

October 25, 2024

District Supervisor Oil Conservation Division, District 1 1625 N. French Drive Hobbs, New Mexico 88240

Re: Site Characterization and Remediation Closure Request BTA Oil Producers, LLC White Wing CTB Release Unit Letter A, Section 18, Township 23 South, Range 34 East Lea County, New Mexico Incident ID# nAPP2426443293

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by BTA Oil Producers, LLC (BTA) to assess a release associated with the White Wing Central Tank Battery. The release footprint is located within Public Land Survey System (PLSS) Unit Letter A, Section 18, Township 23 South, Range 34 East, in Lea County, New Mexico (Site). The approximate release point occurred at coordinates 32.311019°, -103.502052°, as shown on Figures 1 and 2.

BACKGROUND

On September 20, 2024, a Notification of Release (NOR) was submitted to the New Mexico Oil Conservation Division (NMOCD) online portal system for a release discovered on September 18, 2024. Following the NOR Submittal, the release was assigned the incident ID nAPP2426443293. The cause of the release is indicated in the NOR as an equipment failure on a coupling. A NMOCD C-141 Initial Report was subsequently submitted to the NMOCD online portal system on September 20, 2024. The release consisted of approximately 71 barrels (bbls) of produced water, of which 50 bbls of produced water were recovered. A copy of the NMOCD initial C-141 and NOR are included in Appendix A.

SITE CHARACTERIZATION

According to the NMOCD Oil and Gas Map, the site is located on private land. A site characterization was performed in accordance with 19.15.29.11 New Mexico State Administrative Code (NMAC) and the guidance document Process Updates re: Submissions of Form C-141 Release Notification and Corrective Actions (12/01/2023).

| Shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (feet bgs) | Between 100 and 500 feet bgs |
|---|------------------------------|
| Method used to determine the depth to ground water | Attached Document |
| Did this release impact groundwater or surface water? | No |
| The minimum distance between the closest lateral extents of the release and the follo | wing surface areas: |
| A continuously flowing watercourse or any other significant watercourse | > 5 miles |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | > 5 miles |
| An occupied permanent residence, school, hospital, institution, or church | > 5 miles |
| A spring or private domestic fresh water well used by less than five households for domestic or stock watering purposes | > 5 miles |

A summary of the site characterization is presented below:

Site Characterization and Remediation Closure Request October 25, 2024

BTA Oil Producers, LLC

| Any other fresh water well or spring | > 5 miles |
|---|------------------------|
| ncorporated municipal boundaries or a defined municipal fresh water well field | > 5 miles |
| A wetland | Between 500 and 100 ft |
| A subsurface mine | > 5 miles |
| A (non-karst) unstable area | > 5 miles |
| Categorized risk of this well / site being in a karst geology | Low |
| A 100-year floodplain | > 5 miles |
| Did the release impact areas not on an exploration, development, production, or storage site? | No |

According to the New Mexico Office of the State Engineers (NMOSE) reporting system, there are no water wells within ½ mile (800 meters) of the Site.

As the available water level information was from a well further than ½ mile away from the Site, BTA elected to review adjacent release sites with approved reports for possibility of associated borings which could provide a means of determining depth to groundwater in the vicinity of the nOY1723062483 release area. On September 9, 2021, a licensed drilling subcontractor was contracted to a drill a borehole to 110 ft bgs to determine depth to water (DTW) as part of the characterization associated with the Starcaster 18 Fed Com #4H. The DTW boring is located approximately 0.46 miles north northwest of the White Wing CTB Release. The borehole was dry upon completion, and soils were dry from surface to total depth. The depth to groundwater in the area was thus verified as greater than 110 ft bgs. The borehole coordinates are 32.316919°, -103.505894°. The site characterization data is included in Appendix B.

REGULATORY FRAMEWORK

Based upon the release footprint location and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization, depth to groundwater, and in accordance with Table I of 19.15.29.12 NMAC, the recommended remedial action levels (RRALs) for the Site are as follows:

| Site RRALs |
|--------------|
| 20,000 mg/kg |
| 2,500 mg/kg |
| 1,000 mg/kg |
| 50 mg/kg |
| 10 mg/kg |
| |

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule* (19.15.29 NMAC) (September 6, 2019), the following reclamation requirements for surface soils (0-4 ft bgs) outside of active oil and gas operations are as follows:

| Constituent | Reclamation Requirements | | | | | | | |
|-------------|--------------------------|--|--|--|--|--|--|--|
| Chloride | 600 mg/kg | | | | | | | |
| ТРН | 100 mg/kg | | | | | | | |

INITIAL RESPONSE ACTIVITIES

In accordance with 19.15.29.8.B.(4) NMAC that states "the responsible party may commence remediation

BTA Oil Producers, LLC

immediately after discovery of a release", BTA elected to begin remediation of the impacted area on September 24, 2024. The release extent consisted of approximately 3,590 square feet, indicated in Figure 3. Initial response remedial actions were performed at the release site, and visually stained areas were scraped to remove impacted materials. The on-pad material was excavated to 1 foot below ground surface, resulting in approximately 133 cubic yards of material being removed and disposed of at a permitted facility.

RELEASE ASSESSMENT AND DELINEATION

Following the initial response, on September 27, 2024, Tetra Tech personnel conducted release assessment sampling on behalf of BTA. Photographic documentation is included in Appendix C.

Tetra Tech personnel installed five (5) hand auger borings (AH-1 through AH-5) along the perimeter of the release footprint to horizontally delineate the release extent. Five (5) hand auger borings (AH-6 through AH-10) were installed to maximum 3 feet bgs within the release footprint to vertically delineate the release extent. Samples were field screened for salinity with an ExStik to determine total depths of the borings.

A total of ten (10) soil samples were submitted to Cardinal Laboratories in Hobbs, New Mexico for analysis of chloride via Standard Method SM4500CI-B, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. A copy of the laboratory analysis and chain-of-custody documentation are included in Appendix D.

Analytical results from the September 2024 assessment activities are summarized in Table 1. Analytical results associated with AH-10 exceeded the reclamation requirements for chloride (600 mg/kg) in the 1–2-foot bgs interval. All other analytical results were below the reclamation requirements and/or Site RRALs for all constituents. Vertical and horizontal delineation of the release extent was achieved following the September 2024 assessment activities.

REMEDIAL ACTIVITIES AND CONFIRMATION SAMPLING

From October 2 to 16, 2024, Tetra Tech personnel were onsite to supervise remedial activities at the Site, including additional excavation, disposal, and confirmation sampling. Prior to confirmation sampling, the NMOCD district office was notified via the OCD Fee Application Portal in accordance with Subsection D of 19.15.29.12 NMAC. Documentation of associated regulatory correspondence is included in Appendix E.

Soils in the delineated release extent were excavated as indicated in Figure 4. The areas within the release footprint were excavated to a maximum depth of 3 feet below surrounding grade. Due to safety concerns associated with working around pressurized lines, impacted soils were excavated by hydro-excavation and hand within 4 feet of subsurface lines. Heavy machinery remained outside this buffer zone to avoid any associated risk or disturbance. Photographs from the excavated areas prior to backfill are provided in Appendix C. All excavated material was transported offsite for proper disposal. Approximately 272 cubic yards of material were transported to the R360 Halfway Facility. Copies of the waste manifests are included in Appendix F.

Following excavation, confirmation floor and sidewall samples were collected and submitted for laboratory analysis to verify efficacy of remediation activities. Confirmation samples were collected such that each discrete sample (sidewall and floor) was representative of no more than 200 square feet of excavated area. Twenty (20) confirmation floor sample locations and nine (9) confirmation sidewall sample locations were collected for laboratory analysis during remedial activities. Confirmation sidewall sample locations were categorized with the cardinal direction (N, E, S, W) followed by SW-#. Confirmation floor sample locations were labeled with "FS"-#. Excavated areas, depths and confirmation sample locations are indicated in Figure 4.

Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500CI-B. The analytical results were directly compared to the Site RRALs to demonstrate compliance. The results of the October 2024 confirmation sampling events are summarized in Table 2. All

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final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH, and BTEX. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix D.

Once acceptable confirmation sample results were received, the excavation was backfilled with clean material to pre-release grade. One (1) representative 5-point composite sample was collected from the backfill material used for the reclamation of the project site. Soil backfill composite sampling results are summarized in Table 3. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix D.

CONCLUSION

BTA respectfully requests closure of the incident based on the remedial activities performed, and the confirmation sampling results received. The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the remedial action for the Site, please call me at (512) 560-9064.

Sincerely, Tetra Tech, Inc.

Julharpead

Nicholas Poole, G.I.T. Project Manager

cc: Ray Ramos, BTA Oil Producers, LLC

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LIST OF ATTACHMENTS

Figures:

Figure 1 – Overview Map

Figure 2 – Topographic Map

Figure 3 – Approximate Release and Site Assessment

Figure 4 – Remediation Extent and Confirmation Sampling Locations

Tables:

Table 1 – Summary of Analytical Results – Soil Assessment

Table 2 – Summary of Analytical Results – Soil Remediation

Table 3 - Summary of Analytical Results - Soil Backfill

Appendices:

Appendix A – C-141 Forms

Appendix B - Site Characterization Data

Appendix C – Photographic Documentation

Appendix D – Laboratory Analytical Data

Appendix E – Regulatory Correspondence

Appendix F – Waste Manifests

BTA Oil Producers, LLC

FIGURES









TABLES

TABLE 1 SUMMARY OF ANALYTICAL RESULTS SOIL ASSESSMENT- nAPP2426443293 BTA OIL, LLC

WHITE WING CTB LEA COUNTY, NM

| | | | Field Screening | | | | BTEX ² | | | | | | | TPH ³ | | | | | | | | | |
|-----------|-------------|--------------|--------------------|---------|---------|---------|-------------------|--------|---------|----------|----------|--------------|------|------------------|---|---|----|---------------------|-----------------|---------------------|-----------------|-------------------|-----------|
| Sample ID | Sample Date | Sample Depth | Sample Depth | Results | Chlorid | de | Benzer | | Toluene | | Ethylben | Ethylbenzene | | Total Xylenes | | Total BTEX | | GRO | | | EXT DRO | | Total TPH |
| Sample ID | Sample Date | | Chloride | | | Delizei | | Tolder | | Linyiden | 20110 | Total Xyl | enes | Total D | | C ₆ - C ₁ | 10 | > C ₁₀ - | C ₂₈ | > C ₂₈ - | C ₃₆ | (GRO+DRO+EXT DRO) | |
| | | ft. bgs | ppm | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | |
| AH-1 | 9/27/2024 | 1 | 247 | 16 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | |
| AH-2 | 9/27/2024 | 1 | 170 | 16 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | |
| AH-3 | 9/27/2024 | 1 | 152 | 32 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | |
| AH-4 | 9/27/2024 | 1 | 217 | 32 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | |
| AH-5 | 9/27/2024 | 1 | 261 | <16.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | |
| AH-6 | 9/27/2024 | 1-2 | 169 | 96 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | |
| AH-7 | 9/27/2024 | 1-2 | 186 | 96 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | |
| AH-8 | 9/27/2024 | 1-2 | 271 | 64 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | |
| AH-9 | 9/27/2024 | 1-2 | 293 | 48 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | |
| AH-10 | 9/27/2024 | 1-2 | 4,010 | 2,880 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | |
| AH-10 | 5/2//2024 | 2-3 | 220 | 48 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | |

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

Bold and italicized values indicate exceedance of proposed RRALs and Reclamation Requirements.

Shaded rows indicate intervals proposed for excavation.

TABLE 2 SUMMARY OF ANALYTICAL RESULTS SOIL REMEDIATION - nAPP2426443293 CONOCOPHILLIPS WHITE WING CTB LEA COUNTY, NM

| | | | | | | | | | BTEX | 2 | | | | | | | | TF | PH ³ | | | | |
|--------------|--------------|--------------|---------|-----------------|--------|----|---------|----|------------|------|-----------|------|----------|------------|-------|------------|-------|----|-------------------------------------|----|-------------------------------------|--|-------------------|
| Committee ID | Convelo Dobo | Sample Depth | Chlorid | le ¹ | D | _ | Taluar | _ | Tabulla an | | Tetel Vol | | Tetel DT | -FV | GRO | | DRO | | EXT D | RO | Total TPH | | |
| Sample ID | Sample Date | | | | Benzer | ie | Toluer | ie | Ethylben | zene | Total Xyl | enes | Total BI | TOTAL BIEX | | Total BTEX | | 10 | > C ₁₀ - C ₂₈ | | > C ₂₈ - C ₃₆ | | (GRO+DRO+EXT DRO) |
| | | ft. bgs | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | | |
| FS-1 | 10/10/2024 | 3 | 80 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | | | |
| FS-2 | 10/7/2024 | 2 | <16.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-3 | 10/10/2024 | 3 | 112 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-4 | 10/10/2024 | 3 | 64 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-5 | 10/10/2024 | 3 | 96 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-6 | 10/10/2024 | 3 | 96 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-7 | 10/10/2024 | 3 | 64 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-8 | 10/10/2024 | 3 | 80 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-9 | 10/10/2024 | 3 | 96 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-10 | 10/10/2024 | 3 | 96 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-11 | 10/10/2024 | 3 | 64 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-12* | 10/7/2024 | 2 | 1,020 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-12 (3') | 10/10/2024 | 3 | 80 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-13 | 10/10/2024 | 3 | 80 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-14 | 10/2/2024 | 2 | 48 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-15 | 10/2/2024 | 2 | 32 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-16 | 10/2/2024 | 3 | 112 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-17 | 10/2/2024 | 3 | 48 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-18 | 10/2/2024 | 3 | 64 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-19 | 10/2/2024 | 3 | 160 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| FS-20 | 10/2/2024 | 3 | 32 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| NSW-1 | 10/7/2024 | - | <16.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| ESW-1 | 10/7/2024 | - | 80 | | <0.050 | | <0.050 | | <0.050 | | <0.050 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | 1 | - | | |
| ESW-2 | 10/7/2024 | - | 112 | | <0.050 | | <0.050 | | <0.050 | | <0.050 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| ESW-3 | 10/7/2024 | - | 32 | | <0.050 | | <0.050 | | <0.050 | | <0.050 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| WSW-1 | 10/7/2024 | - | <16.0 | | <0.050 | | < 0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| WSW-2 | 10/7/2024 | - | <16.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| WSW-3 | 10/7/2024 | - | <16.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| WSW-4 | 10/7/2024 | - | 96 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |
| SSW-1 | 10/2/2024 | - | 64 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | |

NOTES:

Released to Imaging: 11/26/2024 9:21:03 AM

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

- DRO Diesel range organics
- 1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

Gold highlight represents soil horizons that were removed during deepening of excavation floors.

Green highlight represents soil intervals that were removed during horizontal expansion of excavation sidewalls.

* These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

QUALIFIERS:

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SUMMARY OF ANALYTICAL RESULTS SOIL BACKFILL - NAPP2329631879 CONOCOPHILLIPS BEVO 11 FEDERAL #004H FLOWLINE RELEASE LEA COUNTY, NM

TABLE 3

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| | | | | | BTEX ² | | | | | | | | TPH ³ | | | | | | | | | | | | | | | | | |
|----------------------|-----------------------|-------|-----------|--------|-------------------|--------|-----------|----------|-----------|-----------|---------------|--------|------------------|-------|----------------------------------|--------|-------------------------------------|----------|-----------------|-------------------|------|----------|----|-----|--|-----|--|--------|----|-----------|
| Sample ID | Sample ID Sample Date | | Chloride1 | | Chloride1 | | Chloride1 | | Chloride1 | | Chloride1 | | Chloride1 | | | Toluer | 0 | Ethylben | 7000 | Total Yvi | 2005 | Total BT | ΈV | GRO | | DRO | | EXT DF | 80 | Total TPH |
| Sample ID | Sample Date | | | Benzen | ie | Toluei | ie | Luiyiben | Lene | TOtal Ayr | Total Xylenes | | TOLAI DIEA | | C ₆ - C ₁₀ | | > C ₁₀ - C ₂₈ | | C ₃₆ | (GRO+DRO+EXT DRO) | | | | | | | | | | |
| | | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | | | | | | | | | | |
| BACKFILL - COMPOSITE | 5/3/2024 | 64.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | | | | | | | | | |

NOTES:

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

APPENDIX A C-141 Forms

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

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Action 385405

| Q | UESTIONS | | | | | | |
|---|---|--|--|--|--|--|--|
| Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701 | | OGRID: 260297 Action Number: 385405 Action Type: [NOTIFY] Notification Of Release (NOR) | | | | | |
| QUESTIONS | | | | | | | |
| Location of Release Source | | | | | | | |
| Please answer all the questions in this group. | | | | | | | |
| Site Name | White Wing CTB | | | | | | |
| Date Release Discovered | 09/18/2024 | | | | | | |
| Surface Owner | Private | | | | | | |
| Incident Details | | | | | | | |
| Please answer all the questions in this group. | 1 | | | | | | |
| Incident Type | Produced Water Release | | | | | | |
| Did this release result in a fire or is the result of a fire | No | | | | | | |
| Did this release result in any injuries | No | | | | | | |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No | | | | | | |
| Has this release endangered or does it have a reasonable probability of endangering public health | No | | | | | | |
| Has this release substantially damaged or will it substantially damage property or the environment | No | | | | | | |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No | | | | | | |
| Nature and Volume of Release Material(s) released, please answer all that apply below. Any calculations or specific justifications fo | or the volumes provided should be | attached to the follow-up C-141 submission. | | | | | |
| Crude Oil Released (bbls) Details | Not answered. | | | | | | |
| Produced Water Released (bbls) Details | Cause: Equipment Failure BBL Lost: 21 BBL. | Coupling Produced Water Released: 71 BBL Recovered: 50 | | | | | |
| Is the concentration of chloride in the produced water >10,000 mg/l | Yes | | | | | | |
| Condensate Released (bbls) Details | Not answered. | | | | | | |
| Natural Gas Vented (Mcf) Details | Not answered. | | | | | | |
| Natural Gas Flared (Mcf) Details | Not answered. | | | | | | |
| Other Released Details | Not answered. | | | | | | |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | Not answered. | | | | | | |

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District III

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)

| Operator: | OGRID: |
|------------------------|--|
| BTA OIL PRODUCERS, LLC | 260297 |
| 104 S Pecos | Action Number: |
| Midland, TX 79701 | 385405 |
| | Action Type: |
| | INOTIEY1 Notification Of Release (NOR) |

QUESTIONS

| Nature and Volume of Release (continued) | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|
| Is this a gas only submission (i.e. only significant Mcf values reported) | No, according to supplied volumes this does not appear to be a "gas only" report. | | | | | | | | |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes | | | | | | | | |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. | | | | | | | | |

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form

| Initial Response | | | | | | | | | |
|--|---------------|--|--|--|--|--|--|--|--|
| The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury. | | | | | | | | | |
| The source of the release has been stopped | True | | | | | | | | |
| The impacted area has been secured to protect human health and the environment | True | | | | | | | | |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True | | | | | | | | |
| All free liquids and recoverable materials have been removed and managed appropriately | True | | | | | | | | |
| If all the actions described above have not been undertaken, explain why | Not answered. | | | | | | | | |
| Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare (see 19.15.29.11(A)(5)(a) NMAC), | | | | | | | | | |

QUESTIONS, Page 2

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

| Operator: | | OGRID: |
|-----------|------------------------|--|
| | BTA OIL PRODUCERS, LLC | 260297 |
| | 104 S Pecos | Action Number: |
| | Midland, TX 79701 | 385405 |
| | | Action Type: |
| | | [NOTIFY] Notification Of Release (NOR) |

ACKNOWLEDGMENTS

| | I acknowledge that I am authorized to submit notification of a release on behalf of my operator. |
|---|--|
| M | l acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29. |
| | l acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29. |
| | I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. |
| | I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. |
| N | I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

| Operator: | OGRID: | | |
|------------------------|--|--|--|
| BTA OIL PRODUCERS, LLC | 260297 | | |
| 104 S Pecos | Action Number: | | |
| Midland, TX 79701 | 385405 | | |
| | Action Type: | | |
| | [NOTIFY] Notification Of Release (NOR) | | |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------------|---|-------------------|
| nicholas poole | When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C- 141. | 9/20/2024 |

Page 19eof 154



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

| NO | OSE POD NO. (WELL NO.) WELL TAG ID NO. POD1 (EW-01) n/a | | | | | OSE FILE NO(S). CP-1886 | | | | | | |
|----------------------------------|---|-----------|------------------------------|----------------------------------|---|--|-------------------------|------------------------|--------------------------------|---------------------------------------|----------|--|
| OCATI | WELL OWN Kaiser-Fra | | | | L | | | PHONE (OPTIONAL) | | | | |
| MELL L | well own 6733 S. Ya | | IG ADDRESS | | | CITY Tulsa | | state ОК 74136 | ZIP | | | |
| GENERAL AND WELL LOCATION | LOCATION LATITUDE | | | EGREES 32 | 32 19 0.91 _N | | | | REQUIRED: ONE TEN | TH OF A SECOND | | |
| ENE | CROM GPS) LONGITUDE 103 30 21.22 W DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (| | | | | | | | | | | |
| 1. G | | | T23S R34E | U SIREEI ADD | RESS AND COMMON | LANDM | ARKS – PLS | S (SECTION, TO | WNSHJIP, KANGE) WH | ERE AVAILABLE | | |
| | LICENSE NO | | NAME OF LICENSEI | | Jackie D. Atkins | | | | NAME OF WELL DRI Atkins Eng | LLING COMPANY ineering Associates, | Inc. | |
| | DRILLING S 09/09/ | | DRILLING ENDED 09/09/2021 | | MPLETED WELL (FT) rary well material | | | le depth (ft) 110 | DEPTH WATER FIRS | ST ENCOUNTERED (FI n/a | ŋ | |
| Z | COMPLETE | D WELL IS | ARTESIAN | DRY HO | LE [] SHALLOW | / (UNCO | NFINED) | | STATIC WATER LEV | EL IN COMPLETED W n/a | ELL (FT) | |
| ATIO | DRILLING F | LUID: | | MUD | ADDITIVE | S – SPEC | CIFY: | | | 5 - 11 - 11 | | |
| DRM | DRILLING N | ETHOD: | ROTARY | П намме | R CABLE TO | OL | OTHE | R - SPECIFY: | Hollo | w Stem Auger | | |
| 2. DRILLING & CASING INFORMATION | DEPTH (feet bgl) BORE HOLE FROM TO DIAM | | (include | (include each casing string, and | | CONN | ASING VECTION YPE | CASING INSIDE DIAM. | CASING WALL THICKNESS | SLOT SIZE (inches) | | |
| CAS | 0 | 105 | (inches) ±6.5 | | sections of screen) Boring- HSA | ections of screen) (add coupling diameter) | | (inches) | (inches) | (inches) | | |
| NG & | | | | | | | | | | | | |
| | - | | | | | | | | | | | |
| DR | | | | | | | | | | | | |
| " | | | | | | | | | | | | |
| | _ | | | | | | | | | | | |
| | | | | | | | - | | | | | |
| | | | | | | | | | | | | |
| | DEPTH (feet bgl) BORE HOLE | | | LI | LIST ANNULAR SEAL MATERIAL AND | | | ND | AMOUNT METH | | DD OF | |
| TA I | FROM | ТО | DIAM. (inches) | GRA | VEL PACK SIZE-F | ANGE | BY INTE | RVAL | (cubic feet) | PLACE | MENT | |
| ANNULAR MATERIAL | | | | | | | | | | | | |
| RM | | | | | | | | | | | | |
| T | | | | | | | | | | | | |
| 3. ANN | | | | | * | | | | <u> </u> | P 24 2021 #41 | NEC. | |
| | | | | - | | | | | | | | |
| FOR | OSE INTER | NAL USE | - 1886 | | POD NO. | - | 1 | WR-20 | WELL RECORD | 201 | 30/17) | |
| 1.15 | ATION | | | 35.3 | 4E. 7. 41 | 4 | -1, | WELL TAG II | 1005 | 109 PAGE | E 1 OF 2 | |

| | DEPTH (| feet bgl) | 100 | COLOR AND TYPE OF MATERI | | TERED | IV A T | CD | ESTIMATED |
|------------------------------|---|----------------------|----------------------|--|-------------------------------|---|----------------------------|--------------------|---|
| | FROM | то | THICKNESS (feet) | INCLUDE WATER-BEARING CAVITA (attach supplemental sheets to fu | ES OR FRAG | CTURE ZONES | WAT BEARI (YES / | NG? | YIELD FOR WATER- BEARING ZONES (gpm) |
| | 0 | 4 | 4 | Sand, Medium/Fine grained, poorly gra | aded, caliche | gravel Brown | Y | √ N | |
| | 4 | 9 | 5 | Caliche, with fine-grained sar | d, Off White/ | / Tan | Y | √ N | |
| | 9 | 105 | 96 | Sand, Fine grained, poorly graded,w | ith caliche gra | avel, Brown | Y | √ N | |
| | | | | | | | Y | N | |
| | | | | | | | Y | N | |
| Ľ | | | | | | | Y | N | |
| WE | | | | | | | Y | N | |
| 4. HYDROGEOLOGIC LOG OF WELL | | | | | | | Y | N | |
| LOG | | | | | | | Y | N | |
| GIC | | | | | | | Y | N | |
| DL0 | | | | | | | Y | N | |
| GEC | | | | | | | Y | N | |
| DRO | | | | | | | Y | N | |
| HY | | | | | | | Y | N | |
| 4 | | | | | | | Y | N | |
| | | | | | | | Y | N | |
| | | | | | | | Y | N | |
| | | | | | | | Y | N | |
| | | | | | | | Y | N | |
| | | | | | | | Y | N | |
| | | | | | | | Y | N | |
| | METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: TOTAL ESTIMATED PUMP AIR LIFT BAILER OTHER – SPECIFY: | | | | | | | 0.00 | |
| NOISI | WELL TES | | | ACH A COPY OF DATA COLLECTED DUR ME, AND A TABLE SHOWING DISCHARG | | | | | |
| 5. TEST; RIG SUPERVISI | MISCELLA | NEOUS IN | FORMATION: Te fea | mporary well materials removed and the st below ground surface, then hydrated be | soil boring b ntonite chip | oackfilled using dr s from ten feet be | ill cuttings low ground | from to surface | tal depth to ten to surface. |
| TEST | PRINT NAM | Æ(S) OF D | RILL RIG SUPER | VISOR(S) THAT PROVIDED ONSITE SUP | ERVISION O | F WELL CONSTR | UCTION OT | HER TH | IAN LICENSEE: |
| 5. T | | | elo Trevino, Can | | | | | | 21 am10:58 |
| 6. SIGNATURE | CORRECT I | RECORD O ERMIT HO | F THE ABOVE D | IES THAT, TO THE BEST OF HIS OR HER ESCRIBED HOLE AND THAT HE OR SHE 0 DAYS AFTER COMPLETION OF WELL I | WILL FILE | | | | |
| 6. SIGN | Jack A | tkins | | Jackie D. Atkins | | | 09/23/ | 2021 | |
| | 1.5 | SIGNAT | URE OF DRILLE | R / PRINT SIGNEE NAME | | | 1 | DATE | |
| FO | R OSE INTER | NAL USE | | a marine a | | WR-20 WELL R | ECORD & L | OG (Ve | sion 06/30/2017 |
| | E NO. | | | POD NO. | | TRN NO. | | 55(10 | and the strate in |
| _ | CATION | | | and the second sec | | TAG ID NO. | | - | PAGE 2 OF 2 |







Released to Imaging: 9/23/2024 7:21:03 AM

NM OCD Oil and Gas Map. http://r







Received by OCD: 10/25/2024 9:20:55 AM

Page 7 of

National Wetlands Inventory (NWI) This page was produced by the NWI mapper

Freshwater Pond

. Released to Imaging: 9/23/2024 7:21:03 AM

| If the leak/spill is associated with production equipment, i.e wellhead, stuffing box, | | | | | | | | | | | | |
|--|-------|----------------|----------|---------------|---------------------------------|---------------|----------------|---------|----------------|--------------|-----------|--------------------|
| flowline, tank battery, production vessel, transfer pump, or storage tank place an "X" here: | | | | | | | | | | | | |
| | | | | | put Data: | In | | | | | | |
| | | WATER: | | OIL: | | | | | | | | |
| - | BL | 0.0000 BE | L | 0.0000 BB | own enter the volumes here: | , etc.are kno | tank volumes | tering, | ement, i.e. me | rom measure | ll volume | lf spill vol |
| olumes. | volun | the calculated | override | he above will | ea Calculations" is optional. T | lowing "Are | ta for the fol | put da | are given, in | oill volumes | "known' | lf "kno |
| | | Calculations | Liquid (| Standing | | | | | lculations | I Area Ca | Т | |
| | | | · · · | | | | wet soil | | | | | |
| liquid depth | | length | | width | Standing Liquid Area | oil (%) | depth | | length | dth | | Total Surface Area |
| | Х | 85.00 ft | Х | 20.00 ft | Rectangle Area #1 | 0.00% | 3.00 in | Х | 100.00 ft | 3.00 ft X | a #1 | Rectangle Area #1 |
| X 0.00 in | х | 0.00 ft | Х | 0.00 ft | Rectangle Area #2 | 0.00% | 0.00 in | Х | 0.00 ft | 0.00 ft X | a #2 | Rectangle Area #2 |
| X 0.00 in | Х | 0.00 ft | Х | 0.00 ft | Rectangle Area #3 | 0.00% | 0.00 in | Х | 0.00 ft | 0.00 ft X | a #3 | Rectangle Area #3 |
| X 0.00 in | Х | 0.00 ft | Х | 0.00 ft | Rectangle Area #4 | 0.00% | 0.00 in | Х | 0.00 ft | 0.00 ft X | a #4 | Rectangle Area #4 |
| X 0.00 in | Х | 0.00 ft | Х | 0.00 ft | Rectangle Area #5 | 0.00% | 0.00 in | Х | 0.00 ft | 0.00 ft X | a #5 | Rectangle Area #5 |
| X 0.00 in | Х | 0.00 ft | Х | 0.00 ft | Rectangle Area #6 | 0.00% | 0.00 in | Х | 0.00 ft | 0.00 ft X | a #6 | Rectangle Area #6 |
| X 0.00 in | х | 0.00 ft | Х | 0.00 ft | Rectangle Area #7 | 0.00% | 0.00 in | Х | 0.00 ft | 0.00 ft X | a #7 | Rectangle Area #7 |
| | X | 0.00 ft | х | 0.00 ft | Rectangle Area #8 | 0.00% | 0.00 in | х | 0.00 ft | 0.00 ft X | a #8 | Rectangle Area #8 |



Surface Area:

Saturated Soil =

Total Liquid =

Estimated Weights, and Volumes

.0758 acre

92,400 lbs

71 BBL

825 cu.ft.

2,983 gallon

31 cu.yds.

