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License A/C10-611383

November 14,2024

Project 203723645.3Q24 Deliverable ID No. 19348-3

Mr. Patrick Gustie

New Mexico Environment Department Petroleum Storage Tank Bureau 121 Tijeras Avenue NE, Suite 1000 Albuquerque, New Mexico 87102

Reference: Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure, Site: Former ExxonMobil Station 67591, Release Name: Romero's Classic, Release Address: 600 East Santa Fe Avenue, Grants, New Mexico, USTB Facility ID No. 30302, Release ID No. 88, WPID No. 19348, Owner and Operator: Jerry Jaure, 304 West Stephens Avenue, Grants, New Mexico, Responsible Party: ExxonMobil Environmental and Property Solutions, Erin Jones, 22777 Springwoods Village Parkway, Wellness 3, 2A, Spring, Texas

Dear Mr. Gustie,

At the request of ExxonMobil Environmental and Property Solutions, on behalf of Exxon Mobil Corporation, Stantec Consulting Services Inc. (Stantec) is submitting the enclosed Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure. Based on review of the attached report, the information contained herein (including the attached documents) is accurate and complete.

Based upon demonstrating attainment of New Mexico Environmental Department (NMED) Water Quality Control Commission (WQCC) Water Quality Standards, Stantec, on behalf of ExxonMobil, respectively requests discontinuation of the groundwater monitoring program and a no further action determination.

Regards,

Stantec Consulting Services Inc.

ames Anderson

James Anderson

Senior Project Manager Phone: (805) 701-1420 james.anderson@stantec.com

c. Ms. Erin Jones, ExxonMobil Environmental and Property Solutions Company Mr. Jerry Jaure, Property Owner



#### Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure

Former ExxonMobil Station 67591 600 East Santa Fe Avenue Grants, New Mexico

November 14, 2024

Prepared for: ExxonMobil Environmental and Property Solutions Company

Prepared by: Stantec Consulting Services Inc.

Project Number: 203723645.3Q24

The conclusions in the Report titled Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure are Stantec's professional opinion, as of the time of the Report, and concerning the scope described in the Report. The opinions in the document are based on conditions and information existing at the time the scope of work was conducted and do not take into account any subsequent changes. The Report relates solely to the specific project for which Stantec was retained and the stated purpose for which the Report was prepared. The Report is not to be used or relied on for any variation or extension of the project, or for any other project or purpose, and any unauthorized use or reliance is at the recipient's own risk.

Stantec has assumed all information received from ExxonMobil Environmental and Property Solutions Company (the "Client") and third parties in the preparation of the Report to be correct. While Stantec has exercised a customary level of judgment or due diligence in the use of such information, Stantec assumes no responsibility for the consequences of any error or omission contained therein.

This Report is intended solely for use by the Client in accordance with Stantec's contract with the Client. While the Report may be provided by the Client to applicable authorities having jurisdiction and to other third parties in connection with the project, Stantec disclaims any legal duty based upon warranty, reliance or any other theory to any third party, and will not be liable to such third party for any damages or losses of any kind that may result.

Signature

James Anderson, Senior Project Manager

ames Anderson

**Printed Name** 

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# **Acronyms / Abbreviations**

μg/L Micrograms per liter 1,2-DCA 1,2-Dichloroethane

NMED New Mexico Environmental Department

Stantec Stantec Consulting Services Inc.
WQCC Water Quality Control Commission



#### 1 Introduction

At the request of ExxonMobil Environmental and Property Solutions, on behalf of Exxon Mobil Corporation, Stantec Consulting Services Inc. (Stantec) performed the third quarter 2024 (fourth event) groundwater monitoring event at the site. The site is a vacant property, which has an abandoned former station building and historically operated as a gasoline station.

Stantec submitted a *Revised Comprehensive Work Plan for Groundwater Monitoring and Sampling*, dated May 16, 2023 (Stantec, 2023), which was approved by the New Mexico Environmental Department (NMED) in a letter dated September 28, 2023 (NMED, 2023a). A deadline extension for submittal of the reports was approved in NMED's letter dated October 10, 2023 (NMED, 2023b). The work plan proposed four additional quarters of groundwater monitoring and sampling at the site to consist of:

- Four quarters of groundwater sampling for benzene and 1,2-dichloroethane (1,2-DCA) in well MW7R.
- Two quarters of groundwater sampling for lead in all site wells after which the results would be evaluated to determine the necessity of additional sampling.

This report documents the fourth of the four monitoring events.

In correspondence dated September 27, 2024 (NMED, 2024a), and October 2, 2024 (NMED, 2024b), NMED accepted Stantec's first half 2024 groundwater monitoring report and approved discontinuation of analysis for dissolved lead during the groundwater monitoring program.

#### 2 Groundwater Monitoring and Sampling

An encroachment permit was obtained from the New Mexico Department of Transportation for the sampling of well MW7R. On September 25, 2024, Stantec conducted purge groundwater monitoring and sampling activities at the site in accordance with Stantec's field protocol (Appendix A). Field instruments used to measure water quality parameters were calibrated according to the manufacturer's specifications prior to use. Sampled wells were secure and in satisfactory condition. Field data sheets are included in Appendix B.

The groundwater samples were submitted to Eurofins Calscience, of Tustin, California, a certified laboratory, under chain-of-custody protocol. The samples were analyzed for the analyses and methods listed in Table 1 and the laboratory analytical report in Appendix C. The groundwater elevation map is included as Plate 3. Select analytical results are illustrated on Plates 4 and 5.

Development, purge, and decontamination water generated during the sampling events were temporarily stored on-site in Department of Transportation-rated 55-gallon drums pending profiling and disposal. Disposal documentation is included as Appendix D.



# 3 Results and Conclusions

Benzene and 1,2-DCA were only included in the analytical suite for well MW7R. Benzene was detected during the third quarter 2024 event but was an order of magnitude below the NMED's Water Quality Control Commission (WQCC) Water Quality Standard. 1,2-DCA was below both the laboratory's reporting limit and NMED's WQCC Water Quality Standard.

As NMED's approval to discontinue lead analysis was received after the groundwater event was performed, lead was included as part of the analytical suite. Lead was not detected in the wells, and the laboratory's method detection limit was below the NMED WQCC Water Quality Standard.

Historical and Current Groundwater Conditions

Constituent	Historical Maximum	Current Maximum (September 25, 2024)
Benzene	3,500 µg/L (MW9, September 3, 2003)	0.96 μg/L (MW7R)
Toluene	360 μg/L (MW3, April 22, 2008)	n/a
Ethylbenzene	2,720 μg/L (MW9, September 3, 2003)	n/a
Total Xylenes	4,050 μg/L (MW3, April 22, 2008)	n/a
MTBE	470 μg/L (MW4, October 26, 1999)	n/a
Naphthalene	707 µg/L (MW3, December 9, 2008)	n/a
1,2-DCA	16 μg/L (MW7, December 12, 2017)	<0.5 µg/L (MW7R)
Lead	107 μg/L (MW8, June 27, 2002)	<5.27 μg/L (all wells)

μg/L = Micrograms per liter

#### Current Site Hydrology

Average Depth to Groundwater	Average Potentiometric Surface Elevation	Flow Direction	Hydraulic Gradient
11.74 feet	6,422.84 feet (1.01-foot decrease)	South	0.0027

# 4 Conclusions and Request for Closure

During the third quarter 2024 groundwater monitoring event, the potential constituents of concern for the site (benzene, 1,2-DCA and lead) were below the NMED's WQCC Water Quality Standards in the sampled wells.

The groundwater monitoring program has shown that the NMED's request to demonstrate attainment of NMED's WQCC Water Quality Standards has been achieved:



- Benzene in well MW7R has been below the WCQQ Water Quality Standard for the past nine groundwater monitoring events (March 2020 through September 2024) and either been not detected or below the laboratory reporting limit during most of the events.
- 1,2-DCA in wells MW7 and MW7R has been below the WCQQ Water Quality Standard and the laboratory reporting limit for the past eight groundwater monitoring events (March 2018 through September 2024) in which it was analyzed.
- Lead has been below the WCQQ Water Quality Standard and the laboratory reporting limit in all sampled wells for the past four groundwater monitoring events. In electronic correspondence dated October 2, 2024 (NMED, 2024b), NMED concurred that lead analysis could be discontinued.

As the results demonstrate stability of the dissolved-phase constituents of concern and are consistently below NMED's WQCC Water Quality Standards, Stantec, on behalf of ExxonMobil, requests that NMED issue a no further action determination for the site.

#### 5 Proposed Activities

Stantec proposes to conduct the following activities during the next reporting period:

- Discontinue the groundwater monitoring program.
- Plug and abandon the groundwater monitoring wells upon the NMED's concurrence that the
  groundwater monitoring program has demonstrated that constituent of concern concentrations
  are stable or no longer detected and have meet the NMED's WQCC Water Quality Standards.

#### 6 References

New Mexico Environmental Department (NMED). September 28, 2023a. Letter to Erin Jones of ExxonMobil Environmental and Property Solutions Company. "Re: Technical Approval of Phase 5 Workplan for Romero's Classic (Former ExxonMobil Station 67591), 600 East Santa Fe Avenue, Grants, New Mexico."

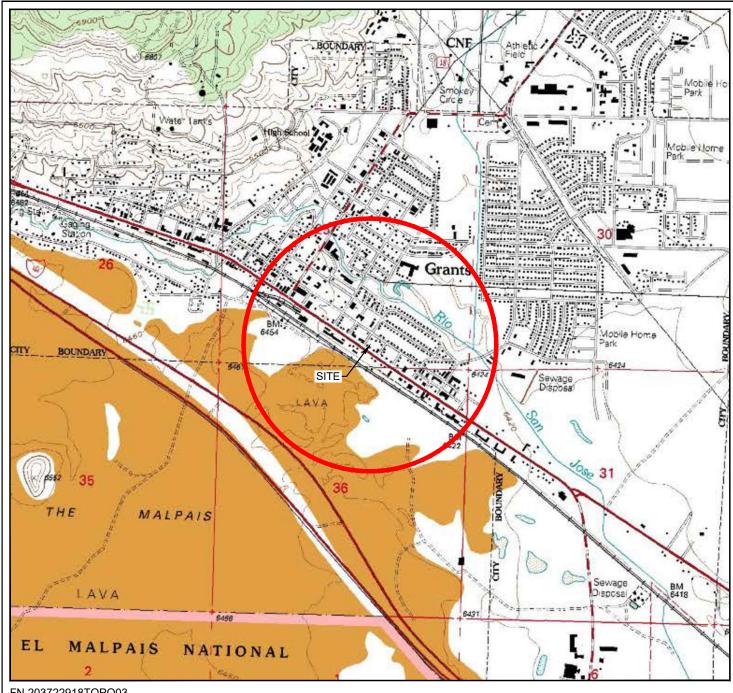
New Mexico Environmental Department (NMED). October 10, 2023b. Letter to Erin Jones of ExxonMobil Environmental and Property Solutions Company. "Approval of an Extension of Time from the Initially Approved Corrective Action Deadline for Phase 5 Groundwater Monitoring and Reporting at Romero's Classic (Former ExxonMobil Station 67591), 600 East Santa Fe Avenue, Grants, New Mexico."

New Mexico Environmental Department (NMED). September 27, 2024a. Letter to Erin Jones of ExxonMobil Environmental and Property Solutions Company. "Re: Acceptance of Deliverable for Romero's Classic, 600 East Santa Fe Avenue, Grants, New Mexico."

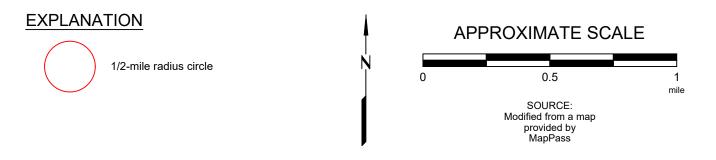
New Mexico Environmental Department (NMED). October 2, 2024b. Email to James Anderson of Stantec and Erin Jones of ExxonMobil Environmental and Property Solutions Company. "Subject: RE: [EXTERNAL] RE: Romero's Classic, Grants- Deliverable Acceptance Letter."



Stantec Consulting Services Inc. (Stantec). May 16, 2023. Revised Comprehensive Work Plan for Groundwater Monitoring and Sampling, Former ExxonMobil Station 67591, 600 East Santa Fe Avenue, Grants, New Mexico, PSTB Facility #30302, Release #88.



