

Certificate of Analysis

Number: 5030-18110072-011A

**Midland Laboratory** 3312 Bankhead Highway Midland, TX 79701 Phone 432-689-7252

Dec. 13, 2018

Ethan McMahon Comm Engineering 1319 West Pinhook Rd Suite 401 Lafayette, LA 70503

Station Name: LEA UNIT CTB/TPG Station Location: LEA COUNTY NM Sample Point: HEATER TREATER

Analyzed:

11/08/2018 20:32:52 by Administrator

Sampled By:

JOSEPH WHITAKER

Sample Of:

Gas Spot

Sample Date: 11/07/2018 07:50 Sample Conditions: 35 psig, @ 111 °F

Method:

**GPA 2286** 

### **Analytical Data**

Components	Mol. %	Wt. %	GPM at 14.65 psia			
Hydrogen Sulfide	0.010	0.013		GPM TOTAL C2+	10.094	
Nitrogen	2.745	2.844		GPM TOTAL C3+	6.044	
Carbon Dioxide	3.903	6.352		GPM TOTAL iC5+	1.133	
Methane	58.216	34.536				
Ethane	15.145	16.841	4.050			
Propane	11.467	18.699	3.159			
Iso-butane	1.474	3.168	0.482			
n-Butane	4.028	8.658	1.270			
Iso-pentane	0.867	2.313	0.317			
n-Pentane	0.904	2.412	0.328			
Hexanes Plus	1.241	4.164	0.488			
	100.000	100.000	10.094			
Calculated Physica	I Properties		Total	C6+		
Relative Density Real Gas			0.9383	3.1036		
Calculated Molecular Weight			27.04	89.89		
Compressibility Factor			0.9943			
<b>GPA 2172 Calculati</b>	on:					
Calculated Gross BTU per ft <sup>3</sup> @		14.65 psi	a & 60°F			
Real Gas Dry BTU			1458	4790		
Water Sat. Gas Base	e BTU		1433	4707		

Hydrocarbon Laboratory Manager

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

# \*Preliminary Production Data\*

Facility Name	<b>Event Date</b>	Flare mcf
Lea Unit TPG CTB	9/13/2024	350 mcf

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 402683

#### **DEFINITIONS**

Operator:	OGRID:
Avant Operating, LLC	330396
1515 Wynkoop Street	Action Number:
Denver, CO 80202	402683
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 402683

Prione:(505) 476-3470 Fax:(505) 476-3462	LIESTIONS	
Operator:	UESTIONS	RID:
Avant Operating, LLC		330396
1515 Wynkoop Street	Act	ion Number:
Denver, CO 80202	Δct	402683 ion Type:
	7.00	[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing	with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2202735715] LEA	UNIT CTB/TPG BT20445
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to your co	rrent operator can be amended with this C-129A application.
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers as	nd may provide addispal quida	770
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.	
	<u> </u>	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		nay be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely	Yes	_
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
L		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	0.7	
Methane (CH4) percentage	67	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	7	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	0	
Nitrogen (N2) percentage quality requirement	0	
Hydrogen Sufide (H2S) PPM quality requirement	0	
Carbon Dioxide (C02) percentage quality requirement	0	

0

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 402683

QUESTIONS (co	ntinued)
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QCEOTIONS (continued)	
Operator:	OGRID:
Avant Operating, LLC	330396
1515 Wynkoop Street	Action Number:
Denver, CO 80202	402683
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Date(s) and Time(s)	

Date(s) and Time(s)	
Date vent or flare was discovered or commenced 09/13/2024	
Time vent or flare was discovered or commenced	06:00 AM
Time vent or flare was terminated	12:00 PM
Cumulative hours during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Gas Compressor Station   Natural Gas Flared   Released: 350 Mcf   Recovered: 0 Mcf   Lost: 350 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	0	
Date notified of downstream activity requiring this vent or flare		
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Unexpected high line pressure
Steps taken to limit the duration and magnitude of vent or flare	Pressured up facility to get as much down the line as possible
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Consistent communication with midstream provider to resolve high line pressure.

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ACKNOWLEDGMENTS

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### **ACKNOWLEDGMENTS**

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### **ACKNOWLEDGMENTS**

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
▽	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<b>~</b>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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### CONDITIONS

Created By	Condition	Condition Date
twelem	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/12/2024