24,821 lbs

Total Spill Liquid:

0.0 BBL

50.0 BBL

Recovered Volumes

Estimated oil recovered:

Estimated water recovered:

71.0 BBL

check - okay

check - okay

0.0 BBL

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

QUESTIONS

Page 28 06154

Action 385407

Operator: OGRID: BTA OIL PRODUCERS, LLC 260297 104 S Pecos Action Number: Midland, TX 79701 385407 Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

| Prerequisites | | | | |
|------------------|-----------------------------------|--|--|--|
| Incident ID (n#) | nAPP2426443293 | | | |
| Incident Name | NAPP2426443293 WHITE WING CTB @ 0 | | | |
| Incident Type | Produced Water Release | | | |
| Incident Status | Initial C-141 Received | | | |

Location of Release Source

| Please answer all the questions in this group. | | | | |
|--|----------------|--|--|--|
| Site Name | White Wing CTB | | | |
| Date Release Discovered | 09/18/2024 | | | |
| Surface Owner | Private | | | |

Incident Details

| Please answer all the questions in this group. | | | | | |
|---|------------------------|--|--|--|--|
| Incident Type | Produced Water Release | | | | |
| Did this release result in a fire or is the result of a fire | No | | | | |
| Did this release result in any injuries | No | | | | |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No | | | | |
| Has this release endangered or does it have a reasonable probability of endangering public health | No | | | | |
| Has this release substantially damaged or will it substantially damage property or the environment | No | | | | |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No | | | | |

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission Crude Oil Released (bbls) Details Not answered. Cause: Equipment Failure | Coupling | Produced Water | Released: 71 BBL | Recovered: 50 Produced Water Released (bbls) Details BBL | Lost: 21 BBL Is the concentration of chloride in the produced water >10,000 mg/l Yes Condensate Released (bbls) Details Not answered. Natural Gas Vented (Mcf) Details Not answered. Natural Gas Flared (Mcf) Details Not answered Other Released Details Not answered. Are there additional details for the questions above (i.e. any answer containing Not answered. Other, Specify, Unknown, and/or Fire, or any negative lost amounts)

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QUESTIONS (continued)

| Operator: | OGRID: |
|------------------------|---|
| BTA OIL PRODUCERS, LLC | 260297 |
| 104 S Pecos | Action Number: |
| Midland, TX 79701 | 385407 |
| | Action Type: |
| | [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| Nature and Volume of Release (continued) | | | | | |
|---|--|--|--|--|--|
| Is this a gas only submission (i.e. only significant Mcf values reported) | No, according to supplied volumes this does not appear to be a "gas only" report. | | | | |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes | | | | |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. | | | | |
| With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form. | | | | | |

| Initial Response | |
|--|--|
| The responsible party must undertake the following actions immediately unless they could create a s | afety hazard that would result in injury. |
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | Not answered. |
| | ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission. |
| to report and/or file certain release notifications and perform corrective actions for releat the OCD does not relieve the operator of liability should their operations have failed to a | knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or |
| | Newsy Nickeles Deals |

| | Name: Nicholas Poole |
|--|-------------------------------------|
| I hereby agree and sign off to the above statement | Title: with Tetratech |
| | Email: nicholas.poole@tetratech.com |
| | Date: 09/20/2024 |

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QUESTIONS, Page 2

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QUESTIONS (continued)

| Operator: | OGRID: |
|------------------------|---|
| BTA OIL PRODUCERS, LLC | 260297 |
| 104 S Pecos | Action Number: |
| Midland, TX 79701 | 385407 |
| | Action Type: |
| | [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date What is the shallowest depth to groundwater beneath the area affected by the Between 100 and 500 (ft.) release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water Attached Document Did this set and in set and a data set of the

| Did this release impact groundwater or surface water | No | | | | | | |
|--|--------------------------------|--|--|--|--|--|--|
| What is the minimum distance, between the closest lateral extents of the release an | d the following surface areas: | | | | | | |
| A continuously flowing watercourse or any other significant watercourse | Greater than 5 (mi.) | | | | | | |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Greater than 5 (mi.) | | | | | | |
| An occupied permanent residence, school, hospital, institution, or church | Greater than 5 (mi.) | | | | | | |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Greater than 5 (mi.) | | | | | | |
| Any other fresh water well or spring | Greater than 5 (mi.) | | | | | | |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Greater than 5 (mi.) | | | | | | |
| A wetland | Between 500 and 1000 (ft.) | | | | | | |
| A subsurface mine | Greater than 5 (mi.) | | | | | | |
| An (non-karst) unstable area | Greater than 5 (mi.) | | | | | | |
| Categorize the risk of this well / site being in a karst geology | Low | | | | | | |
| A 100-year floodplain | Greater than 5 (mi.) | | | | | | |
| Did the release impact areas not on an exploration, development, production, or storage site | Νο | | | | | | |

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission

No The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

QUESTIONS, Page 3

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

| Operator: BTA OIL PRODUCERS, LLC | OGRID: 260297 |
|-------------------------------------|---|
| 104 S Pecos Midland, TX 79701 | Action Number: 385407 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

CONDITIONS

| Created By | | Condition Date |
|------------|------|-------------------|
| rhamlet | None | 9/23/2024 |

CONDITIONS

Page 31 20 f 154

Page 3

Oil Conservation Division

| | Page 32 of 1. | 54 |
|----------------|----------------|----|
| Incident ID | nAPP2426443293 | |
| District RP | | |
| Facility ID | | |
| Application ID | | |

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| What is the shallowest depth to groundwater beneath the area affected by the release? | <u>>110</u> (ft bgs) |
|---|-------------------------|
| Did this release impact groundwater or surface water? | 🗌 Yes 🖌 No |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? | 🗌 Yes 🖌 No |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? | 🗌 Yes 🖌 No |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? | 🗌 Yes 🖌 No |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? | 🗌 Yes 🖌 No |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? | 🗌 Yes 🖌 No |
| Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? | 🗌 Yes 🖌 No |
| Are the lateral extents of the release within 300 feet of a wetland? | 🗌 Yes 🖌 No |
| Are the lateral extents of the release overlying a subsurface mine? | 🗌 Yes 🖌 No |
| Are the lateral extents of the release overlying an unstable area such as karst geology? | 🗌 Yes 🖌 No |
| Are the lateral extents of the release within a 100-year floodplain? | 🗌 Yes 🖌 No |
| Did the release impact areas not on an exploration, development, production, or storage site? | 🗌 Yes 🗸 No |

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
 Field data
- **V** Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- \mathbf{V} Boring or excavation logs
- Photographs including date and GIS information
 - Z Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

| Received by OCD: 10/25/ | 2024 9:20:55 AM State of New Mexico | | | Page 33 of 154 |
|--|--|---|--|---|
| | | | Incident ID | nAPP2426443293 |
| Page 4 | Oil Conservation Division | | District RP | |
| | | | Facility ID | |
| | | | Application ID | |
| regulations all operators ar public health or the environ failed to adequately investi | 2 | tifications and perform co OCD does not relieve the eat to groundwater, surfa | prrective actions for rel- operator of liability sh ce water, human health iance with any other fe ental Manager | eases which may endanger nould their operations have n or the environment. In |
| OCD Only | | | | |
| Received by: | | Date: | | |
| | | | | |

| Incident ID | nAPP2426443293 |
|----------------|----------------|
| District RP | |
| Facility ID | |
| Application ID | |

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

| Closure Report Attachment Checklist: Each of the following it | items must be included in the closure report. |
|--|---|
| \checkmark A scaled site and sampling diagram as described in 19.15.29.1 | 11 NMAC |
| Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection) | of the liner integrity if applicable (Note: appropriate OCD District office |
| \blacksquare Laboratory analyses of final sampling (Note: appropriate ODC | C District office must be notified 2 days prior to final sampling) |
| \square Description of remediation activities | |
| | |
| and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and ren human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regula restore, reclaim, and re-vegetate the impacted surface area to the co accordance with 19.15.29.13 NMAC including notification to the C Printed Name: Ray Ramos | ations. The responsible party acknowledges they must substantially inditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete |
| Signature: | Date: 10/24/2024 |
| email: rramos@btaoil.com | Telephone: <u>432-313-1288</u> |
| | |
| OCD Only | |
| Received by: | Date: |
| | of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations. |
| Closure Approved by: | Date: |
| Printed Name: | Title: |

APPENDIX B Site Characterization Data



New Mexico Office of the State Engineer Water Column/Average Depth to Water

| (A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) | (R=POD has been replaced, O=orphaned, C=the file is closed) | | | | ers are st to lar | rgest) | | | | | | | (meters) | | (In feet) | |
|--|---|--------------|--------|-----|----------------------|--------|-----|-----|-------|----------|-----------|-----|----------|---------------|----------------|--|
| POD Number | Code | Sub basin | County | Q64 | Q16 | Q4 | Sec | Tws | Range | x | Y | Мар | Distance | Well Depth | Depth Water | |
| <u>CP 01886 POD1</u> | | СР | LE | SE | NW | SE | 07 | 23S | 34E | 640645.6 | 3576545.2 | • | 747 | | | |

Average Depth to Water: 0 feet

Minimum Depth: 0 feet

Page 36 of 154

Maximum Depth: 0 feet

Record Count: 1

UTM Filters (in meters):

Easting: 641016.44 Northing: 3575896.10 Radius: 000800

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.


WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

| NO | OSE POD NO POD1 (E | | NO.) | | WELL TAG ID NO. n/a | | | OSE FILE NO(CP-1886 | S). | | |
|----------------------------------|---|------------|------------------------------|--------------|---|-----------------|----------|-------------------------|------------------------|----------------------------|--------------|
| OCATI | WELL OWN Kaiser-Fra | | 、 | | L | | | PHONE (OPTI | ONAL) | · | |
| GENERAL AND WELL LOCATION | WELL OWNER MAILING ADDRESS CI 6733 S. Yale Ave Tu | | | | | | | CITY Tulsa | | state ОК 74136 | ZIP |
| L AND | WELL | | D | egrees 32 | minutes 19 | seconds 0.91 | N | * ACCURACY | REQUIRED: ONE TEN | TH OF A SECOND | |
| IERA | (FROM GI | rs) | ONGITUDE | 103 | 30 | 21.22 | W | • DATUM REC | QUIRED: WGS 84 | | |
| 1. GEP | | | | | | | | | | | |
| | LICENSE NO | | NAME OF LICENSEI | | | | | | NAME OF WELL DR | | |
| | 124 DRILLING S | | | | Jackie D. Atkins | | | | - | ineering Associates, In | 1C. |
| | 09/09/ | | DRILLING ENDED 09/09/2021 | | MPLETED WELL (FT) rary well material | | | le depth (ft) 110 | | ST ENCOUNTERED (FT) n/a | |
| NC | COMPLETE | D WELL IS | S: []] ARTESIAN | DRY HO | E [] SHALLOW | / (UNCONFI | NED) | | STATIC WATER LEV | EL IN COMPLETED WEI n/a | L (FT) |
| IATIC | DRILLING F | LUID: | 🗌 AIR | MUD | ADDITIVE | S - SPECIFY | ': | | • | · · · · · | |
| ORM | DRILLING M | ETHOD: | ROTARY | | CABLE TO | OL 7 |) OTHE | R - SPECIFY: | Hollo | w Stem Auger | |
| 2. DRILLING & CASING INFORMATION | DEPTH (feet bgl) BORE HOLE CASIN G FROM TO DIAM Graph | | | | CASING MATERIAL AND/OR GRADE (include each casing string, and Type | | | VECTION | CASING INSIDE DIAM. | CASING WALL THICKNESS | SLOT SIZE |
| CASI | 0 | 105 | (inches) ±6.5 | note | sections of screen) | | dd coupl | YPE ling diameter) | (inches) | (inches) | (inches) |
| iG & | | 105 | | | Boring- HSA | | | | - | | |
| ILLIN | | | | | | | | | | | |
| . DR | | | | | | | | | | | |
| | | | | 1 | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | DEPTH | (feet bgl) | BORE HOLE | LI | ST ANNULAR SEA | AL MATE | RIAL A | ND | AMOUNT | METHO |) OF |
| RIAL | FROM | то | DIAM. (inches) | GRA | VEL PACK SIZE-F | ANGE BY | INTE | RVAL | (cubic feet) | PLACEM | ENT |
| ATE | | | | | | | | | | | |
| AR M | | | | | | | | | | | |
| ANNULAR MATERIAL | | | | | | | | | | | |
| 3. AN | | | | | | | | | | | <u></u> |
| - | | | | | | | | | | | |
| FOR | OSE INTER | NAL US | E | | | | | WR-20 | WELL RECORD | & LOG (Version 06/30 | /17) |

| FILE NO. | - 1886 | POD NO. | TRN NO. | 102706 | |
|----------|--------|-------------|-----------------|--------|-------------|
| LOCATION | 235.2 | SYE. 7. 414 | WELL TAG ID NO. | | PAGE 1 OF 2 |

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| - | | | | | | | | <u></u> | | | |
|---|---|-----------|---------------------------------|---|--|------------------|---------------------------|----------------------|-----------------------|--------------------|--|
| | DEPTH (feet bgl) THICKNESS FROM TO TO (feet) COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units) | | | | | | | | WAT BEAR (YES / | ING? | ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm) |
| | 0 | 4 | 4 | Sand, Medium/F | ine grained, poorly graded, | | Y | √ N | | | |
| | 4 | 9 | 5 | Caliche | e, with fine-grained sand, Of | White/ | Tan | | Y | √ N | |
| | 9 | 105 | 96 | Sand, Fine gra | ained, poorly graded, with cal | iche gra | vel, Brown | | Y | √ N | |
| | | | | | | | | | Y | N | |
| | | | | | | | | | | | |
| | | | | | | | | · · | Y | N | |
| VEL | | | | · · · · · · · · · · · · · · · · · · · | | | | | Y | N | |
| OF | | | | | ······································ | | | | Y | N | |
| ő | | | | | | | | | Y | N | |
| | | | | | | | 18 M. H | | Y | N | |
| 2 | | | | | | | | | Y | N | |
| EO. | | | | | | | | | Y | N | |
| 4. HYDROGEOLOGIC LOG OF WELL | | | | | | | | | Y | N | |
| | | | | | · · · · | | | | Y | N | |
| 4 | | | | | | | | | Y | N | |
| | | | | | | | | | | N | |
| | | | | | | | | | Y | N | |
| | | | | | | | | | Y | N | |
| | | | | | | | | | Y | N | |
| | | | | | | | | | Y | N | |
| ļ | | | | | | | | | Y | N | |
| | METHOD U | SED TO ES | TIMATE YIELD | OF WATER-BEARING | G STRATA: | | | TOTAL I | ESTIM | ATED | |
| | PUM | ? 🗍 A | IR LIFT | BAILER OT | HER – SPECIFY: | | | WELL Y | /IELD | (gpm): | 0.00 |
| SION | WELL TES | T TEST | RESULTS - ATT I TIME, END TI | ACH A COPY OF DAT ME, AND A TABLE SH | A COLLECTED DURING | WELL 1 D DRAY | TESTING, INC WDOWN OVE | LUDING I R THE TI | DISCI ESTIN | IARGE I G PERIC | METHOD, DD. |
| | MISCELLA | NEOUS INF | ORMATION: T | mnorary well moteria | ils removed and the soil b | oring b | ackfilled usin | a drill ou | ttings | from to | tal denth to ten |
| PER | | | fe | et below ground surfa | ce, then hydrated bentoni | te chips | s from ten feel | below g | round | surface | to surface. |
| TEST; RIG SUPERVI | ļ | | | | | | | | | | |
| R | | | | | | | | | | | |
| EST | PRINT NAM | E(S) OF D | RILL RIG SUPER | VISOR(S) THAT PRO | VIDED ONSITE SUPERVIS | SION O | F WELL CONS | TRUCTI | ON OT | THER TH | AN LICENSEE: |
| 5.1 | | | lo Trevino, Can | | | | | | | | |
| | Shane Eldridge, Carmelo Trevino, Cameron Pruitt 058 058 DII SEP 24 2021 PM10:58 | | | | | | | | | | |
| TURE | THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING: | | | | | | | | | | |
| SIGNATURE | | | | | | | | 09/23 | /2021 | | |
| SIGNATURE OF DRILLER / PRINT SIGNEE NAME DATE | | | | | | | | | | | |
| | | | | | | | | | | | |
| | <u>r ose interi</u> e no. | NAL USE | | | POD NO. | | WR-20 WEL TRN NO. | L RECOF | RD & 1 | LOG (Ve | rsion 06/30/2017) |
| <u> </u> | CATION | | | | | WEIT | TAG ID NO. | | | | PAGE 2 OF 2 |
| L | | | | | | WCLL | UNU UD NU. | | | | |

NM OCD - Permian Basin Karst Areas



9/20/2024, 12:31:18 PM Karst Occurrence Potential





BLM, OCD, New Mexico Tech, Esri, HERE, Garmin, Earthstar Geographics

NM OCD - Hydrology



9/20/2024, 12:30:23 PM



Esri, HERE, Garmin, iPC, Maxar, NM OSE

Received by OCD: 10/25/2024 9:20:55 AM National Flood Hazard Layer FIRMette



Legend

Page 41 of 154



Basemap Imagery Source: USGS National Map 2023

NM OCD - Surface Ownership



9/20/2024, 12:42:28 PM

| Mineral Ownership | Land Ownership |
|-------------------------------------|----------------|
| A-All minerals are owned by U.S. | BLM |
| N-No minerals are owned by the U.S. | Р |
| | S |



U.S. BLM, Esri, HERE, Garmin, iPC, Maxar

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National Wetlands Inventory

National Wetlands Inventory Map



September 20, 2024

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

Released to Imaging: 11/26/2024 9:21:03 AM

- Freshwater Emergent Wetland Freshwater Forested/Shrub Wetland
- **Freshwater Pond**

Lake Other Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

APPENDIX C Photographic Documentation







| TETRA TECH, INC. PROJECT NO. | DESCRIPTION | View southwest of marked utilities and excavation progress. | 5 |
|---------------------------------|-------------|---|-----------|
| 212C-MD-03640 | SITE NAME | White Wing CTB Release | 10/1/2024 |





| TETRA TECH, INC. | DESCRIPTION | View north-northwest of marked utilities and excavation progress. | 7 |
|------------------------------|-------------|---|-----------|
| PROJECT NO. 212C-MD-03640 | SITE NAME | White Wing CTB Release | 10/4/2024 |



Released to Imaging: 11/26/2024 9:21:03 AM



APPENDIX D Laboratory Analytical Data



September 30, 2024

NICHOLAS POOLE TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: WHITE WING CTB

Enclosed are the results of analyses for samples received by the laboratory on 09/27/24 14:44.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

| Method EPA 552.2 | Haloacetic Acids (HAA-5) |
|------------------|------------------------------|
| Method EPA 524.2 | Total Trihalomethanes (TTHM) |
| Method EPA 524.4 | Regulated VOCs (V1, V2, V3) |

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 09/27/2024 | Sampling Date: | 09/27/2024 |
|-------------------|--------------------------|---------------------|----------------|
| Reported: | 09/30/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Tamara Oldaker |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: AH - 1 @ 1' (H245905-01)

| BTEX 8021B | mg | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.00 | 100 | 2.00 | 8.64 | |
| Toluene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.05 | 102 | 2.00 | 7.03 | |
| Ethylbenzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.04 | 102 | 2.00 | 6.24 | |
| Total Xylenes* | <0.150 | 0.150 | 09/27/2024 | ND | 6.09 | 101 | 6.00 | 5.89 | |
| Total BTEX | <0.300 | 0.300 | 09/27/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 102 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | /kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 16.0 | 16.0 | 09/30/2024 | ND | 432 | 108 | 400 | 0.00 | |
| TPH 8015M | mg/ | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 09/28/2024 | ND | 201 | 100 | 200 | 0.199 | |
| DRO >C10-C28* | <10.0 | 10.0 | 09/28/2024 | ND | 192 | 96.1 | 200 | 0.295 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 09/28/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 97.9 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 90.0 | % 49.1-14 | 8 | | | | | | |

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 09/27/2024 | Sampling Date: | 09/27/2024 |
|-------------------|--------------------------|---------------------|----------------|
| Reported: | 09/30/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Tamara Oldaker |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: AH - 2 @ 1' (H245905-02)

| BTEX 8021B | mg, | ′kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.00 | 100 | 2.00 | 8.64 | |
| Toluene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.05 | 102 | 2.00 | 7.03 | |
| Ethylbenzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.04 | 102 | 2.00 | 6.24 | |
| Total Xylenes* | <0.150 | 0.150 | 09/27/2024 | ND | 6.09 | 101 | 6.00 | 5.89 | |
| Total BTEX | <0.300 | 0.300 | 09/27/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 101 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | ′kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 16.0 | 16.0 | 09/30/2024 | ND | 432 | 108 | 400 | 0.00 | |
| TPH 8015M | mg/ | ′kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 09/28/2024 | ND | 201 | 100 | 200 | 0.199 | |
| DRO >C10-C28* | <10.0 | 10.0 | 09/28/2024 | ND | 192 | 96.1 | 200 | 0.295 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 09/28/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 99.6 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 91.1 | % 49.1-14 | 8 | | | | | | |

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 09/27/2024 | Sampling Date: | 09/27/2024 |
|-------------------|--------------------------|---------------------|----------------|
| Reported: | 09/30/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Tamara Oldaker |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: AH - 3 @ 1' (H245905-03)

| BTEX 8021B | mg, | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.00 | 100 | 2.00 | 8.64 | |
| Toluene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.05 | 102 | 2.00 | 7.03 | |
| Ethylbenzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.04 | 102 | 2.00 | 6.24 | |
| Total Xylenes* | <0.150 | 0.150 | 09/27/2024 | ND | 6.09 | 101 | 6.00 | 5.89 | |
| Total BTEX | <0.300 | 0.300 | 09/27/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 100 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | /kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 32.0 | 16.0 | 09/30/2024 | ND | 432 | 108 | 400 | 0.00 | |
| TPH 8015M | mg, | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 09/28/2024 | ND | 201 | 100 | 200 | 0.199 | |
| DRO >C10-C28* | <10.0 | 10.0 | 09/28/2024 | ND | 192 | 96.1 | 200 | 0.295 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 09/28/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 99.6 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 90.5 | % 49.1-14 | 8 | | | | | | |

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 09/27/2024 | Sampling Date: | 09/27/2024 |
|-------------------|--------------------------|---------------------|----------------|
| Reported: | 09/30/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Tamara Oldaker |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: AH - 4 @ 1' (H245905-04)

| BTEX 8021B | mg, | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.00 | 100 | 2.00 | 8.64 | |
| Toluene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.05 | 102 | 2.00 | 7.03 | |
| Ethylbenzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.04 | 102 | 2.00 | 6.24 | |
| Total Xylenes* | <0.150 | 0.150 | 09/27/2024 | ND | 6.09 | 101 | 6.00 | 5.89 | |
| Total BTEX | <0.300 | 0.300 | 09/27/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 101 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | /kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 32.0 | 16.0 | 09/30/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 09/28/2024 | ND | 201 | 100 | 200 | 0.199 | |
| DRO >C10-C28* | <10.0 | 10.0 | 09/28/2024 | ND | 192 | 96.1 | 200 | 0.295 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 09/28/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 106 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 100 | % 49.1-14 | 8 | | | | | | |

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 09/27/2024 | Sampling Date: | 09/27/2024 |
|-------------------|--------------------------|---------------------|----------------|
| Reported: | 09/30/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Tamara Oldaker |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: AH - 5 @ 1' (H245905-05)

| BTEX 8021B | mg, | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.00 | 100 | 2.00 | 8.64 | |
| Toluene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.05 | 102 | 2.00 | 7.03 | |
| Ethylbenzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.04 | 102 | 2.00 | 6.24 | |
| Total Xylenes* | <0.150 | 0.150 | 09/27/2024 | ND | 6.09 | 101 | 6.00 | 5.89 | |
| Total BTEX | <0.300 | 0.300 | 09/27/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 100 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | /kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | <16.0 | 16.0 | 09/30/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 09/28/2024 | ND | 201 | 100 | 200 | 0.199 | |
| DRO >C10-C28* | <10.0 | 10.0 | 09/28/2024 | ND | 192 | 96.1 | 200 | 0.295 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 09/28/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 99.0 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 90.1 | % 49.1-14 | 8 | | | | | | |

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TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 09/27/2024 | Sampling Date: | 09/27/2024 |
|-------------------|--------------------------|---------------------|----------------|
| Reported: | 09/30/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Tamara Oldaker |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: AH - 6 @ 1-2' (H245905-06)

| BTEX 8021B | mg/ | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.00 | 100 | 2.00 | 8.64 | |
| Toluene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.05 | 102 | 2.00 | 7.03 | |
| Ethylbenzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.04 | 102 | 2.00 | 6.24 | |
| Total Xylenes* | <0.150 | 0.150 | 09/27/2024 | ND | 6.09 | 101 | 6.00 | 5.89 | |
| Total BTEX | <0.300 | 0.300 | 09/27/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 100 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | /kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 96.0 | 16.0 | 09/30/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 09/28/2024 | ND | 201 | 100 | 200 | 0.199 | |
| DRO >C10-C28* | <10.0 | 10.0 | 09/28/2024 | ND | 192 | 96.1 | 200 | 0.295 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 09/28/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 104 9 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 94.3 | % 49.1-14 | 8 | | | | | | |

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TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 09/27/2024 | Sampling Date: | 09/27/2024 |
|-------------------|--------------------------|---------------------|----------------|
| Reported: | 09/30/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Tamara Oldaker |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: AH - 7 @ 1-2' (H245905-07)

| BTEX 8021B | mg/ | ′kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.00 | 100 | 2.00 | 8.64 | |
| Toluene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.05 | 102 | 2.00 | 7.03 | |
| Ethylbenzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.04 | 102 | 2.00 | 6.24 | |
| Total Xylenes* | <0.150 | 0.150 | 09/27/2024 | ND | 6.09 | 101 | 6.00 | 5.89 | |
| Total BTEX | <0.300 | 0.300 | 09/27/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 101 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | ′kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 96.0 | 16.0 | 09/30/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | ′kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 09/28/2024 | ND | 201 | 100 | 200 | 0.199 | |
| DRO >C10-C28* | <10.0 | 10.0 | 09/28/2024 | ND | 192 | 96.1 | 200 | 0.295 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 09/28/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 107 9 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 99.9 | % 49.1-14 | 8 | | | | | | |

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TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 09/27/2024 | Sampling Date: | 09/27/2024 |
|-------------------|--------------------------|---------------------|----------------|
| Reported: | 09/30/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Tamara Oldaker |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: AH - 8 @ 1-2' (H245905-08)

| BTEX 8021B | mg/ | 'kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.00 | 100 | 2.00 | 8.64 | |
| Toluene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.05 | 102 | 2.00 | 7.03 | |
| Ethylbenzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.04 | 102 | 2.00 | 6.24 | |
| Total Xylenes* | <0.150 | 0.150 | 09/27/2024 | ND | 6.09 | 101 | 6.00 | 5.89 | |
| Total BTEX | <0.300 | 0.300 | 09/27/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 100 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | 'kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 64.0 | 16.0 | 09/30/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | 'kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 09/28/2024 | ND | 201 | 100 | 200 | 0.199 | |
| DRO >C10-C28* | <10.0 | 10.0 | 09/28/2024 | ND | 192 | 96.1 | 200 | 0.295 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 09/28/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 101 9 | 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 92.1 | % 49.1-14 | 8 | | | | | | |

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 09/27/2024 | Sampling Date: | 09/27/2024 |
|-------------------|--------------------------|---------------------|----------------|
| Reported: | 09/30/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Tamara Oldaker |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: AH - 9 @ 1-2' (H245905-09)

| BTEX 8021B | mg/ | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.00 | 100 | 2.00 | 8.64 | |
| Toluene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.05 | 102 | 2.00 | 7.03 | |
| Ethylbenzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.04 | 102 | 2.00 | 6.24 | |
| Total Xylenes* | <0.150 | 0.150 | 09/27/2024 | ND | 6.09 | 101 | 6.00 | 5.89 | |
| Total BTEX | <0.300 | 0.300 | 09/27/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 99.8 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | /kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 48.0 | 16.0 | 09/30/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 09/28/2024 | ND | 201 | 100 | 200 | 0.199 | |
| DRO >C10-C28* | <10.0 | 10.0 | 09/28/2024 | ND | 192 | 96.1 | 200 | 0.295 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 09/28/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 102 9 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 92.7 | % 49.1-14 | 8 | | | | | | |

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TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 09/27/2024 | Sampling Date: | 09/27/2024 |
|-------------------|--------------------------|---------------------|----------------|
| Reported: | 09/30/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Tamara Oldaker |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: AH - 10 @ 1-2' (H245905-10)

| BTEX 8021B | mg/ | ′kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.00 | 100 | 2.00 | 8.64 | |
| Toluene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.05 | 102 | 2.00 | 7.03 | |
| Ethylbenzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.04 | 102 | 2.00 | 6.24 | |
| Total Xylenes* | <0.150 | 0.150 | 09/27/2024 | ND | 6.09 | 101 | 6.00 | 5.89 | |
| Total BTEX | <0.300 | 0.300 | 09/27/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 100 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | ′kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 2880 | 16.0 | 09/30/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | ′kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 09/28/2024 | ND | 201 | 100 | 200 | 0.199 | |
| DRO >C10-C28* | <10.0 | 10.0 | 09/28/2024 | ND | 192 | 96.1 | 200 | 0.295 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 09/28/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 101 9 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 91.3 | % 49.1-14 | 8 | | | | | | |

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TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 09/27/2024 | Sampling Date: | 09/27/2024 |
|-------------------|--------------------------|---------------------|----------------|
| Reported: | 09/30/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Tamara Oldaker |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: AH - 10 @ 2-3' (H245905-11)

| BTEX 8021B | mg/ | ′kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.00 | 100 | 2.00 | 8.64 | |
| Toluene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.05 | 102 | 2.00 | 7.03 | |
| Ethylbenzene* | <0.050 | 0.050 | 09/27/2024 | ND | 2.04 | 102 | 2.00 | 6.24 | |
| Total Xylenes* | <0.150 | 0.150 | 09/27/2024 | ND | 6.09 | 101 | 6.00 | 5.89 | |
| Total BTEX | <0.300 | 0.300 | 09/27/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 101 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | ′kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 48.0 | 16.0 | 09/30/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | ′kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 09/28/2024 | ND | 201 | 100 | 200 | 0.199 | |
| DRO >C10-C28* | <10.0 | 10.0 | 09/28/2024 | ND | 192 | 96.1 | 200 | 0.295 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 09/28/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 94.8 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 86.4 | % 49.1-14 | 8 | | | | | | |

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Notes and Definitions

| ND | Analyte NOT DETECTED at or above the reporting limit |
|-----|---|
| RPD | Relative Percent Difference |
| ** | Samples not received at proper temperature of 6°C or below. |
| *** | Insufficient time to reach temperature. |
| - | Chloride by SM4500Cl-B does not require samples be received at or below 6°C |

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

| 101 East Marland, Hobbs, NM 88240 111 East Marland, Hobbs, NM 88240 112 East Marland, Hobbs, NM 88240 | Sample Condition Column arises of the sead in contrast or tret, the sead of the s |
|--|---|
| ACID/BASE: PL to the tot of to | BILL TO PRESERV. SAM ACID/BASE: Tate: Zip: hone #: PRESERV. SAM ICE / COOL ICE / COOL OTHER: ACID/BASE: DATE ACID/BASE: CHECKED BY: (Initials) |
| | BILL TO any: STA SS: Zip: SS: SAN ESERV SAN ESERV SAN ESERV SAN ESERV SAN ESERV SAN ESERV SAN ESERV SAN ESERV SAN HECKED BY: (Initials) |

2

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| Relinquished By: 6; /6.4. Simh Relinquished By: Delivered By: (Circle One) Sampler - UPS - Bus - Other: | PLEASE NOTE: Liability and Damages. Cardina's liability and analyses. All claims including those for negligence and any other shall cardinat be liable for incidental or or elentice. In no event shall Cardinat be liable for incidental or or affiliates or successors arising out of or related to the performa | Lab I.D. Sar 1724/5905 11 A.H 10 e | FOR LAB USE ONLY | 11 | Project Name: 6 4 4 | | City: | Address: | Project Manager: | 101 East I (575) 39 Company Name: |
|--|--|--|------------------------|----------|---------------------|----------|---------------|--------------|------------------|--|
| Date: 27.24 Time: 444 Date: 444 Observed Temp. °C 4 Corrected Temp. °C 4 | nose nose | Sample I.D. | ute sandur- | County | O 8 Project Owner: | | State: | | blac pull | 101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 |
| Received By: | ansing whether based in co www.ed unless made in will limitation, business interrupt regardless of whether such r | (G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE | MATRIX | | | | Zip: | | | 8240 2476 |
| | that or tort, shall be limited to the amount paid by the client for grand received by Cardinal within 30 days after completion of th ores, loss of use, or loss of profits incurred by client, its subsidial alarin is based upon any of the above stated reasons or a chaval | OTHER : ACID/BASE: ICE / COOL OTHER : DATE | Fax #: PRESERV. SAN | Phone #: | | Address: | Attn: Pay Ros | Company: 874 | P.O. #: | |
| Result: □ Yes □ No ults are emailed. Please provide RKS: Rush neter ID #140 Rush neter ID #140 Rush | and paid by the client for the lays after completion of the applicable tated reasons or subsidiaries, | X BTEX X TPHC X Chloris | SAMPLING | 20/ | 61 | 20, | 10 | R | 5 | |
| Add'I Phone #: • Email address: • Bacteria (only) Sample Condition • Cool Intact Observed Temp. °C | | | | | | | | | ANALYSIS REQUEST | |

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N



October 03, 2024

NICHOLAS POOLE TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: WHITE WING CTB

Enclosed are the results of analyses for samples received by the laboratory on 10/02/24 15:37.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

| Method EPA 552.2 | Haloacetic Acids (HAA-5) |
|------------------|------------------------------|
| Method EPA 524.2 | Total Trihalomethanes (TTHM) |
| Method EPA 524.4 | Regulated VOCs (V1, V2, V3) |

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/02/2024 | Sampling Date: | 10/02/2024 |
|-------------------|--------------------------|---------------------|---------------|
| Reported: | 10/03/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Alyssa Parras |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: SSW - 1 (H245997-01)

| BTEX 8021B | mg, | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/02/2024 | ND | 2.01 | 100 | 2.00 | 4.00 | |
| Toluene* | <0.050 | 0.050 | 10/02/2024 | ND | 2.01 | 100 | 2.00 | 2.25 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/02/2024 | ND | 2.09 | 104 | 2.00 | 1.22 | |
| Total Xylenes* | <0.150 | 0.150 | 10/02/2024 | ND | 6.24 | 104 | 6.00 | 1.15 | |
| Total BTEX | <0.300 | 0.300 | 10/02/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 104 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | /kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 64.0 | 16.0 | 10/03/2024 | ND | 432 | 108 | 400 | 0.00 | |
| TPH 8015M | mg/ | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/03/2024 | ND | 187 | 93.4 | 200 | 2.01 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/03/2024 | ND | 186 | 92.9 | 200 | 3.60 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/03/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 119 9 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 107 | % 49.1-14 | 8 | | | | | | |

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*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/02/2024 | Sampling Date: | 10/02/2024 |
|-------------------|--------------------------|---------------------|---------------|
| Reported: | 10/03/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Alyssa Parras |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 20 (3.0') (H245997-02)

| BTEX 8021B | mg/ | ′kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/02/2024 | ND | 2.01 | 100 | 2.00 | 4.00 | |
| Toluene* | <0.050 | 0.050 | 10/02/2024 | ND | 2.01 | 100 | 2.00 | 2.25 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/02/2024 | ND | 2.09 | 104 | 2.00 | 1.22 | |
| Total Xylenes* | <0.150 | 0.150 | 10/02/2024 | ND | 6.24 | 104 | 6.00 | 1.15 | |
| Total BTEX | <0.300 | 0.300 | 10/02/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 103 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | ′kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 32.0 | 16.0 | 10/03/2024 | ND | 432 | 108 | 400 | 0.00 | |
| TPH 8015M | mg/ | ′kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/03/2024 | ND | 187 | 93.4 | 200 | 2.01 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/03/2024 | ND | 186 | 92.9 | 200 | 3.60 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/03/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 113 9 | 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 99.1 | % 49.1-14 | 8 | | | | | | |

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/02/2024 | Sampling Date: | 10/02/2024 |
|-------------------|--------------------------|---------------------|---------------|
| Reported: | 10/03/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Alyssa Parras |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 19 (3.0') (H245997-03)

| BTEX 8021B | mg/ | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/02/2024 | ND | 2.01 | 100 | 2.00 | 4.00 | |
| Toluene* | <0.050 | 0.050 | 10/02/2024 | ND | 2.01 | 100 | 2.00 | 2.25 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/02/2024 | ND | 2.09 | 104 | 2.00 | 1.22 | |
| Total Xylenes* | <0.150 | 0.150 | 10/02/2024 | ND | 6.24 | 104 | 6.00 | 1.15 | |
| Total BTEX | <0.300 | 0.300 | 10/02/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 103 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | /kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 160 | 16.0 | 10/03/2024 | ND | 432 | 108 | 400 | 0.00 | |
| TPH 8015M | mg/ | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/03/2024 | ND | 187 | 93.4 | 200 | 2.01 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/03/2024 | ND | 186 | 92.9 | 200 | 3.60 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/03/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 119 9 | 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 107 9 | % 49.1-14 | 8 | | | | | | |

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/02/2024 | Sampling Date: | 10/02/2024 |
|-------------------|--------------------------|---------------------|---------------|
| Reported: | 10/03/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Alyssa Parras |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 18 (3.0') (H245997-04)

| BTEX 8021B | mg | ′kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/02/2024 | ND | 2.01 | 100 | 2.00 | 4.00 | |
| Toluene* | <0.050 | 0.050 | 10/02/2024 | ND | 2.01 | 100 | 2.00 | 2.25 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/02/2024 | ND | 2.09 | 104 | 2.00 | 1.22 | |
| Total Xylenes* | <0.150 | 0.150 | 10/02/2024 | ND | 6.24 | 104 | 6.00 | 1.15 | |
| Total BTEX | <0.300 | 0.300 | 10/02/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 105 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | ′kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 64.0 | 16.0 | 10/03/2024 | ND | 432 | 108 | 400 | 0.00 | |
| TPH 8015M | mg/ | ′kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/03/2024 | ND | 187 | 93.4 | 200 | 2.01 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/03/2024 | ND | 186 | 92.9 | 200 | 3.60 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/03/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 119 9 | 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 106 | % 49.1-14 | 8 | | | | | | |

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/02/2024 | Sampling Date: | 10/02/2024 |
|-------------------|--------------------------|---------------------|---------------|
| Reported: | 10/03/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Alyssa Parras |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 17 (3.0') (H245997-05)

| BTEX 8021B | mg/ | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/03/2024 | ND | 1.91 | 95.7 | 2.00 | 5.57 | |
| Toluene* | <0.050 | 0.050 | 10/03/2024 | ND | 1.99 | 99.7 | 2.00 | 4.00 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/03/2024 | ND | 2.02 | 101 | 2.00 | 3.01 | |
| Total Xylenes* | <0.150 | 0.150 | 10/03/2024 | ND | 6.03 | 100 | 6.00 | 2.97 | |
| Total BTEX | <0.300 | 0.300 | 10/03/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 105 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | /kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 48.0 | 16.0 | 10/03/2024 | ND | 432 | 108 | 400 | 0.00 | |
| TPH 8015M | mg/ | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/03/2024 | ND | 187 | 93.4 | 200 | 2.01 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/03/2024 | ND | 186 | 92.9 | 200 | 3.60 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/03/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 89.1 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 82.1 | % 49.1-14 | 8 | | | | | | |