FN 203722918TOPO03



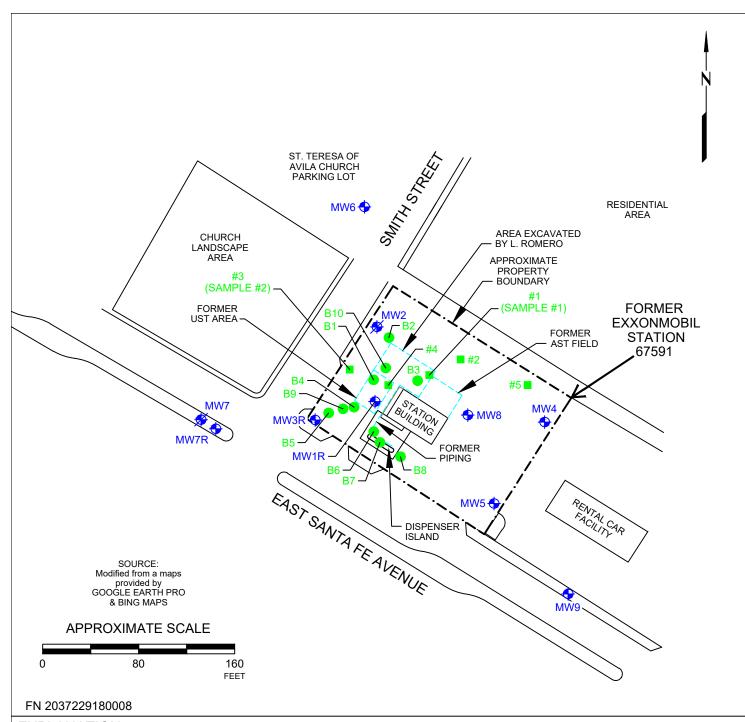


#### SITE LOCATION MAP

FORMER EXXONMOBIL STATION 67591 600 East Santa Fe Avenue Grants, New Mexico

PROJECT NO. 203722918

PLATE



#### **EXPLANATION**

MW9 Groundwater monitoring well

MW7 Destroyed groundwater monitoring well

#5 Hand-auger boring (NMHED 1988)

(SAMPLE #2) Grab groundwater sample location

(NMHED 1988)

B10 Soil boring

NOTE: MW1 and MW3 were destroyed and MW1R and MW3R were installed in their same respective locations



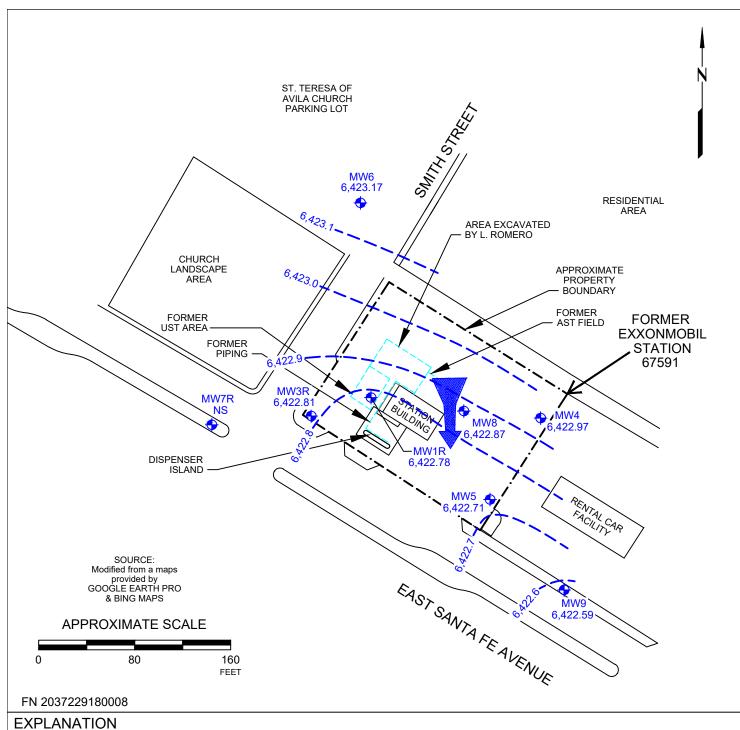
#### **GENERALIZED SITE PLAN**

FORMER EXXONMOBIL STATION 67591 600 East Santa Fe Avenue Grants, New Mexico PROJECT NO.

203722918

PLATE 2

DATE: 11/05/24



Groundwater monitoring well

6,422.59
Groundwater elevation in feet relative to mean sea level

NS
Not surveyed

- - - Line of equal groundwater elevation



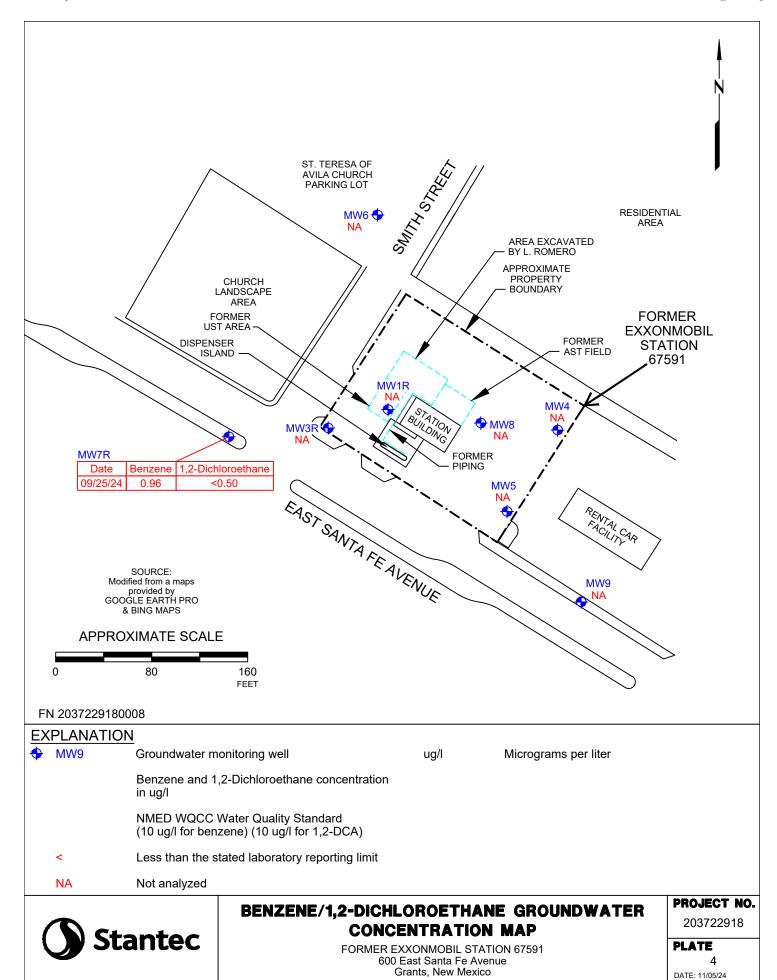
# GROUNDWATER ELEVATION MAP - 09/25/24

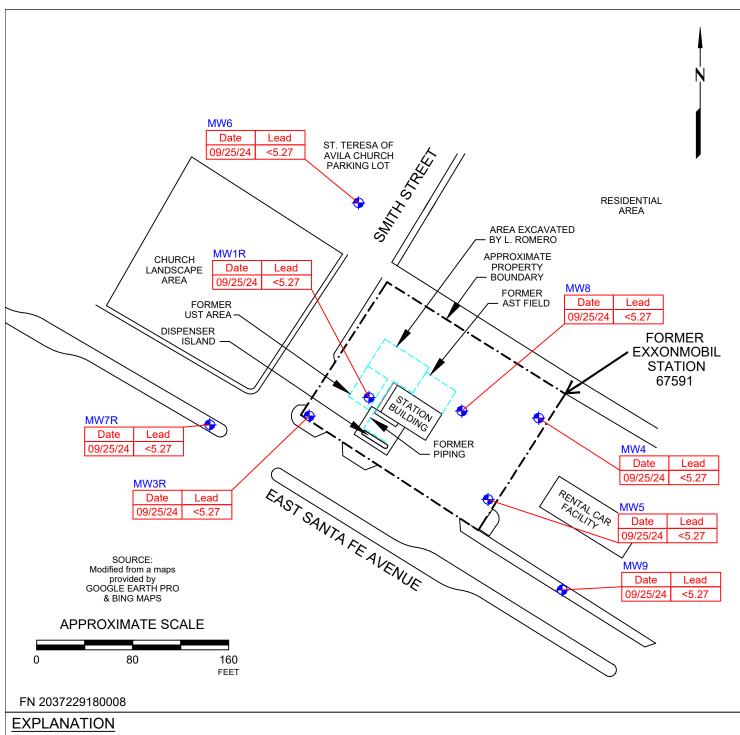
FORMER EXXONMOBIL STATION 67591 600 East Santa Fe Avenue Grants, New Mexico **PROJECT NO.** 203722918

203722910

**PLATE** 3

DATE: 11/05/24





♦ MW9

Groundwater monitoring well

Dissolved lead concentration in ug/l

NMED WQCC Water Quality Standard (15 ug/l for lead)

Less than the stated method detection limit

ug/l Micrograms per liter



# DISSOLVED LEAD GROUNDWATER CONCENTRATION MAP

FORMER EXXONMOBIL STATION 67591 600 East Santa Fe Avenue Grants, New Mexico **PROJECT NO.** 203722918

**PLATE**5
DATE: 11/05/24

Former ExxonMobil Station 67591 600 East Santa Fe Avenue Grants, New Mexico (Page 1 of 13)

