6/8/2017

Component Analysis Detail Report

West Texas Gas

West Texas Gas 211 N. Colorado St Midland, Texas 79701

Use Contract Value Analysis ID: 11801 Alternate ID: Name 11801 Company Name: West Texas Gas Alt Name Stream Type: Gas Sample ID: Analyzed Date: 12/22/2016 12:00 12/21/2016 12:00 Analyzer Operator: Sample Date: Sample Date End: Analysis Type: Effective Date: 12/01/2016 12:00 Comp Analysis Type: Valid Thru Date: Sample Pressure Base: 14.650 Received Date: 60 Sample Temp Base: Sample Pressure: 14.0 Data Source: Lab Analysis Sample Temperature: 70.0 Received Pressure: Received Temperature: % Vol Component % Mol % Mass 0.0000 Hydrogen Helium 0.00003.1080 Nitrogen CO2 6.6030 Properties: H25 1.9000 Ext Components Relative Density: Methane 54.7770 Ext Components Molar Weight: Ethane 8.3450 Ext Components Liq/Gas Conv. 0 Propane 9.7960 Ext Components Lig/Mass Conv. I Butane 1.9460 Liquid Density: N Butane 5.7650 H2S On-Site: l Pentane 1.7550 H25 (n-Lab: N Pentane 2.0490 Gas Equivalent Factor. Hexanes 3.9560 Saturated HV: 1545.9 Heptane 0.0000As Del. HV: Octane 0.0000 Dry HV: 1573.3 0.0000 Nonane Measured HV: Decane 0.0000 Water Content: 0.0 H2O 0.0000Gravity: 1.069 100,0000 0.0000 0.0000 Total API Gravity:

From: Samantha Rodriguez [mailto:samanthar@forl.com]

Sent: Thursday, June 08, 2017 2:50 PM

To: Austin Hawk

Subject: RE: Gas Analysis-Denton

) you have anything more official, and with a date? Some other places refer to it as a Monthly Meter Analysis.

Thank you,

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Daily Battery Production Totals Fasken Oil and Ranch, LTD.

October 2024

Date	Oil	Gas	Water
10/1	258.5	346.0	7,815.5
10/2	259.5	278.0	6,847.3
10/3	73.8	0.0	2,216.5
10/4	101.5	149.0	6,463.8
10/5	174.3	265.0	8,345.3
10/6	217.8	263.0	7,488.5
10/7	244.3	305.0	8,120.0
10/8	254.8	304.0	7,802.0
10/9	246.8	317.0	7,980.3
10/10	223.3	276.0	6,810.1
10/11	266.5	297.0	7,459.2
10/12	229.3	303.0	7,466.5
10/13	256.3	257.0	7,543.0
10/14	270.3	336.0	8,153.3
10/15	263.0	328.0	7,745.6
10/16	240.8	275.0	7,142.1
10/17	67.0	0.0	2,965.4
10/18	145.0	190.0	7,751.4
10/19	224.0	257.0	7,764.3
10/20	233.8	294.0	7,922.1
10/21	264.5	306.0	7,745.2
10/22	271.8	333.0	8,187.7
10/23	250.0	301.0	7,187.4
10/24	268.5	323.0	7,787.0
10/25	278.5	307.0	7,542.8
10/26	250.5	324.0	7,933.4
10/27	247.8	329.0	7,482.0
10/28	266.5	330.0	7,955.9
10/29	264.5	302.0	7,812.4
10/30	272.5	319.0	7,720.6
10/31	249.3	327.0	7,793.6
Total	7,134	8,541	226,950
Avg.	230	276	7,321

Fasken Oil and Ranch, LTD 31 Days				
Total	7,134	8,541	226,950	
Avg.	230	276	7,321	

Daily Battery Production Totals Fasken Oil and Ranch, LTD.

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Report Based On:

Date Range: 10/1/2024 through 10/31/2024

Batteries selected based on the following Report Menu selections:

Battery = Denton.

Daily Production is the daily sum of the daily gross battery production.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 408470

DEFINITIONS

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	408470
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 408470

Ql	JESTIONS	
Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707		OGRID:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve t.	hese issues before continuing wit	th the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2134142000] Dentor	Battery
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve Was there at least 50 MCF of natural gas vented and/or flared during this event		y be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	Yes No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	55	
· · · · · · · · · · · · · · · · · · ·		
Nitrogen (N2) percentage, if greater than one percent Hydrogen Sulfide (H2S) PPM, rounded up	3	
	2	
Carbon Dioxide (CO2) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 408470

QUESTI	ONS (continued)
Operator:	OGRID:
FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd	151416 Action Number:
Midland, TX 79707	408470
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/17/2024
Time vent or flare was discovered or commenced	06:00 AM
Time vent or flare was terminated	11:00 PM
Cumulative hours during this event	7
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance Pipeline (Any) Natural Gas Flared Released: 100 Mcf Recovered: 0 Mcf Lost: 100 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[191566] DAVIS GAS PROCESSING CO
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	09/23/2024
Time notined of downstream activity requiring this vent of hare	03:59 PM
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Had to repair gas line
Steps taken to limit the duration and magnitude of vent or flare	Repair and maintenance permformed
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Will take preventative measures

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ACKNOWLEDGMENTS

Action 408470

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	FASKEN OIL & RANCH LTD	151416
ı	6101 Holiday Hill Rd	Action Number:
ı	Midland, TX 79707	408470
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and penalties under the Oil and Gas Act.	
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.	
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 408470

CONDITIONS

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	408470
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
vvasquez	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/4/2024