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/02/2024 | Sampling Date: | 10/02/2024 |
|-------------------|--------------------------|---------------------|---------------|
| Reported: | 10/03/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Alyssa Parras |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 16 (3.0') (H245997-06)

| BTEX 8021B | mg/ | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/03/2024 | ND | 1.91 | 95.7 | 2.00 | 5.57 | |
| Toluene* | <0.050 | 0.050 | 10/03/2024 | ND | 1.99 | 99.7 | 2.00 | 4.00 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/03/2024 | ND | 2.02 | 101 | 2.00 | 3.01 | |
| Total Xylenes* | <0.150 | 0.150 | 10/03/2024 | ND | 6.03 | 100 | 6.00 | 2.97 | |
| Total BTEX | <0.300 | 0.300 | 10/03/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 105 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | /kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 112 | 16.0 | 10/03/2024 | ND | 432 | 108 | 400 | 0.00 | |
| TPH 8015M | mg/ | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/03/2024 | ND | 187 | 93.4 | 200 | 2.01 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/03/2024 | ND | 186 | 92.9 | 200 | 3.60 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/03/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 116 9 | 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 107 9 | % 49.1-14 | 8 | | | | | | |

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager


TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/02/2024 | Sampling Date: | 10/02/2024 |
|-------------------|--------------------------|---------------------|---------------|
| Reported: | 10/03/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Alyssa Parras |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 15 (2.0') (H245997-07)

| BTEX 8021B | mg/ | ′kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------------------------------------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/03/2024 | ND | 1.91 | 95.7 | 2.00 | 5.57 | |
| Toluene* | <0.050 | 0.050 | 10/03/2024 | ND | 1.99 | 99.7 | 2.00 | 4.00 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/03/2024 | ND | 2.02 | 101 | 2.00 | 3.01 | |
| Total Xylenes* | <0.150 | 0.150 | 10/03/2024 | ND | 6.03 | 100 | 6.00 | 2.97 | |
| Total BTEX | <0.300 | 0.300 | 10/03/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 106 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | ′kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 32.0 | 16.0 | 10/03/2024 | ND | 432 | 108 | 400 | 0.00 | |
| TPH 8015M | mg/ | ′kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/03/2024 | ND | 187 | 93.4 | 200 | 2.01 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/03/2024 | ND | 186 | 92.9 | 200 | 3.60 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/03/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | rrogate: 1-Chlorooctane 118 % 48.2-1 | | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 107 9 | % 49.1-14 | 8 | | | | | | |

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/02/2024 | Sampling Date: | 10/02/2024 |
|-------------------|--------------------------|---------------------|---------------|
| Reported: | 10/03/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 15089 | Sample Received By: | Alyssa Parras |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 14 (2.0') (H245997-08)

| BTEX 8021B | mg/ | ′kg | Analyze | d By: JH | | | | | |
|--------------------------------------|------------------------------------|-----------------|-----------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/03/2024 | ND | 1.91 | 95.7 | 2.00 | 5.57 | |
| Toluene* | <0.050 | 0.050 | 10/03/2024 | ND | 1.99 | 99.7 | 2.00 | 4.00 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/03/2024 | ND | 2.02 | 101 | 2.00 | 3.01 | |
| Total Xylenes* | <0.150 | 0.150 | 10/03/2024 | ND | 6.03 | 100 | 6.00 | 2.97 | |
| Total BTEX | <0.300 | 0.300 | 10/03/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 105 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | ′kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 48.0 | 16.0 | 10/03/2024 | ND | 432 | 108 | 400 | 0.00 | |
| TPH 8015M | mg/ | ′kg | Analyzed By: MS | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/03/2024 | ND | 187 | 93.4 | 200 | 2.01 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/03/2024 | ND | 186 | 92.9 | 200 | 3.60 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/03/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | gate: 1-Chlorooctane 117 % 48.2-1. | | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 104 9 | % 49.1-14 | 8 | | | | | | |

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

| ND | Analyte NOT DETECTED at or above the reporting limit |
|-----|---|
| RPD | Relative Percent Difference |
| ** | Samples not received at proper temperature of 6°C or below. |
| *** | Insufficient time to reach temperature. |
| - | Chloride by SM4500Cl-B does not require samples be received at or below 6°C |

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

| | y OCD all inquished by: | 01231 | inquished by | inquished by: | | S FS-14 (2.0') | FS-15 (2.0') | (0 FS-16 (3.0') | 5 FS-17 (3.0') | U FS-18 (3.0') | SF-19 (3.0") | J FS-20 (3.0') | SSW-1 | (LAB USE) | TI LAB# | 12450M | - | Comments: | Receiving Laboratory: | (county, state) Invoice to: | Project Location: | Project Name: | Client Name: | |
|-------------------------|-------------------------|--------------------|-----------------|------------------|---|----------------|--------------|-----------------|----------------|----------------|--------------|----------------|------------------|---|--------------------------------------|-----------------------------|---|--------------------|-----------------------------------|--------------------------------|------------------------------|----------------|--|----------------|
| | Date: Time: | | 10-2-2 | Date: Time: 1578 | | .0') | .0') | .0') | 3.0°) | 3.0') | 3.0') | 3.0') | | | SAMPLE IDENTIFICATION | | Include : Samantha Allen Samantha.Allen@Tetratech.com | Cardinal Labs | Attn: Ray Ramos Rramos@btaoil.com | Lea County, NM | white wing CTB | BIA OII, LLC | Tetra Tecn, Inc. | Tatwa Taak Ina |
| | Received by: | Received by: | non | | | - | - | | | | 7 | _ | 10-2-24 10 | DATE | YEAR: 2023 | SAMPLING | Jorge.Fernandez@tetratech.com | Sampler Signature: | | · rejection, | Project # | a second | Site Manager | |
| | | | 69 | | 0 | 2201 | 50 | 1770 | | 210 | 5 | 1205 | 9 | TIME | | ING | dez@tetr | ure: | | | Vicholas. | | | |
| | | | 10 | E | 3 | ×× | ~ > | < > | | < > | | < | | WATER | | MATRIX | atech.con | Jorge | | 2420 | Poole@Tetrate | Nichola | 7 J M | - |
| | Date: Time: | Date: Time: | of here. | | > | × × | × | × | × | × × | . > | < > | | HCL HNO ₃ ICE | | PRESERVATIVE | 2 | e Fernandez | | 212C-MD-03640 | Nicholas.Poole@Tetratech.com | Nicholas Poole | 901 W Wall Street, Ste 100 Midland, Texas 79701 Tel (432) 682-4559 Fax (432) 682-3946 | |
| | | | 1227 | F | _ | | 1 | 1 | 1 | 1 | 1 | 1 | + | ¢ CONTA | | _ | | | | 158 | | | | |
| (Circle) HAND DELIVERED | 4.3.4.00 | Sample Temperature | LAB USE ONLY | | × | | ××× | ××× | ××× | | | | < E T F | TEX 802 PH TX10 PH 8015 AH 8270 otal Meta | 21B 005 (E M (G C Is Ag | BTEX Ext to C BRO - I | Cd Cr Pl | b Se Hg | | 2 | | lCim | | |
| FENEX | | X RUSH: | NEMAKAS: | | | | | | | | | | T R G | CLP Meta CLP Vola CLP Sem CI C/MS Vol | tiles i Vola | atiles 60B / 6 | 24 | Pb Se Hg | | | _ | ANAL | | |
| IDC Tracking # | Rush Charges Authorized | Same Day 24 h | Standard T/ | E | × | × | × | × | × | × | × | × | P N P C | C/MS Sei CB's 808 ORM _M (Asbe | 2/60 | ol. 827 8 | 0C/625 | | | | | REO | | |
| | d TRRP Report | h 48 hr | TAT JUF | Ħ | | | | | | | | | G | hloride eneral W hion/Catio | Sulfa ater (on Ba | Chemi | TDS stry (see | e attach | ed list) |) | d NO.) | | | |
| | - (| 211 | CI | | | | | | | | - | - | F | | | | | | _ | | _ | | | 9 |



October 09, 2024

NICHOLAS POOLE TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: WHITE WING CTB

Enclosed are the results of analyses for samples received by the laboratory on 10/07/24 13:41.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

| Method EPA 552.2 | Total Haloacetic Acids (HAA-5) |
|------------------|--------------------------------|
| Method EPA 524.2 | Total Trihalomethanes (TTHM) |
| Method EPA 524.4 | Regulated VOCs (V1, V2, V3) |

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

| Method SM 9223-B | Total Coliform and E. coli (Colilert MMO-MUG) |
|------------------|---|
| Method EPA 524.2 | Regulated VOCs and Total Trihalomethanes (TTHM) |
| Method EPA 552.2 | Total Haloacetic Acids (HAA-5) |

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



| Laboratory ID | Matrix | Date Sampled | Date Received |
|---------------|--|---|---|
| H246081-01 | Soil | 07-Oct-24 09:00 | 07-Oct-24 13:41 |
| H246081-02 | Soil | 07-Oct-24 09:05 | 07-Oct-24 13:41 |
| H246081-03 | Soil | 07-Oct-24 09:10 | 07-Oct-24 13:41 |
| H246081-04 | Soil | 07-Oct-24 09:20 | 07-Oct-24 13:41 |
| H246081-05 | Soil | 07-Oct-24 09:25 | 07-Oct-24 13:41 |
| H246081-06 | Soil | 07-Oct-24 09:30 | 07-Oct-24 13:41 |
| H246081-07 | Soil | 07-Oct-24 09:35 | 07-Oct-24 13:41 |
| H246081-08 | Soil | 07-Oct-24 10:00 | 07-Oct-24 13:41 |
| H246081-09 | Soil | 07-Oct-24 10:05 | 07-Oct-24 13:41 |
| H246081-10 | Soil | 07-Oct-24 10:10 | 07-Oct-24 13:41 |
| | H246081-01 H246081-02 H246081-03 H246081-04 H246081-05 H246081-06 H246081-07 H246081-08 H246081-09 | H246081-01 Soil H246081-02 Soil H246081-03 Soil H246081-04 Soil H246081-05 Soil H246081-06 Soil H246081-07 Soil H246081-08 Soil H246081-09 Soil | H246081-01 Soil 07-Oct-24 09:00 H246081-02 Soil 07-Oct-24 09:05 H246081-03 Soil 07-Oct-24 09:05 H246081-04 Soil 07-Oct-24 09:20 H246081-05 Soil 07-Oct-24 09:25 H246081-06 Soil 07-Oct-24 09:35 H246081-07 Soil 07-Oct-24 09:35 H246081-08 Soil 07-Oct-24 10:00 H246081-09 Soil 07-Oct-24 10:05 |

10/09/24 - Client changed sample ID on -08 and -09 (see COC). This is the revised report and will replace the one sent on 10/08/24.

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



| TETRA TECH 901 WEST WALL STREET , ST MIDLAND TX, 79701 | E 100 | Project Num Project Mana | ber: INC ger: NIC | | (| Reported: 09-Oct-24 16:20 | | | | | | |
|--|------------|-----------------------------|----------------------|-------|----------|------------------------------|---------|-----------|-----------|-------|--|--|
| WSW-4 H246081-01 (Soil) | | | | | | | | | | | | |
| Analyte | Result | MDL | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Notes | | |
| Cardinal Laboratories | | | | | | | | | | | | |
| Inorganic Compounds | | | | | | | | | | | | |
| Chloride | 96.0 | | 16.0 | mg/kg | 4 | 4100803 | HM | 08-Oct-24 | 4500-Cl-B | | | |
| Volatile Organic Compounds by | EPA Method | 8021 | | | | | | | | | | |
| Benzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Toluene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Ethylbenzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Total Xylenes* | < 0.150 | | 0.150 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Total BTEX | < 0.300 | | 0.300 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Surrogate: 4-Bromofluorobenzene (PID) | | | 104 % | 71.5 | -134 | 4100707 | ЛН | 07-Oct-24 | 8021B | | | |
| Petroleum Hydrocarbons by GC | FID | | | | | | | | | | | |
| GRO C6-C10* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| DRO >C10-C28* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| EXT DRO >C28-C36 | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| Surrogate: 1-Chlorooctane | | | 89.4 % | 48.2 | -134 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| Surrogate: 1-Chlorooctadecane | | | 98.0 % | 49.1 | -148 | 4100717 | MS | 07-Oct-24 | 8015B | | | |

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

| TETRA TECH 901 WEST WALL STREET MIDLAND TX, 79701 | , STE 100 | Project: WHITE WING CTB Project Number: INCIDENT 15089 Project Manager: NICHOLAS POOLE Fax To: (432) 682-3946 | | | | | | Reported: 09-Oct-24 16:20 | | | | |
|---|-------------------|--|--------------------|-------|----------|---------|---------|------------------------------|-----------|-------|--|--|
| ESW-3 H246081-02 (Soil) | | | | | | | | | | | | |
| H240081-02 (S0II) | | | | | | | | | | | | |
| Analyte | Result | MDL | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Notes | | |
| Cardinal Laboratories | | | | | | | | | | | | |
| Inorganic Compounds | | | | | | | | | | | | |
| Chloride | 32.0 | | 16.0 | mg/kg | 4 | 4100803 | HM | 08-Oct-24 | 4500-Cl-B | | | |
| Volatile Organic Compound | s by EPA Method 8 | 021 | | | | | | | | | | |
| Benzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Toluene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Ethylbenzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Total Xylenes* | < 0.150 | | 0.150 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Total BTEX | < 0.300 | | 0.300 | mg/kg | 50 | 4100707 | ЛН | 07-Oct-24 | 8021B | | | |
| Surrogate: 4-Bromofluorobenzene (P. | ID) | | 106 % | 71.5 | -134 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Petroleum Hydrocarbons by | GC FID | | | | | | | | | | | |
| GRO C6-C10* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| DRO >C10-C28* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| EXT DRO >C28-C36 | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| Surrogate: 1-Chlorooctane | | | 93.6 % | 48.2 | -134 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| Surrogate: 1-Chlorooctadecane | | | 109 % | 49.1 | -148 | 4100717 | MS | 07-Oct-24 | 8015B | | | |

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

| TETRA TECH 901 WEST WALL STREET , MIDLAND TX, 79701 | STE 100 | | Project Num Project Mana | ber: INC ger: NIC | | 89 DLE | | C | Reported:)9-Oct-24 16:2 | 20 |
|---|-----------------|------|-----------------------------|----------------------|----------|-----------|---------|-----------|-----------------------------|-------|
| | | | - | ESW-2)81-03 (So | oil) | | | | | |
| | | | | | ,) | | | | | |
| Analyte | Result | MDL | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Notes |
| | | | Cardina | l Laborat | ories | | | | | |
| Inorganic Compounds | | | | | | | | | | |
| Chloride | 112 | | 16.0 | mg/kg | 4 | 4100803 | HM | 08-Oct-24 | 4500-Cl-B | |
| Volatile Organic Compounds | by EPA Method 8 | 8021 | | | | | | | | |
| Benzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Toluene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Ethylbenzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Total Xylenes* | < 0.150 | | 0.150 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Total BTEX | < 0.300 | | 0.300 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Surrogate: 4-Bromofluorobenzene (PII |)) | | 105 % | 71.5 | -134 | 4100707 | ЈН | 07-Oct-24 | 8021B | |
| Petroleum Hydrocarbons by | GC FID | | | | | | | | | |
| GRO C6-C10* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | |
| DRO >C10-C28* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | |
| EXT DRO >C28-C36 | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | |
| Surrogate: 1-Chlorooctane | | | 95.1 % | 48.2 | -134 | 4100717 | MS | 07-Oct-24 | 8015B | |
| Surrogate: 1-Chlorooctadecane | | | 104 % | 49.1 | -148 | 4100717 | MS | 07-Oct-24 | 8015B | |

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

| TETRA TECH 901 WEST WALL STREET MIDLAND TX, 79701 | , STE 100 | | Project: WHITE WING CTB Project Number: INCIDENT 15089 Project Manager: NICHOLAS POOLE Fax To: (432) 682-3946 | | | | | | Reported: 09-Oct-24 16:20 | | |
|---|--------------------|-----|--|------------|----------|---------|---------|-----------|------------------------------|-------|--|
| | | | | VSW-3 | .9) | | | | | | |
| | | | H240 |)81-04 (So |)11) | | | | | | |
| Analyte | Result | MDL | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Notes | |
| | | | Cardina | l Laborat | ories | | | | | | |
| Inorganic Compounds | | | | | | | | | | | |
| Chloride | <16.0 | | 16.0 | mg/kg | 4 | 4100803 | HM | 08-Oct-24 | 4500-Cl-B | | |
| Volatile Organic Compounds | s by EPA Method 80 | 21 | | | | | | | | | |
| Benzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | |
| Toluene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | |
| Ethylbenzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | |
| Total Xylenes* | < 0.150 | | 0.150 | mg/kg | 50 | 4100707 | ЛН | 07-Oct-24 | 8021B | | |
| Total BTEX | < 0.300 | | 0.300 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | |
| Surrogate: 4-Bromofluorobenzene (Pl | D) | | 105 % | 71.5 | -134 | 4100707 | JH | 07-Oct-24 | 8021B | | |
| Petroleum Hydrocarbons by | GC FID | | | | | | | | | | |
| GRO C6-C10* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | | |
| DRO >C10-C28* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | | |
| EXT DRO >C28-C36 | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | | |
| Surrogate: 1-Chlorooctane | | | 97.0 % | 48.2 | -134 | 4100717 | MS | 07-Oct-24 | 8015B | | |
| Surrogate: 1-Chlorooctadecane | | | 104 % | 49.1 | -148 | 4100717 | MS | 07-Oct-24 | 8015B | | |

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

| TETRA TECH 901 WEST WALL STREET MIDLAND TX, 79701 | , STE 100 | | Project Num Project Mana | ber: INC ger: NIC | | 89 DLE | | C | Reported:)9-Oct-24 16:2 | 20 |
|---|-------------------|-----|-----------------------------|----------------------|--------------|-----------|---------|-----------|-----------------------------|-------|
| | | | | VSW-2 | . :I) | | | | | |
| Γ | | | H240 | 081-05 (Se |))) | | | | | |
| Analyte | Result | MDL | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Notes |
| | | | Cardina | l Laborat | ories | | | | | |
| Inorganic Compounds | | | | | | | | | | |
| Chloride | <16.0 | | 16.0 | mg/kg | 4 | 4100803 | HM | 08-Oct-24 | 4500-Cl-B | |
| Volatile Organic Compound | s by EPA Method 8 | 021 | | | | | | | | |
| Benzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Toluene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Ethylbenzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Total Xylenes* | < 0.150 | | 0.150 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Total BTEX | < 0.300 | | 0.300 | mg/kg | 50 | 4100707 | ЛН | 07-Oct-24 | 8021B | |
| Surrogate: 4-Bromofluorobenzene (P. | ID) | | 104 % | 71.5 | -134 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Petroleum Hydrocarbons by | GC FID | | | | | | | | | |
| GRO C6-C10* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | |
| DRO >C10-C28* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | |
| EXT DRO >C28-C36 | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | |
| Surrogate: 1-Chlorooctane | | | 104 % | 48.2 | -134 | 4100717 | MS | 07-Oct-24 | 8015B | |
| Surrogate: 1-Chlorooctadecane | | | 107 % | 49.1 | -148 | 4100717 | MS | 07-Oct-24 | 8015B | |

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*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

| TETRA TECH 901 WEST WALL STREET MIDLAND TX, 79701 | , STE 100 | | Project: WHITE WING CTB Project Number: INCIDENT 15089 Project Manager: NICHOLAS POOLE Fax To: (432) 682-3946 | | | | | | Reported: 09-Oct-24 16:20 | | | |
|---|--------------------|-----|--|---------------------|----------|---------|---------|-----------|------------------------------|-------|--|--|
| | | | | VSW-1 081-06 (So | oil) | | | | | | | |
| Analyte | Result | MDL | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Notes | | |
| | | | Cardina | l Laborat | ories | | | | | | | |
| Inorganic Compounds | | | | | | | | | | | | |
| Chloride | <16.0 | | 16.0 | mg/kg | 4 | 4100803 | HM | 08-Oct-24 | 4500-Cl-B | | | |
| Volatile Organic Compound | s by EPA Method 80 | 21 | | | | | | | | | | |
| Benzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Toluene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Ethylbenzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Total Xylenes* | < 0.150 | | 0.150 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Total BTEX | < 0.300 | | 0.300 | mg/kg | 50 | 4100707 | ЈН | 07-Oct-24 | 8021B | | | |
| Surrogate: 4-Bromofluorobenzene (Ph | D) | | 104 % | 71.5 | -134 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Petroleum Hydrocarbons by | GC FID | | | | | | | | | | | |
| GRO C6-C10* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| DRO >C10-C28* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| EXT DRO >C28-C36 | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| Surrogate: 1-Chlorooctane | | | 105 % | 48.2 | -134 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| Surrogate: 1-Chlorooctadecane | | | 116 % | 49.1 | -148 | 4100717 | MS | 07-Oct-24 | 8015B | | | |

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



| TETRA TECH 901 WEST WALL STREET MIDLAND TX, 79701 | , STE 100 | | Project Num Project Mana | ber: INC ger: NIC | | 89 DLE | | C | Reported: 09-Oct-24 16:2 | 20 |
|---|-----------------|-----|-----------------------------|----------------------|--------------|-----------|---------|-----------|-----------------------------|-------|
| | | | - | ESW-1 081-07 (So | .;]) | | | | | |
| | | | H2400 | 501-07 (50 |) (1) | | | | | |
| Analyte | Result | MDL | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Notes |
| | | | Cardina | l Laborat | ories | | | | | |
| Inorganic Compounds | | | | | | | | | | |
| Chloride | 80.0 | | 16.0 | mg/kg | 4 | 4100803 | HM | 08-Oct-24 | 4500-Cl-B | |
| Volatile Organic Compounds | by EPA Method 8 | 021 | | | | | | | | |
| Benzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Toluene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Ethylbenzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Total Xylenes* | < 0.150 | | 0.150 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Total BTEX | < 0.300 | | 0.300 | mg/kg | 50 | 4100707 | ЈН | 07-Oct-24 | 8021B | |
| Surrogate: 4-Bromofluorobenzene (PL | D) | | 105 % | 71.5 | -134 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Petroleum Hydrocarbons by | GC FID | | | | | | | | | |
| GRO C6-C10* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | |
| DRO >C10-C28* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | |
| EXT DRO >C28-C36 | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | |
| Surrogate: 1-Chlorooctane | | | 101 % | 48.2 | -134 | 4100717 | MS | 07-Oct-24 | 8015B | |
| Surrogate: 1-Chlorooctadecane | | | 112 % | 49.1 | -148 | 4100717 | MS | 07-Oct-24 | 8015B | |

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

| TETRA TECH 901 WEST WALL STREET MIDLAND TX, 79701 | , STE 100 | | Project Num Project Mana | | Reported: 09-Oct-24 16:20 | | | | | |
|---|-------------------|-----|-----------------------------|--------------------------|------------------------------|---------|---------|-----------|-----------|-------|
| | | | | -12 (2.0') 081-08 (So | | | | | | |
| Analyte | Result | MDL | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Notes |
| | | | Cardina | l Laborat | ories | | | | | |
| Inorganic Compounds | | | | | | | | | | |
| Chloride | 1020 | | 16.0 | mg/kg | 4 | 4100803 | HM | 08-Oct-24 | 4500-Cl-B | |
| Volatile Organic Compounds | s by EPA Method 8 | 021 | | | | | | | | |
| Benzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Toluene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Ethylbenzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Total Xylenes* | < 0.150 | | 0.150 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Total BTEX | < 0.300 | | 0.300 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | |
| Surrogate: 4-Bromofluorobenzene (Pl | D) | | 104 % | 71.5 | -134 | 4100707 | ЛН | 07-Oct-24 | 8021B | |
| Petroleum Hydrocarbons by | GC FID | | | | | | | | | |
| GRO C6-C10* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | |
| DRO >C10-C28* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | |
| EXT DRO >C28-C36 | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | |
| Surrogate: 1-Chlorooctane | | | 103 % | 48.2 | -134 | 4100717 | MS | 07-Oct-24 | 8015B | |
| Surrogate: 1-Chlorooctadecane | | | 114 % | 49.1 | -148 | 4100717 | MS | 07-Oct-24 | 8015B | |

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

| TETRA TECH 901 WEST WALL STREET , MIDLAND TX, 79701 | , STE 100 | | Project Num Project Mana | | Reported: 09-Oct-24 16:20 | | | | | |
|---|-----------------|-----|-----------------------------|--------------------------|------------------------------|---------|---------|-----------|-----------|-------|
| | | | | 5-2 (2.0') 081-09 (Se | oil) | | | | | |
| Analyte | Result | MDL | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Notes |
| | | | Cardina | l Laborat | ories | | | | | |
| Inorganic Compounds Chloride | <16.0 | | 16.0 | mg/kg | 4 | 4100803 | HM | 08-Oct-24 | 4500-Cl-B | |
| Volatile Organic Compounds | by EPA Method 8 | 021 | | | | | | | | |
| Benzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | ЛН | 07-Oct-24 | 8021B | |
| Toluene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | ЛН | 07-Oct-24 | 8021B | |
| Ethylbenzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | ЛН | 07-Oct-24 | 8021B | |
| Total Xylenes* | < 0.150 | | 0.150 | mg/kg | 50 | 4100707 | ЛН | 07-Oct-24 | 8021B | |
| Total BTEX | < 0.300 | | 0.300 | mg/kg | 50 | 4100707 | ЛН | 07-Oct-24 | 8021B | |
| Surrogate: 4-Bromofluorobenzene (PII | D) | | 104 % | 71.5 | -134 | 4100707 | ЛН | 07-Oct-24 | 8021B | |
| Petroleum Hydrocarbons by | GC FID | | | | | | | | | |
| GRO C6-C10* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | |
| DRO >C10-C28* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | |
| EXT DRO >C28-C36 | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | |
| Surrogate: 1-Chlorooctane | | | 100 % | 48.2 | -134 | 4100717 | MS | 07-Oct-24 | 8015B | |
| Surrogate: 1-Chlorooctadecane | | | 109 % | 49.1 | -148 | 4100717 | MS | 07-Oct-24 | 8015B | |

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Celey D. Keene, Lab Director/Quality Manager

Page 88 of 154

Analytical Results For:

| TETRA TECH 901 WEST WALL STREET MIDLAND TX, 79701 | , STE 100 | | Project: WHITE WING CTB Project Number: INCIDENT 15089 Project Manager: NICHOLAS POOLE Fax To: (432) 682-3946 | | | | | | Reported: 09-Oct-24 16:20 | | | |
|---|-------------------|-----|--|------------|----------|---------|---------|-----------|------------------------------|-------|--|--|
| | | | | NSW-1 | .9) | | | | | | | |
| | | | H240 | 081-10 (So |)11) | | | | | | | |
| Analyte | Result | MDL | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Notes | | |
| | | | Cardina | l Laborat | ories | | | | | | | |
| Inorganic Compounds | | | | | | | | | | | | |
| Chloride | <16.0 | | 16.0 | mg/kg | 4 | 4100803 | HM | 08-Oct-24 | 4500-Cl-B | | | |
| Volatile Organic Compound | s by EPA Method 8 | 021 | | | | | | | | | | |
| Benzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Toluene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Ethylbenzene* | < 0.050 | | 0.050 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Total Xylenes* | < 0.150 | | 0.150 | mg/kg | 50 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Total BTEX | < 0.300 | | 0.300 | mg/kg | 50 | 4100707 | ЛН | 07-Oct-24 | 8021B | | | |
| Surrogate: 4-Bromofluorobenzene (P | PID) | | 105 % | 71.5 | -134 | 4100707 | JH | 07-Oct-24 | 8021B | | | |
| Petroleum Hydrocarbons by | GC FID | | | | | | | | | | | |
| GRO C6-C10* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| DRO >C10-C28* | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| EXT DRO >C28-C36 | <10.0 | | 10.0 | mg/kg | 1 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| Surrogate: 1-Chlorooctane | | | 106 % | 48.2 | -134 | 4100717 | MS | 07-Oct-24 | 8015B | | | |
| Surrogate: 1-Chlorooctadecane | | | 116 % | 49.1 | -148 | 4100717 | MS | 07-Oct-24 | 8015B | | | |

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



| TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 | Project: WHIT Project Number: INCID Project Manager: NICH0 Fax To: (432) | DENT 15089 OLAS POOLE | Reported: 09-Oct-24 16:20 |
|---|---|--------------------------|------------------------------|
|---|---|--------------------------|------------------------------|

Inorganic Compounds - Quality Control

| Cardinal Laboratories | | | | | | | | | | | | |
|------------------------------|--------------------------------|--------------------|-------|----------------|------------------|-----------|----------------|------|--------------|-------|--|--|
| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes | | |
| Batch 4100803 - 1:4 DI Water | | | | | | | | | | | | |
| Blank (4100803-BLK1) | Prepared & Analyzed: 08-Oct-24 | | | | | | | | | | | |
| Chloride | ND | 16.0 | mg/kg | | | | | | | | | |
| LCS (4100803-BS1) | | | | Prepared & | z Analyzed: | 08-Oct-24 | | | | | | |
| Chloride | 400 | 16.0 | mg/kg | 400 | | 100 | 80-120 | | | | | |
| LCS Dup (4100803-BSD1) | | | | Prepared & | z Analyzed: | 08-Oct-24 | | | | | | |
| Chloride | 448 | 16.0 | mg/kg | 400 | | 112 | 80-120 | 11.3 | 20 | | | |

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Celey D. Keene, Lab Director/Quality Manager



| TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 | Project Number: IN Project Manager: NI | | Reported: 09-Oct-24 16:20 |
|---|---|--|------------------------------|
|---|---|--|------------------------------|

Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratories

| | | Reporting | | Spike | Source | | %REC | | RPD | |
|---------------------------------------|--------|-----------|-------|------------|-----------|-----------|----------------|------|-------|-------|
| Analyte | Result | Limit | Units | Level | Result | %REC | %REC Limits | RPD | Limit | Notes |
| D-4-L 4100707 X-1-41 | | | | | | | | | | |
| Batch 4100707 - Volatiles | | | | | | | | | | |
| Blank (4100707-BLK1) | | | | Prepared & | Analyzed: | 07-Oct-24 | | | | |
| Benzene | ND | 0.050 | mg/kg | | | | | | | |
| Toluene | ND | 0.050 | mg/kg | | | | | | | |
| Ethylbenzene | ND | 0.050 | mg/kg | | | | | | | |
| Total Xylenes | ND | 0.150 | mg/kg | | | | | | | |
| Total BTEX | ND | 0.300 | mg/kg | | | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID) | 0.0519 | | mg/kg | 0.0500 | | 104 | 71.5-134 | | | |
| LCS (4100707-BS1) | | | | Prepared & | Analyzed: | 07-Oct-24 | | | | |
| Benzene | 2.06 | 0.050 | mg/kg | 2.00 | | 103 | 82.8-130 | | | |
| Toluene | 1.98 | 0.050 | mg/kg | 2.00 | | 98.9 | 86-128 | | | |
| Ethylbenzene | 2.01 | 0.050 | mg/kg | 2.00 | | 100 | 85.9-128 | | | |
| m,p-Xylene | 4.02 | 0.100 | mg/kg | 4.00 | | 101 | 89-129 | | | |
| o-Xylene | 1.97 | 0.050 | mg/kg | 2.00 | | 98.6 | 86.1-125 | | | |
| Total Xylenes | 5.99 | 0.150 | mg/kg | 6.00 | | 99.9 | 88.2-128 | | | |
| Surrogate: 4-Bromofluorobenzene (PID) | 0.0520 | | mg/kg | 0.0500 | | 104 | 71.5-134 | | | |
| LCS Dup (4100707-BSD1) | | | | Prepared & | Analyzed: | 07-Oct-24 | | | | |
| Benzene | 2.18 | 0.050 | mg/kg | 2.00 | | 109 | 82.8-130 | 5.47 | 15.8 | |
| Toluene | 2.09 | 0.050 | mg/kg | 2.00 | | 104 | 86-128 | 5.45 | 15.9 | |
| Ethylbenzene | 2.12 | 0.050 | mg/kg | 2.00 | | 106 | 85.9-128 | 5.56 | 16 | |
| m,p-Xylene | 4.25 | 0.100 | mg/kg | 4.00 | | 106 | 89-129 | 5.52 | 16.2 | |
| o-Xylene | 2.08 | 0.050 | mg/kg | 2.00 | | 104 | 86.1-125 | 5.35 | 16.7 | |
| Total Xylenes | 6.33 | 0.150 | mg/kg | 6.00 | | 106 | 88.2-128 | 5.46 | 16.3 | |
| Surrogate: 4-Bromofluorobenzene (PID) | 0.0515 | | mg/kg | 0.0500 | | 103 | 71.5-134 | | | |
| | | | | | | | | | | |

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Petroleum Hydrocarbons by GC FID - Quality Control

| Cardinal | Laboratories |
|----------|--------------|
| | |

| | | Reporting | | Spike | Source | | %REC | | RPD | |
|---|--------|-----------|-------|------------|-------------|-----------|----------|------|-------|-------|
| Analyte | Result | Limit | Units | Level | Result | %REC | Limits | RPD | Limit | Notes |
| Batch 4100717 - General Prep - Organics | | | | | | | | | | |
| Blank (4100717-BLK1) | | | | Prepared & | Analyzed: | 07-Oct-24 | | | | |
| GRO C6-C10 | ND | 10.0 | mg/kg | | | | | | | |
| DRO >C10-C28 | ND | 10.0 | mg/kg | | | | | | | |
| EXT DRO >C28-C36 | ND | 10.0 | mg/kg | | | | | | | |
| Surrogate: 1-Chlorooctane | 42.7 | | mg/kg | 50.0 | | 85.5 | 48.2-134 | | | |
| Surrogate: 1-Chlorooctadecane | 47.2 | | mg/kg | 50.0 | | 94.4 | 49.1-148 | | | |
| LCS (4100717-BS1) | | | | Prepared & | z Analyzed: | 07-Oct-24 | | | | |
| GRO C6-C10 | 190 | 10.0 | mg/kg | 200 | | 94.8 | 66.4-123 | | | |
| DRO >C10-C28 | 188 | 10.0 | mg/kg | 200 | | 94.1 | 66.5-118 | | | |
| Total TPH C6-C28 | 378 | 10.0 | mg/kg | 400 | | 94.5 | 77.6-123 | | | |
| Surrogate: 1-Chlorooctane | 47.5 | | mg/kg | 50.0 | | 94.9 | 48.2-134 | | | |
| Surrogate: 1-Chlorooctadecane | 49.0 | | mg/kg | 50.0 | | 98.0 | 49.1-148 | | | |
| LCS Dup (4100717-BSD1) | | | | Prepared & | Analyzed: | 07-Oct-24 | | | | |
| GRO C6-C10 | 186 | 10.0 | mg/kg | 200 | | 93.1 | 66.4-123 | 1.85 | 17.7 | |
| DRO >C10-C28 | 183 | 10.0 | mg/kg | 200 | | 91.3 | 66.5-118 | 2.97 | 21 | |
| Total TPH C6-C28 | 369 | 10.0 | mg/kg | 400 | | 92.2 | 77.6-123 | 2.41 | 18.5 | |
| Surrogate: 1-Chlorooctane | 47.4 | | mg/kg | 50.0 | | 94.8 | 48.2-134 | | | |
| Surrogate: 1-Chlorooctadecane | 49.8 | | mg/kg | 50.0 | | 99.5 | 49.1-148 | | | |