		1	1			EPA Method 8260B												ED	A Method 82700	,	EDA	Method 60	10B			
													rganic Com								matic Hydrocarl			solved Meta		-
					GW						Total	volatile O	iganic com	ipourius	Naph-					1-Methyl-	2-Methyl-	Naph-	Dis	30IVEG IVIEU	a13	-
Well ID	Sampling	Sample	TOC	DTW	Elevation	NAPL	В	Т	Е	X	BTEX	MTBE	1,2-DCA	EDB	thalene	TBA	DIPE	ETBE	TAME	naphthalene	•		Iron	Lead	Mn	TDS
	Date	Туре	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)
NMED WQCC	Water Quality	Standard					10	750	750	620		100	10	1							30 Combined		1,000	15	200	
100/4	04/40/05	D	0.404.00	4.05	0.400.05		400	0.5	4 700	00	4.004	40		-0.04	47											
MW1 MW1	04/12/95 06/06/95	Purge Purge	6,434.90 6,434.90	4.25 4.67	6,430.65 6.430.23	No No	160 480	25 96	1,700 1,300	36 850	1,921 2,726	18 <5	<1 <5	<0.01 <0.01	47 143											
MW1	07/10/97	Purge	6,434.90	4.97	6,429.93	No	590	66	710	510	1,876	22			38											
MW1	10/26/99	Purge	6,434.90	4.77	6,430.13	No	120	6	74	64		3.9	<1		2.4											
MW1	02/16/00	Purge	6,434.90	4.56	6,430.34	No	83	4.2	53	57.1		13	<1		3.3											
MW1	05/31/00	Purge	6,434.90	4.76	6,430.14	No	170	9.1	71	45.7		<1	<1		2.7											
MW1	08/23/00	Purge	6,434.90	5.56	6,429.34	No	140	6.9	60	37.6		21	<1		1.8											
MW1	11/28/00	Purge	6,434.90	5.30	6,429.60	No	47	2.5	14	9.4		11	<1		0.56											
MW1 MW1	02/27/01	Purge	6,434.90	4.75	6,430.15	No	96	6.5	45	61.6		<1	<1 <1		<2											
MW1	05/30/01 08/21/01	Purge Purge	6,434.90 6,434.90	5.13 5.39	6,429.77 6,429.51	No No	170 58	4.3 2.2	61 23	30.8 18.1		<1 <1	<1		<2 2.2											
MW1	11/29/01	Purge	6,434.90	5.52	6,429.38	No	29	2	11	12		<5	<1		<5											
MW1	02/06/02	Purge	6,434.90	5.32	6,429.58	No	17	<1.0	7.1	10.4		<1.0	<1.0		<2.5											
MW1	06/27/02	Purge	6,434.90	6.15	6,428.75	No	12.7	<1.0	4.4	2.4		<5.0	<1.0		<1.0								11,000	4	305	
MW1	10/31/02	Purge	6,434.90	5.85	6,429.05	No	8.7	<1.0	3.7	2.1		<5.0	<1.0		<1.0								934	<3.0	166,181	
MW1	01/07/03	Purge	6,434.90	5.59	6,429.31	No	32.9	2.9	13.3	18.2		1.5	<1.0		8.30								2,830	<3.0	176	
MW1	03/27/03	Purge	6,434.90	5.21	6,429.69	No	16.5	<1.0	4.4	8.2		<5.0	<1.0		<1.0								4,080	<3.0	130	
MW1 MW1	06/18/03 09/03/03	Purge	6,434.90 6,434.90	6.24 7.04	6,428.66 6,427.86	No No	<b>19.8</b> 8.1	<1.0 <1.0	4.1 2	4.8 1		1 <5.0	<1.0 <1.0		<5.0 <5.0								2,980 3,960	<3.0 <5.0	145 179	
MW1	01/09/04	Purge Purge	6,434.90	6.60	6,428.30	No	4.2	1.1	<1.0	<1.0		<5.0	<1.0		<5.0								2,040	<5.0	224	
MW1	04/28/04	Purge	6,434.90	5.69	6,429.21	No	18.8	<1.0	<1.0	<1.0		<5.0	<1.0		<5.0								5,640	<5.0	169	
MW1	08/31/04	Purge	6,434.90	6.69	6,428.21	No	12.2	<1.0	<1.0	<1.0		<5.0	<1.0		<5.0								3,930	<5.0		
MW1	12/15/04	Purge	6,434.90	6.47	6,428.43	No	1.3	3.0	<1.0	<1.0		<5.0	<1.0		<5.0								<50.0	<5.0	117	
MW1	03/23/05	Purge	6,434.90	6.07	6,428.83	No	3.4	<1.0	<1.0	<1.0		<5.0	<1.0		<5.0								3,370	<5.0	151	
MW1	06/22/05	Purge	6,434.90	6.99	6,427.91	No	7.7	3.6	1.2	1.0		<5.0	<1.0		<5.0								3,800	<5.0	134	
MW1	09/14/05	Purge	6,434.90	7.64	6,427.26	No	3.73	1.71	<1.00	<1.00		<1.00	<1.00		<5.00								4,330a	<5.0a	132a	
MW1 MW1	12/07/05 02/07/06	Purge Purge	6,434.90 6,434.90	7.47 7.23	6,427.43 6,427.67	No No	3.54 3.88	<1.00 <1.00	<1.00 <1.00	<3.00 <3.00		<1.00 <5.00	<1.00 <1.00		<5.00 <5.00								2,740 2,320	<5.00 <5.00	129 138	
MW1	06/14/06	Purge	6,434.90	7.70	6,427.20	No	2.44	6.10	<1.00	<3.00		<1.00	<1.00		<5.00								4,350a	<5.00a	133a	
MW1	08/24/06	Purge	6,434.90	6.32	6,428.58	No	3.82	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								4,120a	<5.00a	145a	
MW1	11/08/06	Purge	6,434.90	6.60	6,428.30	No	<5.0	<20	<20	<100		<50	<20	<20	<50								2,900a	<50a	150a	
MW1	03/01/07	Purge	6,434.90	6.10	6,428.80	No	5.53	<1.00	<1.00	<3.00		1.64	<1.00	<1.00	<5.00								2,850a	<5.00a	161a	
MW1	05/30/07	Purge	6,434.90	5.89	6,429.01	No	3.23	2.02	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								2,540a	<5.00a	152a	
MW1	09/25/07	Purge	6,434.90	6.15	6,428.75	No	3.24	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								3,000a	<5.00a	136a	
MW1 MW1	12/04/07 03/04/08	Purge Purge	6,434.90 6,434.90	6.89 6.55	6,428.01 6,428.35	No No	1.67 1.67	<1.00 <1.00	<1.00 <1.00	<3.00 <3.00		<1.00 <1.00	<1.00 <1.00	<0.500 <0.500	<5.00 <5.00								3,010a 3,080a	<5.00a <5.00a	134a 125a	
MW1	04/22/08	Purge	6,434.90	5.69	6,429.21	No	1.42	1.05	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								2.820a	<5.00a	126a	
MW1	07/29/08	Purge	6,434.90	7.16	6,427.74	No	<1.00	5.20	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								2,010a	<5.00a	86.2a	
MW1	12/09/08	Purge	6,434.90	8.96	6,425.94	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								856a	<50.0a	<150a	
MW1	03/09/09	Purge	6,434.90	8.86	6,426.04	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								<50.0a	<5.00a	106a	
MW1	05/19/09	Purge	6,434.90	7.98	6,426.92	No	2.77	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								2,430a	<5.00a	115a	
MW1 MW1	09/22/09	Purge	6,434.90	8.78	6,426.12	No No	3.41	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								4,000a	<5.00a	102a	
MW1	11/03/09 01/08/10	Purge Purge	6,434.90 6,434.90	8.98 8.83	6,425.92 6,426.07	No No	5.85 2.27	<1.00 <1.00	<1.00 <1.00	<3.00 <3.00		<1.00 <1.00	<1.00 <1.00	<0.500 <0.500	<5.00 <5.00								1,760a 1,520a	7.20a <5.00a	88.2a 104a	
MW1	06/22/10	Purge	6,434.90	9.11	6,425.79	No	3.98	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								1,790a	<5.00a	84.9a	
MW1	09/08/10	Purge	6,434.90	10.67	6,424.23	No	2.6	<1.00	<1.00	<3.00		<1.00	<1.00	< 0.500	<5.00								1,980a	7.80a	118a	
MW1	03/10/11	Purge	6,434.90	9.21	6,425.69	No	<1.00	1.01	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								2,110a	<5.00a	116a	
MW1	08/30/11	Purge	6,434.90	9.29	6,425.61	No	1.42	11.5	3.20	8.63		<1.00	<1.00	<0.500	<5.00								3,650a	<5.00a	143a	
MW1	01/05/12		6,434.90																							
MW1	08/09/12	Purge	6,434.90	9.58	6,425.32	No	<1.00	2.21	1.2	<3.00		<1.00	<1.00	<1.00	<5.00								5,880a	<5.00a	148a	
MW1 MW1	04/04/13	Purge	6,434.90	9.62	6,425.28	No	<1.00	3.43	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								1,880a	8.40a	95.7a	2,130
MW1	10/22/13 04/23/14	Purge	6,434.90 6,434.90	9.85	6,425.05	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								2,640a	<5.00a	146a	
MW1	11/11/14	Purge	6,434.90	11.30	6,423.60	No	<1.00	1.29	<1.00	<2.00		<1.00	<1.00	<1.00	<5.00								9,450a	11.2a	275a	
MW1	06/30/15	Purge	6,434.90	11.13	6,423.77	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								13,000a	9.80a	264a	
MW1	08/11/15	Well aband	oned and plu	gged.																						
MW1R	07/23/16	Purge	6,435.05	11.74	6,423.31	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00				2,660a	<5.00a	897a	

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		1	1				EPA Method 8260B													רח	A Method 8270C		ED^	Method 601	IOR	
													rganic Com								omatic Hydrocart			solved Meta		4
					GW						Total	volatile O	gariic Com	pourius	Naph-					1-Methyl-	2-Methyl-	Naph-	Disc	SOIVEU WELA	113	1
Well ID	Sampling	Sample	TOC	DTW	Elevation	NAPL	В	Т	Е	X	BTEX	MTBE	1,2-DCA	EDB	thalene	TBA	DIPE	ETBE	TAME	naphthalene	•	thalene	Iron	Lead	Mn	TDS
	Date	Type	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)
NMED WQCC	Water Quality	Standard					10	750	750	620		100	10	1							30 Combined		1,000	15	200	
MW1R Dup	07/23/16	Purge	6,435.05				<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00				2,360a	5.60a	844a	
MW1R	10/17/16		6,435.05	11.74	6,423.31	No																				
MW1R	10/18/16	Purge	6,435.05				<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00				919a	<5.00a	660a	
MW1R	01/30/17		6,435.05	10.67	6,424.38	No																				
MW1R	01/31/17	Purge	6,435.05				<0.50	<0.50	<0.50	<0.50		<0.50	0.71	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	<100a	<10a	1,150a	
MW1R MW1R	05/15/17 05/16/17	 Purge	6,435.05 6,435.05	10.60	6,424.45	No 	<0.50	<0.50	<0.50	<0.50		<0.50	0.92	<0.50	<1.0	<10	<0.50	<0.50	<0.50	 <9.5	 <9.5	<9.5	 <100a	 <10a	1,090a	
MW1R	08/21/17		6,435.05	12.24	6,422.81	No																				
MW1R	08/22/17	Purge	6,435.05				< 0.50	< 0.50	< 0.50	<0.50		< 0.50	1.1	< 0.50	<1.0	<10	<0.50	<0.50	< 0.50	<9.5	<9.5	<9.5	<100a	<10a	1,150a	
MW1R	12/11/17		6,435.05	12.62	6,422.43	No																				
MW1R	12/12/17	Purge	6,435.05				<0.50	<0.50	<0.50	<0.50		<0.50	0.90	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	17.9a,J	<10a	1,130a	
MW1R MW1R	03/26/18 03/27/18	Purao	6,435.05 6,435.05	11.24	6,423.81	No	<0.50	0.22 J	<0.50	<0.50		<0.50	1.1	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.4	<9.4	 <9.4	 13.1a,B,J	 <10a	1,050a	
MW1R	06/11/18	Purge	6,435.05	11.20	6,423.85	No		0.22 3																	1,050a	
MW1R	06/12/18	Purge	6,435.05				< 0.50	< 0.50	< 0.50	<0.50		< 0.50	1.0	< 0.50	<1.0	<10	<0.50	<0.50	< 0.50	<9.6	<9.6	<9.6	<100a	<10a	1,020a	
MW1R	09/19/18		6,435.05	12.97	6,422.08	No																				
MW1R	09/20/18	Purge	6,435.05				<0.50	<0.50	<0.50	<0.50		<0.50	0.88	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.4	<9.4	<9.4	94.3a,J	11.8a	771a	
MW1R MW1R	12/19/18 12/20/18	No Purge	6,435.05	12.15	6,422.90	No 	<0.50	<0.50	<0.50	<0.50		<0.50	1.2	<0.50	<1.0	 <10	<0.50	<0.50	<0.50	<9.4	 <9.4	 <9.4	 <500a	 14.0a,J	750a	
MW1R	03/26/19	Purge	6,435.05 6,435.05	11.26	6,423.79	No	<0.50	0.21 J	< 0.50	<0.50		0.098 J	1.1	< 0.50	0.28 J	<10	< 0.50	< 0.50	< 0.50	<9.4 <9.6	<9.4 <9.6	<9.4 <9.6	<500a <500a	14.0a,J 14.1a,J	10.5a,J	
MW1R		h Purge	6,435.05	11.53	6,423.52	No	<0.50	<0.50	<0.50	<1.0		0.22 J	0.89	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	132a,J	21.2a,J	597a	
MW1R Dup		h Purge	6,435.05			No	<1.0	<1.0	<1.0	<2.0		0.43 J	1.7	<1.0	<2.0	<20	<1.0	<1.0	<1.0	<9.5	<9.5	<9.5	f	f	f	
MW1R	06/08/21		6,435.05	12.62	6,422.43	No																				
MW1R	09/02/21		6,435.05	12.48	6,422.57	No																				
MW1R MW1R	12/14/21 04/13/22		6,435.05 6,435.05	10.87 10.82	6,424.18 6,424.23	No No																				
MW1R	11/01/23	Purge	6,435.05	12.42	6,422.63	No																		<5.27a,i		
MW1R	03/26/24	Purge	6,435.05	10.95	6,424.10	No																		<5.27a,i		
MW1R	05/30/24	Purge	6,435.05	11.25	6,423.80	No																		<5.27a,i		
MW1R	09/25/24	Purge	6,435.05	12.27	6,422.78	No																		<5.27a,i		
MW2	04/12/95	Purge	6,434.04	3.35	6,430.69	No	280	330	250	1,300	2,160	<5	3	<0.01	28											
MW2	06/06/95	Purge	6,434.04	3.76	6.430.28	No	310	110	260	740	1.420	<5	<5	<0.01	30											
MW2	07/10/97	Purge	6,434.04	4.05	6,429.99	No	220	42	140	70	472	<1			3											
MW2	10/26/99	Purge	6,434.04	3.86	6,430.18	No	21	13	22.0	26.6		<1	1.2		5.4											
MW2	02/16/00	Purge	6,434.04	3.66	6,430.38	No	110	73	96	140		3.4	2.2		5.9											
MW2 MW2	05/31/00 08/23/00	Purge Purge	6,434.04 6,434.04	3.85 4.64	6,430.19 6,429.40	No No	120 120	53 60	92 110	128 130		<1 <5	<1 2.5		3.8 3.1											
MW2	11/28/00	Purge	6,434.04	4.38	6,429.66	No	94	54	67	124		22	1		0.87											
MW2	02/27/01	Purge	6,434.04	3.84	6,430.20	No	130	77	110	192		<5	1.1		<10											
MW2	05/30/01	Purge	6,434.04	4.22	6,429.82	No	110	73	110	168		<1	<1		<20											
MW2	08/21/01	Purge	6,434.04	4.45	6,429.59	No	130	82	130	195		<1	1.9		5											
MW2 MW2	11/29/01 02/06/02	Purge	6,434.04 6,434.04	4.60 4.40	6,429.44 6,429.64	No No	58 81.9	42 74.9	65 96.4	102 167		<5 <1.0	<1 <1.0		12 16.3											
MW2	06/27/02	Purge Purge	6,434.04	5.22	6,428.82	No	34.2	27.5	39.5	74.2		<5.0	<1.0		5.7								4,250	<3.0	664	
MW2	10/31/02	Purge	6,434.04	4.93	6,429.11	No	40.1	35.2	46.0	86.9		<5.0	1.30		6.6								850	<3.0	496	
MW2	01/07/03	Purge	6,434.04	4.68	6,429.36	No	41	37.3	44.1	93.0		<1.0	<1.0		12.6								398	<3.0	281	
MW2	03/27/03	Purge	6,434.04	4.29	6,429.75	No	39.9	37.7	59.5	101		<5.0	<1.0		8.9								429	<3.0	236	
MW2	06/18/03	Purge	6,434.04	5.32	6,428.72	No	28.2	24.8	31.6	63.3		<1.0	<1.0		7.2								892	<3.0	295	
MW2 MW2	09/03/03 01/09/04	Purge Purge	6,434.04 6,434.04	6.09 5.67	6,427.95 6,428.37	No No	8.7 3.8	3 <1.0	10.3 <1.0	17.5 <1.0		<5.0 <5.0	<1.0 <1.0		5.4 <5.0								<b>1,100</b> 692	<5.0 <5.0	470 246	
MW2	04/28/04	Purge	6,434.04	4.75	6,429.29	No	6.3	<1.0	<1.0	<1.0		<5.0 <5.0	<1.0		<5.0 <5.0								692 482	<5.0 <5.0	2 <b>46</b> 168	
MW2	08/31/04	Purge	6,434.04	5.77	6,428.27	No	1.8	<1.0	<1.0	<1.0		<5.0	<1.0		<5.0								614	<5.0	233	
MW2	12/15/04	Purge	6,434.04	5.94	6,428.10	No	1.7	3.3	<1.0	<1.0		<5.0	<1.0		<5.0								89.0	<5.0	92.0	
MW2	03/23/05	Purge	6,434.04	5.14	6,428.90	No	4.2	3.4	4.0	9.2		<5.0	<1.0		7.8								692.0	<5.0	608.0	
MW2	06/22/05	Purge	6,434.04	6.06	6,427.98	No	2.7	2.9	2.1	4.7		<5.0	<1.0		<5.0								1,390.0	<5.0	742.0	
MW2	09/14/05	Purge	6,434.04	6.70	6,427.34	No	1.00	1.40	<1.00	2.04		<1.00	<1.00		<5.00								1,780a	<5.0a	703a	

