Minor Components

Largo

Percent of map unit: 5 percent *Ecological site:* R070BC007NM - Loamy *Hydric soil rating:* No

Reagan

Percent of map unit: 5 percent Ecological site: R070BC007NM - Loamy Hydric soil rating: No

Cottonwood

Percent of map unit: 5 percent Ecological site: R070BC033NM - Salty Bottomland Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 20, Sep 3, 2024





Conservation Service

Web Soil Survey National Cooperative Soil Survey

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MAP INFORMATION

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USDA

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
RG	Reeves-Gypsum land complex, 0 to 3 percent slopes	32.6	100.0%
Totals for Area of Interest	•	32.6	100.0%



(https://www.usgs.gov/)

Mineral Resources (https://www.usgs.gov/energy-and-minerals/mineral-resources-program)

- / Online Spatial Data (/) / Geology (/geology/) / by state (/geology/state/)
- / New Mexico (/geology/state/state.php?state=NM)

Piedmont alluvial deposits

XML (/geology/state/xml/NMQp;0) JSON (/geology/state/json/NMQp;0)

Shapefile (/geology/state/unit-shape.php?unit=NMQp;0)

Includes deposits of higher gradient tributaries bordering major stream valleys, alluvial veneers of the piedmont slope, and alluvial fans. May locally include uppermost Pliocene deposits.

State	New Mexico (/geology/state/state.php?state=NM)
Name	Piedmont alluvial deposits
Geologic age	Holocene to lower Pleistocene
Lithologic constituents	Major Unconsolidated (Alluvial) Includes deposits of higher gradient tributaries bordering major stream valleys, alluvial veneers of the piedmont slope, and alluvial fans
References	Green, G.N., Jones, G.E., and Anderson, O.J., 1997, The Digital Geologic Map of New Mexico in ARC/INFO Format: U.S. Geological Survey Open-File Report 97-0052, 9 p., scale 1:500,000. https://pubs.er.usgs.gov/publication/ofr9752 (https://pubs.er.usgs.gov/publication/ofr9752)
NGMDB product	NGMDB product page for 59219 (https://ngmdb.usgs.gov/Prodesc/proddesc_59219.htm) NGMDB product page for 22974 (https://ngmdb.usgs.gov/Prodesc/proddesc_22974.htm)

Bernalillo (/geology/state/fips-unit.php?code=f35001) - Catron (/geology/state/fips-Counties unit.php?code=f35003) - Chaves (/geology/state/fips-unit.php?code=f35005) -Colfax (/geology/state/fips-unit.php?code=f35007) - DeBaca (/geology/state/fipsunit.php?code=f35011) - Dona Ana (/geology/state/fips-unit.php?code=f35013) -Eddy (/geology/state/fips-unit.php?code=f35015) - Grant (/geology/state/fipsunit.php?code=f35017) - Guadalupe (/geology/state/fips-unit.php?code=f35019) -Hidalgo (/geology/state/fips-unit.php?code=f35023) - Lea (/geology/state/fipsunit.php?code=f35025) - Lincoln (/geology/state/fips-unit.php?code=f35027) - Los Alamos (/geology/state/fips-unit.php?code=f35028) - Luna (/geology/state/fipsunit.php?code=f35029) - Mora (/geology/state/fips-unit.php?code=f35033) - Otero (/geology/state/fips-unit.php?code=f35035) - Quay (/geology/state/fips-unit.php? code=f35037) - Rio Arriba (/geology/state/fips-unit.php?code=f35039) - Roosevelt (/geology/state/fips-unit.php?code=f35041) - Sandoval (/geology/state/fipsunit.php?code=f35043) - San Miguel (/geology/state/fips-unit.php?code=f35047) -Santa Fe (/geology/state/fips-unit.php?code=f35049) - Sierra (/geology/state/fipsunit.php?code=f35051) - Socorro (/geology/state/fips-unit.php?code=f35053) - Taos (/geology/state/fips-unit.php?code=f35055) - Torrance (/geology/state/fips-unit.php? code=f35057) - Valencia (/geology/state/fips-unit.php?code=f35061)

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Devon Energy Facility ID: fAPP2130622574 Eddy County, NM Geological Map NAPP2428330737

Onyx PWU 29 3H Battery

Legend

- Alluvium
- Eolian and piedmont deposits
- Eolian deposits
- Older alluvial deposits of upland plains, piedmont areas, calcic soils, eolian cover sediments of High Plains region
- Onyx PWU 29 3H Battery
- Piedmont alluvial deposits
- **Rustler Formation**