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Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

| ND | Analyte NOT DETECTED at or above the reporting limit |
|-----|---|
| RPD | Relative Percent Difference |
| ** | Samples not received at proper temperature of 6°C or below. |
| *** | Insufficient time to reach temperature. |
| - | Chloride by SM4500Cl-B does not require samples be received at or below 6°C |

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

| | Relinquished by | | Relinquished by | Relinquished by: | 10 - | 9. | 8 | 1 | 6 | S | 4- | w | e | 2 | (LAB USE ONLY) | Janreg | | Compense. | Commonte. | Receiving Laboratory: | Invoice to: | Project Location: (county, state) | Project Name: | Client Name: | - |
|----------------|--------------------------------------|--------------------|-----------------|------------------|------|-------------|--------------|-------|-------|-------|-------|-------|-------|---------|---|-----------------------|----------------|---|--------------------|-----------------------|-------------|--------------------------------------|--|----------------|--|
| | y | | and a | Y: | NSW- | BH-2 (2.0)- | BH-12 (2.0') | ESW-1 | WSW-1 | WSW-2 | WSW-3 | ESW-2 | ESW-3 | WSW-4 | | | | Include : Sam | | | A+ | | W | B | |
| | | | frend | 1 | | FS-2 | FS-12 | | | | | | | | | SAMPLE IDE | | Samantha Allen Samantha.Allen@Tetratech.com | Cardinal Labs | null hay hallos | | Lea County, NM | White Wing CTB | BTA Oil, LLC | Tetra Tech, Inc. |
| | Date: | ÷X. | 2 U | Date: | | (2.0) | (2.01) | | | | | | | | | SAMPLE IDENTIFICATION | | antha.Allen@ | | Thaillos@plaoil.com | Dramos | | | | Tech |
| | Time: | | 10-7-2 | Time: 134 | | | | | | | | | | | | | | Tetratech.com | | Idoil-oom | | | | | , Inc. |
| ORIGINAL COPY | Received by: | | A C A CO | - | × | 6 | | | | | | | | 10-7-24 | DATE | YEAR: 2023 | SAMPLING | Jorge.Fernandez@tetratech.com | | Sampler Signature | | Project#: | | Site Manager: | |
| COPY | | | COM | | 1010 | 1005 | IGOO | 935 | 970 | 925 | 910 | 910 | 905 | 900 | TIME | | LING | andez@tet | | ature: | | | Nicholas. | | |
| | | | k | | × | × | × | × | × | × | × | × | × | × | WATEF SOIL | 2 | MATRIX | ratech.com | opion | lorne | | 1589 | Poole@Tetrate | Nicholas Poole | 901 W Midi Tel Fao |
| | Date: Time: | | Date: Time: | | | × | × | × | × | × | × | × | × | × | HCL HNO ₃ ICE | | METHOD | 2 | uoide i citiatinez | Fernandez | | | 012-000-9004 Nicholas.Poole@Tetratech.com | Poole | 901 W Wall Street, Ste 100 Midland, Texas 78701 Tel (432) 682-4559 Fax (432) 682-3946 |
| | | 3 | 1221 | | | - | | | | | | | | | # CONT | | _ | | | | | | | | |
| (Circle) HAND | | Sample Temperature | UNLY | LAB USE | * * | ×× | × | ×× | ×× | ×× | ×× | × | × | ×× | BTEX 80 TPH TX TPH 801 PAH 82 | 1005 (15M (| (Ext to | | | - MR | :0) | | | | |
| HAND DELIVERED | | , | | _ | 2 | | | | | | | | | | Total Me TCLP Me TCLP Vo TCLP Se | etals A | Ag As | Ba Cd C | | | _ | | Ξ | Circle or | |
| FEDEX UPS | Special Rep | Rush Charg | X RUSH: Sa | REMARKS: S | | | | | | | | | | | RCI GC/MS V GC/MS S PCB's 8 | /ol. 8: Semi. ' | 260B Vol. 8 | / 624 | 25 | _ | | | | ANALYSIS REC | |
| S Tracking #: | Special Report Limits or TRRP Report | 0 | Same Day 24 hr | Standard TAT | × | × | × | × | × | × | × | × | × | × | NORM PLM (As Chloride Chloride | besto | | TDS | | | | | _ | REQUEST | |
| | RRP Report | - (| 48 hr | - | | | | | | | | | | | General Anion/C | Wate | er Che | emistry | | attac | hed li | st) | _ | No.) | |
| | | 5 | 72 hr | | | | | | | | | | | | | | _ | | | | | | | | age 17 of |



October 14, 2024

NICHOLAS POOLE TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: WHITE WING CTB

Enclosed are the results of analyses for samples received by the laboratory on 10/11/24 11:04.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

| Method EPA 552.2 | Haloacetic Acids (HAA-5) |
|------------------|------------------------------|
| Method EPA 524.2 | Total Trihalomethanes (TTHM) |
| Method EPA 524.4 | Regulated VOCs (V1, V2, V3) |

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/11/2024 | Sampling Date: | 10/10/2024 |
|-------------------|--------------------------|---------------------|------------------|
| Reported: | 10/14/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 1589 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 1 (3.0') (H246205-01)

| BTEX 8021B | mg, | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|-----------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.08 | 104 | 2.00 | 2.50 | |
| Toluene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.21 | 110 | 2.00 | 2.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.23 | 112 | 2.00 | 4.30 | |
| Total Xylenes* | <0.150 | 0.150 | 10/14/2024 | ND | 6.84 | 114 | 6.00 | 3.43 | |
| Total BTEX | <0.300 | 0.300 | 10/14/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 121 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | /kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 80.0 | 16.0 | 10/14/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg | /kg | Analyzed By: MS | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/11/2024 | ND | 175 | 87.7 | 200 | 1.30 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/11/2024 | ND | 178 | 88.9 | 200 | 1.50 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/11/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 90.3 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 81.8 | % 49.1-14 | 8 | | | | | | |

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/11/2024 | Sampling Date: | 10/10/2024 |
|-------------------|--------------------------|---------------------|------------------|
| Reported: | 10/14/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 1589 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 3 (3.0') (H246205-02)

| BTEX 8021B | mg, | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|-----------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.08 | 104 | 2.00 | 2.50 | |
| Toluene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.21 | 110 | 2.00 | 2.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.23 | 112 | 2.00 | 4.30 | |
| Total Xylenes* | <0.150 | 0.150 | 10/14/2024 | ND | 6.84 | 114 | 6.00 | 3.43 | |
| Total BTEX | <0.300 | 0.300 | 10/14/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 119 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | /kg | Analyze | Analyzed By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 112 | 16.0 | 10/14/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | /kg | Analyzed By: MS | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/11/2024 | ND | 175 | 87.7 | 200 | 1.30 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/11/2024 | ND | 178 | 88.9 | 200 | 1.50 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/11/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 112 9 | 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 100 | % 49.1-14 | 8 | | | | | | |

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/11/2024 | Sampling Date: | 10/10/2024 |
|-------------------|--------------------------|---------------------|------------------|
| Reported: | 10/14/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 1589 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 4 (3.0') (H246205-03)

| BTEX 8021B | mg | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.08 | 104 | 2.00 | 2.50 | |
| Toluene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.21 | 110 | 2.00 | 2.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.23 | 112 | 2.00 | 4.30 | |
| Total Xylenes* | <0.150 | 0.150 | 10/14/2024 | ND | 6.84 | 114 | 6.00 | 3.43 | |
| Total BTEX | <0.300 | 0.300 | 10/14/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 122 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | /kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 64.0 | 16.0 | 10/14/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/11/2024 | ND | 175 | 87.7 | 200 | 1.30 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/11/2024 | ND | 178 | 88.9 | 200 | 1.50 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/11/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 109 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 98.3 | % 49.1-14 | 8 | | | | | | |

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/11/2024 | Sampling Date: | 10/10/2024 |
|-------------------|--------------------------|---------------------|------------------|
| Reported: | 10/14/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 1589 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 5 (3.0') (H246205-04)

| BTEX 8021B | mg, | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.08 | 104 | 2.00 | 2.50 | |
| Toluene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.21 | 110 | 2.00 | 2.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.23 | 112 | 2.00 | 4.30 | |
| Total Xylenes* | <0.150 | 0.150 | 10/14/2024 | ND | 6.84 | 114 | 6.00 | 3.43 | |
| Total BTEX | <0.300 | 0.300 | 10/14/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 121 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | /kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 96.0 | 16.0 | 10/14/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/11/2024 | ND | 175 | 87.7 | 200 | 1.30 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/11/2024 | ND | 178 | 88.9 | 200 | 1.50 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/11/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 99.7 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 90.8 | % 49.1-14 | 8 | | | | | | |

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/11/2024 | Sampling Date: | 10/10/2024 |
|-------------------|--------------------------|---------------------|------------------|
| Reported: | 10/14/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 1589 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 6 (3.0') (H246205-05)

| BTEX 8021B | mg, | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.08 | 104 | 2.00 | 2.50 | |
| Toluene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.21 | 110 | 2.00 | 2.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.23 | 112 | 2.00 | 4.30 | |
| Total Xylenes* | <0.150 | 0.150 | 10/14/2024 | ND | 6.84 | 114 | 6.00 | 3.43 | |
| Total BTEX | <0.300 | 0.300 | 10/14/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 121 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | /kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 96.0 | 16.0 | 10/14/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/11/2024 | ND | 175 | 87.7 | 200 | 1.30 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/11/2024 | ND | 178 | 88.9 | 200 | 1.50 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/11/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 119 9 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 110 9 | % 49.1-14 | 8 | | | | | | |

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/11/2024 | Sampling Date: | 10/10/2024 |
|-------------------|--------------------------|---------------------|------------------|
| Reported: | 10/14/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 1589 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 7 (3.0') (H246205-06)

| BTEX 8021B | mg | ′kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.08 | 104 | 2.00 | 2.50 | |
| Toluene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.21 | 110 | 2.00 | 2.93 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.23 | 112 | 2.00 | 4.30 | |
| Total Xylenes* | <0.150 | 0.150 | 10/14/2024 | ND | 6.84 | 114 | 6.00 | 3.43 | |
| Total BTEX | <0.300 | 0.300 | 10/14/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 122 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | ′kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 64.0 | 16.0 | 10/14/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | ′kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/12/2024 | ND | 175 | 87.7 | 200 | 1.30 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/12/2024 | ND | 178 | 88.9 | 200 | 1.50 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/12/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 114 9 | 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 103 | % 49.1-14 | 8 | | | | | | |

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/11/2024 | Sampling Date: | 10/10/2024 |
|-------------------|--------------------------|---------------------|------------------|
| Reported: | 10/14/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 1589 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 8 (3.0') (H246205-07)

| BTEX 8021B | mg/ | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/14/2024 | ND | 1.92 | 96.0 | 2.00 | 3.60 | |
| Toluene* | <0.050 | 0.050 | 10/14/2024 | ND | 1.97 | 98.6 | 2.00 | 2.64 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.00 | 99.9 | 2.00 | 3.04 | |
| Total Xylenes* | <0.150 | 0.150 | 10/14/2024 | ND | 5.95 | 99.2 | 6.00 | 2.73 | |
| Total BTEX | <0.300 | 0.300 | 10/14/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 107 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | /kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 80.0 | 16.0 | 10/14/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/11/2024 | ND | 184 | 92.1 | 200 | 2.54 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/11/2024 | ND | 179 | 89.4 | 200 | 2.95 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/11/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 108 9 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 99.9 | % 49.1-14 | 8 | | | | | | |

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/11/2024 | Sampling Date: | 10/10/2024 |
|-------------------|--------------------------|---------------------|------------------|
| Reported: | 10/14/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 1589 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 9 (3.0') (H246205-08)

| BTEX 8021B | mg/ | kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/14/2024 | ND | 1.92 | 96.0 | 2.00 | 3.60 | |
| Toluene* | <0.050 | 0.050 | 10/14/2024 | ND | 1.97 | 98.6 | 2.00 | 2.64 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.00 | 99.9 | 2.00 | 3.04 | |
| Total Xylenes* | <0.150 | 0.150 | 10/14/2024 | ND | 5.95 | 99.2 | 6.00 | 2.73 | |
| Total BTEX | <0.300 | 0.300 | 10/14/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 106 9 | 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | 'kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 96.0 | 16.0 | 10/14/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | 'kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/11/2024 | ND | 184 | 92.1 | 200 | 2.54 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/11/2024 | ND | 179 | 89.4 | 200 | 2.95 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/11/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 107 9 | 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 99.0 | % 49.1-14 | 8 | | | | | | |

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/11/2024 | Sampling Date: | 10/10/2024 |
|-------------------|--------------------------|---------------------|------------------|
| Reported: | 10/14/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 1589 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 10 (3.0') (H246205-09)

| BTEX 8021B | mg/ | ′kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/14/2024 | ND | 1.92 | 96.0 | 2.00 | 3.60 | |
| Toluene* | <0.050 | 0.050 | 10/14/2024 | ND | 1.97 | 98.6 | 2.00 | 2.64 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.00 | 99.9 | 2.00 | 3.04 | |
| Total Xylenes* | <0.150 | 0.150 | 10/14/2024 | ND | 5.95 | 99.2 | 6.00 | 2.73 | |
| Total BTEX | <0.300 | 0.300 | 10/14/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 107 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | ′kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 96.0 | 16.0 | 10/14/2024 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | ′kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/11/2024 | ND | 184 | 92.1 | 200 | 2.54 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/11/2024 | ND | 179 | 89.4 | 200 | 2.95 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/11/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 126 9 | 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 115 9 | % 49.1-14 | 8 | | | | | | |

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/11/2024 | Sampling Date: | 10/10/2024 |
|-------------------|--------------------------|---------------------|------------------|
| Reported: | 10/14/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 1589 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 11 (3.0') (H246205-10)

| BTEX 8021B | mg/ | ′kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|---------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/14/2024 | ND | 1.92 | 96.0 | 2.00 | 3.60 | |
| Toluene* | <0.050 | 0.050 | 10/14/2024 | ND | 1.97 | 98.6 | 2.00 | 2.64 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.00 | 99.9 | 2.00 | 3.04 | |
| Total Xylenes* | <0.150 | 0.150 | 10/14/2024 | ND | 5.95 | 99.2 | 6.00 | 2.73 | |
| Total BTEX | <0.300 | 0.300 | 10/14/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 106 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/kg | | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 64.0 | 16.0 | 10/14/2024 ND | | 432 | 108 | 400 | 0.00 | |
| TPH 8015M | mg/kg | | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/11/2024 | ND | 184 | 92.1 | 200 | 2.54 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/11/2024 | ND | 179 | 89.4 | 200 | 2.95 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/11/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 117 9 | 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 107 9 | % 49.1-14 | 8 | | | | | | |

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/11/2024 | Sampling Date: | 10/10/2024 |
|-------------------|--------------------------|---------------------|------------------|
| Reported: | 10/14/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 1589 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 12 (3.0') (H246205-11)

| BTEX 8021B | mg, | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|-----------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/14/2024 | ND | 1.92 | 96.0 | 2.00 | 3.60 | |
| Toluene* | <0.050 | 0.050 | 10/14/2024 | ND | 1.97 | 98.6 | 2.00 | 2.64 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.00 | 99.9 | 2.00 | 3.04 | |
| Total Xylenes* | <0.150 | 0.150 | 10/14/2024 | ND | 5.95 | 99.2 | 6.00 | 2.73 | |
| Total BTEX | <0.300 | 0.300 | 10/14/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 107 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/kg | | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 80.0 | 16.0 | 10/14/2024 ND | | 432 | 108 | 400 | 0.00 | |
| TPH 8015M | mg/ | /kg | Analyzed By: MS | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/11/2024 | ND | 184 | 92.1 | 200 | 2.54 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/11/2024 | ND | 179 | 89.4 | 200 | 2.95 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/11/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 121 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 110 9 | % 49.1-14 | 8 | | | | | | |

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 10/11/2024 | Sampling Date: | 10/10/2024 |
|-------------------|--------------------------|---------------------|------------------|
| Reported: | 10/14/2024 | Sampling Type: | Soil |
| Project Name: | WHITE WING CTB | Sampling Condition: | Cool & Intact |
| Project Number: | INCIDENT 1589 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | BTA - LEA CO, NEW MEXICO | | |

Sample ID: FS - 13 (3.0') (H246205-12)

| BTEX 8021B | mg/ | ′kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|---------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 10/14/2024 | ND | 1.92 | 96.0 | 2.00 | 3.60 | |
| Toluene* | <0.050 | 0.050 | 10/14/2024 | ND | 1.97 | 98.6 | 2.00 | 2.64 | |
| Ethylbenzene* | <0.050 | 0.050 | 10/14/2024 | ND | 2.00 | 99.9 | 2.00 | 3.04 | |
| Total Xylenes* | <0.150 | 0.150 | 10/14/2024 | ND | 5.95 | 99.2 | 6.00 | 2.73 | |
| Total BTEX | <0.300 | 0.300 | 10/14/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 107 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/kg | | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 80.0 | 16.0 | 10/14/2024 ND | | 432 | 108 | 400 | 0.00 | |
| TPH 8015M | mg/kg | | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 10/11/2024 | ND | 184 | 92.1 | 200 | 2.54 | |
| DRO >C10-C28* | <10.0 | 10.0 | 10/11/2024 | ND | 179 | 89.4 | 200 | 2.95 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 10/11/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 112 9 | 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 101 9 | % 49.1-14 | 8 | | | | | | |

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

| ND | Analyte NOT DETECTED at or above the reporting limit |
|-----|---|
| RPD | Relative Percent Difference |
| ** | Samples not received at proper temperature of 6°C or below. |
| *** | Insufficient time to reach temperature. |
| - | Chloride by SM4500Cl-B does not require samples be received at or below 6°C |

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

| cetvea 1 | Relinquished by: | Relinquished by: | han | Relinquished by: | D Fo | 9 | 8 P | | G FS | S FS | 4 FS | N Fg |) FS | 1 FS | (LABUSE) | Haulor. | Acri i | Inc | Commente: | Receiving Laboratory: | Invoice to: | Project Location: (county, state) | | Project Name: | Client Name: | Page 10 | Analysis Requ |
|-------------------------|--------------------------------------|--------------------------|---------------|------------------|----------------|------------------|------------------|-----------------|----------------|-----------------|-------------------|-------------------|--------------------|-----------------|--|-------------------------------------|-------------------------------|---|---------------|-----------------------|-----------------------------------|--------------------------------------|---------------------|---------------|----------------|--|---|
| | Date: Time: | L LZz 10-11-211 1104 | 10 | Date: Time: 2000 | FS-11 (3.0') | FS-10 (3.0') | FS-9 (3.0') | FS-8 (3.0') | FS-7 (3.0') | FS-6 (3.0') | FS-5 (3.0') | FS-4 (3.0') | FS-3 (3.0') | FS-1 (3.0') | | SAMPLE IDENTIFICATION | | Include : Samantha Allen Samantha.Allen@Tetratech.com | Cardinal Labs | | Attn: Ray Ramos Rramos@btaoil.com | Lea County, NM | White Wing CTB | | BTA Oil, LLC | Tetra Tech, Inc. | Analysis Request of Chain of Custody Record |
| ORIGINAL COPY | Received by: | Received by: Shood V2 | 121 | U- | 10/10/2024 149 | 10/10/2024) 4 4 | 10/10/2024 / 4 7 | 10/10/2024 1430 | 10/10/2024 142 | 10/10/2024 1420 | 10/10/2024 1 4 15 | 10/10/2024) 4 10 | 10/10/2024 / 4 0 4 | 10/10/2024 1400 | DATE | YEAR: 2023 | SAMPLING | Jorge.Fernandez@tetratech.com | | Sampler Signature: | | Project #: | Nicholas | | Site Manager: | | |
| ¥ | | heighted | 1 | -17 | S × | × × | × | × | X X | ⊘ × | × | × | × | × | WATE | R | MATRIX | tetratech.com | | Jorge | | 1589 | | 512-560-9064 | Nicholas Poole | Só1 W W Midian Tel (4 Fax (| |
| | Date: Time: | 10-11-2 | | | × | × | × | × | × | × | × | × | × | × | HCL HNO ₃ ICE | | METHOD | | | Jorge Fernandez | | | Poole@Tetratech.com | 9064 | Poole | 901 W Wall Street, Ste 100 Midland, Texas 79701 Tel (432) 662-4659 Fax (432) 662-3646 | |
| | ~ | ay 1104 | 11-24 | of 30 | | | | | | | | | | | # CONT | ED (| ers (/N) | | | | | | | | | | |
| (Circle) HAND DELIVERED | 0.02 #14 | Sample Temperature | UNLY | LAB USE | x x | ××× | ×× | ×× | ××× | × | ×× | ××× | ××× | ××× | BTEX 8021B BTEX 8260B TPH TX1005 (Ext to C35) TPH 8015M (GRO - DRO - ORO - MRO) PAH 8270C Total Metals Ag As Ba Cd Cr Pb Se Hg TCLP Metals Ag As Ba Cd Cr Pb Se Hg | | | | | | | (Circie | _ | | | | |
| FEDEX | | 1 | V RUSH: S | REMARKS: | E | | | | | | | | | | TCLP V TCLP S RCI GC/MS GC/MS | olatile emi V Vol. 8 Semi. | s olatile 3260B Vol. | 5 | _ | | | | | or specify | ANALYSIS | | |
| UPS Tracking #: | Special Report Limits or TRRP Report | Rush Charges Authorized | ame Dav 24 ho | Standard TAT | | × | × | × | × | × | × | × | × | × | PCB's 8 NORM PLM (A Chloride Chloride | sbesto e S | os) Sulfate | | - | | acked * | | | Method No. | ST | | Page |
| | RRP Report | | 48 hr 72 hr | | | | | | | | | | | | Genera Anion/0 | _ | _ | emistry | (see | atta | ached li | ist) | _ | | | je 15 of 1 | 1 of |
| | 1 | | | | F | + | + | + | + | + | + | + | + | + | Hold | | | | - | - | | | | - | гаg | | |

Released to Imaging: 11/26/2024 9:21:03 AM

f 154

Rec




June 25, 2024

SAM ABBOTT TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: BEVO 11 FEDERAL #004H FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 06/24/24 16:02.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

| Method EPA 552.2 | Haloacetic Acids (HAA-5) |
|------------------|------------------------------|
| Method EPA 524.2 | Total Trihalomethanes (TTHM) |
| Method EPA 524.4 | Regulated VOCs (V1, V2, V3) |

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

TETRA TECH SAM ABBOTT 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

| Received: | 06/24/2024 | Sampling Date: | 06/24/2024 |
|-------------------|-----------------------------------|---------------------|---------------|
| Reported: | 06/25/2024 | Sampling Type: | Soil |
| Project Name: | BEVO 11 FEDERAL #004H FLOWLINE RE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C - MD - 03446 | Sample Received By: | Alyssa Parras |
| Project Location: | LEA COUNTY, NEW MEXICO | | |

Sample ID: BACKFILL-COMPOSITE (H243746-01)

| BTEX 8021B | mg | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|-----------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 06/24/2024 | ND | 1.86 | 93.2 | 2.00 | 11.5 | |
| Toluene* | <0.050 | 0.050 | 06/24/2024 | ND | 1.83 | 91.3 | 2.00 | 5.68 | |
| Ethylbenzene* | <0.050 | 0.050 | 06/24/2024 | ND | 1.86 | 92.9 | 2.00 | 2.59 | |
| Total Xylenes* | <0.150 | 0.150 | 06/24/2024 | ND | 5.44 | 90.7 | 6.00 | 2.28 | |
| Total BTEX | <0.300 | 0.300 | 06/24/2024 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 95.9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/kg | | Analyzed By: CT | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 64.0 | 16.0 | 06/25/2024 | ND | 432 | 108 | 400 | 0.00 | |
| TPH 8015M | mg/kg | | Analyzed By: MS | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 06/24/2024 | ND | 203 | 101 | 200 | 0.158 | |
| DRO >C10-C28* | <10.0 | 10.0 | 06/24/2024 | ND | 184 | 92.0 | 200 | 1.25 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 06/24/2024 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 113 | 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 118 | % 49.1-14 | 8 | | | | | | |

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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the sample identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

| ND | Analyte NOT DETECTED at or above the reporting limit |
|-----|---|
| RPD | Relative Percent Difference |
| ** | Samples not received at proper temperature of 6°C or below. |
| *** | Insufficient time to reach temperature. |
| - | Chloride by SM4500Cl-B does not require samples be received at or below 6°C |

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

| Delivered By: (Circle One) Sampler - UPS - Bus - Other: | Relinquished By: | Relinquished By: | event shall Cardinal be liable to attiliates or successors arising | PLEASE NOTE: Lapolity and Dep | | | | Lab I.D. | FOR LABLISE ONLY | Sampler Name: Colton Bickerstaff | Project Location: L | Project Name: Bev | Project #: | Phone #: (| City: Austin | Address: 8911 Cap | Project Manager: Sam Abbott | Company Name: Tetra Tech | |
|---|--|--|---|---|---|---|--------------------|---------------------------|------------------|----------------------------------|--|--|-------------------|-------------------|------------------|--|-----------------------------|--------------------------|--|
| ber. | | Relinquished By: Colton Bickerstaff | evert shall Cruched is high for included or companying demapting encourtering encourtering on a series required on the stated open any of the above stated reasons or otherwel- anilastic or successors where out or instands to the performance of series hermoder by Cardinal importance of whether such claims is based upon any of the above stated reasons or otherwel- anilastic or successors where out of or related to the performance of series hermoder by Cardinal importance of whether such claims is based upon any of the above stated reasons or otherwel- anilastic or successors where out of or related to the performance of series hermoder by Cardinal importance of whether such claims is based upon any of the above stated reasons or otherwel- anilastic or successors where out of or related to the performance of series between the claims of the above stated reasons or otherwel- anilastic or successors where out of the series of series of the claims of the series of the serie | rages. Cardina's lacial and clarify exclusion | | | Backfill-Composite | Sample I.D. | | olton Bickerstaff | Project Location: Lea County, New Mexico | Project Name: Bevo 11 Federal #004H Flowline Release | 212C-MD-03446 Pro | (512) 565-0190 Fa | | Address: 8911 Capital Of Texas Hwy, Suite 2310 | Sam Abbott | | 101 East Maria (575) 393-233 |
| Corrected Temp."C | Date: Time: | Time 100/24/24 | examp versus imagen, susem prices hemunder by Cardinal, m | a simely for any sizes around when | | | | , D | | | 0 | wline Release | Project Owner: | Fax #: | State: TX | 2310 | | | 101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 |
| C. | Red | Rec | o ssapado | | | | C | (G)RAB OR (C)OMP. | | | | | | | Zip: | | | | 8240 |
| | Received By: | Received By: | d whether | n cootined i | | | - | # CONTAINERS | _ | | | | | | Ĩ | | | | |
| Sam | By: | DC By: | such class | a bot, shall | | | - | GROUNDWATER WASTEWATER | | | | | ConocoPhillips | | | | | | |
| Sample Condition Cool Intact Use Ver | | E | is hand | In Includ | | | X | SOIL | MATRIX | | | | oPhil | | | | | | |
| ndition the | | 8 | Aute upda | to the arrive | | | | SLUDGE | × | | | | | | | | | | 100 |
| | | - | of the abo | and by clie | | + | - | OTHER : ACID/BASE: | PR | Fax #: | Phone #: | State: | City: | Addre | Attn: | Comp | P.O. #: | | 14 |
| CH | | | bugger an | resient | | | × | ICE / COOL | PRESERV. | ** | * | | | Address: EMAIL | Sam A | any: | 1 | | 1 |
| (Initials) | | | reasons or of | den to be analyses. Al claims to subsidiaries | | | . 60 | OTHER : | - | | | Zip: | | MAIL | Attn: Sam Abbott | Company: Tetra Tech | | BILL | |
| | | | - C | en. Al chern | | | 6/24/21/24 | DATE | SAMPLING | | | 1 | | | | ch | | 70 | . 400 |
| Turharound Time: Stand Rush: YEX_2006_TAT | REMARKS: SUBCHTIN-COMPOSITE Sample Collected from the Devices is A Advention of the Advence of t | All Results are enabled. Please provide Email address: Sam.Abbott@tetratech.com AND Lisbeth.Chavina@tetratech.com | | including those | | | | TIME | ING | | | | | | | | | | 11 |
| ID #14 | 32,406 | vira@te | | tu nepliper | | | × | TPH 8015M | | | | | - | | | | | 1 | |
| standard 🗌 | 158, -100 | lled. Ple | V- | ice and any clise! cau | | | × | BTEX 8021B | 3 | | | | | | | | |] | |
| 8 | 1,494594 | ase prov | | their Cause V | | | × | Chloride SM | 45 | 500 | C | I-B | 5 | | | | | | |
| Bactoria (only) Sample Condition start Obasciesed Temp, "C | Die colle | ide Ema | | haboever si | | | | | | | | | | | | | | ANALYSIS REQUEST | |
| ample Condition | cted the | il addre | Add | shall be doe | | | | | | | | | | | | | | -YSIS | |
| | in uie | SS: Sa | | and many | | | | | | | | | | | | | | REC | |
| | DISAID | m.Abb | 7 | d unless r | | | + | | - | - | | - | - | - | _ | - | 1 | DUES | |
| Contech | | ott@te | | nade in w | | | + | | - | - | | - | - | - | - | - | - | 17 | |
| Connected Temp. 10 | | tratech | | unless made in willing and rec | | | + | | - | | - | - | - | - | _ | - | - | 1 | |
| 0 | | t the fo | | - 8 | | | | | _ | _ | | _ | _ | | _ | _ | | - | |
| | | AND | | and by Candinal within 30 days | | | | | _ | _ | _ | _ | _ | _ | | _ | _ | - | |
| | 1 | • | | The under | 5 | | | | | | | | | | | | | | |
| | | | | inue cles | | | | | - | - | _ | _ | _ | | _ | | | | |

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 10/25/2024 9:20:55 AM

ORM-006 R 3.2 10/07/21

Page 4 of 4

APPENDIX E Regulatory Correspondence

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PageHd5eof 154 QUESTIONS

Action 388220

QUESTIONS

| Operator: | OGRID: |
|------------------------|--|
| BTA OIL PRODUCERS, LLC | 260297 |
| 104 S Pecos | Action Number: |
| Midland, TX 79701 | 388220 |
| | Action Type: |
| | [NOTIFY] Notification Of Sampling (C-141N) |

QUESTIONS

| Prerequisites | | | | | |
|------------------|-----------------------------------|--|--|--|--|
| Incident ID (n#) | nAPP2426443293 | | | | |
| Incident Name | NAPP2426443293 WHITE WING CTB @ 0 | | | | |
| Incident Type | Produced Water Release | | | | |
| Incident Status | Initial C-141 Approved | | | | |

Location of Release Source

| Site Name | White Wing CTB | | | | | |
|-------------------------|----------------|--|--|--|--|--|
| Date Release Discovered | 09/18/2024 | | | | | |
| Surface Owner | Private | | | | | |

Sampling Event General Information

| Please answer all the questions in this group. | |
|---|--|
| What is the sampling surface area in square feet | 4,000 |
| What is the estimated number of samples that will be gathered | 20 |
| Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC | 10/02/2024 |
| Time sampling will commence | 12:00 PM |
| Please provide any information necessary for observers to contact samplers | approximately 4,000 square feet will be excavated to a maximum 3 ft bgs. 20 confirmation composite samples are proposed to be collected. Confirmation samples will be representative of no more than 200 square feet of excavated area per 19.15.29.12 D (1) (c). Upon completion of the proposed work, a final closure report detailing the remediation activities and the results of the confirmation sampling will be submitted to NMOCD. |
| Please provide any information necessary for navigation to sampling site | FROM THE INTERSECTION OF DELAWARE BASIN RD AND COUNTY RD 2-A, TRAVEL NORTH ON DELAWARE BASIN RD FOR APPROXIMATELY 3.04 MILES. TURN RIGHT AND CONTINUE EAST ON UNNAMED LEASE RD FOR APPROXIMATELY 2250 FT. CONTINUE NORTHWEST 220 FT ONTO MESA B #2H LEASE PAD. CONTINUE WEST APPROXIMATELY 465 FT TO ARRIVE AT GPS 32.310690, -103.501973, ON EAST SIDE OF TANK BATTERY. |

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

| Operator: 0 | OGRID: |
|------------------------|--|
| BTA OIL PRODUCERS, LLC | 260297 |
| 104 S Pecos | Action Number: |
| Midland, TX 79701 | 388220 |
| | Action Type: |
| | [NOTIFY] Notification Of Sampling (C-141N) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------------|---|-------------------|
| nicholas poole | Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted. | 9/30/2024 |

PageHdgeof 154

Action 388220

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PageHdgeof 154 QUESTIONS

Action 389655

Operator: OGRID: BTA OIL PRODUCERS, LLC 260297 104 S Pecos Action Number: Midland, TX 79701 389655 Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

QUESTIONS

| Prerequisites | | | | | |
|------------------|-----------------------------------|--|--|--|--|
| Incident ID (n#) | nAPP2426443293 | | | | |
| Incident Name | NAPP2426443293 WHITE WING CTB @ 0 | | | | |
| Incident Type | Produced Water Release | | | | |
| Incident Status | Initial C-141 Approved | | | | |

Location of Release Source

| Site Name | White Wing CTB | | | | |
|-------------------------|----------------|--|--|--|--|
| Date Release Discovered | 09/18/2024 | | | | |
| Surface Owner | Private | | | | |