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		1	1				1					FΡΔ	Method 826	0B						FΡΔ	Method 8270C		FΡΔ	Method 601	0B	
													rganic Com								natic Hydrocarb			solved Meta		-
					GW						Total		<u> </u>		Naph-					1-Methyl-	2-Methyl-	Naph-				1
Well ID	Sampling	Sample	TOC	DTW	Elevation	NAPL	В	Т	E	X	BTEX	MTBE	1,2-DCA	EDB	thalene	TBA	DIPE	ETBE	TAME	naphthalene	naphthalene	thalene	Iron	Lead	Mn	TDS
	Date	Type	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)
NMED WQC	CC Water Quality	/ Standard					10	750	750	620		100	10	1						3	0 Combined		1,000	15	200	
MW2	12/07/05	Purge	6,434.04	6.53	6,427.51	No	4.47	<1.00	5.63	<3.00		<1.00	<1.00		<5.00								1,570	<5.00	871	
MW2	02/07/06	Purge	6,434.04	6.32	6,427.72	No	9.59	2.19	16.4	7.71		<5.00	<1.00		<5.00								898	<5.00	669	
MW2	06/14/06	Purge	6,434.04	6.76	6,427.28	No	5.00	3.36	6.04	<3.00		<1.00	<1.00		<5.00								629a	<5.00a	469a	
MW2	08/24/06	Purge	6,434.04	6.38	6,427.66	No	4.74	<1.00	9.41	9.84		<1.00	<1.00	<1.00	<5.00								1,310a	<5.0a	771a	
MW2	11/08/06	b Purge	6,434.04	5.69	6,428.35	No	4.2b	<2.0b	3.9b	16b		<5.0b	<2.0b	<2.0b	<5.0b								850a	<50a	410a	
MW2	03/01/07	Purge	6,434.04	5.19	6,428.85	No	9.63	2.22	14.1	6.04		<1.00	<1.00	<1.00	<5.00								965a	<5.00a	558a	
MW2	05/30/07	Purge	6,434.04	5.22	6,428.82	No	16.8	4.18	26.6	16.7		<1.00	<1.00	<0.500	<5.00								535a	<5.00a	510a	
MW2	09/25/07	Purge	6,434.04	5.21	6,428.83	No	8.07	9.57	24.6	40.4		<1.00	<1.00	<0.500	<5.00								549a	<5.00a	426a	
MW2 MW2	12/04/07 03/04/08	c Purge Purge	6,434.04 6.434.04	7.03 5.57	6,427.01 6.428.47	No No	2.73 5.89	2.57 3.22	5.25 6.36	10.3 12.6		<1.00 <1.00	2.17 <1.00	<0.500 <0.500	<5.00 <5.00								5,110a 1.140a	<5.00a <5.00a	747a 510a	
MW2	04/22/08	Purge	6,434.04	6.68	6,427.36	No	9.87	7.81	17.9	33.7		<1.00	<1.00	<0.500	<5.00								524a	63.3a	426a	
MW2	07/29/08	Purge	6,434.04	5.19	6,428.85	No	9.89	8.08	18.8	8.55		<1.00	1.01	<1.00	<5.00								631a	<5.00a	292a	
MW2	12/09/08	Purge	6,434.04	7.99	6,426.05	No	<1.00	2.36	8.48	77.7		<1.00	<1.00	<0.500	13.4								<500a	<50.0a	348a	
MW2	03/09/09	Purge	6,434.04	7.67	6,426.37	No	9.96	<1.00	67.3	24.8		<1.00	<1.00	<0.500	13.2								711a	<5.00a	354a	
MW2	05/19/09	Purge	6,434.04	7.05	6,426.99	No	4.00	<1.00	2.11	<3.00		<1.00	<1.00	<0.500	<5.00								702a	<5.00a	423a	
MW2	09/22/09	Purge	6,434.04	7.81	6,426.23	No	1.13	1.21	2.33	<3.00		<1.00	<1.00	<0.500	<5.00								1,140a	<5.00a	652a	
MW2	11/03/09	Purge	6,434.04	8.01	6,426.03	No	1.08	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								1,350a	<5.00a	698a	
MW2 MW2	01/08/10	Purge	6,434.04	8.68 8.22	6,425.36 6,425.82	No No	4.70 3.09	<1.00 <1.00	7.55 2.25	4.40 <3.00		<1.00 <1.00	<1.00 <1.00	<0.500 <0.500	<5.00 <5.00								<b>1,130a</b> 895a	<5.00a <5.00a	596a 556a	
MW2	06/22/10 09/08/10	Purge Purge	6,434.04 6,434.04	9.72	6,424.32	No	1.60	1.04	2.23	<3.00		<1.00	<1.00	<0.500	<5.00 <5.00								837a	<5.00a <5.00a	666a	
MW2	09/08/10	Purge	6,434.04	9.72	6,424.32	No	1.66	1.10	2.46	<3.00		<1.00	<1.00	<0.500	<5.00											
MW2	03/10/11	Purge	6,434.04	8.26	6,425.78	No	<1.00	<1.00	2.20	<3.00		<1.00	<1.00	<0.500	<5.00								1,060a	<5.00a	752a	
MW2	08/30/11	Purge	6,434.04	9.35	6,424.69	No	6.54	21.2	11.7	30.7		<1.00	<1.00	<0.500	<5.00								1,720a	<5.00a	855a	
MW2	01/05/12	Purge	6,434.04	8.05	6,425.99	No	1.31	3.47	2.11	3.46		<1.00	<1.00	<0.500	<5.00								942a	<5.00a	722a	
MW2	01/05/12	Purge	6,434.04	8.05	6,425.99	No	1.38	3.48	2.20	3.51		<1.00	<1.00	<0.500	<5.00											
MW2	08/09/12	Purge	6,434.04	8.64	6,425.40	No	<1.00	1.31	2.32	<3.00		<1.00	<1.00	<1.00	<5.00								849a	<5.00a	927a	
MW2	04/04/13	Purge	6,434.04	9.39	6,424.65	No	<1.00	2.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								1,120a	7.20a	778a	1,880
MW2 MW2	10/23/13 04/23/14	Purge Purge	6,434.04 6,434.04	9.54 8.91	6,424.50 6,425.13	No No	<1.00 <1.00	<1.00 <1.00	<1.00 1.19	<2.00 <3.00		<1.00 <1.00	<1.00 <1.00	<1.00 <1.00	<5.00 <5.00								3,220a 1,350a	5.40a <5.00a	1,070a 852a	
MW2	11/11/14	Purge	6,434.04	10.39	6,423.65	No	<1.00	2.57	<1.00	<2.00		<1.00	<1.00	<1.00	<5.00								3,360a	10.4a	1170a	
MW2	06/30/15	Purge	6,434.04	10.18	6,423.86	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								3,460a	5.20a	910a	
MW2 Dup		Purge	6,434.04	10.18	6,423.86	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00											
MW2	08/11/15	Well aband	doned and plu	gged.																						
MW3	04/12/95	Purge	6,434.46	3.75	6,430.71	No	180	160	380	980	1700	29	2	< 0.01	5											
MW3 MW3	06/06/95 07/10/97	Purge Purge	6,434.46 6,434.46	4.17 4.46	6,430.29 6,430.00	No No	150 68	93 16	380 190	<b>640</b> 68	1263 342	<5 <1	<5 	<0.01	18 5											
MW3	10/26/99	Purge	6,434.46	4.27	6.430.19	No	24	10	75	71.5		<1	<1.2		<0.1											
MW3	02/16/00	Purge	6,434.46	4.08	6,430.38	No	41	30	140	180		7.3	<1		13											
MW3	05/31/00	Purge	6,434.46	4.28	6,430.18	No	97	26	250	233		19	<1		2.2											
MW3	08/23/00	Purge	6,434.46	5.08	6,429.38	No	52	13	150	112		<5	<1		<0.1											
MW3	11/28/00	Purge	6,434.46	4.80	6,429.66	No	51	19	160	145		<5	<1		0.13											
MW3	02/27/01	Purge	6,434.46	4.27	6,430.19	No	82	21	230	206		<5	<1		<10											
MW3 MW3	05/30/01	Purge	6,434.46	4.66	6,429.80	No	50 51	8.5	260	151 142		<5 <5	<1		<20											
MW3	08/21/01 11/29/01	Purge Purge	6,434.46 6,434.46	4.92 5.11	6,429.54 6,429.35	No No	18	9.1 5	240 180	101		<5	1.2 <1		6.4 20											
MW3	02/06/02	Purge	6,434.46	4.85	6,429.61	No	30.7	8.9	204	151		<1.0	<1.0		23.7											
MW3	06/27/02	Purge	6,434.46	5.66	6,428.80	No	31.5	6.7	223	151		<5.0	<1.0		23.1								3,810	<3.0	423	
MW3	10/31/02	Purge	6,434.46	5.39	6,429.07	No	10.9	4.0	102	64.8		<5.0	<1.0		9.5								768	<3.0	390	
MW3	01/07/03	Purge	6,434.46	5.12	6,429.34	No	26.0	10.0	208	205		<1.0	<1.0		33.0								428	<3.0	303	
MW3	03/27/03	Purge	6,434.46	4.73	6,429.73	No	41.4	11.4	376	253		<5.0	<1.0		29.5								515	<3.0	268	
MW3	06/18/03	Purge	6,434.46	5.78	6,428.68	No	17.2	2.8	166	83.7		<1.0	<1.0		9.10								538	<3.0	310	
MW3	09/03/03	Purge	6,434.46	6.57	6,427.89	No	10.4	9.5	48.6	81.1		<5.0	<1.0		10.6								956	<3.0	311	
MW3 MW3	01/09/04 04/28/04	Purge	6,434.46	6.33	6,428.30 6,429.40	0.20 0.14																				
MW3	08/31/04	Purge Purge	6,434.46 6,434.46	5.18 6.47	6,428.21	0.14																				
MW3	12/15/04	Purge	6,434.46	6.64	6,428.04	0.26																				
	/ 10/04	. urgo	5, .54.40	0.04	5, .20.04	0.20																				