Google Earth

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National Flood Hazard Layer FIRMette



Legend



Basemap Imagery Source: USGS National Map 2023



U.S. Fish and Wildlife Service National Wetlands Inventory

Wetlands Map



October 9, 2024

Wetlands



Estuarine and Marine Deepwater

Estuarine and Marine Wetland

- Freshwater Pond

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Lake Other Riverine This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site. Received by OCD: 10/24/2024 1:19:12 PM



Appendix C

• 48-Hour Notification

• Liner Inspection Form

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Oklahoma City, OK 73102

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS

Action 393929

	QUESTIONS
DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave.	

OGRID: 6137 Action Number 393929 Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Operator:

Prerequisites			
Incident ID (n#)	nAPP2428330737		
Incident Name	NAPP2428330737 ONYX PWU 29 BATTERY @ 0		
Incident Type	Produced Water Release		
Incident Status	Initial C-141 Approved		
Incident Facility	[fAPP2130622574] ONYX PWU 29 BATTERY		

Location of Release Source

Site Name	ONYX PWU 29 BATTERY
Date Release Discovered	10/08/2024
Surface Owner	State

Liner Inspection Event Information

Please answer all the questions in this group.				
What is the liner inspection surface area in square feet	3,805			
Have all the impacted materials been removed from the liner	Yes			
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	10/23/2024			
Time liner inspection will commence	09:30 AM			

Warning: Notification can not be less than two business days prior to conducting liner inspection.

Please provide any information necessary for observers to liner inspection	visually inspected for any pinholes or punctures, will be conducted by Andrew Franco 806-200-0054
Please provide any information necessary for navigation to liner inspection site	L-29-19S-29E, 32.63070272, -104.104353 NAD83

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

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Action 393929

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	393929
	Action Type:
	[NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
wdale	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	10/19/2024



Liner Inspection Form

Company Name:	Devon Energy		
Site:	Onyx PWU 29 Battery		
Lat/Long:	<u>32.63070272, -104.1043</u>	53	
NMOCD Incident ID & Incident Date:	NAPP2428330737	10/8/2024	
2-Day Notification Sent:	via Email by Dale Woodall o application ID: 393929.	n OCD portal 10/19/2024	
Inspection Date:	10/23/2024		
Liner Type:	Earthen w/liner	Earthen no liner	Polystar
	Steel w/poly liner	Steel w/spray epoxy	No Liner

Other:

Visualization	Yes	No	Comments
Is there a tear in the liner?		Х	
Are there holes in the liner?		X	
Is the liner retaining any fluids?	Х		Fluid from power washing the Liner
Does the liner have integrity to contain a leak?	Х		

Comments: _____

Inspector Name: <u>Andrew Franco</u> Inspector Signature: <u>Andrew Franco</u>



Appendix D

• Photographic Documentation

Received by OCD: 10/24/2024 1:19:12 PM Pima Environmental Services, LLC.



PHOTOGRAPHIC DOCUMENTATION

SITE NAME: ONYX PWU 29 Battery

Intial Liner Inspection :





Site Information sign.

Photo of liner taken prior to power washing. Facing South



Photo of liner taken prior to power washing. Facing South



Photo of liner taken prior to power washing. Facing West

 5614 N Lovington Hwy, Hobbs NM 88240

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Photo of liner taken prior to power washing. Facing North



PHOTOGRAPHIC DOCUMENTATION

SITE NAME: ONYX PWU 29 Battery

Liner Inspection :



Photo taken pursuant to power washing. Facing South



Photo taken pursuant to power washing. Facing South, The Liner displays a different color on the Northwest corner.



Photo taken pursuant to power washing. Facing West



Photo taken pursuant to power washing. Facing North.





Photo taken pursuant to power washing. Facing West.



Photo taken pursuant to power washing. Facing East.



Photo taken pursuant to power washing. Facing North.



Photo taken pursuant to power washing. Facing East.



PHOTOGRAPHIC DOCUMENTATION SITE

NAME: ONYX PWU 29 Battery

Aerial Photos :





Aerial photo of liner.

Aerial photo of liner.



Aerial photo of liner.



Aerial photo of liner.

 5614 N Lovington Hwy, Hobbs NM 88240

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Aerial photo of liner.