Sampling Event General Information

| Please answer all the questions in this group. | |
|---|--|
| What is the sampling surface area in square feet | 4,000 |
| What is the estimated number of samples that will be gathered | 15 |
| Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC | 10/07/2024 |
| Time sampling will commence | 03:00 PM |
| Please provide any information necessary for observers to contact samplers | remediation is ongoing at the site. not all confirmation samples were able to be collected under previously submitted C-141N. Remaining samples to be collected on Monday October 7, if any samples remain to be collected after Monday, a variance will be requested to collect additional remaining samples on Tuesday October 8. approximately 4,000 square feet will be excavated to a maximum 3 ft bgs. 20 confirmation composite samples are proposed to be collected. Confirmation samples will be representative of no more than 200 square feet of excavated area per 19.15.29.12 D (1) (c). Upon completion of the proposed work, a final closure |
| Please provide any information necessary for navigation to sampling site | FROM THE INTERSECTION OF DELAWARE BASIN RD AND COUNTY RD 2-A, TRAVEL NORTH ON DELAWARE BASIN RD FOR APPROXIMATELY 3.04 MILES. TURN RIGHT AND CONTINUE EAST ON UNNAMED LEASE RD FOR APPROXIMATELY 2250 FT. CONTINUE NORTHWEST 220 FT ONTO MESA B #2H LEASE PAD. CONTINUE WEST APPROXIMATELY 465 FT TO ARRIVE AT GPS 32.310690, -103.501973, ON EAST SIDE OF TANK BATTERY. |

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

| Operator: | OGRID: |
|------------------------|--|
| BTA OIL PRODUCERS, LLC | 260297 |
| 104 S Pecos | Action Number: |
| Midland, TX 79701 | 389655 |
| | Action Type: |
| | [NOTIFY] Notification Of Sampling (C-141N) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------------|---|-------------------|
| nicholas poole | Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted. | 10/3/2024 |

Action 389655

APPENDIX F Waste Manifests

| Received by QCD: 10/25/2024 9: | 20:55 AM NEW MEXICO NON-HAZA | RDOUS OILFIELD WASTE N | ANIFEST Compa | ny Man Page 120 of 154 |
|---|--|--|--|-----------------------------------|
| R360 ENVIRONMENTAL SOLUTIONS | | | D INFORMATION* Name Phone | |
| Generator Manifest # | GE | Location of Origin | | - 703133 |
| Address | | Name & No. | Unite leving | CDIRECTEDS |
| City, State, Zip Phone No | | Rig Name & No. AFE/PO No. | 1-6-4-1 | |
| EXEMPT E&I Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil | Waste/Service Identification and Am NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non Produced Water (Non-Injectable) Gathering Line Water/Waste (Non INTERNAL USE ONLY | n-Injectable) | e type in barrels or cubic yards) OTHER EXEMPT E&P WASTE STR DUMPTCU TOP SOIL & CALICHE SALES | |
| Gas Plant Waste | Truck Washout (exempt waste) DRILLING COMPLETIO | YES NO | | TOP SOIL CALICHE |
| | | ste/Service Identification and Amour / threshold limits for toxicity (TCLP), I | t | |
| DISPOSAL QUANTITY | B - BARRELS | L - LIQUID | Y-YARDS 15 | E - EACH |
| waste as MSDS ir EMERGENCY NON-OILFIELD Emerger | 161.21-261.24, or listed hazardous waste as s non-hazardous is attached. (Check the app information R acy non-hazardous, non-oilfield waste that h nation and a description of the waste must | propriate items as provided) CRA Hazardous Waste Analysis has been ordered by the Department | Other (Provid | le Description Below) |
| (PRINT) AUTHORIZED AGENTS SIGN | the second s | DATE | SIGNATURE | |
| Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) w | Partners | NSPORTER Driver's Name Print Name Phone No. Truck No. isted above and delivered without in | M35 cident to the disposal facility listed b | edia |
| SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE | Vittoria He DRIVER'S S | Use a |
| TRUCK TIME STAMP | DISPO | SAL FACILITY | RECEIVING A | |
| Bite Name/ Halfway Facility / No. Permit No. 6601 Hobbs Hwy US 62 / 1 | <mark>MM1-006</mark> 80 Mile Marker 66 Carlsbad, NM 88220 | Phone No | i-392-6368 | |
| NORM READINGS TAKEN? PASS THE PAINT FILTER TEST? | | If YES, was reading > 50 | micro roentgents? (Circle One) | YES NO |
| Feet | Inches | BOTTOMS | | |
| 1st Guage | | | S Received Free Water | BS&W (%) |
| hereby certify that the above load material has be NAME (PRINT) | DATE | DENIED If der | iếd, why? | TURE |
| C-Released to Imaging: 11/26/2024 donc@northstarforms.com (877)499-0492 | 4 9:21:03 AM - R360 ORIGINAL Yellow- TRANSPOR | TER COPY Pink- GENERATOR SI | TE COPY Gold- RETURN TO GEN | ERATOR 308 8360-52401 F rev 08/23 |

| Received by QCD: 10/25/ | / 2024 9:20:55 A Nev | | | | | Nam | 1/12 | 18801212161916161614 |
|---|---|---|--|---|-------------------------------------|-----------------------|-----------------------------------|-------------------------------|
| ENVIRONMENTAL SOLUTIONS | | (Pi | LEASE PRINT) | "REQUIRED | INFORMATIC | JN* Phor | ne No. YC | anios |
| Canaratar Manifast # | ith | GE | Location | of Origin | L.HIT | NO. HV | V-70 | 5593 |
| Generator Manifest # Generator Name Address | | | Location Lease/W Name & County | ell | 12 | in C | BTI | 2919750 |
| City, State, Zip | 5000 | | API No. Rig Name AFE/PO N | | | | | |
| | EMPT E&P Waste/S | ervice Identification and Ar | | The second se | ype in barrels o | or cubic yards | | |
| Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms | V C P G | ON-INJECTABLE WATERS Vashout Water (Non-Injectable ompletion Fluid/Flow Back (Noroduced Water (Non-Injectable athering Line Water/Waste (Norther Water) VTERNAL USE ONLY | on-Injectable) e) | | OTHER EXEMP | | STREAMS | |
| E&P Contaminated Soil | V | ruck Washout (exempt waste) | YES | NO | QUANTITY | LIGHE OALLO | TOP SOIL | CALICHE |
| WASTE GENERATION PROCESS: | DRILLING | | | PRODUCTION | | GATHERING | LINES | |
| All n | on-exempt E&P waste | NON-EXEMPT E&P W must be analysed and be belo | w threshold limits for | ation and Amount toxicity (TCLP), Ign *please select fro | | 2003 | | |
| DISPOSAL QUANTITY | 15 | B - BARRELS | L - LIQUID | | Y - YARDS | | E-1 | EACH |
| RCRA NON-EXEMPT: EMERGENCY NON-OILFIELD | 40 CFR 261.21-261.2 waste as non-hazar MSDS Information Emergency non-haza | h is non-hazardous that does i 24, or listed hazardous waste dous is attached. (Check the a ardous, non-oilfield waste tha a description of the waste mus | as defined by 40 CFR, ppropriate items as p RCRA Hazardous Wa t has been ordered by | part 261, subpart E rovided) ste Analysis the Department of |), as amended. T | he following do | cumentation de wide Descriptio | emonstrating the on Below) |
| (PRINT) AUTHORIZED |) AGENTS SIGNATURE | | DATE | | | SIGNATURE | | |
| Transporter's Name Address Phone No Transporter Ticket # | NUSB | Phot. | Driver's N Print Nar Phone N Truck No | Vame ne D | ZU91 M37 | | | |
| I hereby certify that the above named n | naterial(s) was/were pi | cked up at the Generator's site | | ivered without inci | dent to the dispo | sal facility liste | d below. | |
| SHIPMENT DATE | DRIV | ER'S SIGNATURE | | ELIVERY DATE | | DRIVER | T'S SIGNATURE | |
| TRUCK TIME ST | | DISPO | SAL FACIL | | Name/No | RECEIVIN | g area | 22 |
| | acility / NM1-006 wy US 62 / 180 Mile M | arker 66 Carlsbad, NM 88220 | Phone N | o. <u>575-</u> | 392-6368 | | | |
| | GS TAKEN? (Circle O LTER TEST? (Circle O | | If YES, w | vas reading > 50 r | nicro roentgen | ts? (Circle One | e) YES | NO |
| | | and the second se | K BOTTON | IS | | | | |
| 1st Guage Feet 2nd Guage Received | | Inches | | | Received ree Water I Received | | BS&W (% | 2) |
| I hereby certify that the above load ma NAME (PRINT) Released to Imaging: 11/ | - fra | AM DATE | DENIED | If denie | ed, why? | Ams 1- RETURN TO C | | 20 D260 52401 E rou 00/22 |

| Received by OCD: 10/25/2024 9:20:55 AM | MEXICO NON-HAZARDOUS OILF | IELD WASTE MANIFEST | Company Mary Contact Information |
|--|---|--|--|
| R360 | (PLEASE PRINT) | | * Name Kay |
| SOLUTIONS | | | Phone No. Lamos |
| Generator Manifest # | GENERATO | | NO.HW- 703379 |
| OTIN | Lease, | | 1.1. AIT |
| Generator Name KS / KA | Name Count | | WING CDI |
| City Croto Zin | API No | D | 1410000 |
| City, State, Zip Phone No | Rig Na AFE/P | ame & No. <u></u> O No | AF#,13001 |
| | ice Identification and Amount (place vol | | |
| Oil Based Cuttings Wash | I-INJECTABLE WATERS hout Water (Non-Injectable) | OTHER EXEMPT ES | &P WASTE STREAMS |
| Water Based Cuttings Produ | pletion Fluid/Flow Back (Non-Injectable) uced Water (Non-Injectable) | | im P |
| Tank Bottoms | ering Line Water/Waste (Non-Injectable) RNAL USE ONLY | TOP SOIL & CALICH | See 1 |
| Gas Plant Waste Truck | (Washout (exempt waste) YES | (NO) QUANTITY | TOP SOIL CALICHE |
| WASTE GENERATION PROCESS: DRILLING | | and the second | ATHERING LINES |
| | NON-EXEMPT E&P Waste/Service Ident to be analysed and be below threshold limits | ification and Amount for toxicity (TCLP), Ignitability, Corrosivity a | dn Reactivity. |
| Non-Exempt Other | | *please select from Non-Exempt Wa | aste List on back |
| | BARRELS L - LIQUID | | E - EACH |
| I hereby certify that the above listed material(s), is (are) not hazard packaged, and is in proper condition for transportation according to | o applicable regulation. | | |
| CRA EXEMPT: Oil field wastes generate per load basis only) | ed from oil and gas exploration and producti | on operation and are not mixed with non-e. | xempt waste (R360 Accepts certifications on a |
| RCRA NON-EXEMPT: Oil field waste which is r 40 CFR 261.21-261.24, o | non-hazardous that does not exceed the min or listed hazardous waste as defined by 40 Cl | imum standards for waste hazardous by ch | aracteristics established in RCRA regulations, |
| waste as non-hazardous | s is attached. (Check the appropriate items as | s provided) | Other (Provide Description Below) |
| EMERGENCY NON-OILFIELD Emergency non-hazardou | us, non-oilfield waste that has been ordered | by the Department of Public Safety (the or | |
| determination and a des | scription of the waste must accompany this f | orm) | |
| (PRINT) AUTHORIZED AGENTS SIGNATURE | DATE | the second s | NATURE |
| Transporter's | TRANSPORTI | ER | 1. |
| Address | Print N | | <u> </u> |
| Phone No. | Phone Phone | | |
| Transporter Ticket # hereby certify that the above named material(s) was/were picked | Truck N | | antitas Brazad Kadasa - 7 |
| | 9. | -27-21 Jac | 1 th |
| SHIPMENT DATE DRIVER'S SI TRUCK TIME STAMP | DISPOSAL FACI | DELIVERY DATE | DRIVER'S SIGNATURE |
| IN: OUT: | DIDI UDALIAU | Name/No. | |
| Site Name/ Permit No. Halfway Facility / NM1-006 | | | |
| Address 6601 Hobbs Hwy US 62 / 180 Mile Marker | r 66 Carlsbad, NM 88220 Phone I | No. 575-392-6368 | |
| NORM READINGS TAKEN? (Circle One) | YES NO IF YES, | was reading > 50 micro roentgents? (C | Sircle One) YES NO |
| PASS THE PAINT FILTER TEST? (Circle One) | YES NO | | |
| Feet | TANK BOTTON | I S | |
| st Guage | | BS&W/BBLS Received | BS&W (%) |
| Received | | Free Water Total Received | |
| hereby certify that the above load material has been (circle one): | ACCEPTED DENIED | / If denied, why? | XI |
| NAME (PRINT) A C | DATE CAL | Ante | SIPAIATURE |
| -Released to Imaging: 11/26/2024 9:21:03 A | | | |

| Received by OCD: 10/25/ | 2024 9:20:55 A Nev | MEXICO NON-HA | ZARDOUS OILFI | ELD WASTE MA | NIFEST | Comp | any Man Rag | gec12300fa154 |
|--|--|--|--|--|---------------------|--|--|---|
| | | | (PLEASE PRINT) | | INFORMATIC | N* Name Phone | 0 | unos |
| | | | GENERATOR | 1 | | NO.HV | 1-70 | 3380 |
| Generator Manifest # | | | | n of Origin | | | | |
| Generator Name | TA | | Lease/ Name County API No | & No | Vhite | e ULj | Dg C | BT |
| City, State, Zip Phone No | | | Rig Na | me & No. W) No. | 130 | 89 | | |
| | | Service Identification and | | ume next to waste t | | or cubic yards) T E&P WASTE S | TREAMS | |
| Oil Based Muds Oil Based Cuttings | | NON-INJECTABLE WATERS Washout Water (Non-Inject | able) | 150 | OTHEN EXEMP | I Edi WADIE O | THEAMO | |
| Water Based Muds Water Based Cuttings | | Completion Fluid/Flow Back Produced Water (Non-Injec | (Non-Injectable) | | 5 | NA V | nO | |
| Produced Formation Solids | 021 | Gathering Line Water/Was | | | TOP SOIL & CAI | ICHE SALES | | |
| E&P Contaminated Soil Gas Plant Waste | | NTERNAL USE ONLY Fruck Washout (exempt wa | ste) YES | NO | QUANTITY | IGHE OALLO | TOP SOIL | CALICHE |
| WASTE GENERATION PROCESS: | DRILLING | COMPL | ETION | PRODUCTION | | GATHERING | LINES | |
| ALC: NOT THE REAL PROPERTY AND ADDRESS OF THE REAL PROPERTY ADDRESS | ion-exempt E&P waste | NON-EXEMPT E& must be analysed and be I | P Waste/Service Ident below threshold limits | ification and Amount for toxicity (TCLP), Ign *please select fro | itability, Corrosiv | ity adn Reactivit | ly. | |
| Non-Exempt Other | | | | | | 1 | | 4.011 |
| DISPOSAL QUANTITY I hereby certify that the above listed m | | B - BARRELS | | | Y - YARDS | 16 D | | EACH |
| packaged, and is in proper condition fo RCRA EXEMPT: RCRA NON-EXEMPT: | r transportation accord Oil field wastes ge per load basis only Oil field waste whi 40 CFR 261.21-261 waste as non-haza | ling to applicable regulatio nerated from oil and gas ex) ch is non-hazardous that do .24, or listed hazardous wa rdous is attached. (Check ti | n. cploration and product pes not exceed the min ste as defined by 40 C he appropriate items a | on operation and are imum standards for v FR, part 261, subpart l s provided) | not mixed with n | on-exempt wast by characteristic he following do | e (R360 Accept s established in cumentation de | ts certifications on a n RCRA regulations, emonstrating the |
| | MSDS Information | zardous, non-oilfield waste | RCRA Hazardous | | F Public Sofoty /th | | vide Descriptio | |
| EMERGENCY NON-OILFIELD | Emergency non-na determination and | a description of the waste | must accompany this | form) | 10a C | | | |
| (PRINT) AUTHORIZE | D AGENTS SIGNATURE | | DATE | | _ | SIGNATURE | | |
| Transporter's | 1. 11 | D | RANSPORT | | P. | 11 | | |
| Name <u>Address</u> | Malala | tatter | S Driver Print N | 's Name <u> </u> | 1050 | freet | | |
| Phone No. | | | Phone | a landar a far ann | A | | | |
| Transporter Ticket # | | | Truck | | M 33 | Le mi l'ata | 1 Acres | |
| I hereby certify that the above named | material(s) was/were p | picked up at the Generator's | s site listed above and | delivered without inc | ident to the dispo | isal facility liste | a pelow. | |
| SHIPMENT DATE | DRI | VER'S SIGNATURE | | DELIVERY DATE | | State of the local division in the | 'S SIGNATURE | |
| TRUCK TIME S | | DIS | POSAL FAC | ILITY | Name/No. | RECEIVIN | AREA | |
| Site Name/ | acility / NM1-00 |] 6 | Dhoos | No. 575 | -392-6368 | | | |
| Permit No. Halfway F Address 6601 Hobbs H | wy US 62 / 180 Mile N | larker 66 Carlsbad, NM 88 | 3220 Phone | 110. <u>- 070</u> | 002 0000 | | | |
| | GS TAKEN? (Circle (LTER TEST? (Circle (| Dne) YES NO | | , was reading > 50 | micro roentgen | ts? (Circle One |) YES | NO |
| | | the second se | NK BOTTO | MS | / // / | / | | |
| 1st Guage 2nd Guage | | Inches | 7 F | BS&W/BBL | S Received | | BS&W (% |) |
| Received | | | 1 E | | I Received | , / | / | |
| I hereby certify that the above foad ma | aterial has been (circle | one): ACCEPTED | DENIED | Ifideni | ed, why? | X | | |
| Released to Imaging: 11/2 | | DATE DATE | | V TITLE | | | GNATURE | |
| donc@northstarforms.com (877)499-049 | White - 8360 01 | RIGINAL Yellow- TRAN | ISPORTER COPY | Pink- GENERATOR SIT | E COPY Gold | - RETURN TO G | ENERATOR 30 | 08.R360-5240LE rev 08/23 |

| Received by OCD: 10/25/2024 9:20:55 AM | MEXICO NON-HAZARDOUS | OILFIELD WASTE I | MANIFEST | | | al24.0f.154 |
|--|---|---|--|--|-------------------------------------|---------------------------------------|
| R360 | (PLEASE PR | | ED INFORMATIO | N* | - 0 | KAMOS |
| ENVIRONMENTAL SOLUTIONS | (TEEXOLT I | ntrij nedom | | Phone | | |
| | GENERA | TOR | | NO. HW | - 706 | 53.45 |
| Generator Manifest # | | ocation of Origin _ ease/Well | | • | | |
| Generator NameBTH | N | Jame & No. | White | Wing | CBT | |
| Address | | County | | 0 | | |
| City, State, Zip | in the second | lig Name & No. 💶 | | | | |
| Phone No. EXEMPT E&P Waste/Sen | vice Identification and Amount (plac | AFE/PO No | ste type in barrels o | or cubic vards) | | |
| Oil Based Muds NOI | N-INJECTABLE WATERS | | OTHER EXEMP | FE&P WASTE S | TREAMS | |
| Water Based Muds Con | shout Water (Non-Injectable) npletion Fluid/Flow Back (Non-Injectabl | e) | Dun | 1ptr | uck | |
| Produced Formation Solids Gat | duced Water (Non-Injectable) hering Line Water/Waste (Non-Injectab | ole) | | | ~~~ | |
| E&P Contaminated Soli | ERNAL USE ONLY | VEQ NO | TOP SOIL & CAL | ICHE SALES | TOP SOIL | CALICHE |
| Gas Plant Waste Inut WASTE GENERATION PROCESS: DRILLING | ck Washout (exempt waste) | YES NO | / | GATHERING L | | OALIGHE |
| | NON-EXEMPT F&P Waste/Servic | e Identification and Amo | unt | | | |
| All non-exempt E&P waste mu | ust be analysed and be below threshold | | , Ignitability, Corrosiv at from Non-Exemp | | | |
| | - BARRELS L - | | Y - YARDS | | E - EA | усн |
| DISPOSAL QUANTITY B I hereby certify that the above listed material(s), is (are) not haza | | | | 1 | | |
| packaged, and is in proper condition for transportation according | to applicable regulation. ated from oil and gas exploration and p | | | | | |
| per load basis only) | | | | | | |
| 40 CFR 261.21-261.24 | is non-hazardous that does not exceed t , or listed hazardous waste as defined b | by 40 CFR, part 261, subp | or waste hazardous t art D, as amended. T | by characteristics he following doc | s established in cumentation der | RCRA regulations, nonstrating the |
| waste as non-hazardo | us is attached. (Check the appropriate i RCRA Haza | tems as provided) rdous Waste Analysis | | Other (Prov | vide Description | Below) |
| EMERGENCY NON-OILFIELD Emergency non-hazard | dous, non-oilfield waste that has been o escription of the waste must accompar | ordered by the Departme | nt of Public Safety (th | e order, docume | ntation of non-h | nazardous waste |
| | escription of the waste must accompar | iy this formy | | | | |
| (PRINT) AUTHORIZED AGENTS SIGNATURE | DATE | DTED | | SIGNATURE | - | |
| Transporter's Mc Nahb Pour fr | TRANSPO | Driver's Name | Victor | ia He | relic | 3 |
| Name <u>NV/ADD FOUT</u> | | Print Name | VICTO | ia in | · c ca · | |
| Phone No. | | Phone No Truck No | M- | 5 | | |
| Transporter Ticket # I hereby certify that the above named material(s) was/were pick | | | incident to the dispo | sal facility listed | l below. | 1 |
| SHIPMENT DATE DRIVER | SIGNATURE | DELIVERY DATE | Ver | DRIVER' | S SIGNATURE | 1.01 |
| TRUCK TIME STAMP | DISPOSAL F | ACILITY | | RECEIVING | AREA | |
| IN: OUT: | | | Name/No | 20 | | |
| Site Name/ Permit No. Halfway Facility / NM1-006 | | Phone No. | 575-392-6368 | | | |
| Address 6601 Hobbs Hwy US 62 / 180 Mile Mar | | | | | | |
| NORM READINGS TAKEN? (Circle One | | If YES, was reading > | 50 micro roentgen | ts? (Circle One |) YES | NO |
| PASS THE PAINT FILTER TEST? (Circle One | | TOMO | | | - | |
| Feet | Inches | | | | 200141/011 | |
| 1st Guage | | BS&W/E | BLS Received | | BS&W (%) | |
| Received | | 1000 | Total Received | | 1 | |
| I hereby certify that the above load material has been (circle one | e): ACCEPTED DE | VIED VIED | denied, why? | 1 | ~ | 1 |
| NAME (PRINT) | DATE | TITLE | | SIC | INATURE | 5 |
| Released to Imaging: 11/26/2024 9:21:03 A | NAL Yellow- TRANSPORTER COPY | Pink- GENERATOR | | - RETURN TO GI | | · · · · · · · · · · · · · · · · · · · |

| Received by OCD: 10/25/2024 9:2 | MEXICO NON-HAZA | RDOUS OILFIELD WASTE N | IANIFEST Nome Ra | Page 125 of 154 |
|--|---|--|--|---|
| | (PL | EASE PRINT) *REQUIRE | D INFORMATION* Phone No | 2 |
| | GE | NERATOR | NO. HW- 71 | 16349 |
| Generator Manifest # Generator NameBTA | | Location of Origin Lease/Well Name & No. | Shite Wing CBT | Release |
| Address | | API No. | | |
| City, State, Zip Phone No | | Rig Name & No AFE/PO No | | |
| Cil Based Muds | Waste/Service Identification and An NON-INJECTABLE WATERS Washout Water (Non-Injectable Completion Fluid/Flow Back (No Produced Water (Non-Injectable Gathering Line Water/Waste (N INTERNAL USE ONLY | a) nr-Injectable) a) | OTHER EXEMPT E&P WASTE STREAMS DUMPTruck TOP SOIL & CALICHE SALES | |
| Gas Plant Waste | Truck Washout (exempt waste) DRILLING COMPLETIC | | QUANTITY TOP SOIL | L CALICHE |
| | | aste/Service Identification and Amou w threshold limits for toxicity (TCLP), | nt | |
| DISPOSAL QUANTITY I hereby certify that the above listed material(s), is | B - BARRELS | L - LIQUID | | E - EACH |
| 40 CFR 2 waste as MSDS Ir | 261.21-261.24, or listed hazardous waste a s non-hazardous is attached. (Check the a nformation | as defined by 40 CFR, part 261, subpa | r waste hazardous by characteristics establish rt D, as amended. The following documentatio | n demonstrating the |
| determin | ncy non-hazardous, non-oilfield waste that nation and a description of the waste mus | t has been ordered by the Departmen st accompany this form) | of Public Safety (the order, documentation of | And the second se |
| EIMERGENCY NUN-UILFIELD Entergen determin (PRINT) AUTHORIZED AGENTS SIGN | nation and a description of the waste mus | t has been ordered by the Departmen st accompany this form) DATE | of Public Safety (the order, documentation of SIGNATURE | And the second se |
| determin | NATURE | DATE DATE Driver's Name Print Name Phone No. Truck No. | SIGNATURE Victoria Hered M35 | And the second se |
| determin (PRINT) AUTHORIZED AGENTS SIGN Transporter's Mc Nabb Address | NATURE | DATE DATE Driver's Name Print Name Phone No. Truck No. | SIGNATURE Victoria Hered M35 | non-hazardous waste |
| determin (PRINT) AUTHORIZED AGENTS SIGN Transporter's Manage Address Phone No. Transporter Ticket # Interest the above named material(s) v | VATURE | DATE DATE DATE Driver's Name Print Name Phone No. Truck No. E listed above and delivered without in | SIGNATURE | non-hazardous waste |
| (PRINT) AUTHORIZED AGENTS SIGN Transporter's <u>M. N. A. B.</u> Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) v SHIPMENT DATE TRUCK TIME STAMP IN: Site Name/ Permit No. Hattway Facility / 1 | VATURE VATURE | DATE DATE Driver's Name Print Name Phone No. Truck No. E listed above and delivered without i DELIVERY DATE DSAL FACILITY Phone No. 5 | SIGNATURE | non-hazardous waste |
| (PRINT) AUTHORIZED AGENTS SIGN Transporter's <u>M.M.A.G.G.</u> Address <u>Phone No.</u> Transporter Ticket # I hereby certify that the above named material(s) v <u>SHIPMENT DATE</u> TRUCK TIME STAMP IN: <u>1:30 PM</u> OUT: Site Name/ Permit No. <u>Halfway Facility / 1</u> | ATURE ATURE ATURE Pactorers TRA Pactorers TRA Vas/were picked up at the Generator's site DRIVER'S SIGNATURE DISPO NM1-006 Pactorer (Circle One) YES N0 | DATE DATE DATE Driver's Name Print Name Print Name Phone No. Truck No. Elisted above and delivered without i DELIVERY DATE DSAL FACILITY Phone No. 5 | SIGNATURE | non-hazardous waste |
| determin (PRINT) AUTHORIZED AGENTS SIGN Transporter's Mababb Address Mababb Phone No. Transporter Ticket # I hereby certify that the above named material(s) v SHIPMENT DATE TRUCK TIME STAMP IN: 1:30 Pm/L Site Name/ Permit No. Address Malfwray Facility / T Address MoRM READINGS TAKEN PASS THE PAINT FILTER TEST | ATURE ATURE TRA Pactorers TRA Vas/were picked up at the Generator's site DRIVER'S SIGNATURE DISPO NM1=006 Pactorer (Circle One) YES NO (Circle One) YES NO TAN | DATE DATE DATE Driver's Name Print Name Print Name Phone No. Truck No. Elisted above and delivered without i DELIVERY DATE DSAL FACILITY Phone No. 5 | SIGNATURE | non-hazardous waste |
| determin (PRINT) AUTHORIZED AGENTS SIGN Transporter's Mababb Address | VATURE VATURE | DATE DATE DATE DATE Driver's Name Print Name Print Name Phone No. Truck No. Elisted above and delivered without id DELIVERY DATE DSAL FACILITY Phone No. If YES, was reading > 5 K BOTTOMS BS&W/B | SIGNATURE | non-hazardous waste |
| (PRINT) AUTHORIZED AGENTS SIGN Transporter's Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) v SHIPMENT DATE TRUCK TIME STAMP IN: 1:30 PMC 0UT: Site Name/ Permit No. Address DUT: Site Name/ Permit No. Address DUT: Site Name/ Permit No. Address DUT: Site Name/ Permit No. Address DUT: Site Name/ Permit No. Address THE PAINT FILTER TEST 1st Guage Table DUT: Feet 1st Guage | ATURE ATURE ATURE TRA Pactors TRA Pactors TRA Pactors TRA Pactors TRA DRIVER'S SIGNATURE DISPO NM1-006 Pactors DISPO NM1-006 Pactors DISPO NM1-006 Pactors DISPO TAN Inches Leen (circle one): CCEPTED DATE | DATE DATE DATE DATE Driver's Name Print Name Print Name Print No. Truck No. If YES, was reading > 5 K BOTTOMS | SIGNATURE | non-hazardous waste |

| Received by OCD: 10/25/2024 | 9:20:55 AM NEW MEXICO NON-HAZA | RDOUS OILFIELD WASTE M | ANIFEST Com | pany Man Rage 12600 fat 54 e Kay KaMDS |
|--|---|--|--|---|
| R360 | (PL | EASE PRINT) *REQUIRED |) INFORMATION* | ne No |
| | GE | NERATOR | NO. HV | V-706348 |
| Generator Manifest # Generator NameBTF Address | | Location of Origin Lease/Well Name & No. <u>(</u> County API No | White Wing | (BT Release |
| City, State, Zip | | Rig Name & No AFE/PO No | | |
| Phone NoEXEMPT Oil Based MudsOil Based Cuttings Water Based MudsWater Based Cuttings Produced Formation SolidsTank BottomsE&P Contaminated SoilGas Plant Waste | E&P Waste/Service Identification and Ar NON-INJECTABLE WATERS Washout Water (Non-Injectable Completion Fluid/Flow Back (No Produced Water (Non-Injectable Gathering Line Water/Waste (N INTERNAL USE ONLY Truck Washout (exempt waste) | mount (place volume next to waste e) on-Injectable) e) Non-Injectable) YES NO | OTHER EXEMPT E&P WASTES DUMPTO TOP SOIL & CALICHE SALES QUANTITY | TOP SOIL CALICHE |
| WASTE GENERATION PROCESS: | DRILLING COMPLETIC | | GATHERING | LINES |
| All non-exe | NON-EXEMPT E&P W npt E&P waste must be analysed and be belo | | t initability, Corrosivity adn Reactiv from Non-Exempt Waste List o | |
| DISPOSAL QUANTITY | B - BARRELS | L - LIQUID | Y-YARDS 15 | E - EACH |
| Was | FR 261.21-261.24, or listed hazardous waste - te as non-hazardous is attached. (Check the a DS Information ergency non-hazardous, non-oilfield waste that armination and a description of the waste muster | ppropriate items as provided) RCRA Hazardous Waste Analysis t has been ordered by the Department | Dther (Pro | ovide Description Below) |
| (PRINT) AUTHORIZED AGENT | SIGNATURE | DATE | SIGNATURE | |
| Transporter's McMate Name McMate Address Phone No Transporter Ticket # I hereby certify that the above named materia | I(s) was/were picked up at the Generator's site | | Villough | |
| SHIPMENT DATE | DRIVER'S SIGNATURE | DSAL FACILITY | RECEIVIN | |
| IN: <u>N: 89900</u> OUT: Site Name/ Permit No. Address <u>6601 Hobbs Hwy US</u> | <u>y / NM1-006 & 3 60 A .</u> 62 / 180 Mile Marker 66 Carlsbad, NM 88220 | | Name/No | |
| NORM READINGS TA PASS THE PAINT FILTER T | EST? (Circle One) YES NO | |) micro roentgents? (Circle On | e) YES NO |
| 1st Guage Feet 2nd Guage | | То | LS Received Free Water tal Received | BS&W (%) |
| Released to Imaging: 11/26/20 | 10321 | <u>Verender</u> | _h | SIGNATURE - |

| Received by QCD: 10/25/ | 2024 9:20:55 _{ER} | MEXICO NON-HAZA | RDOUS OILFIE | LD WASTE MA | NIFEST | | | get12970f154 |
|--|--|---|---|--|---|---|---------------------------|----------------------------|
| | | (PL | EASE PRINT) | *REQUIRED I | NFORMATIC |)N* Phon | Par | yRame |
| | | GE | NERATOR | | | NO.HV | 1-70 | 5129 |
| enerator Manifest # enerator Name ddress | T A | | Location Lease/W Name & County API No. Rig Nam | No. <u>(</u> | shite l | using (| BI | Release |
| ity, State, Zip none No | | | AFE/PO | No | | | | |
| Dil Based Muds Dil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids | | Service Identification and Ar NON-INJECTABLE WATERS Washout Water (Non-Injectable Completion Fluid/Flow Back (Nv Produced Water (Non-Injectable Gathering Line Water/Waste (N INTERNAL USE ONLY | e) on-Injectable) e) | ne next to waste t | OTHER EXEMP | p Tru | TREAMS | |
| &P Contaminated Soil Gas Plant Waste | har a second sec | Truck Washout (exempt waste) | YES | NO | QUANTITY | | TOP SOIL | CALICHE |
| WASTE GENERATION PROCESS: | DRILLING | | ON C | PRODUCTION | | GATHERING | LINES | |
| All no | on-exempt E&P waste | NON-EXEMPT E&P W must be analysed and be belo | aste/Service Identif w threshold limits fi | cation and Amount or toxicity (TCLP), Ign *please select fro | tability, Corrosiv om Non-Exemp | rity adn Reactivi t Waste List or | ty. n back | |
| DISPOSAL QUANTITY | | B - BARRELS | L - LIQUID | | Y - YARDS | 15 | E - I | EACH |
| RCRA NON-EXEMPT: | 40 CFR 261.21-261 waste as non-haza MSDS Information Emergency non-ha | ch is non-hazardous that does .24, or listed hazardous waste rdous is attached. (Check the a zardous, non-oilfield waste tha a description of the waste mus | as defined by 40 CF appropriate items as RCRA Hazardous W t has been ordered | R, part 261, subpart [provided) aste Analysis by the Department of |), as amended. 1 | The following do | cumentation de | emonstrating the on Below) |
| (PRINT) AUTHORIZED | AGENTS SIGNATURE | | DATE | | | SIGNATURE | | |
| Transporter's Name Address Phone No. Transporter Ticket # hereby certify that the above named n | 156 Part | ners | ANSPORTE Driver's Print N Phone I Truck N te listed above and c | Name ame No o | n | n35 osal facility.liste | | 0 |
| SHIPMENT DATE | | IVER'S SIGNATURE | | DELIVERY DATE | Va | tolla | FIC LEDE R'S SIGNATURE | æ |
| IN: 10:13) 10-00 | AMP | | DSAL FACI | LITY | Name/No | RECEIVIN | G AREA | |
| Site Name/ Permit No. Halfway Fr Address 6601 Hobbs Hy | acility / NM1-00 wy US 62 / 180 Mile I | 16 R360 H.D Marker 66 Carlsbad, NM 88220 | Phone | No. <u>575</u> | 392-6368 | | | |
| NORM READING PASS THE PAINT FIL | GS TAKEN? (Circle) TER TEST? (Circle) | | If YES, | was reading > 50 | micro roentger | nts? (Circle One | e) YES | NO |
| | | | IK BOTTOI | NS | | | | |
| Ist Guage Feet 2nd Guage Received | .0. | Inches | | | S Received ree Water I Received | 0 | BS&W (9 | 6) |
| hereby certify that the above load ma | Jer | 1013129 DATE | DENIED | | ed, why? | Y s | SIGNATURE | |
| Released to Imaging: 11/2 donc@northstarforms.com (877)499-0492 | vvnite - nabu U | RIGINAL Yellow- TRANSPO | ORTER COPY P | ink- GENERATOR SIT | E COPY Go | Id- RETURN TO (| GENERATOR 3 | 08.R360-5240LE rev 08/2 |