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		1	1									ED^	Method 826	SOB					ı	ED/	A Method 8270C	•	EDA	Method 60°	10B	
													rganic Com								matic Hydrocart			solved Meta		1
					GW						Total	volutile O	rgarilo con	ipourido	Naph-					1-Methyl-	2-Methyl-	Naph-	Dis	JOOIV CO IVICIO		
Well ID	Sampling	Sample	TOC	DTW	Elevation	NAPL	В	Т	Е	Х	BTEX	MTBE	1,2-DCA	EDB	thalene	TBA	DIPE	ETBE	TAME	naphthalene	•	thalene	Iron	Lead	Mn	TDS
	Date	Type	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)
NMED WQC	CC Water Qualit	y Standard					10	750	750	620		100	10	1						3	0 Combined		1,000	15	200	
MW3	02/22/05	Durana	0.404.40	6.61	6,427.87	0.02																				
MW3	03/23/05 06/22/05	Purge Purge	6,434.46 6,434.46	6.63	6,427.87	0.02																				
MW3	09/14/05	Purge	6,434.46	7.92	6,427.34	0.93																				
MW3	12/07/05	Purge	6,434.46	7.58	6,427.48	0.70																				
MW3	02/07/06	Purge	6,434.46																							
MW3	06/14/06	No Purge	6,434.46	7.64	6,427.22	0.47																				
MW3	08/24/06	No Purge	6,434.46	5.70	6,429.15	0.46																				
MW3	11/08/06	No Purge		6.35	6,428.32	0.25																				
MW3 MW3	03/01/07	No Purge		5.64	6,428.83	0.01																				
MW3	05/30/07 09/25/07	No Purge No Purge		5.95 5.74	6,428.69 6,428.78	0.21 0.07																				
MW3	12/04/07	No Purge		6.26	6,428.26	0.07																				
MW3	03/04/08	No Purge		6.09	6,428.37	Sheen																				
MW3	04/22/08	No Purge		7.23	6,427.23	Sheen	124	360	1,530	4,050		<1.00	<1.00	<0.500	696											
MW3	07/29/08	No Purge	6,434.46	7.39	6,427.07	Sheen	13.7d	<1.00d	337e	859e		<1.00d	<1.00d	<1.00d	180d											
MW3	12/09/08	No Purge		8.55	6,425.91	Sheen	57.8	23.3	756	2,400		<1.00	<1.00	<0.500	707											
MW3	03/09/09	No Purge		8.21	6,426.25	Sheen	79.5	25.0	466	821		<1.00	2.76	<0.500	259											
MW3 MW3	05/19/09	No Purge		7.55 8.46	6,426.91	Sheen	49.9	8.99	401	244		<1.00	<1.00	<0.500	121											
MW3	09/22/09 11/03/09	No Purge No Purge		8.56	6,426.15 6,425.94	0.17 0.05																				
MW3	01/08/10	No Purge		8.18	6,426.31	0.03																				
MW3	06/22/10	No Purge		8.80	6,425.73	0.08																				
MW3	09/08/10	No Purge		10.25	6,424.25	0.05																				
MW3	03/10/11	No Purge	6,434.46	8.82	6,425.67	0.04																				
MW3	08/30/11	No Purge		9.58	6,424.88	Sheen																				
MW3	01/05/12	No Purge		8.54	6,425.92	Sheen	176	5.97	267	32.1		<1.00	<1.00	<0.500	<5.00											
MW3	08/08/12	No Purge	6,434.46	9.01	6,425.45	Sheen																				
MW3 MW3	04/04/13 10/23/13	No Purge No Purge	6,434.46 6,434.46	9.34 10.15	6,425.12 6,424.32	Sheen 0.01																				
MW3	04/23/14	Purge	6,434.46	9.44	6,425.02	No	119	5.26	349	299		<1.00	<1.00	<1.00	13.7								1,060a	<5.00a	326a	
MW3	11/11/14	Purge	6,434.46	10.89	6,423.57	No	62.6	4.64	153	68.5		<1.00	<1.00	<1.00	12.6								276a	10.4a	307a	
MW3	06/30/15	Purge	6,434.46	10.71	6,423.75	No	178	6.95	857	510		<1.00	4.71	<1.00	52.1								877a	7.20a	332a	
MW3	08/11/15	Well aband	oned and plu	ugged.																						
MW3R	07/23/16	Purge	6,434.36	11.05	6,423.31	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00				1,380a	<5.00a	325a	
MW3R MW3R	10/17/16 10/18/16	 Purge	6,434.36 6,434.36	11.05	6,423.31	No 	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00				3,600a	 <5.00a	236a	
MW3R	01/30/17		6,434.36	9.95	6,424.41	No	×1.00	<1.00 	<1.00	<b>\3.00</b>		<1.00 	<1.00 	×1.00	<b>\3.00</b>	< 10.0	~2.00	×1.00	< 1.00 				3,000a	<5.00a	2304	
MW3R	01/31/17	Purge	6,434.36				<0.50	< 0.50	<0.50	<0.50		< 0.50	0.85	< 0.50	<1.0	<10	<0.50	<0.50	< 0.50	<9.5	<9.5	<9.5	22.0a,J	<10a	729a	
MW3R	05/15/17		6,434.36	9.86	6,424.50	No																				
MW3R	05/16/17	Purge	6,434.36				<0.50	<0.50	<0.50	<0.50		<0.50	0.47 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<100a	<10a	50.8a	
MW3R	08/21/17		6,434.36	11.52	6,422.84	No																				
MW3R	08/22/17	Purge	6,434.36				<0.50	<0.50	<0.50	<0.50		<0.50	0.67	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<100a	<10a	13.7a	
MW3R	12/11/17		6,434.36	10.85	6,423.51	No																			0.45	
MW3R MW3R	12/12/17 03/26/18	Purge	6,434.36 6,434.36	10.71	6,423.65	No	<0.50	<0.50	<0.50	<0.50		<0.50	<0.50	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<100a	<10a	6.15a	
MW3R	03/26/18	Purge	6,434.36	10.71	0,423.00		<0.50	0.28 J	<0.50	<0.50		<0.50	<0.50	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.4	<9.4	<9.4	 <100a	 <10a	 121a	
MW3R	06/11/18		6,434.36	11.41	6,422.95	No		0.20 3																	121a	
MW3R	06/12/18	Purge	6,434.36				<0.50	0.28 J	<0.50	<0.50		<0.50	<0.50	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.7	<9.7	<9.7	<100a	<10a	267a	
MW3R	09/19/18		6,434.36	12.23	6,422.13	No																				
MW3R	09/20/18	Purge	6,434.36				<0.50	<0.50	<0.50	<0.50		<0.50	<0.50	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.4	<9.4	<9.4	68.9a,J	10.1a	3.45a,J	
MW3R	12/19/18		6,434.36	11.42	6,422.94	No																				
MW3R	12/20/18	No Purge	6,434.36				<0.50	<0.50	<0.50	<0.50		<0.50	<0.50	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.4	<9.4	<9.4	<500a	12.9a,J	46.2a,J	
MW3R	03/26/19	Purge	6,434.36	10.52	6,423.84	No	<0.50	0.10 J	< 0.50	< 0.50		< 0.50	< 0.50	< 0.50	<1.0	<10	<0.50	< 0.50	< 0.50	<9.4	<9.4	<9.4	<500a	13.7a,J	<50.0a	
MW3R MW3R	03/19/20 06/08/21	h Purge Purge	6,434.36 6,434.36	10.88 11.91	6,423.48 6,422.45	No No	<0.50 <0.50	<0.50 <1.0	<0.50 <1.0	<1.0 <2.0		<0.50	0.34 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	<500a	25.2a,J	464a	
MW3R	09/02/21	Purge	6,434.36	11.74	6,422.62	No	<0.50	<1.0	<1.0	<2.0																
INIAAOIJ	USIUZIZI	i-uige	0,704.00	11.74	0,722.02	NO	-0.50	-1.0	-1.0	-2.0																