District I

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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 395623

QUESTIONS		
Operator:	OGRID:	
DEVON ENERGY PRODUCTION COMPANY, LP	6137	
333 West Sheridan Ave.	Action Number:	
Oklahoma City, OK 73102	395623	
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2428330737	
Incident Name	NAPP2428330737 ONYX PWU 29 BATTERY @ 0	
Incident Type	Produced Water Release	
Incident Status	Remediation Closure Report Received	
Incident Facility	[fAPP2130622574] ONYX PWU 29 BATTERY	

Location of Release Source

Please answer all the questions in this group.		
Site Name	ONYX PWU 29 BATTERY	
Date Release Discovered	10/08/2024	
Surface Owner	State	

Incident Details

Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission Crude Oil Released (bbls) Details Not answered. Cause: Equipment Failure | Production Tank | Produced Water | Released: 6 BBL | Produced Water Released (bbls) Details Recovered: 6 BBL | Lost: 0 BBL Is the concentration of chloride in the produced water >10,000 mg/l Yes Condensate Released (bbls) Details Not answered. Natural Gas Vented (Mcf) Details Not answered. Natural Gas Flared (Mcf) Details Not answered. Other Released Details Not answered. Are there additional details for the questions above (i.e. any answer containing TANK LEAKING FROM THE BOTTOM. 6.3 BBLS PRODUCED WATER RELEASED.AND 6.3 Other, Specify, Unknown, and/or Fire, or any negative lost amounts) BBLS RECOVERED. SPILL WAS IN A LINED CONTAINMENT.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 395623

QUESTIONS (continued) Operator: OGRID: DEVON ENERGY PRODUCTION COMPANY, LP 6137 333 West Sheridan Ave. Action Number: Oklahoma City, OK 73102 395623 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)			
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.		
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No		
Reasons why this would be considered a submission for a notification of a major release	Unavailable.		
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.			

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	Тгие
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for relea the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional

Email: jim.raley@dvn.com Date: 10/24/2024

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 395623

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QUESTIONS (continued) Operator: OGRID: DEVON ENERGY PRODUCTION COMPANY, LP 6137 333 West Sheridan Ave. Action Number: Oklahoma City, OK 73102 395623 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)	
Any other fresh water well or spring	Greater than 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	High	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	Νο	

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided t	o the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	on associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes complete which includes the anticipated timelines for beginning and completing the remediation.	ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date will the remediation commence	10/17/2024
On what date will (or did) the final sampling or liner inspection occur	10/23/2024
On what date will (or was) the remediation complete(d)	10/23/2024
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at t	he time of submission and may (be) change(d) over time as more remediation efforts are completed.
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in	accordance with the physical realities encountered during remediation. If the responsible party has any need to

ble party has any need to ogni aaju ing significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 395623

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QUEST	TONS (continued)
Operator: DEVON ENERGY PRODUCTION COMPANY, LP	OGRID: 6137
333 West Sheridan Ave. Oklahoma City, OK 73102	Action Number: 395623
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to th	e appropriate district office no later than 90 days after the release discovery date.
This remediation will (or is expected to) utilize the following processes to remediat	e / reduce contaminants:
(Select all answers below that apply.)	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed e which includes the anticipated timelines for beginning and completing the remediation.	offorts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required cases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface rt does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 10/24/2024 cordance with the physical realities encountered during remediation. If the responsible party has any need to

e party h sp s any significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

Operator:

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

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1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St Francis Dr., Santa Fe, NM 87505

QUESTIONS (continued)		
:	OGRID:	
DEVON ENERGY PRODUCTION COMPANY, LP	6137	
333 West Sheridan Ave.	Action Number:	
Oklahoma City, OK 73102	395623	
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	393929
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	10/23/2024
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	3805

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed Requesting a remediation closure approval with this submission Yes Have the lateral and vertical extents of contamination been fully delineated Yes Was this release entirely contained within a lined containment area Yes What was the total surface area (in square feet) remediated 0 What was the total volume (cubic yards) remediated 0 inspected for any pinholes or punctures or any evidence that the spilled fluids left Summarize any additional remediation activities not included by answers (above) containment The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents o final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by

the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete

Email: jim.raley@dvn.com	I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional
		Email: jim.raley@dvn.com Date: 10/24/2024

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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CONDITIONS

Action 395623

Condition Date 10/25/2024

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	395623
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By Condition scwells None