| Received by QCD: 10/25/2024 | 9:20:55 | DOUS OILEIELD WASTE M | ANIFEST CO | mpany Man Consect 128 of 154 |
|---|--|--|--|--|
| R360 | | | Na Nirest | me Ray Ramax |
| ENVIRONMENTAL SOLUTIONS | (FLC/ | | | one No |
| | GEN | IERATOR | NO.H | N- 705100 |
| Generator Manifest # | | Location of Origin | | 100120 |
| Generator NameBTA | | Lease/Well Name & No. | phite lein | 1 CBT Release |
| Address | | County API No | | |
| City, State, Zip | | Rig Name & No. | | |
| EXEMPT | E&P Waste/Service Identification and Amo | | type in barrels or cubic yard | 5) |
| Oil Based Muds Oil Based Cuttings | NON-INJECTABLE WATERS Washout Water (Non-Injectable) | | OTHER EXEMPT E&P WASTE | STREAMS |
| Water Based Muds Water Based Cuttings | Completion Fluid/Flow Back (Non- | Injectable) | DumpTr | uck |
| Produced Formation Solids | Produced Water (Non-Injectable) Gathering Line Water/Waste (Non | -Injectable) | Occump 1 | |
| E&P Contaminated Soil | INTERNAL USE ONLY | | TOP SOIL & CALICHE SALES | |
| Gas Plant Waste WASTE GENERATION PROCESS: | Truck Washout (exempt waste) | YES NO | | TOP SOIL CALICHE |
| | | e/Service Identification and Amount | | I LINEO |
| All non-exer | npt E&P waste must be analysed and be below th | hreshold limits for toxicity (TCLP), Ig | nitability, Corrosivity adn Reactiv com Non-Exempt Waste List o | |
| DISPOSAL QUANTITY | B - BARRELS | L - LIQUID | Y-YARDS /< | E - EACH |
| I hereby certify that the above listed material(s |), is (are) not hazardous waste as defined by 40 C | | | |
| packaged, and is in proper condition for transpo | ortation according to applicable regulation. eld wastes generated from oil and gas exploratic | | | |
| per l | oad basis only) | | | |
| RCRA NON-EXEMPT: Oil fi 40 C | eld waste which is non-hazardous that does not of FR 261.21-261.24, or listed hazardous waste as d | exceed the minimum standards for v lefined by 40 CFR, part 261, subpart | vaste hazardous by characteristi | cs established in RCRA regulations, |
| wast | e as non-hazardous is attached. (Check the appro | opriate items as provided) RA Hazardous Waste Analysis | | |
| | gency non-hazardous, non-oilfield waste that has | | and the second | ovide Description Below) |
| | mination and a description of the waste must ac | company this form) | | interior of non-nazardous waste |
| (PRINT) AUTHORIZED AGENTS | SIGNATURE | DATE | SIGNATURE | |
| Τ | TRAN | SPORTER | | |
| Transporter's MeNak | b Partners | Driver's Name | Victoria 1 | teredia |
| Address | | Print Name | | |
| Phone No Transporter Ticket # | | Phone No. | N125 | |
| | s) was/were picked up at the Generator's site list | Truck No | dent to the disposal facility liste | ed below |
| | | | Witodi | Heredea |
| SHIPMENT DATE | DRIVER'S SIGNATURE | | | R'S SIGNATURE |
| IN: 9:00 AUL OUT: | | AL FACILITY | RECEIVING | a contraction of the second se |
| Site Name/ Permit No. Halfway Facility | TNMT-005 R360AD | Phone No. 575- | 392-6368 | |
| | 2/180 Mile Marker 66 Carlsbad, NM 88220 | Flighte No. | | |
| NORM READINGS TAKE | EN? (Circle One) YES NO | If YES, was reading > 50 r | nicro roentgents? (Circle One | e) YES NO |
| PASS THE PAINT FILTER TE | ST? (Circle One) YES NO | | | |
| Fast | | BOTTOMS | | |
| 1st Guage | Inches | BS&W/BBLS | Received | BS&W (%) |
| 2nd Guage Received | | | ree Water | |
| | | lota | Received | 00 |
| hereby certify that the above load material has | p334 | DENIEB Vereiver | d, why? | XP |
| Released to Imaging: 11/26/2 | 024 9:21:03 AM | TITLE | | IGNATURE . |
| donc@northstarforms.com (877)499-0492 | ite - R360 ORIGINAL Yellow- TRANSPORTER | R COPY Pink- GENERATOR SITE | COPY Gold- RETURN TO G | ENERATOR |

| Received by QCD: 10/25/2024 9:2 | | ARDOUS OILFIELD WA | STE MANIFEST | | 989012121819ft151 |
|--|--|---|---|---|--|
| R360 ENVIRONMENTAL SOLUTIONS | | | QUIRED INFORMATIC | 11/1* | Romos |
| | G | ENERATOR | | NO. HW- 70 | 3398 |
| Generator Manifest # | | Location of Origi | n | | |
| | 3TA | Lease/Well Name & No. | White 1 | Ving CBT | |
| Address | | County API No. | Incident | # 15089 | |
| City, State, Zip | | Rig Name & No. | | | |
| Phone No EXEMPT E&P \ | Vaste/Service Identification and A | AFE/PO No. | o waste type in barrels o | or cubic vards) | AND TANK AND |
| Oil Based Muds Oil Based Cuttings | NON-INJECTABLE WATERS | | | TE&P WASTE STREAMS | |
| Water Based Cuttings | Washout Water (Non-Injectabl Completion Fluid/Flow Back (N Produced Water (Non-Injectab Gathering Line Water/Waste (| lon-Injectable) le) | ويتعاديك والمعادية | mp Tocill | 2 |
| E&P Contaminated Soil Gas Plant Waste | INTERNAL USE ONLY Truck Washout (exempt waste |) YES N | TOP SOIL & CAL O QUANTITY | TOP SOIL | CALICHE |
| No. of Concession, Name of | | ON PRODU | | GATHERING LINES | |
| All non-exempt E8 Non-Exempt Other | NON-EXEMPT E&P W P waste must be analysed and be belo | | | | |
| DISPOSAL QUANTITY | B - BARRELS | L - LIQUID | 15 Y - YARDS | E-1 | EACH |
| per load ba CII field wa 40 CFR 261 waste as n MSDS Info EMERGENCY NON-OILFIELD Emergency | este which is non-hazardous that does .21-261.24, or listed hazardous waste on-hazardous is attached. (Check the a | not exceed the minimum stanc as defined by 40 CFR, part 261 appropriate items as provided) RCRA Hazardous Waste Analy t has been ordered by the Dep | ards for waste hazardous b , subpart D, as amended. Th ⁄sis | y characteristics established i ne following documentation de Other (Provide Descriptic | n RCRA regulations, emonstrating the In Below) |
| (PRINT) AUTHORIZED AGENTS SIGNAT | JRE | DATE | | SIGNATURE | |
| Transporter's <u>McMabb</u> NameAddress | Pertnecs | ANSPORTER Driver's Name Print Name | Manne | 1 lopez | |
| Phone No Transporter Ticket # | | Phone No. Truck No. | 1139 | | |
| I hereby certify that the above named material(s) was | /were picked up at the Generator's sit | e listed above and delivered w | ithout incident to the dispos | al facility listed below. | -/- |
| SHIPMENT DATE | DRIVER'S SIGNATURE | IO-3 DELIVERY DA | <u>) — / / /</u> | DRIVER'S SIGNATURE | |
| TRUCK TIME STAMP | DISPO | DSAL FACILITY | Name/No | RECEIVING AREA | |
| Site Name/ Permit No. Address 6601 Hobbs Hwy US 62 / 180 | MI-006 R360N D Mile Marker 66 Carlsbad, NM 88220 | Phone No. | 575-392-6368 | | |
| NORM READINGS TAKEN? ((PASS THE PAINT FILTER TEST? ((| | If YES, was read | ng > 50 micro roentgent | s? (Circle One) YES | NO |
| East | | K BOTTOMS | | | |
| Feet 1st Guage 2nd Guage Received | Inches | BS8 | W/BBLS Received Free Water Total Received | BS&W (% | |
| hereby certify that the above load material has been | (circle one): | DENIED | If denied, why? | SIGNATURE | |
| C- Released to Imaging: 11/26/2024 White - H | 9:21:03 AM I360 ORIGINAL Yellow- TRANSPO | | ATOR SITE COPY Gold- | RETURN TO GENERATOR | 2 2260 52401 5 |

| Received by OCD: 10/25/202 | 4 9:20:55 AM | XICO NON-HAZARD | OUS OILFIEL | D WASTE MA | NIFEST | | | 130 of 130 |
|--|---|--|---|---|----------------------------------|--|-------------------------------------|---------------------------|
| | | | SE PRINT) | *REQUIRED I | | IN* | e <u>Kay</u> e No. | Ranses |
| SULUTIONS U | | CEN | ERATOR | | | NO. HV | - | 7707 |
| Generator Manifest # | | UEN | Location | of Origin | | NU. V | v- 70 | 0097 |
| Generator Name | BTA | | Lease/We Name & I County API No. | ell | Ihite | U:19 # 1508 | (137 19 | |
| City, State, Zip Phone No | | | Rig Name AFE/PO N | | | | | |
| | E&P Waste/Service | Identification and Amou | | and the second se | ype in barrels o | r cubic yards) | | |
| Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms | Washou Complet Produce Gatherin | JECTABLE WATERS it Water (Non-Injectable) tion Fluid/Flow Back (Non-In d Water (Non-Injectable) ng Line Water/Waste (Non-I | | | | ing T | | |
| E&P Contaminated Soil | | AL USE ONLY | VEC | | TOP SOIL & CAL | ICHE SALES | TOP SOIL | CALICUE |
| Gas Plant Waste WASTE GENERATION PROCESS: [| DRILLING | ashout (exempt waste) | YES | NO PRODUCTION | QUANTITY | GATHERING I | A STATE STATE AND | CALICHE |
| | The second se | NON-EXEMPT E&P Waste, | /Service Identifica | ation and Amount | | ta ala Receivit | | |
| Non-Exempt Other | npi cor waste musi p | e analysed and be below thi | | *please select from | | Contraction of the local data and the local data | | |
| DISPOSAL QUANTITY | B - B/ | ARRELS | L - LIQUID | 1 | SY-YARDS | | E - E/ | ACH |
| RCRA NON-EXEMPT: Oil f 40 C was MSC EMERGENCY NON-OILFIELD | FR 261.21-261.24, or li te as non-hazardous is OS Information rgency non-hazardous, | n-hazardous that does not e. isted hazardous waste as de attached. (Check the approp RCR/ non-oilfield waste that has ption of the waste must acc | afined by 40 CFR, priate items as pr A Hazardous Was been ordered by | part 261, subpart D, ovided) ite Analysis the Department of F | , as amended. Th | e following doc | cumentation der vide Descriptior | nonstrating the Below) |
| (PRINT) AUTHORIZED AGENTS | SIGNATURE | | DATE | 8 - 19 - 19 - 19 - 19 - 19 - 19 - 19 - 1 | | SIGNATURE | | |
| Transporter's <u>McNaby</u> Name <u>Address</u> Phone No. | b Perfrec | TRAN | SPORTER Driver's N Print Nam Phone No | ame | lonce i | 1 1.09 | PZ | |
| Transporter Ticket # | | | Truck No. | | 1739 | | - | |
| I hereby certify that the above named material | s) was/were picked up | o at the Generator's site liste | ed above and deli | vered without incid | ent to the dispos | al facility listed | below. | |
| SHIPMENT DATE | DRIVER'S SIGN | IATURE | DE | LIVERY DATE | | DRIVER | SIGNATURE | |
| TRUCK TIME STAMP | | DISPOS | AL FACILI | | Name/No | RECEIVING | AREA | |
| Site Name/ Permit No. Halfway Facility Address 6601 Hobbs Hwy US 6 | | 360 (1.1) 6 Carlsbad, NM 88220 | Phone No | 575-3 | 192-6368 | | | |
| NORM READINGS TAK PASS THE PAINT FILTER TE | | YES NO YES NO | If YES, wa | as reading > 50 m | icro roentgents | s? (Circle One) | YES | NO |
| Feet | 100 | TANK I | BOTTOM | S | | | | |
| 1st Guage 2nd Guage Received | | | | | Received ee Water Received | | BS&W (%) | |
| hereby certify that the above load material he | s been (circle one): | O S DATE | DENIED | | l, why? | Sin Sin | NATURE | |
| c-Released to Imaging: 11/26/2 | 024 9:21:03 A) nite - R360 ORIGINAL | The second se | COPY Pink- | GENERATOR SITE (| COPY Gold- | RETURN TO GE | | • |

| Received by OCD: 10/25/2024 9: | 20:55 AMIEXICO | NON-HAZARDOU | S OILFIELD WA | ASTE MA | NIFEST | | | aget131noft154 |
|--|--|--|--|-------------------------|----------------------------|--|--|---|
| R360 | | (PLEASE I | | | NFORMATIC | Nam | e <u>Roix</u> | Ramos |
| ENVIRONMENTAL SOLUTIONS | | (I LLAGE I | rinvi) in | | | | e No | |
| | | GENER | ATOR | | | NO. HV | 1- 70 | 5131 |
| Generator Manifest # | | | Location of Orig | in | | | 10 | 0101 |
| Generator Name 3 | TA | | Lease/Well Name & No. | Lu | 1.10 1 | l'ac 1 | PT | |
| Address | 177 | | County | | ile v | | | Walnut in |
| | | | API No. | Inc | ident 7 | # 1508 | 9 | |
| City, State, Zip | | | Rig Name & No | · | | - | - | |
| Phone No. | Waste/Service Identifi | ination and Amount In | AFE/PO No. | to weato t | mo in horrola r | r oubio vordal | | |
| Oil Based Muds | NON-INJECTABI | | Idce volume next | to waste t | OTHER EXEMP | A DESCRIPTION OF TAXABLE PARTY OF TAXABLE PARTY. | TREAMS | |
| Oil Based Cuttings | Washout Water | | | | h | | | |
| Water Based Muds Water Based Cuttings | Produced Water | | | | Dei | rip Ti | uck | 19 10 10 10 |
| Produced Formation Solids | and the second s | Vater/Waste (Non-Inject | able) | | | - C | 1 | |
| E&P Contaminated Soil | Truck Washout (| A STATUTE AND A STATUTE AN | YES I | NO | TOP SOIL & CAL QUANTITY | IGHE SALES | TOP SOIL | CALICHE |
| AL | DRILLING | COMPLETION | | DUCTION | | GATHERING I | and characteris | |
| | | XEMPT E&P Waste/Serv | | | | | | |
| | &P waste must be analys | | old limits for toxicity | / (TCLP), Igni | | | | |
| Non-Exempt Other | | | *pleas | e select fro | m Non-Exempt | Waste List on | back | |
| DISPOSAL QUANTITY | B - BARRELS | L | - LIQUID | 1 | S Y - YARDS | | E - 1 | EACH |
| I hereby certify that the above listed material(s), is (| | | rt 261 or any applic | able state la | w. That each wa | ste has been pr | operly describe | ed, classified and |
| packaged, and is in proper condition for transportat RCRA EXEMPT: Oil field v | ion according to applicable vastes generated from oil | | production operation | on and are n | ot mixed with no | n-exempt waste | e (R360 Accep | ts certifications on a |
| | pasis only) | and goo orpholotion and | production operation | on and are n | | in onompt made | , (1000 / 1000p | a contribution of a |
| | vaste which is non-hazard 61.21-261.24, or listed haz | | | | | | | |
| waste as | non-hazardous is attached | d. (Check the appropriate | e items as provided |) | , do amonada. M | | | |
| | | | zardous Waste Ana | | | | vide Descriptio | |
| | cy non-hazardous, non-oilf ation and a description of | | | partment of | Public Safety (the | e order, docume | ntation of non | -hazardous waste |
| | | | | | | | | |
| (PRINT) AUTHORIZED AGENTS SIGNA | TURE | DATE | And in case of the local division of the loc | No. of Concession, Name | | SIGNATURE | | |
| Transporter's AA AI LL | PI | TRANSP | OKIEK | | 1 | 11 | | |
| Name <u></u> | rortness | | Driver's Name | <u></u> | lonne | 1 600 | Ne Z | |
| Address | | | Print Name Phone No. | 1 | | | | |
| Transporter Ticket # | dia a la presid | | Truck No. | 1 | 139 | | | |
| I hereby certify that the above named material(s) wa | as/were picked up at the (| Generator's site listed ab | ove and delivered v | | ent to the dispos | al facility listed | below | |
| SHIPMENT DATE | DRIVER'S SIGNATURE | | 10-3- DELIVERY C | 14 | | 100 | SIGNATURE | |
| TRUCK TIME STAMP | Diriver o didiver dite | DISPOSAL | | | | RECEIVING | Statement and the local division in the loca | |
| IN: 10-19 12 OUT: | | DISTUSAL | MULLIII | | Name/No | Pa | 3 | |
| Site Neme / | | 110 | | Ľ | | 1.2 | | |
| Site Name/ Permit No. Halfway Facility / N | | | Phone No. | 575-3 | 92-6368 | | | |
| Address6601 Hobbs Hwy US 62 / 18 | 10 Mile Marker 66 Carlsb | ad, NM 88220 | | | | | | |
| NORM READINGS TAKEN? | (Circle One) YES | NO | If YES, was read | ding > 50 m | icro roentgent: | s? (Circle One) | YES | NO |
| PASS THE PAINT FILTER TEST? | (Circle One) YES | NO | | | | | | |
| | | TANK BO | TTOMS | | | | | |
| 1st Guage | Inches | | | &W/BBLS | Papainad | | DCQAN/ (0/ | , |
| 2nd Guage | | | DO | | e Water | | BS&W (% | / |
| Received | | | | | Received | | ~ | |
| I hereby certify that the above load material has bee | en (circle one): | CEPTED DI | ENIED | If denied | why? | (1) | 7) | |
| Insten lau | 10 | 3754 | Recent | 21 | d | X | X | |
| NAME (PRINT) | 0.21.02 434 | DATE | TITLE | | 1 | SIG | NATURE | |
| c- Released to Imaging: 11/26/2024 White- | R360 ORIGINAL Yell | ow- TRANSPORTER COP | Y Pink- GENE | RATOR SITE | COPY Gold- | RETURN TO GE | NERATOR 30 | 8.R360-5240LE rev 08/23 |

| | NEW MEXICO NON-HAZA | ARDOUS OILFIELD WAS | TE MANIFEST | ompany Man Couse 132 Att 54 |
|--|--|---|--|---|
| R360 | | | JIRED INFORMATION* | ame <u>Ray Ramos</u> |
| Solutions | 01 | NEDATOD | | none No |
| Congratur Manifact # | GE | INERATOR | NO. H | W- 705130 |
| Generator Manifest # Generator Name Address | TIG EBT BT. | Location of Origin Lease/Well Name & No. County | White Wing | CBT |
| City, State, Zip | | API No. Rig Name & No. | Inc. orent for | >069 |
| Phone No | P Waste/Service Identification and An | AFE/PO No. | waste type in barrels or cubic var | (sh |
| Oil Based Muds Oil Based Cuttings | NON-INJECTABLE WATERS | | OTHER EXEMPT E&P WAST | |
| Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms | Washout Water (Non-Injectable Completion Fluid/Flow Back (No Produced Water (Non-Injectable Gathering Line Water/Waste (N INTERNAL USE ONLY | on-Injectable) e) | Denip TOP SOIL & CALICHE SALES | |
| E&P Contaminated Soil/ Gas Plant Waste | Truck Washout (exempt waste) | YES NO | QUANTITY | TOP SOIL CALICHE |
| WASTE GENERATION PROCESS: | DRILLING COMPLETIC | DN PRODUC | TION GATHERIN | IG LINES |
| All non-exempt Non-Exempt Other | NON-EXEMPT E&P Wa E&P waste must be analysed and be below | | mount CLP), Ignitability, Corrosivity adn Reac elect from Non-Exempt Waste Lis t | |
| DISPOSAL QUANTITY | B - BARRELS | L - LIQUID | ISY-YARDS | E - EACH |
| Per load Per load RCRA NON-EXEMPT: Oil field 40 CFR 2 waste as MSDS Ir EMERGENCY NON-OILFIELD Emergen | wastes generated from oil and gas explora basis only) waste which is non-hazardous that does n 261.21-261.24, or listed hazardous waste a s non-hazardous is attached. (Check the ap nformation | not exceed the minimum standar as defined by 40 CFR, part 261, s opropriate items as provided) RCRA Hazardous Waste Analysis has been ordered by the Depart | ds for waste hazardous by characteris ubpart D, as amended. The following s Dther (| stics established in RCRA regulations, documentation demonstrating the Provide Description Below) |
| (PRINT) AUTHORIZED AGENTS SIGN | IATURE | DATE | SIGNATURE | |
| Transporter's <u>Mc Alab</u> Address | Protuge | NSPORTER | Manuelle | |
| Transporter Ticket # | as human picked up at the Conceptor's site | Driver's Name Print Name Phone No. Truck No. | M39 | 49C 2 |
| I hereby certify that the above named material(s) w | | Print Name Phone No. Truck No. listed above and delivered with | | nal |
| | DRIVER'S SIGNATURE | Print Name Phone No. Truck No. | 001 incident to the disposal facility lis | APC 2 |
| I hereby certify that the above named material(s) w SHIPMENT DATE TRUCK TIME STAMP IN: | | Print Name Phone No. Truck No. listed above and delivered with | Description of the disposal facility lises of the disposal fac | VERSSIENATURE |
| I hereby certify that the above named material(s) w SHIPMENT DATE TRUCK TIME STAMP IN: | DRIVER'S SIGNATURE | Print Name Phone No. Truck No. listed above and delivered with <u>FO-3-</u> DELIVERY DATE SAL FACILITY Phone No. | out incident to the disposal facility lia | VERSSIENTATURE NG AREA |
| I hereby certify that the above named material(s) w SHIPMENT DATE TRUCK TIME STAMP IN: | DRIVER'S SIGNATURE DISPO WM1-006 P 360 M 20 RM1-006 P 360 M 20 Concle One) P 45 NO TANI | Print Name Phone No. Truck No. listed above and delivered with <u>FO-3-</u> DELIVERY DATE SAL FACILITY Phone No. | Date of the disposal facility lia | VERSSIENTATURE NG AREA |
| I hereby certify that the above named material(s) w SHIPMENT DATE TRUCK TIME STAMP IN: TRUCK TIME STAMP OUT: Site Name/ Permit No. Address Halfway Facility/ft 6601 Hobbs Hwy US 62/1 NORM READINGS TAKEN? | DRIVER'S SIGNATURE DISPO NM1=006 P 360 H 20 Region 100 Disponent P 360 H 20 Disponent P 360 | Print Name Phone No. Truck No. listed above and delivered with <u>FO-3-</u> DELIVERY DATE SAL FACILITY Phone No. If YES, was reading K BOTTOMS | Date of the disposal facility lia | VERSSIENTATURE NG AREA |
| I hereby certify that the above named material(s) w SHIPMENT DATE TRUCK TIME STAMP IN:OUT: | DRIVER'S SIGNATURE DISPO WM1-006 P 360 M.D NM1-006 P 360 M.D NM 88220 P (Circle One) YES NO P (Circle One) YES NO P (Circle One) YES NO P (circle one): | Print Name Phone No. Truck No. listed above and delivered with ELIVERY DATE SAL FACILITY Phone No. If YES, was reading K BOTTOMS | | verssienature NG AREA Dood NG AREA NG NO |

| Received by OCD: 10/25/2024 9 | 20:55 MEXICO NON-HAZARE | OOUS OILFIELD WASTE | MANIFEST | Company Man Base 133 of 154 Name Roy Route S |
|---|--|---|--|--|
| H360 ENVIRONMENTAL SOLUTIONS | (PLEA | SE PRINT) *REQUIR | ED INFORMATION* | Phone No |
| | GEN | ERATOR | | HW- 703403 |
| Generator Manifest # | | Location of Origin | - | 100400 |
| Generator Name | A | Lease/Well Name & No County | White Win | g CBT |
| | | API No. | Incident # | 150 89 |
| City, State, Zip Phone No | | Rig Name & No AFE/PO No | | |
| EXEMPT E&F | Waste/Service Identification and Amou | the second s | | |
| Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings | NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-In Produced Water (Non-Injectable) | njectable) | OTHER EXEMPT E&P WA | |
| Produced Formation Solids Tank Bottoms | Gathering Line Water/Waste (Non- | Injectable) | TOP SOIL & CALICHE SAL | CONTRACTOR AND |
| E&P Contaminated Soil | INTERNAL USE ONLY Truck Washout (exempt waste) | YES NO | QUANTITY | TOP SOIL CALICHE |
| WASTE GENERATION PROCESS: | DRILLING COMPLETION | PRODUCTIO | N GATHE | RING LINES |
| All non-exempt Non-Exempt Other | NON-EXEMPT E&P Waste E&P waste must be analysed and be below th | | unt Ignitability, Corrosivity adn Re t from Non-Exempt Waste L | |
| DISPOSAL QUANTITY | B - BARRELS | L - LIQUID | 5 Y - YARDS | E - EACH |
| per load RCRA NON-EXEMPT: Oil field 40 CFR 2 waste as MSDS Ir | wastes generated from oil and gas exploratio basis only) waste which is non-hazardous that does not e 61.21-261.24, or listed hazardous waste as d s non-hazardous is attached. (Check the appro | exceed the minimum standards fr efined by 40 CFR, part 261, subp priate items as provided) IA Hazardous Waste Analysis | or waste hazardous by charact art D, as amended. The followi | eristics established in RCRA regulations, ing documentation demonstrating the er (Provide Description Below) |
| | ation and a description of the waste must ac | | | |
| (PRINT) AUTHORIZED AGENTS SIGN | and the second | DATE | SIGNATUR | IE |
| Transporter's <u>McNabb</u> | Perdners | | Manuel L | opez |
| Address Phone No. | | Print Name Phone No | | |
| Transporter Ticket # | | Truck No. | M39 | |
| I hereby certify that the above named material(s) w | as/were picked up at the Generator's site list | ted above and delivered without $10 - 4 - 74$ | incident to the disposal facility | listed below. |
| SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE | The second s | DRIVER'S SIGNATURE |
| | DISPOS | AL FACILITY | Name/No. | VING AREA |
| Site Name/ Permit No. Halfway Facility / 1 Address 6601 Hobbs Hwy US 62 / 1 | 1M1-006 23 60 14.1 80 Mile Marker 66 Carlsbad, NM 88220 | Phone No. <u>5</u> | 75-392-6368 | |
| NORM READINGS TAKEN | | If YES, was reading > ! | 50 micro roentgents? (Circle | e One) YES NO |
| Feet | Inches | BOTTOMS | | |
| 1st Guage 2nd Guage Received | | | BLS Received Free Water otal Received | BS&W (%) |
| I hereby certify that the above load material has be NAME (PRINT) | DATE DATE | DENIED If d | enied, why? | SIGNATURA |
| Released to Imaging: 11/26/202 | 4 9:21:03 AM - R360 ORIGINAL Yellow- TRANSPORTE | R COPY Pink- GENERATOR | SITE COPY Gold- RETURN | I TO GENERATOR |

| Received by OC | C D: 10/25/2024 9:20:5 : N | EW MEXICO NON-HAZARD | OUS OILFIELD WAST | E MANIFEST | Company Man Coffset 134 nd 157 Name <u>Roy Rounds</u> |
|--|--|---|---|---|--|
| HS60 | | (PLEA | SE PRINT) *REQU | IRED INFORMATION* | Phone No |
| | | GEN | ERATOR | NO | HW- 703402 |
| Generator Manifest # | | | Location of Origin Lease/Well | | |
| Generator Name Address | 13T, | <u>A</u> | Name & No. County API No. | White Wi Incident# | ng CBT 15089 |
| City, State, Zip Phone No | | | Rig Name & No. AFE/PO No. | | |
| Oil Based Muds | EXEMPT E&P Waste | /Service Identification and Amoun NON-INJECTABLE WATERS | nt (place volume next to v | vaste type in barrels or cubi OTHER EXEMPT E&P \ | and it is not set of the second s |
| Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solic Tank Bottoms | ls | Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-In Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-I INTERNAL USE ONLY | | | Truck |
| E&P Contaminated Soil Gas Plant Waste | | Truck Washout (exempt waste) | YES NO | QUANTITY | TOP SOIL CALICHE |
| WASTE GENERATION | PROCESS: DRILLIN | G COMPLETION | | TION GATH | IERING LINES |
| Non-Exempt Other | All non-exempt E&P was | NON-EXEMPT E&P Waste, te must be analysed and be below th | | nount .P), Ignitability, Corrosivity adn lect from Non-Exempt Wast | |
| DISPOSAL QUANTITY | | B - BARRELS | L - LIQUID | 15 Y - YARDS | E - EACH |
| RCRA NON-EXEMP EMERGENCY NON | 40 CFR 261.21-26 waste as non-ha: MSDS Informatic -OILFIELD Emergency non-h | 1.24, or listed hazardous waste as de ardous is attached. (Check the approj n RCR. | fined by 40 CFR, part 261, su priate items as provided) A Hazardous Waste Analysis been ordered by the Departm | bpart D, as amended. The follo | acteristics established in RCRA regulations, wing documentation demonstrating the ther (Provide Description Below) , documentation of non-hazardous waste |
| (PR | INT) AUTHORIZED AGENTS SIGNATURE | · | DATE | SIGNA | IURE |
| Address Phone No Transporter Ticket # | | picked up at the Generator's site liste | SPORTER Driver's Name Print Name Phone No. Truck No. ad above and delivered witho <u>10-4-2-</u> DELIVERY DATE | Manuel M39 ut incident to the disposal faci | Lope 2 |
| TRUCH | < TIME STAMP OUT: | DISPOS | AL FACILITY | RECI Name/No. | EIVING AREA |
| | lalfway Facility / NM1-0 601 Hobbs Hwy US 62 / 180 Mile | | Phone No. | 575-392-6368 | |
| | IM READINGS TAKEN? (Circle HE PAINT FILTER TEST? (Circle | | If YES, was reading | > 50 micro roentgents? (Cir | cle One) YES NO |
| | Foot | | BOTTOMS | | |
| 1st Guage 2nd Guage Received | Feet | | BS&W | /BBLS Received Free Water Total Received | BS&W (%) |
| - Knsten | bove load material has been (circl | 10 UTay | DENIED | f denied, why? | SIGNATURE |
| c-Released to Im | aging: 11/26/2024 9:21 White - R360 (| | COPY Pink- GENERATO | OR SITE COPY Gold- RETU | RN TO GENERATOR |

| Received by OCD: 10/25/20 | 024 9:20:55 A | MEXICO NON-HAZ | ARDOUS OILF | IELD WASTE M | ANIFEST | | | set135.9ftb34 |
|--|--|---|----------------------|--|--|---------------------------------|---|------------------------|
| R360 | | | PLEASE PRINT) | | INFORMATIC |)NI* | | Server |
| | | G | ENERATO | R | | NO.HV | - 70 | 3401 |
| Generator Manifest # | | | | on of Origin | | | | |
| Generator Name | BT | A | Lease Name | & No. | vhite | Wir | a CB | T |
| Address | | | Count | | | 4100 | 29 | |
| City, State, Zip | | | API N Big Na | o ame & No | r ciden t | #150 | 89 | |
| Phone No. | | | AFE/P | | | | | |
| EXEM Oil Based Muds | and the second se | rvice Identification and A DN-INJECTABLE WATERS | Amount (place vo | ume next to waste | Contractor of the local division of the loca | or cubic yards) TE&P WASTE S | No. of Concession, Name of Street, or other Designation, or other Designation, or other Designation, or other D | - bere and the |
| Oil Based Outtings Water Based Muds | W | ashout Water (Non-Injectab | | | | | | |
| Water Based Cuttings Produced Formation Solids | Pr | mpletion Fluid/Flow Back (oduced Water (Non-Injectat | ole) | | De | mp 1 | reick | |
| Tank Bottoms | Concession of Co | thering Line Water/Waste | (Non-Injectable) | | TOP SOIL & CAI | L. M | | |
| E&P Contaminated Soil Gas Plant Waste | | uck Washout (exempt waste | e) YES | NO | QUANTITY | | TOP SOIL | CALICHE |
| WASTE GENERATION PROCESS: | DRILLING | COMPLET | ION | PRODUCTION | | GATHERING L | LINES | |
| All non- | exempt E&P waste m | NON-EXEMPT E&P V nust be analysed and be bel | Waste/Service Iden | tification and Amount for toxicity (TCLP). Ior | itability. Corrosiv | itv adn Reactivit | v | |
| Non-Exempt Other | | | | *please select fr | | | | |
| DISPOSAL QUANTITY | | B - BARRELS | L - LIQUI | D 15 | 15Y - YARDS | | E - E | ACH |
| hereby certify that the above listed mater | | | 40 CFR Part 261 or | any applicable state I | aw. That each wa | iste has been pro | operly describe | d, classified and |
| | Dil field wastes gene | g to applicable regulation. rated from oil and gas explo | pration and product | ion operation and are | not mixed with no | on-exempt waste | e (R360 Accepts | s certifications on a |
| and the second | per load basis only) Dil field waste which | is non-hazardous that does | not exceed the mi | nimum standards for w | aste hazardous h | v characteristics | s established in | BCBA regulations |
| | 40 CFR 261.21-261.24 | 4, or listed hazardous waste ous is attached. (Check the | e as defined by 40 C | FR, part 261, subpart I | | | | |
| | VISDS Information | | RCRA Hazardous | and the second second | - "A | Other (Prov | vide Description | n Below) |
| | | dous, non-oilfield waste the description of the waste mu | | | Public Safety (th | e order, docume | ntation of non-l | nazardous waste |
| (PRINT) AUTHORIZED AG | ENTS SIGNATURE | | DATE | - | | SIGNATURE | | |
| Transporter's | 1101 | TR | ANSPORT | ER | 1 | | | |
| Name <u>IVICIA</u> | ob Pertil | eas | | | lanve ! | 1000 | 2 | |
| Address Phone No. | | | Print Print Phone | | | | | |
| Transporter Ticket # | | | Truck | No | 1139 | | | |
| hereby certify that the above named mate | erial(s) was/were pic | ked up at the Generator's si | te listed above and | delivered without inci | dent to the dispo | sal facility listed | below | / |
| SHIPMENT DATE | DRIVEF | 'S SIGNATURE | _ | DELIVERY DATE | | DRIVER | SSIGNATURE | |
| TRUCK TIME STAN | ЛР | DISP | OSAL FAC | | | RECEIVING | AREA | |
| IN: 10:5540 OUT: | | _ | | L | Name/No | F C | 200 | |
| | lity / NM1-006 JS 62 / 180 Mile Mai | R 360 H. Y | 1110110 | No. <u>575-</u> | 392-6368 | | | |
| NORM READINGS | TAKEN? (Circle On | e) YES (NO) | If YES | , was reading > 50 r | nicro roentaent | s? (Circle One) | YES | NO |
| PASS THE PAINT FILTER | | | | , | | | | |
| | | TAN | IK BOTTO | MS | | | | |
| 1st Guage | | Inches | Г | BS&W/BBLS | Received | | BS&W (%) | |
| 2nd Guage | | | E | | ree Water I Received | 0 | | |
| hereby certify that the above load materia | al has been (circle on | 10/4/24 | DENIED | RIGK | ed, why | Y | X | |
| _{C-} Released to Imaging: 11/2 | 5/2024 9:21:03 White - R360 ORIG | AM INAL Yellow- TRANSP | ORTER COPY | TITLE Pink- GENERATOR SITI | ECOPY Gold | - RETURN TO GE | | |
| donc@northstarforms.com (877)499-0492 | 1000 0110 | | | Service of the servic | 0010 | in the ch | 308 | .B360-5240LE rev 08/23 |