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												EPA N	Method 826	60B					EPA	Method 8270C	1	EPA	Method 601	0B	
											,		ganic Com							matic Hydrocarb			solved Meta		j
					GW						Total				Naph-				1-Methyl-	2-Methyl-	Naph-				1
Well ID	Sampling	Sample	TOC	DTW	Elevation	NAPL	В	Т	E	X	BTEX	MTBE	1,2-DCA	EDB	thalene	TBA		ETBE	naphthalene		thalene	Iron	Lead	Mn	TDS
	Date	Туре	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)
NMED WQC	C Water Quality S	Standard					10	750	750	620		100	10	1					 3	0 Combined		1,000	15	200	
MW3R	12/14/21	Purge	6,434.36	10.19	6,424.17	No	<0.50	<1.0	<1.0	<2.0									 						
MW3R	04/13/22	Purge	6,434.36	10.11	6,424.25	No	<0.50	<1.0	<1.0	<2.0									 						
MW3R	11/01/23	Purge	6,434.36	11.71	6,422.65	No													 				<5.27a,i		
MW3R	03/26/24	Purge	6,434.36	10.26	6,424.10	No													 				<5.27a,i		
MW3R	05/30/24	Purge	6,434.36	10.55	6,423.81	No													 				<5.27a,i		
MW3R	09/25/24	Purge	6,434.36	11.55	6,422.81	No													 				<5.27a,i		
MW4	04/12/95	Purge	6,434.22	3.84	6,430.38	No	<1	<1	<1	1	1	11	3	<0.01	<1										
MW4	06/06/95	Purge	6,434.22	4.29	6,429.93	No	<1	<1	<1	1	1	11	2	<0.01	0.1				 						
MW4	07/10/97	Purge	6,434.22	4.63	6,429.59	No	<5	<5	<5	<5		300			<0.1				 						
MW4	10/26/99	Purge	6,434.22	4.36	6,429.86	No	<1	<1	<1	<1		470	<1		<0.1				 						
MW4	02/16/00	Purge	6,434.22	4.14	6,430.08	No	<1	<1	<1	<1		380	<1		<0.1				 						
MW4	05/31/00	Purge	6,434.22	4.41	6,429.81	No	<1	<1	<1	<1		400	<1		<0.1				 						
MW4	08/23/00	Purge	6,434.22	5.18	6,429.04	No	<1	<1	<1	<1		430	1.1		<0.1				 						
MW4	11/28/00	Purge	6,434.22	4.89	6,429.33	No	<1	<1	<1	<1		390	1.1		<0.1				 						
MW4	02/27/01	Purge	6,434.22	4.34	6,429.88	No	<1	<1	<1	<1		340	<1						 						
MW4	05/30/01	Purge	6,434.22	4.73	6,429.49	No	<1	<1	<1	<1		290	<1		<2				 						
MW4	08/21/01	Purge	6,434.22	5.03	6,429.19	No	<1	<1	<1	<1		250	1.4		<2				 						
MW4	11/29/01	Purge	6,434.22	5.11	6,429.11	No	<1	<2	<2	<3		180	<1		<5				 						
MW4	02/06/02	Purge	6,434.22	4.88	6,429.34	No	<1.0	<1.0	<1.0	<1.0		194	<1.0		<2.5				 						
MW4	06/27/02	Purge	6,434.22	5.70	6,428.52	No	<1.0	<1.0	<1.0	<1.0		172	<1.0		<1.0				 			1,602	<3.0	768	
MW4	10/31/02	Purge	6,434.22	5.43	6,428.79	No	<1.0	<1.0	<1.0	<1.0		107	<1.0		<1.0				 			635	<3.0	509	
MW4	01/07/03	Purge	6,434.22	5.13	6,429.09	No	<1.0	<1.0	<1.0	<1.0		100	<1.0		<5.0				 			<50.0	<3.0	802	
MW4	03/27/03	Purge	6,434.22	4.76	6,429.46	No	<1.0	<1.0	<1.0	<1.0		71.8	<1.0		<1.0				 			<50.0	<3.0	636	
MW4	06/18/03	Purge	6,434.22	5.82	6,428.40	No	<1.0	<1.0	<1.0	<1.0		65.8	<1.0		<5.0				 			<50.0 384	<3.0	559	
MW4 MW4	09/03/03 01/09/04	Purge	6,434.22 6,434.22	6.62	6,427.60 6,428.09	No	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0		62.8 <5.0	<1.0 <1.0		<5.0 <5.0				 			<50.0	<5.0 <5.0	796 -15.0	
MW4	04/28/04	Purge Purge	6,434.22	6.13 5.21	6,429.01	No No	1.3	5.5	<1.0	1.6		<5.0 <5.0	<1.0		<5.0 <5.0				 			<50.0 <50.0	<5.0 <5.0	<15.0 <15.0	
MW4	08/31/04	Purge	6,434.22	6.87	6,427.35	No	<1.0	<1.0	<1.0	<1.0		<5.0	<1.0		<5.0				 			<50.0	<5.0	<15.0	
MW4	12/15/04	Purge	6,434.22	6.47	6,427.75	No	1.1	2.6	<1.0	<1.0		<5.0	<1.0		<5.0				 			<50.0	<5.0	<15.0	
MW4	03/23/05	Purge	6,434.22	5.60	6,428.62	No	<1.0	<1.0	<1.0	<1.0		21.9	<1.0		<5.0				 			<50.0	<5.0	509	
MW4	06/22/05	Purge	6,434.22	6.67	6,427.55	No	<1.0	1.4	<1.0	<1.0		23.0	<1.0		<5.0				 			<50.0	<5.0	372	
MW4	09/14/05	Purge	6,434.22	7.34	6,426.88	No	<1.00	<1.00	<1.00	<1.00		23.4	<1.00		<5.00				 			601a	<5.0a	224a	
MW4	12/07/05	Purge	6,434.22	7.00	6,427.22	No	<1.00	<1.00	<1.00	<3.00		26.5	<1.00		<5.00				 			<50.0	<5.00	284	
MW4	02/07/06	Purge	6,434.22	6.73	6,427.49	No	<1.00	<1.00	<1.00	<3.00		13.9	<1.00		<5.00				 			<50.0	<5.00	580	
MW4	06/14/06	Purge	6,434.22	7.24	6,426.98	No	<1.00	3.22	<1.00	<3.00		11.1	<1.00		<5.00				 			<50.0a	<5.00a	356a	
MW4	08/24/06	Purge	6,434.22	6.18	6,428.04	No	<1.00	<1.00	<1.00	<3.00		6.43	<1.00	<1.00	<5.00				 			761a	<5.00a	65.1a	
MW4	11/08/06	Purge	6,434.22	6.12	6,428.10	No	<2.0	<2.0	<2.0	<10		16	<2.0	<2.0	<5.0				 			<200a	<50a	370a	
MW4	03/01/07	Purge	6,434.22	5.63	6,428.59	No	<1.00	1.01	<1.00	<3.00		10.9	<1.00	<1.00	<5.00				 			442a	<5.00a	186a	
MW4	05/30/07	Purge	6,434.22	5.49	6,428.73	No	<1.00	<1.00	<1.00	<3.00		5.89	<1.00	<0.500	<5.00				 			54.9a	<5.00a	324a	
MW4	09/25/07	Purge	6,434.22	6.37	6,427.85	No	<1.00	<1.00	<1.00	<3.00		9.04	<1.00	<0.500	<5.00				 			<50.0a	<5.00a	1,160a	
MW4	12/04/07	Purge	6,434.22	6.34	6,427.88	No	<1.00	<1.00	<1.00	<3.00		10.8	<1.00	<0.500	<5.00				 			<50.0a	<5.00a	990a	
MW4	03/04/08	Purge	6,434.22	6.01	6,428.21	No	<1.00	<1.00	<1.00	<3.00		7.05	<1.00	<0.500	<5.00 <5.00				 			568a	<5.00a	150a	
MW4 MW4	04/22/08 07/29/08	Purge	6,434.22 6,434.22	6.20 6.75	6,428.02 6,427.47	No No	<1.00 <1.00	<1.00 4.65	<1.00 <1.00	<3.00 <3.00		5.33 4.74	<1.00 <1.00	<0.500 <1.00	<5.00 <5.00				 			<50.0a 430a	<5.00a <5.00a	111a 134a	
MW4	12/09/08	Purge	6,434.22	8.50	6,425.72	No	<1.00	4.05 <1.00	<1.00	<3.00		1.04	<1.00	<0.500	<5.00 <5.00				 			430a 1,400a	<50.00a <50.0a	<150a	
MW4	03/09/09	Purge Purge	6,434.22	8.50 8.15	6,426.07	No	<1.00	<1.00	<1.00	<3.00		<1.04	<1.00	< 0.500	<5.00 <5.00				 			<50.0a	<50.0a <5.00a	<150a <15.0a	
MW4	05/19/09	Purge	6,434.22	7.48	6,426.74	No	<1.00	<1.00	<1.00	<3.00		1.03	<1.00	<0.500	<5.00				 			<50.0a	<5.00a	<15.0a	
MW4	09/22/09	Purge	6,434.22	8.29	6,425.93	No	<1.00	<1.00	<1.00	<3.00		3.16	<1.00	<0.500	<5.00				 			135a	<5.00a	320a	
MW4	11/03/09	Purge	6,434.22	8.45	6,425.77	No	<1.00	<1.00	<1.00	<3.00		2.40	<1.00	<0.500	<5.00				 			644a	<5.00a	721a	
MW4	01/07/10	Purge	6,434.22	8.09	6,426.13	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	< 0.500	<5.00				 			393a	<5.00a	97.3a	
MW4	06/22/10	Purge	6,434.22	8.65	6,425.57	No	<1.00	<1.00	<1.00	<3.00		1.80	<1.00	<0.500	<5.00				 			58.5a	<5.00a	92.2a	
MW4	09/07/10	Purge	6,434.22	10.15	6,424.07	No	<1.00	<1.00	<1.00	<3.00		1.80	<1.00	<0.500	<5.00				 			<50.0a	5.10a	20.5a	
MW4	03/10/11	Purge	6,434.22	8.64	6,425.58	No	<1.00	<1.00	<1.00	<3.00		1.66	<1.00	< 0.500	<5.00				 			355a	<5.00	158a	
MW4	08/30/11	Purge	6,434.22	9.63	6,424.59	No	<1.00	3.48	<1.00	<3.00		1.40	<1.00	<0.500	<5.00				 			<50.0a	<5.00a	154a	
MW4	01/05/12	Purge	6,434.22	8.43	6,425.79	No	<1.00	3.88	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00				 			<50.0a	<5.0a	<15.0a	
MW4	08/09/12	Purge	6,434.22	9.05	6,425.17	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00				 			<100a	<5.0a	689a	

Former ExxonMobil Station 67591 600 East Santa Fe Avenue Grants, New Mexico (Page 6 of 13)

		1					EPA Method 8260B Volatile Organic Compounds													FΡΔ	Method 8270C		FΡΔ	Method 60	10B	$\overline{}$
																					natic Hydrocarb			solved Meta		1
					GW						Total		<u> </u>		Naph-					1-Methyl-	2-Methyl-	Naph-				-
Well ID	Sampling	Sample	TOC	DTW	Elevation	NAPL	В	Т	E	X	BTEX	MTBE	1,2-DCA	EDB	thalene	TBA	DIPE	ETBE	TAME	naphthalene	naphthalene	thalene	Iron	Lead	Mn	TDS
	Date	Туре	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)
NMED WQC	C Water Quality	Standard					10	750	750	620		100	10	1						30	0 Combined		1,000	15	200	
NAV4	04/04/42	Dunne	0.404.00	0.04	0.404.00	Nie	-1.00	4.04	-1.00	-2.00		-1.00	-1.00	-4.00	<b>45.00</b>								<b>4400</b> -	4F.O-	20.0-	2.000
MW4 MW4	04/04/13 10/22/13	Purge	6,434.22 6,434.22	9.24 10.11	6,424.98	No No	<1.00 <1.00	4.04 <1.00	<1.00 <1.00	<3.00 <2.00		<1.00 <1.00	<1.00 <1.00	<1.00 <1.00	<5.00 <5.00								<100a 286a	<5.0a <5.00a	29.0a <b>517a</b>	3,060
MW4	04/22/13	Purge Purge	6,434.22	9.30	6,424.11 6,424.92	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00 <5.00								200a 111a	<5.00a	80.0a	
MW4	11/11/14	Purge	6,434.22	10.80	6,423.42	No	<1.00	<1.00	<1.00	<2.00		<1.00	<1.00	<1.00	<5.00								<100a	5.10a	189a	
MW4	06/30/15	Purge	6,434.22	10.60	6,423.62	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								<100a	<5.00a	28.9a	
MW4	07/23/16	Purge	6,434.22	10.89	6,423.33	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00				193a	<5.00a	349a	
MW4	10/17/16		6,434.22	11.22	6,423.00	No																				
MW4	10/18/16	Purge	6,434.22				<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00				4,030a	9.10a	3,700a	
MW4	01/30/17		6,434.22	9.62	6,424.60	No																				
MW4 MW4	01/31/17	Purge	6,434.22	0.74	 C 404 40		<0.50	<0.50	<0.50	<0.50		0.20 J	0.82	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	<100a	<10a	3.04a,J	
MW4	05/15/17 05/16/17	Purao	6,434.22 6,434.22	9.74	6,424.48	No 	<0.50	<0.50	<0.50	<0.50		<0.50	0.39 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<100a	<10a	4.84a,J	
MW4	08/21/17	Purge 	6,434.22	11.27	6,422.95	No				-0.50		-0.50	0.59 5	-0.50	~1.0	-10			~0.50						4.04a,J	
MW4	08/22/17	Purge	6,434.22				<0.50	<0.50	<0.50	<0.50		<0.50	0.84	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	<100a	<10a	396a	
MW4	12/11/17		6,434.22	10.72	6,423.50	No																				
MW4	12/12/17	Purge	6,434.22				<0.50	<0.50	<0.50	<0.50		<0.50	0.55	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	28.7a,J	<10a	5,530a	
MW4	03/26/18		6,434.22	11.17	6,423.05	No																				
MW4	03/27/18	Purge	6,434.22				<0.50	0.38 J	<0.50	<0.50		<0.50	0.36 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.4	<9.4	<9.4	23.6a,B,J	<10a	297a	
MW4	06/11/18		6,434.22	11.25	6,422.97	No	-0.50																-400		447	
MW4 MW4	06/12/18	Purge	6,434.22	40.04	 0 400 40	 NI-	<0.50	0.25 J	<0.50	<0.50		<0.50	0.60	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<10	<10	<10	<100a	<10a	117a	
MW4	09/19/18 09/20/18	 Purge	6,434.22 6,434.22	12.04	6,422.18	No 	<0.50	<0.50	<0.50	<0.50		<0.50	0.87	<0.50	<1.0	 <10	<0.50	<0.50	<0.50	<9.4	<9.4	 <9.4	 90.8a,J	 12.0a	 360a	
MW4	12/19/18		6,434.22	11.27	6,422.95	No				-0.50		-0.50	0.07		~1.0	-10			~0.50				90.0a,s	12.0a	300a	
MW4	12/20/18	No Purge	6,434.22				<0.50	<0.50	< 0.50	<0.50		<0.50	0.51	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<500a	8.87a,J	50.2a	
MW4	03/26/19	Purge	6,434.22	10.19	6,424.03	No	<0.50	< 0.50	< 0.50	<0.50		<0.50	0.34 J	< 0.50	<1.0	<10	< 0.50	< 0.50	< 0.50	<9.5	<9.5	<9.5	<500a	20.8a,J	<50.0a	
MW4	03/19/20	n Purge	6,434.22	10.88	6,423.34	No	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	0.36 J	< 0.50	<1.0	<10	< 0.50	< 0.50	< 0.50	<9.6	<9.6	<9.6	123a,J	18.7a,J	16.2a,J	
MW4	06/08/21		6,434.22	11.81	6,422.41	No																				
MW4	09/02/21		6,434.22	11.73	6,422.49	No																				
MW4	12/14/21		6,434.22	10.01	6,424.21	No																				
MW4 MW4	04/13/22 11/01/23	 Durgo	6,434.22 6,434.22	9.79 11.45	6,424.43 6,422.77	No No																		 <5.27a,i		
MW4	03/26/24	Purge Purge	6,434.22	9.87	6,424.35	No																		<5.27a,i		
MW4	05/30/24	Purge	6,434.22	10.26	6,423.96	No																		<5.27a,i		
MW4	09/25/24	Purge	6,434.22	11.25	6,422.97	No																		<5.27a,i		
		3	., .																							
MW5	04/12/95	Purge	6,435.03	4.61	6,430.42	No	<1	<1	<1	<1		<1	2	<0.01	<1											
MW5	06/06/95	Purge	6,435.03	5.07	6,429.96	No	<1	<1	<1	<1		1	3	<0.01	0.1											
MW5	07/10/97	Purge	6,435.03	5.42	6,429.61	No	<5	<5	<5	<5		<5			<0.1											
MW5	10/26/99	Purge	6,435.03	5.14	6,429.89	No	<1	<1	<1	<1		<1	1.1		<0.1											
MW5 MW5	02/16/00 05/31/00	Purge	6,435.03 6,435.03	4.92 5.19	6,430.11 6,429.84	No No	<1 <1	<1 <1	<1 <1	<1 <1		<1 <1	<1 <1		<0.1 <0.1											
MW5	08/23/00	Purge Purge	6,435.03	5.19	6,429.84	No	<1	<1	<1	<1		1.2	<1		<0.1											
MW5	11/28/00	Purge	6,435.03	5.68	6,429.35	No	<1	<1	<1	<1		1.1	<1		<0.1											
MW5	02/27/01	Purge	6,435.03	5.13	6,429.90	No	<1	<1	<1	<1		<1	<1													
MW5	05/30/01	Purge	6,435.03	5.54	6,429.49	No	<1	<1	<1	<1		<1	<1		<2											
MW5	08/21/01	Purge	6,435.03	5.85	6,429.18	No	<1	<1	<1	<1		<1	<1		<2											
MW5	11/29/01	Purge	6,435.03	5.92	6,429.11	No	<1	<1	<1	<1		<5	<1		<5											
MW5	02/06/02	Purge	6,435.03	5.68	6,429.35	No	<1	<2	<2	<3		<1.0	<1		<2.5											
MW5	06/27/02	Purge	6,435.03	6.51	6,428.52	No	<1.0	<1.0	<1.0	<1.0		10.1	<1.0		<1.0								3,560	<3.0	756	
MW5 MW5	10/31/02 01/07/03	Purge	6,435.03 6,435.03	6.22 5.93	6,428.81 6,429.10	No No	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0		20.9 21.3	<1.0 <1.0		<1.0 <5.0								632 872	<3.0 <3.0	646 770	
MW5	01/07/03	Purge Purge	6,435.03	5.55	6,429.10	No No	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0		20.4	<1.0 <1.0		<5.0 <1.0								8/2 <b>1.170</b>	<3.0 <3.0	770 703	
MW5	06/18/03	Purge	6,435.03	6.63	6,428.40	No	<1.0	<1.0	<1.0	<1.0		17.6	<1.0		<5.0								796	<3.0	609	
MW5	09/03/03	Purge	6,435.03	7.43	6,427.60	No	<1.0	<1.0	<1.0	<1.0		11.3	<1.0		<5.0								1,380	<5.0	727	
MW5	01/09/04	Purge	6,435.03	6.94	6,428.09	No	<1.0	<1.0	<1.0	<1.0		14.2	<1.0		<5.0								773	<5.0	739	
MW5	04/28/04	Purge	6,435.03	6.04	6,428.99	No	<1.0	<1.0	<1.0	<1.0		12.2	<1.0		<5.0								<50.0	<5.0	1,050	
MW5	08/31/04	Purge	6,435.03	7.13	6,427.90	No	<1.0	<1.0	<1.0	<1.0		8.7	<1.0		<5.0								2,170	<5.0	672	

Former ExxonMobil Station 67591 600 East Santa Fe Avenue Grants, New Mexico (Page 7 of 13)

						EPA Method 8260B											FΡΔ	Method 8270C		FΡΔ	Method 60	10B				
													rganic Com								natic Hydrocarb			solved Meta		1
					GW						Total		· g		Naph-					1-Methyl-	2-Methyl-	Naph-				1
Well ID	Samplir	g Sampl	e TOC	DTW	Elevation	NAPL	В	Т	Е	Х	BTEX	MTBE	1,2-DCA	EDB	thalene	TBA	DIPE	ETBE	TAME	naphthalene	naphthalene	thalene	Iron	Lead	Mn	TDS
	Date	Туре	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)
NMED V	/QCC Water Qu	ality Standard					10	750	750	620		100	10	1						30	) Combined		1,000	15	200	
A 0.4/5	40/45/0	4	0.405.00	7.00	0.407.00		4.0	0.0	.4.0				-4.0		-5.0								-50.0	-5.0		
MW5	12/15/0			7.23	6,427.80	No	1.0 <1.0	3.2	<1.0	1.1		5.5	<1.0		<5.0								<50.0	<5.0	444	
MW5 MW5	03/23/0 06/22/0	-		6.40 7.36	6,428.63 6,427.67	No No	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0		<5.0 <5.0	<1.0 <1.0		<5.0 <5.0								618 926	<5.0 <5.0	779 928	
MW5	09/14/0	•		8.03	6,427.00	No	<1.00	1.16	<1.00	<1.00		3.06	<1.00		<5.00								1,230a	<5.0a	989a	
MW5	12/07/0	-		7.80	6,427.23	No	<1.00	<1.00	<1.00	<3.00		2.54	<1.00		<5.00								1.030	<5.00	797	
MW5	02/07/0			6.98	6,428.05	No	<1.00	<1.00	<1.00	<3.00		<5.00	<1.00		<5.00								653	<5.00	128,000	
MW5	06/14/0	6 Purge	6,435.03	8.09	6,426.94	No	<1.00	2.86	<1.00	<3.00		1.53	1.84		<5.00								706a	<5.00a	968a	
MW5	08/24/0	6 Purge	6,435.03	6.71	6,428.32	No	<1.00	<1.00	<1.00	<3.00		1.52	<1.00	<1.00	<5.00								2,330a	<5.00a	1,670a	
MW5	11/08/0	-		6.93	6,428.10	No	<2.0	<2.0	<2.0	<10		<5.0	<2.0	<2.0	<5.0								1,500a	<50a	950a	
MW5	03/01/0	3		6.44	6,428.59	No	<1.00	1.10	<1.00	<3.00		2.44	<1.00	<1.00	<5.00								911a	<5.00a	632a	
MW5	05/30/0			6.31	6,428.72	No	<1.00	1.13	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								1,210a	<5.00a	965a	
MW5 MW5	09/25/0 12/04/0	•		6.52 7.14	6,428.51 6,427.89	No No	<1.00 <1.00	<1.00 <1.00	<1.00 <1.00	<3.00 <3.00		<1.00 <1.00	<1.00 <1.00	<0.500 <0.500	<5.00 <5.00								896a <b>3,900a</b>	<5.00a <5.00a	869a 925a	
MW5	03/04/0	•		6.88	6,428.15	No	<1.00	<1.00	<1.00	<3.00		1.00	<1.00	< 0.500	<5.00 <5.00								1,030a	<5.00a	745a	
MW5	03/04/0			6.25	6,428.78	No	<1.00	<1.00	<1.00	<3.00		5.41	<1.00	<0.500	<5.00 <5.00								<50.0a	<5.00a	124a	
MW5	07/29/0	-		7.56	6,427.47	No	<1.00	2.92	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								949a	<5.00a	814a	
MW5	12/09/0			9.34	6,425.69	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								2,020a	<50.0a	439a	
MW5	03/09/0			9.00	6,426.03	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	< 0.500	<5.00								<50.0a	<5.00a	99.0a	
MW5	05/19/0	9 Purge	6,435.03	8.31	6,426.72	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	< 0.500	<5.00								<50.0a	<5.00a	89.2a	
MW5	09/22/0	-		9.11	6,425.92	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								1,110a	<5.00a	1,800a	
MW5	11/03/0	-		9.31	6,425.72	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								723a	5.20a	680a	
MW5	01/07/1			8.91	6,426.12	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								607a	<5.00a	501a	
MW5 MW5	06/22/1 09/08/1	-		9.51 11.01	6,425.52 6,424.02	No	<1.00 <1.00	<1.00 <1.00	<1.00 <1.00	<3.00 <3.00		<1.00 <1.00	<1.00 <1.00	<0.500 <0.500	<5.00 <5.00								<50.0a 833a	<5.00a 5.70a	43.3a <b>863a</b>	
MW5	09/08/1			9.53	6,424.02	No No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	< 0.500	<5.00 <5.00								озза 318a	5.70a <5.00a	606a	
MW5	08/30/1			10.46	6,424.57	No	<1.00	<1.00	1.34	5.99		<1.00	<1.00	<0.500	<5.00								382a	<5.00a	831a	
MW5	01/05/1	-		9.31	6,425.72	No	<1.00	3.50	<1.00	<3.00		<1.00	<1.00	< 0.500	<5.00								73.8a	<5.00a	145a	
MW5	08/09/1	•		8.99	6,426.04	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								299a	<5.00a	357a	
MW5	04/04/1	3 Purge		10.11	6,424.92	No	<1.00	2.20	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								479a	<5.00a	178a	2,790
MW5	10/22/1	3 Purge	6,435.03	10.97	6,424.06	No	<1.00	<1.00	<1.00	<2.00		<1.00	<1.00	<1.00	<5.00								480a	<5.00a	849a	
MW5	04/22/1	•		10.14	6,424.89	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								852a	<5.00a	467a	
	Dup 04/22/1	-		10.14	6,424.89	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00											
MW5	11/11/1	•		11.63	6,423.40	No	<1.00	<1.00	<1.00	<2.00		<1.00	<1.00	<1.00	<5.00								275a	6.30a	593a	
MW5 MW5	06/30/1 07/23/1			11.42 11.71	6,423.61 6,423.32	No No	<1.00 <1.00	<1.00 <1.00	<1.00 <1.00	<3.00 <3.00		<1.00 <1.00	<1.00 <1.00	<1.00 <1.00	<5.00 <5.00	<10.0	<2.00	<1.00	<1.00				415a 405a	<5.00a <5.00a	517a 398a	
MW5	10/17/1	-	6,435.03	12.02	6,423.01	No	~1.00	~1.00	~1.00	~3.00		~1.00		~1.00	~3.00 	~10.0	~2.00	~1.00	~1.00				403a	<5.00a		
MW5	10/18/1		6,435.03				<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00				5,180a	5.50a	2,240a	
MW5	01/30/1	-	6,435.03	10.60	6,424.43	No																				
MW5	01/31/1	7 Purge	6,435.03				< 0.50	<0.50	<0.50	<0.50		0.40 J	0.50 J	<0.50	<1.0	<10	<0.50	< 0.50	<0.50	<9.5	<9.5	<9.5	22.3a,J	<10a	333a	
MW5	05/15/1	7	6,435.03	10.46	6,424.57	No																				
MW5	05/16/1	3					<0.50	<0.50	<0.50	<0.50		0.44 J	0.37 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<100a	<10a	210a	
MW5	08/21/1		6,435.03	11.25	6,423.78	No																				
MW5	08/22/1	5		44.64	 0 400 00	 NI	<0.50	<0.50	<0.50	<0.50		0.53	0.50	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	<100a	<10a	827a	
MW5 MW5	12/11/1		6,435.03 6,435.03	11.64	6,423.39	No 	 -0.50	<0.50	 -0.50	 -0.50		0.43 J	0.48 J	 -0.50	<1.0	<10	<0.50	<0.50		 <9.5	<9.5	 <9.5	40.70.1	 <10a	7050	
MW5	12/12/1 03/26/1		6,435.03	 11.31	6,423.72	No	<0.50	<0.50	<0.50	<0.50		0.43 J	0.48 J	<0.50	<1.0	< 10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	40.7a,J	<10a	705a	
MW5	03/26/1				0,423.72		<0.50	0.36 J	<0.50	<0.50		0.54	0.32 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.4	<9.4	<9.4	<100a	 <10a	103a	
MW5	06/11/1	-	6,435.03	12.14	6,422.89	No																				
MW5	06/12/1	-					<0.50	0.25 J	<0.50	<0.50		0.53	0.40 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	<100a	<10a	301a	
MW5	09/19/1		6,435.03	12.97	6,422.06	No																				
MW5	09/20/1	8 Purge	6,435.03				<0.50	<0.50	<0.50	<0.50		0.49 J	0.45 J	<0.50	<1.0	<10	<0.50	<0.50	< 0.50	<9.4	<9.4	<9.4	95.0a,J	9.65a,J	223a	
MW5	12/19/1		6,435.03	12.21	6,422.82	No																				
MW5	12/20/1						<0.50	<0.50	<0.50	<0.50		0.44 J	0.22 J	<0.50	<1.0	<10	<0.50	<0.50		<9.5	<9.5	<9.5	<500a	13.4a,J	118a	
MW5	03/26/1	-	6,435.03	11.26	6,423.77	No	<0.50	<0.50	<0.50	<0.50		0.70	0.25 J	<0.50	<1.0	<10	< 0.50	<0.50	<0.50	<9.4	<9.4	<9.4	<500a	20.5a,J	<50.0a	
MW5 MW5	03/19/2		6,435.03	11.33	6,423.70 6,422.32	No	<0.50	<0.50	<0.50	<1.0		1.7	0.54	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	126a,J	21.7a,J	350a	
MW5	06/08/2 09/02/2		6,435.03 6,435.03	12.71 12.67	6,422.32	No No																				
CVVIVI	09/02/2	1	0,435.03	12.07	0,422.30	INO																				