| Received by OCD: 10/25 | 5/2024 9:20:55 AM | EXICO NON-HAZARD | OUS OILFIELD V | VASTE MA | NIFEST | Com | pany Man Be | ise: 136 of: 15 4 |
|--|--|--|--|--|--|--|---|--|
| R360 ENVIRONMENTAL SOLUTIONS | | | | | INFORMATIC | IN* Nam | e <u>Kay</u> e No | Remas |
| | | GENI | RATOR | | | NO.HV | 1- 70 | 3400 |
| Generator Manifest # | | | Location of Or | igin | | | • • | |
| Generator Name Address | BTA | | Lease/Well Name & No. County | h | Mite | 11:0 | g c l | 37 |
| City, State, Zip | | | API No. Rig Name & N AFE/PO No. | lo | Der Jaci | CPUT | 4 (10 | 0.7 |
| Eλ | EMPT E&P Waste/Servi | ce Identification and Amoun | t (place volume ne | xt to waste t | | | | ATTAXA PANASARIAS |
| Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms | Wasi Comp Produ Gath | INJECTABLE WATERS nout Water (Non-Injectable) pletion Fluid/Flow Back (Non-Inj uced Water (Non-Injectable) ering Line Water/Waste (Non-Ir RNAL USE ONLY | | | OTHER EXEMP Dc TOP SOIL & CAL | urp i | | - |
| E&P Contaminated Soil Gas Plant Waste | | Washout (exempt waste) | YES | NO | QUANTITY | | TOP SOIL | CALICHE |
| WASTE GENERATION PROCESS: | | COMPLETION | PR(| DUCTION | | GATHERING I | LINES | |
| CONTRACTOR DESCRIPTION OF A DESCRIPTION OF | on-exempt E&P waste mus | NON-EXEMPT E&P Waste/ t be analysed and be below thr | eshold limits for toxic | ity (TCLP), Igni | the second s | the second s | And the owner of the | |
| Non-Exempt Other | | | *plea | ase select fro | m Non-Exempt | Waste List on | back | |
| DISPOSAL QUANTITY | В - | BARRELS | L - LIQUID | 1 | 15 Y - YARDS | | E - E | ACH |
| RCRA EXEMPT: RCRA NON-EXEMPT: EMERGENCY NON-OILFIELD | per load basis only) Oil field waste which is 40 CFR 261.21-261.24, o waste as non-hazardous MSDS Information Emergency non-hazardo | ed from oil and gas exploration non-hazardous that does not ex or listed hazardous waste as det s is attached. (Check the approp RCRA us, non-oilfield waste that has scription of the waste must acco | ceed the minimum st fined by 40 CFR, part riate items as provide Hazardous Waste A been ordered by the D | andards for wa 261, subpart D ed) nalysis | aste hazardous b , as amended. Ti | y characteristics he following doc Other (Prov | s established in cumentation der vide Descriptior | RCRA regulations, monstrating the n Below) |
| (PRINT) AUTHORIZEI | D AGENTS SIGNATURE | | DATE | | | SIGNATURE | | |
| Transporter's Address Address Phone No. Transporter Ticket # | abb Protein | trs | SPORTER Driver's Name Print Name Phone No. Truck No. d above and delivere | | 1anne 139 Jent to the dispo | | i below. | |
| | | | 10-4 DELIVER | | _ 44 | 11/ | SIGNATORE | |
| TRUCK TIME ST | TAMP | DISPOSA | AL FACILITY | 1 | Name/No | RECEIVING | | |
| | acility / NM1-006 wy US 62 / 180 Mile Marke | R 360 H.D er 66 Carlsbad, NM 88220 | Phone No. | 575-3 | 392-6368 | | | |
| | GS TAKEN? (Circle One) LTER TEST? (Circle One) | YES NO YES NO | | eading > 50 m | nicro roentgent | s? (Circle One |) YES | NO |
| | | | BOTTOMS | | | | | |
| 1st Guage Feet 2nd Guage Received | | Inches | | alore a | Received ree Water Received | | BS&W (%) | |
| I hereby certify that the above load ma | ll | 10000 | DENIED | LE If denie | d, why? | SIG | INATUBE |) |
| C-Released to Imaging: 11 | VVnite - H360 OBIGIN | AL Yellow- TRANSPORTER | COPY Pink- GEI | NERATOR SITE | COPY Gold | - RETURN TO G | ENERATOR | • 8 R360-52401 E rev 08/23 |

| Received by OCD: 10/25/2 | 024 9:20:55 NEX | MEXICO NON-HAZ | ARDOUS OILF | IELD WASTE MA | NIFEST | | Sec. 1 | aset 137 of 154 |
|---|--|---|--|--|--|-------------------|----------------------------------|-----------------------------|
| R360 ENVIRONMENTAL SOLUTIONS | | | PLEASE PRINT) | | |)N* | e <u>Roy</u> e No | Rannos |
| | | G | ENERATO | B | | | | 3399 |
| Generator Manifest # | | | | on of Origin | | NO.1 IV | - 10 | 0000 |
| Generator Name | *A | | Lease, Name Count API No | /Well & No | hite U | 1:19 (1 # 150 | 37 | |
| City, State, Zip Phone No | | | | ame & No | | | | |
| | | ervice Identification and / | Amount (place vol | | Construction of the local division of the lo | | | |
| Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms | V | VON-INJECTABLE WATERS Vashout Water (Non-Injectat Completion Fluid/Flow Back (I Produced Water (Non-Injectal Sathering Line Water/Waste NTERNAL USE ONLY | Non-Injectable) ble) | | DGGG | p Tre | | |
| E&P Contaminated Soil Gas Plant Waste | / | ruck Washout (exempt waste | e) YES | NO | QUANTITY | JOINE OFACEO | TOP SOIL | CALICHE |
| WASTE GENERATION PROCESS: | DRILLING | COMPLET | ION | PRODUCTION | | GATHERING I | INES | |
| All non-o | exempt E&P waste | NON-EXEMPT E&P \ must be analysed and be bel | | tification and Amount for toxicity (TCLP), Ignit | ability, Corrosivi | ity adn Reactivit | y. | |
| Non-Exempt Other | | | | *please select from | m Non-Exempt | Waste List on | back | |
| DISPOSAL QUANTITY | | B - BARRELS | L - LIQUIE |) / | 5Y - YARDS | | E - E | ACH |
| | O CFR 261.21-261. waste as non-hazar MSDS Information Emergency non-haz | th is non-hazardous that does 24, or listed hazardous waste dous is attached. (Check the | e as defined by 40 C appropriate items a RCRA Hazardous at has been ordered | FR, part 261, subpart D, is provided) Waste Analysis I by the Department of I | , as amended. Th | ne following doo | umentation de vide Descriptio | monstrating the n Below) |
| (PRINT) AUTHORIZED AGE | ENTS SIGNATURE | | DATE | - | | SIGNATURE | | |
| Transporter's Address Address Phone No Transporter Ticket # | 56 Pe | a fners | Print N Phone Truck | 's Name Name No | 1000000 139 | | | |
| | | | |)-4-24 | | 1.11/ | m | / |
| TRUCK TIME STAN | and the second | | OSAL FAC | | Name/No | RECEIVING | AREA | |
| Site Name/ Permit No. Halfway Faci Address 6601 Hobbs Hwy L | | 5 D 360 N C arker 66 Carlsbad, NM 8822 |) Phone | No. 575-3 | 92-6368 | | | |
| NORM READINGS T PASS THE PAINT FILTER | | |) If YES | , was reading > 50 m | icro roentgent | s? (Circle One) | YES | NO |
| Feet 1st Guage 2nd Guage Received I hereby certify that the above load material | Il trac heen (circle o | Inches | | BS&W/BBLS Fre | ee Water Received | | BS&W (%) | |
| Released to Imaging: 11/20 | 7 | 101470 DATE | Re | TITLE Pink- GENERATOR SITE | h | SIG | NATURE | |

| Received by QCD: 10/25/2024 9. | 20:55 AM NEW MEXICO NON-HAZAR | DOUS OILFIELD WASTE N | ANIFEST | Company Man Confact Information |
|---|--|--|--|---|
| | (PLE/ | ASE PRINT) *REQUIRE | D INFORMATION* | Name Kay Rathos |
| | GEN | IERATOR | NO | |
| Generator Manifest # Generator NameAddress | GEN | Location of Origin Lease/Well Name & No. | Vhite Wing | HW-7029810 |
| City, State, Zip Phone No | | API No Rig Name & No AFE/PO No | | |
| EXEMPT E& Oil Based Muds Oil Based Cuttings Waste Based Muds Waster Based Muds Produced Formation Solids Tank Bottoms E&P Contaminated Soil | P Waste/Service Identification and Amou NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-I Produced Water (Non-Injectable) Gathering Line Water/Waste (Non INTERNAL USE ONLY | Injectable) | e type in barrels or cubic OTHER EXEMPT E&P W D w M P TOP SOIL & CALICHE SA | ASTE STREAMS |
| Gas Plant Waste | Truck Washout (exempt waste) | YES NO | QUANTITY | TOP SOIL CALICHE |
| WASTE GENERATION PROCESS: | DRILLING COMPLETION | PRODUCTION | | RING LINES |
| All non-exempt Non-Exempt Other | NUN-EXEMPT E&P Waste E&P waste must be analysed and be below th | | t gnitability, Corrosivity adn Ri from Non-Exempt Waste | and a second ball and the second s |
| DISPOSAL QUANTITY | B - BARRELS | L - LIQUID | 15Y-YARDS | E - EACH |
| 40 CFR 2 waste a MSDS II EMERGENCY NON-OILFIELD Emerger | waste which is non-hazardous that does not of 261.21-261.24, or listed hazardous waste as d s non-hazardous is attached. (Check the appro- normation Check the approximation Check the approximation Check the approximation Check the approximation and a description of the waste must ac | lefined by 40 CFR, part 261, subpar opriate items as provided) RA Hazardous Waste Analysis s been ordered by the Department | t D, as amended. The follow | ing documentation demonstrating the er (Provide Description Below) |
| (PRINT) AUTHORIZED AGENTS SIGN | | DATE | SIGNATU | IE |
| Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) v | Partners | ISPORTER Driver's Name Print Name Phone No. Truck No. Y ted above and delivered without in | Soel Kn 13.7 cident to the disposal facilit | Briskink |
| SHIPMENT DATE | DRIVER'S SIGNATURE | 10-8-04 DELIVERY DATE | - Miles | DRIVER'S SIGNATURE |
| IN: TRUCK TIME STAMP | the second s | AL FACILITY | RECEI Name/No | VING AREA |
| Site Name/ Halfway Facility / I Permit No. 6601 Hobbs Hwy US 62 / 1 | NM1-006 (R 360 H .D 80 Mile Marker 66 Carlsbad, NM 88220 | Phone No. 57 | i-887-6504 | |
| NORM READINGS TAKEN PASS THE PAINT FILTER TEST | (Circle One) YES NO | | micro roentgents? (Circle | e One) YES NO |
| Feet Ist Guage 2nd Guage Received | | | S Received Free Water al Received | BS&W (%) |
| hereby certify that the above load material has be NAME (PRINT) Released to Imaging: 11/26/2024 | 10 DATE 4 9:21:03 AM | Tecenter | ied, why? | SIGNÁTURE |
| donc@northstarforms.com (877)499-0492 | - R360 ORIGINAL Yellow- TRANSPORTE | R COPY Pink- GENERATOR SI | IE COPY Gold- RETURN | TO GENERATOR |

| Received by OCD: 10/25/2 | 2024 9:20:5 Net MEXICO NON-HAZA | RDOUS OILFIELD WASTE | MANIFEST | Company Man Comact Information |
|--|--|---|---|--|
| R360 | | | RED INFORMATION* | Name <u>Kay Raw 65</u> |
| SOLUTIONS | OF | NEDATOD | | Phone No |
| Generator Manifest # | GE | Location of Origin | NO. ├ | HW-7029812 |
| Generator Name <u>BTA</u> Address | | Lease/Well Name & No. County | white Wine | g. CBT |
| City, State, Zip | | Rig Name & No. AFE/PO No. | #15089 | |
| | MPT E&P Waste/Service Identification and Am | ount (place volume next to wa | | |
| Oil Based Muds Oil Based Cuttings Waste Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil | NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non Produced Water (Non-Injectable) Gathering Line Water/Waste (No INTERNAL USE ONLY | n-Injectable) | OTHER EXEMPT E&P WAS Dom P TOP SOIL & CALICHE SALE | |
| Gas Plant Waste | Truck Washout (exempt waste) | YES NO | QUANTITY | TOP SOIL CALICHE |
| WASTE GENERATION PROCESS: | DRILLING COMPLETION | N PRODUCTIO | DN 🗌 GATHER | ING LINES |
| All no Non-Exempt Other | NON-EXEMPT E&P Wa n-exempt E&P waste must be analysed and be below | | ount), Ignitability, Corrosivity adn Rea ct from Non-Exempt Waste Li | |
| DISPOSAL QUANTITY | B - BARRELS | L - LIQUID | 15 Y-YARDS | E - EACH |
| RCRA NON-EXEMPT: | Oil field waste which is non-hazardous that does no 40 CFR 261.21-261.24, or listed hazardous waste as waste as non-hazardous is attached. (Check the app MSDS Information R Emergency non-hazardous, non-oilfield waste that h determination and a description of the waste must | s defined by 40 CFR, part 261, subp propriate items as provided) CRA Hazardous Waste Analysis has been ordered by the Departme | part D, as amended. The followin | g documentation demonstrating the (Provide Description Below) |
| (PRINT) AUTHORIZED A | AGENTS SIGNATURE | DATE | SIGNATURE | · |
| Transporter'sAddress Address Phone No Transporter Ticket # Lhereby certify that the above named ma | TRA Abb Partnews aterial(s) was/were picked up at the Generator's site | NSPORTER Driver's Name Print Name Phone No. Truck No. | Soel Ven B M37 | listed below. |
| SHIPMENT DATE | DRIVER'S SIGNATURE | 10-9-04 DELIVERY DATE | 620 | RIVER'S SIGNATURE |
| IN: D. TRUCK TIME STA IN: D. OUT: Site Name/ Permit No. Halfway Fac | MP DISPO | SAL FACILITY | the spectrum and the second | ING AREA |
| | STAKEN? (Circle One) YES NO | If YES, was reading > | 50 micro roentgents? (Circle | One) YES NO |
| | | BOTTOMS | | |
| 1st Guage Feet 2nd Guage Received | Inches | | BLS Received Free Water Total Received | BS&W (%) |
| I hereby certify that the above load mate | rial has been (circle one): ACCEPTED | DENIED | lenied, why? | \bigvee |

| Received by | CD: 10/25 | /2024 9:20:55 | MEXICO NON-HAZ | | WASTE MA | MIFEST | Company Man Co | ge 140 of 154 |
|--|-------------------------|--|--|---|---|---|--|-----------------------------|
| R360 | 5 | | | PLEASE PRINT) | | INFORMATION* | Name <u>Rowy</u> R Phone No | |
| | | Marten is Scientific and Annual | G | ENERATOR | | NC | | 0011 |
| Generator Manifest # | | | | Location of | Origin | NC | 0.HW-702 | 2011 |
| Generator Name Address | BTA | 10 | 67 614 199 6 1 | Lease/Wel Name & N County | | thite Wi | ng CBT | |
| City, State, Zip Phone No. | | | | API No. Rig Name AFE/PO No | | 15089 | | |
| Oil Based Muds | Đ | | Service Identification and A | Amount (place volume | next to waste t | | | |
| Oil Based Cuttings Waste Based Muds Water Based Cuttings Produced Formation S Tank Bottoms | | | NON-INJECTABLE WATERS Washout Water (Non-Injectab Completion Fluid/Flow Back (N Produced Water (Non-Injectab Gathering Line Water/Waste (INTERNAL USE ONLY | Von-Injectable) | | OTHER EXEMPT E&P | | |
| E&P Contaminated So Gas Plant Waste | - 110 | | Truck Washout (exempt waste |) YES | NO | QUANTITY | TOP SOIL | CALICHE |
| WASTE GENERATIO | ON PROCESS: | | COMPLET | ION | RODUCTION | GATH | IERING LINES | |
| Non-Exempt Other | All r | non-exempt E&P waste | NON-EXEMPT E&P V a must be analysed and be belo | | xicity (TCLP), Igni | tability, Corrosivity adn m Non-Exempt Wast | | |
| DISPOSAL QUANTITY | instanting inge | | B - BARRELS | L - LIQUID | 1 | 5 Y - YARDS | E - E | ACH |
| RCRA NON-EXI EMERGENCY N | [| 40 CFR 261.21-261 waste as non-haza MSDS Information Emergency non-ha | ch is non-hazardous that does .24, or listed hazardous waste rdous is attached. (Check the a | as defined by 40 CFR, p appropriate items as pro RCRA Hazardous Wast at has been ordered by th | rt 261, subpart D rided) Analysis | , as amended. The follo | wing documentation de ther (Provide Description | monstrating the n Below) |
| | (PRINT) AUTHORIZE | D AGENTS SIGNATURE | | DATE | | SIGNA | TURE | |
| Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that th | McNb e above named r | | TR/ | ANSPORTER Driver's Na Print Name Phone No. Truck No. e listed above and delive | ms | Soel Kin | Buskink | |
| SHIPMENT DAT | TE - | DRI | VER'S SIGNATURE | <u>10-9</u> | - OH VERY DATE | 000 | DRIVER'S SIGNATURE | <u> </u> |
| IN: <u>8</u> | | A | DISPO | OSAL FACILI | | RECI Name/No. | EIVING AREA | 3 |
| Site Name/ Permit No. , Address | | acility / NM1-00 wy US 62 / 180 Mile N | 6 larker 66 Carlsbad, NM 88220 | Phone No. | 575-8 | 887-6504 | | |
| | | GS TAKEN? (Circle C TER TEST? (Circle C | ne) YES NO | | | iicro roentgents? (Cir | cle One) YES | NO |
| 1st Guage 2nd Guage Received | Feet | | Inches | | BS&W/BBLS Fri | Received ee Water Received | BS&W (%) | |
| I hereby certify that th | NAME (PRINT) | terial has been (circle /26/2024 9:21:0 White - R360 OR | D3 AM | | If deniec | | SIGNATURE | |

| Received by OCD: 10/25/2024 | 9:20:55 MEXICO NON-HAZAR | DOUS OILFIELD WASTE | MANIFEST Co | ompany Man Comact Information |
|---|--|--|---|---|
| R360 | | | RED INFORMATION* | ame <u>Ray Rayos</u> |
| | GEN | NERATOR | | W-7029843 |
| Generator Manifest # | | Location of Origin | | VV /022040 |
| Generator Name <u>BTA</u> Address | | Lease/Well Name & No. County | White Wing | CBT |
| City, State, Zip Phone No | | API No. Rig Name & No. AFE/PO No. | #15089 | |
| EXEMPT Oil Based Muds | E&P Waste/Service Identification and Amo | ount (place volume next to wa | | |
| Oil Based Muds Oil Based Cuttings Waste Based Cuttings Produced Formation Solids | NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non- Produced Water (Non-Injectable) Gathering Line Water/Waste (Nor | | OTHER EXEMPT E&P WAST | E STREAMS |
| Tank Bottoms | INTERNAL USE ONLY | | TOP SOIL & CALICHE SALES | |
| Gas Plant Waste | Truck Washout (exempt waste) | YES NO | QUANTITY | TOP SOIL CALICHE |
| WASTE GENERATION PROCESS: | DRILLING COMPLETION | | | G LINES |
| All non-exer | NON-EXEMPT E&P Wast npt E&P waste must be analysed and be below t | the second s | ount '), Ignitability, Corrosivity adn React ct from Non-Exempt Waste List | |
| DISPOSAL QUANTITY | B - BARRELS | L - LIQUID | 15 Y - YARDS | E - EACH |
| per I RCRA NON-EXEMPT: 0il fi 40 C wast MSE EMERGENCY NON-OILFIELD Eme | ield wastes generated from oil and gas explorati oad basis only) ield waste which is non-hazardous that does not FR 261.21-261.24, or listed hazardous waste as te as non-hazardous is attached. (Check the appr DS Information RC rgency non-hazardous, non-oilfield waste that ha rmination and a description of the waste must a | exceed the minimum standards defined by 40 CFR, part 261, subj ropriate items as provided) RA Hazardous Waste Analysis as been ordered by the Departme | for waste hazardous by characteris part D, as amended. The following Other (F | stics established in RCRA regulations, documentation demonstrating the Provide Description Below) |
| (PRINT) AUTHORIZED AGENTS | SIGNATURE | DATE | SIGNATURE | |
| Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material | s) was/were picked up at the Generator's site lis | Driver's Name Print Name Phone No. Truck No. sted above and delivered without | M 32 t incident to the disposal facility lis | ted below. |
| SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE | DRIV | VER'S SIGNATURE |
| | : 34A DISPOS | SAL FACILITY | RECEIVIN Name/No. | NG AREA |
| Site Name/ Permit No. Halfway Facility Address 6601 Hobbs Hwy US 6 | 2/180 Mile Marker 66 Carlsbad, NM 88220 | . Phone No. <u>S</u> | 575-887-6504 | |
| NORM READINGS TAK PASS THE PAINT FILTER TE | | If YES, was reading > | 50 micro roentgents? (Circle Or | ne) YES NO |
| | | BOTTOMS | | |
| Ist Guage Feet 2nd Guage Received | | | BBLS Received Free Water Total Received | BS&W (%) |
| hereby certify that the above load material ha | s been (circle one): | | lenied, why? | SIGNATURE |
| Released to Imaging: 11/26/20 | 024 9:21:03 AM hite - R360 ORIGINAL Yellow- TRANSPORTE | | | SIGNATURE |

| Received by QCD: 10/25/2024 9 | 20:55 AM | | MANIEEST | Company Man Contact Information |
|---|--|--|--|--|
| R360 | | | RED INFORMATION* | Name Ray Bartos |
| SOLUTIONS | 0.FI | IFRATOR | | Phone No |
| 0 | GEI | NERATOR | NO. | HW-7029890 |
| Generator Manifest # Generator NameRT A Address | | Location of Origin Lease/Well Name & No. County | White Win | g CBT |
| City, State, Zip Phone No | | API No. Rig Name & No. AFE/PO No. | 年15889 | |
| EXEMPT E& Oil Based Muds | P Waste/Service Identification and Amo NON-INJECTABLE WATERS | ount (place volume next to wa | aste type in barrels or cubic y OTHER EXEMPT E&P WA | |
| Oil Based Cuttings Waste Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms | Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non- Produced Water (Non-Injectable) Gathering Line Water/Waste (Non- INTERNAL USE ONLY | | D w W P TOP SOIL & CALICHE SAL | |
| E&P Contaminated Soil | Truck Washout (exempt waste) | YES NO | QUANTITY | TOP SOIL CALICHE |
| WASTE GENERATION PROCESS: | DRILLING COMPLETION | N PRODUCTI | ON GATHE | RING LINES |
| All non-exempt Non-Exempt Other | NON-EXEMPT E&P Was E&P waste must be analysed and be below | | ount ?), Ignitability, Corrosivity adn Re act from Non-Exempt Waste L | |
| DISPOSAL QUANTITY | B - BARRELS | L - LIQUID | 15 Y - YARDS | E - EACH |
| 40 CFR waste a MSDS I EMERGENCY NON-OILFIELD Emerge | waste which is non-hazardous that does not 261.21-261.24, or listed hazardous waste as is non-hazardous is attached. (Check the appunformation RC ncy non-hazardous, non-oilfield waste that ha nation and a description of the waste must a | defined by 40 CFR, part 261, sub ropriate items as provided) CRA Hazardous Waste Analysis as been ordered by the Departme | part D, as amended. The followi | ng documentation demonstrating the er (Provide Description Below) |
| (PRINT) AUTHORIZED AGENTS SIG | VATURE | DATE | SIGNATUR | E |
| Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) v | Partnews | NSPORTER Driver's Name Print Name Phone No. Truck No. Sted above and delivered withou DELIVERY DATE | M > 7 t incident to the disposal facility | r listed below. |
| TRUCK TIME STAMP | | SAL FACILITY | The second second second second second second | VING AREA |
| Site Name/ Permit No. Halfway Facility / Address 6601 Hobbs Hwy US 62 / | NM1-006 180 Mile Marker 66 Carlsbad, NM 88220 | Phone No. | 575-887-6504 | |
| NORM READINGS TAKEN PASS THE PAINT FILTER TEST | ? (Circle One) YES NO | | 50 micro roentgents? (Circle | One) YES NO |
| 1st Guage Feet 2nd Guage Received | Inches | | BBLS Received Free Water Total Received | BS&W (%) |
| NAME (PRINT) Released to Imaging: 11/26/202 | DATE | | denied, why? | |

| Received by QCD: 10/25/2024 9:20:55 | EWMEXICO NON-HAZARDO | OUS OILFIFI D WAST | F MANIFEST | Page 143 of 154 Company Man Contact Information |
|---|---|--|--|--|
| R360 | | | RED INFORMATION* | Name Ray Ramos |
| SOLUTIONS | | | | Phone No |
| Generator Manifest # | GENE | Location of Origin | NO | HW-7029891 |
| Generator Name <u>McDabb</u> Pa Address | ntheas | Lease/Well Name & No. County API No. | White Win | g CBT |
| City, State, Zip Phone No | | Rig Name & No. AFE/PO No. | 非法的 417 | 689 |
| EXEMPT E&P Waste | /Service Identification and Amoun NON-INJECTABLE WATERS | t (place volume next to w | aste type in barrels or cubi OTHER EXEMPT E&P V | |
| Oil Based Cuttings Waste Based Muds Water Based Cuttings Produced Formation Solids | Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-In | | Drmp | |
| Tank Bottoms E&P Contaminated Soil Gas Plant Waste | INTERNAL USE ONLY Truck Washout (exempt waste) | YES NO | TOP SOIL & CALICHE S. OUANTITY | |
| WASTE GENERATION PROCESS: DRILLIN | | | the second s | TOP SOIL CALICHE ERING LINES |
| All non-evernt F&P was | NON-EXEMPT E&P Waste/S te must be analysed and be below thre | Service Identification and Am | | |
| Non-Exempt Other | te must be analysed and be below thit | | ect from Non-Exempt Waste | |
| DISPOSAL QUANTITY | B - BARRELS | L - LIQUID | 15 Y-YARDS | E - EACH |
| Per load basis onl RCRA NON-EXEMPT: Oil field waste wt 40 CFR 261.21-26 | rding to applicable regulation. enerated from oil and gas exploration a y) nich is non-hazardous that does not ext | and production operation and ceed the minimum standards ned by 40 CFR, part 261, sub | d are not mixed with non-exem for waste hazardous by chara | been properly described, classified and pt waste (R360 Accepts certifications on a cteristics established in RCRA regulations, wing documentation demonstrating the |
| EMERGENCY NON-OILFIELD Emergency non-ha | n 🗌 RCRA | Hazardous Waste Analysis een ordered by the Departm | and the second | her (Provide Description Below) documentation of non-hazardous waste |
| (PRINT) AUTHORIZED AGENTS SIGNATURE | | DATE | SIGNAT | URE |
| Transporter's Name <u>McNabb Part</u> Address Phone No. | NRMS | Driver's Name Print Name Phone No. | Joel Van | Buskirk |
| Transporter Ticket # | | Truck No. | M37 | |
| I hereby certify that the above named material(s) was/were SHIPMENT DATE | picked up at the Generator's site listed | above and delivered withou | Street Street Street | DRIVER'S SIGNATURE |
| IN: D TRUCK TIME STAMP | DISPOSA | L FACILITY | Name/No. | IVING AREA |
| Permit No. Halfway Facility / NM1-00 Address 6601 Hobbs Hwy US 62 / 180 Mile I | | Phone No. | 575-887-6504 | |
| NORM READINGS TAKEN? (Circle PASS THE PAINT FILTER TEST? (Circle) | | If YES, was reading > | 50 micro roentgents? (Circ | le One) YES NO |
| Test | | OTTOMS | | |
| Feet 1st Guage 2nd Guage Received | Inches | | BBLS Received Free Water Total Received | BS&W (%) |
| I hereby certify that the above load material has been (circle NAME (PRINT) Released to Imaging: 11/26/2024 9:21: | D | | denied why? | SIGNATUŘE |

| PREASE PRINT) *REQUIRED INFORMATION Prime Row | Received by | QCD: 10/25/2024 9:20:5. | NEW MEXICO NON-HAZARD | Dous oilfield wa | STE MANIFEST | Company Man Contact Information |
|---|-------------------------------|---|---|---|---|---|
| | H360 | 2 | | | | Name Ray Ravies |
| | SOLUTIONS | | OFN | EDATOD | | Phone No. |
| | Generator Manifest # | # | Ger | | | HW-/029892 |
| Address Complexity Off, Stato, Zip APP No. Phone No. EXCMPT E&P Westar/Service Identification and Annual (Date values must to wasta type in bandles or cubic yards) Of Board Mark: Wastar Mark 1990 (Date values must to wasta type in bandles or cubic yards) Of Board Mark: Wastar Mark 1990 (Date values must to wasta type in bandles or cubic yards) Of Board Mark: Wastar Mark 1990 (Date values must to wasta type in bandles or cubic yards) Of Board Mark: Wastar Mark 1990 (Date values must to wasta type in bandles or cubic yards) Wastar Baard Mark Wastar Mark 1990 (Date values must to wastar type in bandles or cubic yards) Wastar Baard Mark Wastar Mark 1990 (Date values must to wastar type in bandles or cubic yards) Wastar Baard Mark Wastar Mark 1990 (Date values must to wastar type in bandles or cubic yards) Wastar Baard Mark Wastar Mark 1990 (Date values must to wastar type in bandles or cubic yards) Wastar Baard Mark Wastar Mark 1990 (Date values must to wastar type in bandles or cubic yards) Wastar Baard Mark Wastar Mark 1990 (Date Values Mark 1990 (Date | | DITN | | Lease/Well | 1/1 + 1 | <07 |
| Dity, Stata, Zip Pig Name & No. HELD Set 1 Phone No. EXEMPT EAP Waster/Service Identification and Amount (Sales Volume next to waste type in barries or cubic yards) Dit Band Muds March ALCPARE Waster/Service Identification and Amount (Sales Volume next to waste type in barries or cubic yards) Dit Band Muds March ALCPARE Waster/Service Identification and Amount (Sales Volume next to waste type in barries or cubic yards) Dit Band Muds Description Flack Monitor Early March Service Identification and Amount (Sales Volume) Dit Band Muds Description Flack Monitor Early Mudster | Address | ELLA | | | White Win | g (51 |
| And Long Lip Mig Halling A (K). AFL/PO No. December 2000 EXEMPT E&P Watter/Service Identification and Amount (jake volume nact to waste type in barrels or cubic yards) Dil Baed Mulds Mandre KIDAR E MATES Dil Baed Mulds Mandre KIDAR E MATES Dil Baed Mulds Complexity and Ital (key Back (Nen hightable) Dire Bash Mults Complexity and Ital (key Back (Nen hightable) Dire Bash Mults Complexity and Ital (key Back (Nen hightable) Dire Bash Mults Complexity and Ital (key Back (Nen hightable) Dire Bash Mults Complexity and Ital (key Back (Nen hightable) MANDE EXEMPT E&P Waster (Statis (Nen hightable) Dire Mark (Nen hightable) MART E ENERATION PROCESS DRLINN Complexity and Ital (key Back (Nen hightable) More Exempt Other The Stotics The Stotics DBYOSAL (UMNITY) Ital (Nen Autor) Statis (Statis | City State 7in | | | | #IKDO0 | |
| OIl Based Mude Non-NuCLEDBLE WATERS OTHER EXEMPT EAR WASTE STITEAMS OIL Based Mude OTHER EXEMPT EAR WASTE STITEAMS Different Exemptions Water Based Attring Produced Water (Non-Injectable) Different Exemptions Marker Based Attring Produced Water (Non-Injectable) Different Exemptions MART Exemption Produced Water (Non-Injectable) Different Exemptions MART Exemption Produced Water (Non-Injectable) Different Exemptions MART Exemption Different Exemptions Marker Marker Exemptions MART Exemption Different Exemptions Different Exemptions MART Exemption Different Exemption Different Exemption Marker Exemption Different Exemption Different Exemption Marker Exemption Diff | Phone No. | | | | | |
| OI Bead Chillings Wrathout Water Mon-Injectabilit Diversity Water Bead Multis Chryneling Filter Mon-Injectabilit Diversity Water Bead Multis Chryneling Filter Mon-Injectability Diversity Diversity Water Bead Multis Chryneling Filter Multis Diversity Diversity Diversity Bead Chillings Chryneling Filter Multis Note Filter Multis Diversity Diversity Diversity Diversity Diversity Chilling Bead Chillings Chryle PEAR Multis Note Filter Multis </td <td>Oil Broad Muda</td> <td>EXEMPT E&P Wast</td> <td>and the second se</td> <td>int (place volume next to</td> <td>and the second second</td> <td>A DESCRIPTION OF THE OWNER OF THE</td> | Oil Broad Muda | EXEMPT E&P Wast | and the second se | int (place volume next to | and the second | A DESCRIPTION OF THE OWNER OF THE |
| Water Basel Cuttings Projuged Water (Non-Prijestabil) D_mm/p Tark Bottoms Contamination Solids TOP Solid CalLottic Sales D_mm/p Contamination Solids Top Solid CalLottic Sales Top Solid CalLottic Solids Top Solid CalLottic Solids Safe Plant Weate Product Formation Solids Top Solid CalLottic Solids Top Solid CalLottic Solids Safe Plant Weate Product Marks Row-injectability PRODUCTION CalLottic Solids Mast E CENERATION PROCESS Distribusion Marks Row-injectability PRODUCTION CalLottic Solids Mast E CENERATION PROCESS Distribusion Marks Row-injectability Product Marks Row-injectability Product Marks Row-injectability Non-Exempt Differ Distribusion Marks Row-injectability Product Marks Row-injectability Product Marks Row-injectability OISPOSEL QUANTITY 8 - BARRELS L-UUUD //////////////////////////////////// | Oil Based Cuttings | | Washout Water (Non-Injectable) | | | VASTE STREAMS |
| | Water Based Cutting | | Produced Water (Non-Injectable) | | Dump | |
| Gas Plant Waste Tock Washout learning waste) YES N0 QUANTIY TOP SOUL CALIDHE WASTE GENERATION PROCESS: D RILLING COMPLETION PRODUCTION GATHERING LINS All non-exempt F&P waste must be analysed and be blow threshold limits for tacking. Mont-Exempt Waste List on back Processed QUANTIY E-EACH Non-Exempt Other "please solater trans Non-Exempt Waste List on back Processed QUANTIY E-EACH Interpret condition for transportation for transportation to applicable equilation. //////////////////////////////////// | Tank Bottoms | | | Injectable) | | ALES |
| NDI-SEXMPT E&P Waste Jeavice Identification and Amount Non-Exempt Other "Please select from Non-Exempt Waste List on back Non-Exempt Other "Please select from Non-Exempt Waste List on back DISPOSAL QUANTITY B - BARRELS L - LOUID / Y - YADD E - EACH Interview of the dwaste generated from all and ge | Gas Plant Waste | | | and the second se | | NAME AND ADDRESS OF TAXABLE PARTY. |
| All non-exempt E&P waste must be analyzed and be below threehold limits for toxicity (TDLP), functionality, corrective and fleatering to the processing to applicable set of back DISPOSAL QUANTTY B - BARRELS L - LOUID / Y - YARDS E - EACH https:// and is in proper condition for transportation according to applicable and gas exploration and production operation and are not mixed with non-exempt waste (R380 Accepts certifications on a per lead basis only) RCRA NON-EXEMPT C To the per lead basis only and gas exploration and production operation and are not mixed with non-exempt waste (R380 Accepts certifications on a per lead basis only) RCRA NON-EXEMPT C To field waste sequentated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R380 Accepts certifications on a per lead basis only) RCRA NON-EXEMPT C To field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, and offer the segmentation admonstrating the waste a non-Acaematous is attended. (Dack the appropriate times as provide) C EMERGENCY NON-OLLFELD E mergency mon-hazardous, non-ollfield waste that has been ordered by the Department of Public Safety (the order, documentation demonstrating the exerts and acception of the waste manatous to attende the segmentation of mon-hazardous waste a defined or of the waste manatous that does not exert match and a decorption of the waste manatous to the documentation of non-hazardous waste a defined or of the waste manatous to the documentation demonstrating the first manaper of the segment | WASTE GENERATIO | ON PROCESS: DRILLII | | | | ERING LINES |
| DISPOSAL QUANTITY B - BARRELS L - LIQUID / Y - YARDS E - EACH Interest carding to applicable state law. That each waste has been properly described, classified and sackaged, and is in proper condition for transportation according to applicable sequenciation and production operation and are not mixed with non-exempt waste [R360 Accepts certifications on a period basis only. Interest carding to applicable regulation. Oil field wasts exploration and production operation and are not mixed with non-exempt waste [R360 Accepts certifications on a period basis only. Interest carding to applicable state law. That each waste has been properly described, classified and carding to applicable state law. That each waste has been properly described, classified and constraints on a period basis only. Interest cardination and a description of law days sequenciation and production operation and production operation and are not mixed with non-exempt waste [R360 Accepts certifications on a period basis only. Interest cardination and a description of the waste matched. (Check the appropriate lines as provide) Dispersive and take on the exect the minimum standards for waste has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form) Interpret cardination and a description of the waste must accompany this form) Interest Name Interest Name Interpret cardination and a description of the waste must accompany this form) Interest Name Interest Name Interest Name Intrans | | All non-exempt E&P wa | NON-EXEMPT E&P Waste ste must be analysed and be below th | /Service Identification and reshold limits for toxicity (| Amount FCLP), Ignitability, Corrosivity adn F | Reactivity. |
| hereby certify that the above listed material(s), is fare) not hazardous waste as defined by 40 CFR Part 251 or any applicable state law. That each waste has been properly described, classified and is in proper condition for transportation according to applicable regulation. | Non-Exempt Other | | | *please . | select from Non-Exempt Waste | List on back |
| | DISPOSAL QUANTITY | Ŷ | B - BARRELS | L - LIQUID | 15 Y-YARDS | E - EACH |
| Per lead basis only P | | | | R Part 261 or any applicab | le state law. That each waste has | been properly described, classified and |
| RCRA NDN-EXEMPT: Oll field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR pat 12,1261 24, 01 tield hazardous waste as defined by 40 CFR, pat 251, uspant D, as amended. The following documentation demonstrating the waste as non-hazardous is attended. (Check the appropriate items as provided) MDDS Information RCRA NON-EXEMPT: Other (Provide Description Below) EMERGENCY NON-OLEFIELD Emergency non-hazardous is attended. (Check the aspondate items as provided) Other (Provide Description Below) Integration and a description of the waste that ab een ordered by the Department of Public Safety (the order, documentation of non-hazardous waste additions). Monte Safety (the order, documentation of non-hazardous waste addition). Integration of the waste must accompany this form Mate Safety (the order, documentation of non-hazardous waste addition). Monte Safety (the order, documentation of non-hazardous waste addition). Integration of the waste must accompany this form Mate Safety (the order, documentation of non-hazardous waste addition). Mate Safety (the order, documentation of non-hazardous waste addition). Integration of the waste must accompany this form Mate Safety (the order, documentation of non-hazardous waste addition). Mate Safety (the order, documentation). Mate Safety (the order, documentation of non-hazardous waste addition). Integration of the waste must accompany this form Mate Safety (the order, documentation). Mate Safe | RCRA EXEMPT | | | n and production operation | and are not mixed with non-exem | pt waste (R360 Accepts certifications on a |
| wate as non-hazardous is attached. (Check the appropriate items as provide) Other (Provide Description Below) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) EMERGENCY NON-OLIFIED Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form) Itemsporter's Itemsporter's Name SIGNATURE Name Driver's Name Driver's Name Phone No. Itemsporter's Name Driver's Name Instruct No, Itemsporter's Name Driver's Name Phone No. Itemsporter's Name Driver's Name Intervery certify that the above named material(s) was/ware picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. Itemsporter Intervery Certify that the above named material(s) was/ware picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. Itemsporter Intervery Certify that the above named material(S) was/ware picked up at the Generator's site | RCRA NON-EXI | EMPT: Oil field waste v | which is non-hazardous that does not e | | | |
| EMERGENCY NON-OULFIELD Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form) PRINTY AUTHORIZED AGENTS SIGNATURE TRANSPORTER TRANSPORTER Transporter's Address Print Name DISPOSAL FACILITY Name/No. SIGNATURE DISPOSAL FA | | waste as non-ha | azardous is attached. (Check the appro | priate items as provided) | | |
| determination and a description of the waste must accompany this form. IPAINT AUTHORIZED AGENTS SIGNATURE Transporter's Name Address Driver's Name Address Phone No. Print Name Print Name Print Name Address Print Name Print Name Print Name Interest # Environ Statute Driver's Name Print Name Phone No. Print Name Print Name Print Name Phone No. Print Name Print Name Print Name Sterwert Date Driver's Statuture Driver's Statuture Driver's Statuture Interest Statuture DRIVER'S Statuture Driver's Statuture Driver's Statuture Normer's Name/ Print No. Environ's Statuture Driver's Statuture Driver's Statuture Normer's Statuture DRIVER'S Statuture Driver's Statuture Driver's Statuture Normer's Statuture Driver's Statuture Driver's Statuture Driver's Statuture Normer's Statuture Driver's Statuture Statuture Statuture Normer's Statuture Statuture Statute Statute No Print No. | | | | | | |
| TRANSPORTER Transporter's Name Address Driver's Name Driver's Name Address Print Name Print Name Phone No. Truck No. Driver's Name Ihereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. INCK NO. SHIPMENT DATE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DRIVER'S SIGNATURE NOR PAGE IN PAIL NOR PAGE IN PAIL < | | | | | | |
| Irransporter's Name Mathematical Stress Driver's Name Driver's Name Phone No. Phone No. Phone No. Phone No. Transporter Ticket # Truck No. Mass Ihereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. Mass SHEMENT DATE DRIVER'S SIGNATURE DEIVERY SIGNATURE IN: TRUCK TIME STAMP DIVER'S SIGNATURE DEIVERY DATE OUT: DIVER'S SIGNATURE DEIVERY SIGNATURE DEIVERY SIGNATURE IN: TRUCK TIME STAMP DISPOSAL FACILITY RECEIVING AREA Name/No. Mame/No. Mame/No. Mame/No. Site Name/ Goot Hobbs Hwy US 62/ 190 Mile Marker 66 Carlsbad, NM 88220 Phone No. 575-887-6504 NORM READINGS TAKEN? (Circle One) YES NO H'YES, was reading > 50 micro roentgents? (Circle One) YES NO PASS THE PAINT FILTER TEST? (Circle One) YES NO Feet Inches BS&W/BLS Received BS&W (%) Free Water Tatal Received Inches BS&W/BLS Received BS&W (%) Tatal Received Intel Received <t< td=""><td></td><td>(PRINT) AUTHORIZED AGENTS SIGNATURE</td><td></td><td>DATE</td><td>SIGNATI</td><td>JRE</td></t<> | | (PRINT) AUTHORIZED AGENTS SIGNATURE | | DATE | SIGNATI | JRE |
| Name Driver's Name Driver's Name Address Print Name Phone No. Print Name Intereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. Intereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. Intereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. Intereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. Intereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. Intereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. Interest Signature DELWERY DATE Interest Signature DELWERY Signature Name/No. 575-887-6504 Norm READINGS TAKEN? (Circle One) YES Norm READINGS TAKEN? (Circle One) YES Not pass The PAINT FILTER TEST? (Circle One) YES Ste Guage< | Transporter's | 0 | | SPORTER | 1210 | |
| Phone No. Transporter Ticket # | Name | Mchabb Pai | athens | | Joel Von B | inskirk |
| Truck No. M32 Intereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE Mame/Do. 575-887-6504 North READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO Phone No. Feet | Address Phone No. | | | | | |
| SHIPMENT DATE DRIVER'S SIGNATURE TRUCK TIME STAMP DISPOSAL FACILITY NO BECEIVING AREA Name/No. Name/No. Site Name/ Halfway Facility / NM1-006 Permit No. 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220 NORM READINGS TAKEN? (Circle One) YES NORM READINGS TAKEN? (Circle One) YES NORM READINGS TAKEN? (Circle One) YES NOR Feet Inches BS&W/BBLS Received BS&W/BBLS Received BS&W (%) Free Water Total Received | Transporter Ticket # | | | Truck No. | M37 | |
| SHIPMENT Date DRIVER'S SIGNATURE TRUCK TIME STAMP DISPOSAL FACILITY IN: OUT: Stie Name/ Permit No. Halfway Facility / NM1-006 Address 6601 Hobs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220 NORM READINGS TAKEN? (Circle One) YES NOR Feet Inches Inches Ist Guage BS&W/BBLS Received BS&W/BBLS Received BS&W (%) Free Water Total Received | I hereby certify that th | ne above named material(s) was/wer | e picked up at the Generator's site list | | | ty listed below. |
| IN: Name/No. Site Name/ Permit No. Address Halfway Facility / NM1-006 Nome/No. Mame/No. 575-887-6504 Nork Feet Nork Nork Feet Inches Ste Gauge Received BS&W/BBLS Received BS&W (%) | No. of Concession, Name | | | The second s | and the second particular states of the second states and the second stat | |
| Site Name/ Permit No. Address Halfway Facility / NM1-006 6601 Hobs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220 Phone No. 575-887-6504 NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO TANK BOTTOMS BS&W/BBLS Received BS&W (%) Est Guage Free Water Est Guage Ist Guage Inches Inches <t< td=""><td></td><td>an I had</td><td>DISPUSI</td><td>ALFACILITY</td><td></td><td>IVING AREA 3</td></t<> | | an I had | DISPUSI | ALFACILITY | | IVING AREA 3 |
| Permit No. Halfway Facility / NM1-006 Phone No. 575-887-6504 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220 Phone No. 575-887-6504 NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO PASS THE PAINT FILTER TEST? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO Sted Feet Inches BS&W/BBLS Received BS&W (%) Est Guage 1st Guage Free Water Inches | | | 4-An | | | |
| NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO PASS THE PAINT FILTER TEST? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO TANK BOTTOMS 1st Guage | Permit No. | | | Phone No. | 575-887-6504 | |
| PASS THE PAINT FILTER TEST? (Circle One) YES NO TANK BOTTOMS Ist Guage Received Received Received | | | | If VES was readu | aa > 50 micro roontaonte? (Circ | |
| Feet Inches 1st Guage BS&W/BBLS Received BS&W (%) 2nd Guage Free Water Image: Comparison of the second | | | | n red, was redui | ig > 30 micro roentgenta: (one | |
| 1st Guage BS&W/BBLS Received BS&W (%) 2nd Guage Free Water Image: Constraint of the second of the sec | | | TANK | BOTTOMS | | |
| Received Total Received | 1st Guage | Feet | Inches | BS& | W/BBLS Received | BS&W (%) |
| | 2nd Guage | | | | | |
| nereby certiny that the puove ipad material has been (circle one). AUCERTED DEINIED / IT denied, Why? | International Property Column | ha éhava lhad matarial has hara tria | | DENIED | | |
| 1040 Acti 101 | r nereby certify that th | le above load material has been (circ | AUCEPTED | DENIED | If denied, why? | |
| Released to Imaging: 11/26/2024 9:21:03 AM | Released to I | NAME (PRINT) maging: 11/26/2024 9:21 | 1:03 AM | TITLE | | SIGNATURE |

| Received by OCD: 10/25/202 | A 9:20:55 AW MEXICO NON-HAZAR | DOUS OILFIELD WASTE M | ANIFEST Company Man Contact Information |
|---|---|--|--|
| R360 | | | INFORMATION* Name |
| ENVIRONMENTAL SOLUTIONS | 11 22 | NOETHINITY HEROIMED | Phone No |
| | GEN | NERATOR | NO. HW- 704935 |
| Generator Manifest # | | Location of Origin | 1 -1 |
| Generator Name | | Name & No. 14 | Thite Ming CBT |
| | | County | E. I. Itt. |
| City, State, Zip Phone No | | Rig Name & No AFE/PO No | 1100ent 15057 |
| EXEMP | PT E&P Waste/Service Identification and Amo | | type in barrels or cubic yards) |
| Oil Based Muds Oil Based Cuttings | NON-INJECTABLE WATERS Washout Water (Non-Injectable) | | OTHER EXEMPT E&P WASTE STREAMS |
| Water Based Muds Water Based Cuttings | Completion Fluid/Flow Back (Non- Produced Water (Non-Injectable) | Injectable) | 5 |
| Produced Formation Solids Tank Bottoms | Gathering Line Water/Waste (Non | -Injectable) | Vump |
| E&P Contaminated Soil Gas Plant Waste | INTERNAL USE ONLY Truck Washout (exempt waste) | YES NO | TOP SOIL & CALICHE SALES OUANTITY TOP SOIL CALICHE |
| WASTE GENERATION PROCESS: | DRILLING COMPLETION | PRODUCTION | GATHERING LINES |
| All non-ex | NON-EXEMPT E&P Waste xempt E&P waste must be analysed and be below th | e/Service Identification and Amount | tability Compatible and Reputite |
| Non-Exempt Other | tempretar waste must be analysed and be below th | | om Non-Exempt Waste List on back |
| DISPOSAL QUANTITY | B - BARRELS | L - LIQUID | (Y-YARDS)/ C E-EACH |
| I hereby certify that the above listed materia | al(s), is (are) not hazardous waste as defined by 40 C sportation according to applicable regulation. | CFR Part 261 or any applicable state la | w. That each waste has been properly described, classified and |
| BCRA EXEMPT: 0i | il field wastes generated from oil and gas exploratio | on and production operation and are n | ot mixed with non-exempt waste (R360 Accepts certifications on a |
| RCRA NON-EXEMPT: 0i | er load basis only) il field waste which is non-hazardous that does not (| exceed the minimum standards for w | aste hazardous by characteristics established in RCRA regulations, |
| 40 | CFR 261.21-261.24, or listed hazardous waste as d aste as non-hazardous is attached. (Check the appro | lefined by 40 CFR, part 261, subpart D | , as amended. The following documentation demonstrating the |
| | | RA Hazardous Waste Analysis | Other (Provide Description Below) |
| | etermination and a description of the waste must ac | s been ordered by the Department of company this form) | Public Safety (the order, documentation of non-hazardous waste |
| (PRINT) AUTHORIZED AGEN | | DATE | SIGNATURE |
| Transporter's | TRAN | SPORTER | |
| Transporter's Mame | 10,66 tartilers | Driver's Name | Preser H |
| Address Phone No. | | Print Name Phone No | |
| Transporter Ticket # | | Truck No. | h 33 |
| I hereby certify that the above named materia | al(s) was/were picked up at the Generator's site list | ted above and delivered without incid | ent to the disposal facility listed below. |
| SHIPMENT DATE | DRIVER'S SIGNATURE | DELIVERY DATE | DRIVER'S SIGNATURE |
| | D. CO-DISPOS | AL FACILITY | RECEIVING AREA |
| Site Name/ Permit No. Halfway Facilir Address 6601 Hobbs Hwy US | ty/NM1-006 AU | E7E-2 | 92-6368 |
| Address | | Phone No. 575-3 | |
| NORM READINGS TA | 5 62 / 180 Mile Marker 66 Carlsbad, NM 88220 | | |
| NORM READINGS TA PASS THE PAINT FILTER T | KEN? (Circle One) YES NO | | icro roentgents? (Circle One) YES NO |
| PASS THE PAINT FILTER 1 | 62 / 180 Mile Marker 66 Carlsbad, NM 88220 AKEN? (Circle One) YES NO TEST? (Circle One) YES NO TANK | | |
| PASS THE PAINT FILTER 1 Feet 1st Guage | 62 / 180 Mile Marker 66 Carlsbad, NM 88220 AKEN? (Circle One) YES TEST? (Circle One) YES | If YES, was reading > 50 m BOTTOMS BS&W/BBLS | icro roentgents? (Circle One) YES NO Received BS&W (%) |
| PASS THE PAINT FILTER T | 662 / 180 Mile Marker 66 Carlsbad, NM 88220 AKEN? (Circle One) YES NO TEST? (Circle One) YES NO TANK | If YES, was reading > 50 m BOTTOMS BS&W/BBLS Fre | icro roentgents? (Circle One) YES NO Received BS&W (%) ee Water |
| PASS THE PAINT FILTER 1 Feet 1st Guage 2nd Guage | S 62 / 180 Mile Marker 66 Carlsbad, NM 88220 AKEN? (Circle One) YES TEST? (Circle One) YES Inches | If YES, was reading > 50 m BOTTOMS BS&W/BBLS Fre | icro roentgents? (Circle One) YES NO Received BS&W (%) ee Water Received |
| PASS THE PAINT FILTER 1 1st Guage 2nd Guage Received | AKEN? (Circle One) YES NO TEST? (Circle One) YES NO TEST? (Circle One) YES NO TANK Inches has been (circle one): | If YES, was reading > 50 m BOTTOMS BS&W/BBLS Fro Total | icro roentgents? (Circle One) YES NO Received BS&W (%) ee Water Received |

| Received by OCD: 10/25/2024 9:20. | 55 AM MEXICO NON-HAZAI | RDOUS OILFIELD WASTE M | ANIFEST Com | pany Man Contact Information |
|--|---|--|--------------------------------------|-----------------------------------|
| R360 | | | INFORMATION* | 12 |
| solutions | OF | NEDATOD | | eNo. Camas |
| Generator Manifest # | GE | NERATOR | NO. HV | V-704932 |
| Generator Name | | Location of Origin Lease/Well | 1.1.16.1 | ul a 12- |
| Address | | Name & No County | Whiteb | Vinger 1 |
| City, State, Zip | | API No. | Tasta | HEAVE |
| Phone No. | | – Rig Name & No – AFE/PO No | THE PAPA | + 1500-4 |
| EXEMPT E&P V | Vaste/Service Identification and Amo | ount (place volume next to waste | | |
| Oil Based Muds Oil Based Cuttings | NON-INJECTABLE WATERS Washout Water (Non-Injectable) | | OTHER EXEMPT E&P WASTE ST | TREAMS |
| Water Based Muds Water Based Cuttings | Completion Fluid/Flow Back (Non Produced Water (Non-Injectable) | | 5 | 0 |
| Produced Formation Solids Tank Bottoms | Gathering Line Water/Waste (No INTERNAL USE ONLY | n-Injectable) | TOP SOIL & CALICHE SALES | UN P |
| E&P Contaminated Soil | Truck Washout (exempt waste) | YES NO | QUANTITY | TOP SOIL CALICHE |
| WASTE GENERATION PROCESS: | | PRODUCTION | GATHERING L | INES |
| All non-exempt E& | NON-EXEMPT E&P Was P waste must be analysed and be below | te/Service Identification and Amount threshold limits for toxicity (TCLP) Ian | itability Corrosivity ado Beactivity | |
| Non-Exempt Other | | | om Non-Exempt Waste List on | |
| DISPOSAL QUANTITY | B - BARRELS | L - LIQUID | Y-YARDS S | E - EACH |
| I hereby certify that the above listed material(s), is (an packaged, and is in proper condition for transportation | e) not hazardous waste as defined by 40 | CFR Part 261 or any applicable state la | aw. That each waste has been pro | perly described, classified and |
| RCRA EXEMPT: Oil field was | stes generated from oil and gas explorati | ion and production operation and are r | not mixed with non-exempt waste | (R360 Accepts certifications on a |
| per load base RCRA NON-EXEMPT: Oil field was | sis only) ste which is non-hazardous that does not | t exceed the minimum standards for w | aste hazardous by characteristics | established in BCBA regulations |
| 40 CFR 261. | 21-261.24, or listed hazardous waste as on-hazardous is attached. (Check the app | defined by 40 CFR, part 261, subpart D |), as amended. The following doci | umentation demonstrating the |
| MSDS Infor | | CRA Hazardous Waste Analysis | Other (Provi | ide Description Below) |
| EMERGENCY NON-OILFIELD Emergency determinati | non-hazardous, non-oilfield waste that ha on and a description of the waste must a | as been ordered by the Department of accompany this form) | Public Safety (the order, documen | ntation of non-hazardous waste |
| (PRINT) AUTHORIZED AGENTS SIGNATU | PE | DATE | SIGNATURE | |
| | | NSPORTER | SIGNATURE | |
| Transporter's Name | bb Partiles | | Rose H | |
| Address | | Print Name | | |
| Phone No Transporter Ticket # | | Phone No Truck No | N33 | |
| I hereby certify that the above named material(s) was/ | were picked up at the Generator's site li | | lent to the disposal facility listed | below. |
| SHIPMENT DATE | DRIVER'S SIGNATURE | - DELIVERY DATE | | SIGNATURE |
| TRUCK TIME STAMP | DISPOS | SAL FACILITY | RECEIVING | AREA |
| | MIL, N | | Name/No. | 45 |
| Site Name/ Permit No. Halfway Facility / NN | 11-006 AD | Phone No. 575- | 392-6368 | |
| | Mile Marker 66 Carlsbad, NM 88220 | | | |
| NORM READINGS TAKEN? (C | ircle One) YES (NO | If YES, was reading > 50 n | nicro roentgents? (Circle One) | YES NO |
| PASS THE PAINT FILTER TEST? (C | | | | |
| Feet | Inches | BOTTOMS | | |
| 1st Guage | moleo | BS&W/BBLS | | BS&W (%) |
| 2nd Guage Received | | | ee Water Received | |
| I hereby certify that the above load material has been | (circle one): ACCEPTED | DENIED 0 If denied | | |
| - 0 d 1 | DATO | ACHI | | |
| Released to Imaging: 11/26/2024 9: | 21:03 AM | | | • |

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 147 of 154

QUESTIONS

Action 395839

| QUESTIONS | | | |
|------------------------|---|--|--|
| Operator: | OGRID: | | |
| BTA OIL PRODUCERS, LLC | 260297 | | |
| 104 S Pecos | Action Number: | | |
| Midland, TX 79701 | 395839 | | |
| | Action Type: | | |
| | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) | | |

QUESTIONS

| Prerequisites | | | | |
|------------------|-------------------------------------|--|--|--|
| Incident ID (n#) | nAPP2426443293 | | | |
| Incident Name | NAPP2426443293 WHITE WING CTB @ 0 | | | |
| Incident Type | Produced Water Release | | | |
| Incident Status | Remediation Closure Report Received | | | |
| | | | | |

Location of Release Source

| Please answer all the questions in this group. | | | | |
|--|----------------|--|--|--|
| Site Name | White Wing CTB | | | |
| Date Release Discovered | 09/18/2024 | | | |
| Surface Owner | Private | | | |

Incident Details

| Please answer all the questions in this group. | | | |
|---|------------------------|--|--|
| Incident Type | Produced Water Release | | |
| Did this release result in a fire or is the result of a fire | No | | |
| Did this release result in any injuries | No | | |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No | | |
| Has this release endangered or does it have a reasonable probability of endangering public health | No | | |
| Has this release substantially damaged or will it substantially damage property or the environment | No | | |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No | | |

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

| Crude Oil Released (bbls) Details | Not answered. |
|---|--|
| Produced Water Released (bbls) Details | Cause: Equipment Failure Coupling Produced Water Released: 71 BBL Recovered: 50 BBL Lost: 21 BBL. |
| Is the concentration of chloride in the produced water >10,000 mg/l | Yes |
| Condensate Released (bbls) Details | Not answered. |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |
| Other Released Details | Not answered. |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | Not answered. |

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| QUESTIONS (continued) | | |
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| Operator: | OGRID: | |
| BTA OIL PRODUCERS, LLC | 260297 | |
| 104 S Pecos | Action Number: | |
| Midland, TX 79701 | 395839 | |
| | Action Type: | |
| | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) | |

QUESTIONS

....

| Nature and Volume of Release (continued) | | |
|---|--|--|
| Is this a gas only submission (i.e. only significant Mcf values reported) | No, according to supplied volumes this does not appear to be a "gas only" report. | |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes | |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. | |
| With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form. | | |
| | | |

| Initial Response | | |
|--|--|--|
| The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury. | | |
| The source of the release has been stopped True | | |
| The impacted area has been secured to protect human health and the environment | True | |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True | |
| All free liquids and recoverable materials have been removed and managed appropriately | True | |
| If all the actions described above have not been undertaken, explain why Not answered. Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a n | | |
| actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission. | | |
| | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | | |
| I hereby agree and sign off to the above statement | Name: Nicholas Poole Title: with Tetratech Email: nicholas.poole@tetratech.com Date: 10/25/2024 | |

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QUESTIONS (continued)

| Operator: | OGRID: |
|------------------------|---|
| BTA OIL PRODUCERS, LLC | 260297 |
| 104 S Pecos | Action Number: |
| Midland, TX 79701 | 395839 |
| | Action Type: |
| | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Between 100 and 500 (ft.) |
|--|---------------------------------|
| What method was used to determine the depth to ground water | Attached Document |
| Did this release impact groundwater or surface water | No |
| What is the minimum distance, between the closest lateral extents of the release ar | nd the following surface areas: |
| A continuously flowing watercourse or any other significant watercourse | Greater than 5 (mi.) |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Greater than 5 (mi.) |
| An occupied permanent residence, school, hospital, institution, or church | Greater than 5 (mi.) |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Greater than 5 (mi.) |
| Any other fresh water well or spring | Greater than 5 (mi.) |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Greater than 5 (mi.) |
| A wetland | Between 500 and 1000 (ft.) |
| A subsurface mine | Greater than 5 (mi.) |
| An (non-karst) unstable area | Greater than 5 (mi.) |
| Categorize the risk of this well / site being in a karst geology | Low |
| A 100-year floodplain | Greater than 5 (mi.) |
| Did the release impact areas not on an exploration, development, production, or storage site | No |

Remediation Plan

| Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date. | | |
|--|--|--|
| Requesting a remediation plan approval with this submission | Yes | |
| Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination a | ssociated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC. | |
| Have the lateral and vertical extents of contamination been fully delineated | Yes | |
| Was this release entirely contained within a lined containment area No | | |
| Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.) | | |
| Chloride (EPA 300.0 or SM4500 Cl B) | 2880 | |
| TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M) | 0 | |
| GRO+DRO (EPA SW-846 Method 8015M) | 0 | |
| BTEX (EPA SW-846 Method 8021B or 8260B) | 0 | |
| Benzene (EPA SW-846 Method 8021B or 8260B) | 0 | |
| Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation. | | |
| On what estimated date will the remediation commence 10/02/2024 | | |
| On what date will (or did) the final sampling or liner inspection occur 10/02/2024 | | |
| On what date will (or was) the remediation complete(d) | 10/16/2024 | |
| What is the estimated surface area (in square feet) that will be reclaimed | 3997 | |
| What is the estimated volume (in cubic yards) that will be reclaimed | 405 | |
| What is the estimated surface area (in square feet) that will be remediated 3997 | | |
| What is the estimated volume (in cubic yards) that will be remediated | 405 | |
| These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. | | |
| TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M) GRO+DRO (EPA SW-846 Method 8015M) BTEX (EPA SW-846 Method 8021B or 8260B) Benzene (EPA SW-846 Method 8021B or 8260B) Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed e which includes the anticipated timelines for beginning and completing the remediation. On what estimated date will the remediation commence On what date will (or did) the final sampling or liner inspection occur On what date will (or was) the remediation complete(d) What is the estimated volume (in cubic yards) that will be reclaimed What is the estimated surface area (in square feet) that will be remediated What is the estimated surface area (in square feet) that will be remediated What is the estimated surface area (in square feet) that will be remediated What is the estimated surface area (in square feet) that will be remediated What is the estimated surface area (in square feet) that will be remediated What is the estimated surface area (in square feet) that will be remediated What is the estimated surface area (in square feet) that will be remediated What is the estimated surface area (in square feet) that will be remediated What is the estimated surface area (in square feet) that will be remediated | 0 0 0 0 0 0 fforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMA 10/02/2024 10/02/2024 10/16/2024 3997 405 3997 | |

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

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| QUESTIONS (continued) | | |
|------------------------|---|--|
| Operator: OGRID: | | |
| BTA OIL PRODUCERS, LLC | 260297 | |
| 104 S Pecos | Action Number: | |
| Midland, TX 79701 | 395839 | |
| | Action Type: | |
| | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) | |

QUESTIONS

Remediation Plan (continued)

| Remediation Plan (continued) | | |
|--|--|--|
| Please answer all the questions that apply or are indicated. This information must be provided to the | appropriate district office no later than 90 days after the release discovery date. | |
| This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants: | | |
| (Select all answers below that apply.) | | |
| (Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.) | Yes | |
| Which OCD approved facility will be used for off-site disposal | HALFWAY DISPOSAL AND LANDFILL [fEEM0112334510] | |
| OR which OCD approved well (API) will be used for off-site disposal | Not answered. | |
| OR is the off-site disposal site, to be used, out-of-state | Not answered. | |
| OR is the off-site disposal site, to be used, an NMED facility | Not answered. | |
| (Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms) | No | |
| (In Situ) Soil Vapor Extraction | No | |
| (In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.) | No | |
| (In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.) | No | |
| (In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.) | No | |
| Ground Water Abatement pursuant to 19.15.30 NMAC | No | |
| OTHER (Non-listed remedial process) | No | |
| Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation. | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | | |
| I hereby agree and sign off to the above statement | Name: Nicholas Poole Title: with Tetratech Email: nicholas.poole@tetratech.com | |

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Date: 10/25/2024

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| QUESTIONS (continued) | | |
|---|---|--|
| Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701 | OGRID: 260297 | |
| | Action Number: 395839 | |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) | |
| | | |

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| Deferral Requests Only | | |
|--|----|--|
| Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation. | | |
| Requesting a deferral of the remediation closure due date with the approval of this submission | Νο | |

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| QUESTIONS | (continued) |
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| Operator: | OGRID: |
|------------------------|---|
| BTA OIL PRODUCERS, LLC | 260297 |
| 104 S Pecos | Action Number: |
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| | Action Type: |
| | [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| Sampling Event Information | |
|---|------------|
| Last sampling notification (C-141N) recorded | 389655 |
| Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC | 10/07/2024 |
| What was the (estimated) number of samples that were to be gathered | 15 |
| What was the sampling surface area in square feet | 4000 |

Remediation Closure Request

| Requesting a remediation closure approval with this submission | Yes |
|--|---|
| Have the lateral and vertical extents of contamination been fully delineated | Yes |
| Was this release entirely contained within a lined containment area | No |
| All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion | Yes |
| What was the total surface area (in square feet) remediated | 3997 |
| What was the total volume (cubic yards) remediated | 405 |
| All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene | Yes |
| What was the total surface area (in square feet) reclaimed | 3997 |
| What was the total volume (in cubic yards) reclaimed | 405 |
| Summarize any additional remediation activities not included by answers (above) | From October 2 to 16, 2024, Tetra Tech personnel were onsite to supervise remedial activities at the Site, including excavation, disposal, and confirmation sampling. Prior to confirmation sampling, the NMOCD district office was notified via the OCD Fee Application Portal in accordance with Subsection D of 19.15.29.12 NMAC. The areas within the release footprint were excavated to a maximum depth of 3 feet below surrounding grade. Due to safety concerns associated with working around pressurized lines, impacted soils were excavated by hydro-excavation and hand within 4 feet of subsurface lines. Heavy machinery remained outside this buffer zone to avoid any associated risk or disturbance. All excavated material was transported offsite for proper disposal. A total of 405 cubic yards of material were transported to the R360 Halfway Facility. Confirmation samples were collected such that each sample (sidewall and floor) was representative of no more than 200 square feet of excavated area. Twenty (20) confirmation floor sample locations and nine (9) confirmation sidewall sample locations were collected for laboratory analysis during remedial activities.Al final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH, and BTEX. |
| | closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents |

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

| I hereby agree and sign off to the above statement | Name: Nicholas Poole |
|--|-------------------------------------|
| | Title: with Tetratech |
| | Email: nicholas.poole@tetratech.com |
| | Date: 10/25/2024 |

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QUESTIONS (continued)

| Operator: | OGRID: |
|------------------------|---|
| BTA OIL PRODUCERS, LLC | 260297 |
| 104 S Pecos | Action Number: |
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| | Action Type: |
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| | |

QUESTIONS

| Reclamation Report | |
|---|----|
| Only answer the questions in this group if all reclamation steps have been completed. | |
| Requesting a reclamation approval with this submission | No |

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CONDITIONS

| Operator: | OGRID: |
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| BTA OIL PRODUCERS, LLC | 260297 |
| 104 S Pecos | Action Number: |
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| CONDITIONS | | |
|------------|---|----------------|
| Created By | Condition | Condition Date |
| rhamlet | We have received your Remediation Closure Report for Incident #NAPP2426443293 WHITE WING CTB, thank you. This Remediation Closure Report is approved. | 11/26/2024 |