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												EPA N	Method 826	60B						EPA	Method 8270C		EPA	Method 601	0B	
											,	Volatile Or	ganic Com	pounds						Polyaro	matic Hydrocarb	ons	Dis	solved Meta	ls	]
					GW						Total				Naph-					1-Methyl-	2-Methyl-	Naph-				
Well ID	Sampling	Sample	TOC	DTW	Elevation	NAPL	В	Т	E	X	BTEX	MTBE	1,2-DCA	EDB	thalene	TBA			TAME	naphthalene	naphthalene	thalene	Iron	Lead	Mn	TDS
NIMED WOOD	Date	Туре	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)		(µg/L)	(µg/L)  0 Combined	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)
NMED WQCC	C Water Quality	Standard					10	750	750	620		100	10	1						3	0 Combined		1,000	15	200	
MW5	12/14/21		6,435.03	11.09	6,423.94	No																				
MW5	04/13/22		6,435.03	10.89	6,424.14	No																				
MW5	11/01/23	Purge	6.435.03	12.62	6,422.41	No																		5.30a,J		
MW5	03/26/24	Purge	6,435.03	10.97	6,424.06	No																		<5.27a,i		
MW5	05/30/24	Purge	6,435.03	11.29	6,423.74	No																		<5.27a,i		
MW5	09/25/24	Purge	6,435.03	12.32	6,422.71	No																		<5.27a,i		
MW6	06/27/02	Purge	6,434.59	5.59	6,429.00	No	<1.0	<1.0	<1.0	<1.0		<5.0	1.0		<1.0								107,000	108	3,430	
MW6 MW6	10/31/02	Purge	6,434.59	5.40	6,429.19 6.429.46	No	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0		<5.0 <1.0	<1.0		<1.0 <5.0								<b>1,980</b> 760	<3.0	558 594	
MW6	01/06/03 03/27/03	Purge Purge	6,434.59 6,434.59	5.13 4.76	6,429.46	No No	<1.0 <1.0	<1.0	<1.0	<1.0		< 1.0 < 5.0	<1.0 <1.0		<5.0 <1.0								839	<3.0 <3.0	552	
MW6	06/18/03	Purge	6,434.59	5.76	6,428.83	No	<1.0	<1.0	<1.0	<1.0		<1.0	<1.0		<5.0								866	<3.0	509	
MW6	09/03/03	Purge	6,434.59	6.57	6,428.02	No	<1.0	<1.0	<1.0	<1.0		<5.0	<1.0		<5.0								2,210	<5.0	534	
MW6	01/09/04	Purge	6,434.59	6.16	6,428.43	No	<1.0	1.4	<1.0	<1.0		<5.0	<1.0		<5.0								1,400	<5.0	543	
MW6	04/28/04	Purge	6,434.59	5.25	6,429.34	No	<1.0	<1.0	<1.0	<1.0		<5.0	<1.0		<5.0								441	<5.0	426	
MW6	08/31/04	Purge	6,434.59	6.24	6,428.35	No	<1.0	<1.0	<1.0	<1.0		<5.0	<1.0		<5.0								1,370	<5.0	491	
MW6	12/15/04	Purge	6,434.59	6.46	6,428.13	No	1.0	2.9	<1.0	<1.0		<5.0	<1.0		<5.0								1,830	<5.0	548	
MW6	03/23/05	Purge	6,434.59	5.65	6,428.94	No	<1.0	4.3	<1.0	<1.0		<5.0	<1.0		<5.0								797	<5.0	566	
MW6	06/22/05	Purge	6,434.59	6.71	6,427.88	No	<1.0	2.2	<1.0	<1.0		<5.0	<1.0		<5.0								1,500	<5.0	569	
MW6	09/14/05	Purge	6,434.59	7.30	6,427.29	No	<1.00	<1.00	<1.00	<1.00		<1.00	<1.00		<5.00								2,020a	<5.00a	546a	
MW6 MW6	12/07/05 02/07/06	Purge Purge	6,434.59 6,434.59	7.05 6.93	6,427.54 6,427.66	No No	<1.00 <1.00	<1.00 <1.00	<1.00 <1.00	<3.00 <3.00		<1.00 <5.00	<1.00 <1.00		<5.00 <5.00								1,560 1,690	<5.00 <5.00	534 639	
MW6	06/14/06	Purge	6,434.59	7.18	6,427.41	No	<1.00	1.59	<1.00	<3.00		<1.00	<1.00		<5.00 <5.00								866a	<5.00	540a	
MW6	08/24/06	Purge	6,434.59	6.37	6,428.22	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								1,800a	<5.00a	543a	
MW6	11/08/06	Purge	6,434.59	6.14	6,428.45	No	<2.0	<2.0	<2.0	<10		<5.0	<2.0	<2.0	<5.0								1,300a	<5.00a	510a	
MW6	03/01/07	Purge	6,434.59	5.91	6,428.68	No	<1.00	1.11	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								1,610a	<5.00a	555a	
MW6	05/30/07	Purge	6,434.59	5.78	6,428.81	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	< 0.500	<5.00								1,140a	<5.00a	499a	
MW6	09/25/07	Purge	6,434.59	5.70	6,428.89	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	< 0.500	<5.00								1,410a	<5.00a	500a	
MW6	12/04/07	Purge	6,434.59	6.03	6,428.56	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								1,060a	<5.00a	495a	
MW6	03/04/08	Purge	6,434.59	6.93	6,427.66	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								1,380a	<5.00a	443a	
MW6	04/22/08	Purge	6,434.59	6.21	6,428.38	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								1,430a	<5.00a	518a	
MW6	07/29/08	Purge	6,434.59	6.61	6,427.98	No	<1.00	1.86	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								1,450a	<5.00a	411a	
MW6 MW6	12/09/08 03/06/09	Purge Purge	6,434.59 6,434.59	8.34 8.24	6,426.25 6,426.35	No No	<1.00 <1.00	<1.00 <1.00	<1.00 <1.00	<3.00 <3.00		<1.00 <1.00	<1.00 <1.00	<0.500 <0.500	<5.00 <5.00								3,820a 1,500a	<5.00a <5.00a	434a 420a	
MW6	05/19/09	Purge	6,434.59	7.96	6,426.63	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								1,090a	<5.00a	390a	
MW6	09/22/09	Purge	6,434.59	8.30	6,426.29	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								1,640a	<5.00a	573a	
MW6	11/03/09	Purge	6,434.59	8.53	6,426.06	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								395a	<5.00a	361a	
MW6	01/07/10	Purge	6,434.59	8.20	6,426.39	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	< 0.500	<5.00								1,280a	<5.00a	523a	
MW6	06/22/10	Purge	6,434.59	8.71	6,425.88	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	< 0.500	<5.00								1,120a	<5.00a	569a	
MW6	09/07/10	Purge	6,434.59	10.22	6,424.37	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								1,700a	<5.00a	634a	
MW6	03/10/11	Purge	6,434.59	8.75	6,425.84	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								1,450a	<5.00a	542a	
MW6	08/30/11	Purge	6,434.59	9.68	6,424.91	No	<1.00	4.09	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								1,010a	<5.00a	646a	
MW6	08/30/11	Purge	6,434.59	9.68	6,424.91	No	<1.00	3.65	<1.00	<3.00		<1.00	<1.00	<0.500	<5.00								4 400 -			
MW6 MW6	01/05/12 08/09/12	Purge	6,434.59 6,434.59	8.63 9.11	6,425.96 6,425.48	No No	<1.00 <1.00	3.84 2.41	<1.00 <1.00	<3.00 <3.00		<1.00 <1.00	<1.00 <1.00	<0.500 <1.00	<5.00 <5.00								1,120a 1.480a	<5.00a <5.00a	584a 661a	
MW6	04/04/13	Purge Purge	6,434.59	9.11	6,425.48	No	<1.00	2.41	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00 <5.00								1,460a 1,170a	<5.00a	581a	2,230
MW6 Dup	04/04/13	Purge	6,434.59	9.11	6,425.48	No	<1.00	2.90	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								1,170a 1.850a	<5.00a	581a	2,280
MW6	10/23/13	Purge	6,434.59	10.03	6,424.56	No	<1.00	1.19	<1.00	<2.00		<1.00	<1.00	<1.00	<5.00								1.070a	<5.00a	702a	
MW6	04/23/14	Purge	6,434.59	9.39	6,425.20	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								1,050a	<5.00a	680a	
MW6	11/11/14	Purge	6,434.59	10.82	6,423.77	No	<1.00	2.83	<1.00	<2.00		<1.00	<1.00	<1.00	<5.00								1,770a	6.80a	767a	
MW6	06/30/15	Purge	6,434.59	10.71	6,423.88	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00								1,810a	5.40a	777a	
MW6	07/23/16	No Purge	6,434.59	11.81	6,422.78	No	<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00							
MW6	10/17/16		6,434.59	11.24	6,423.35	No																				
MW6	10/18/16	No Purge	6,434.59				<1.00	<1.00	<1.00	<3.00		<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00							
MW6	01/30/17		6,434.59	9.86	6,424.73	No																				
MW6	01/31/17	No Purge	6,434.59	0.64	 C 404 CC	 NI-	<0.50	<0.50	<0.50	<0.50		<0.50	0.50	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<100a	<10a	891a	
MW6	05/16/17		6,434.59	9.61	6,424.98	No																				

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		1										FΡΔ	Method 826	S0B						FP	A Method 8270C	: 1	FΡΔ	Method 601	0B	$\overline{}$
													rganic Com								matic Hydrocarb			solved Meta		1
					GW						Total			•	Naph-					1-Methyl-	2-Methyl-	Naph-				1
Well ID	Sampling	Sample	TOC	DTW	Elevation	NAPL	В	Т	E	X	BTEX	MTBE	1,2-DCA	EDB	thalene	TBA	DIPE	ETBE	TAME	naphthalene	naphthalene	thalene	Iron	Lead	Mn	TDS
	Date	Type	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)
NMED WQCC	Water Quality	/ Standard					10	750	750	620		100	10	1						;	30 Combined		1,000	15	200	
MW6	05/16/17	No Purge	6,434.59				<0.50	<0.50	<0.50	<0.50		<0.50	0.50	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<100a	<10a	802a	
MW6	08/21/17		6,434.59	11.45	6,423.14	No															-5.5					
MW6	08/22/17	No Purge	6,434.59				<0.50	< 0.50	< 0.50	<0.50		< 0.50	0.39 J	<0.50	<1.0	<10	<0.50	<0.50	< 0.50	<9.5	<9.5	<9.5	<100a	<10a	874a	
MW6	12/11/17		6,434.59	10.76	6,423.83	No																				
MW6	12/12/17	No Purge	6,434.59				<0.50	<0.50	<0.50	<0.50		< 0.50	0.32 J	<0.50	<1.0	<10	< 0.50	< 0.50	< 0.50	<9.6	<9.6	<9.6	26.2a,J	<10a	898a	
MW6	03/26/18		6,434.59	10.63	6,423.96	No																				
MW6	03/27/18	No Purge	6,434.59				<0.50	0.30 J	<0.50	<0.50		<0.50	0.40 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.4	<9.4	<9.4	16a,B,J	<10a	884a	
MW6	06/11/18	No Dura	6,434.59	11.42	6,423.17	No		0.04.1					0.20.1													
MW6 MW6	06/12/18 09/19/18	No Purge	6,434.59	12.08	6,422.51	No	<0.50	0.24 J	<0.50	<0.50		<0.50	0.36 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	<100a	<10a	821a	
MW6	09/20/18	No Purge	6,434.59 6,434.59		0,422.31		<0.50	<0.50	<0.50	<0.50		<0.50	0.26 J	<0.50	<1.0	<10	<0.50	<0.50	< 0.50	 f	 f	f	f	 f	 f	
MW6	12/19/18		6,434.59	11.37	6,423.22	No																				
MW6	12/20/18	No Purge	6,434.59				< 0.50	< 0.50	< 0.50	< 0.50		< 0.50	0.22 J	<0.50	<1.0	<10	< 0.50	< 0.50	< 0.50	<9.4	<9.4	<9.4	<500a	14.8a,J	894a	
MW6	03/26/19	No Purge	6,434.59	10.47	6,424.12	No	< 0.50	< 0.50	< 0.50	< 0.50		< 0.50	0.25 J	<0.50	<1.0	<10	< 0.50	< 0.50	< 0.50	<9.4	<9.4	<9.4	<500a	16.5a,J	559a	
MW6	03/19/20	h No Purge	6,434.59	10.73	6,423.86	No	<0.50	< 0.50	< 0.50	<1.0		< 0.50	< 0.50	< 0.50	<1.0	<10	<0.50	<0.50	< 0.50	<10	<10	<10	<500a	15.4a,J	147a	
MW6	06/08/21		6,434.59	11.81	6,422.78	No																				
MW6	09/02/21		6,434.59	11.60	6,422.99	No																				
MW6	12/14/21		6,434.59	9.94	6,424.65	No																				
MW6	04/13/22	 D	6,434.59	9.93	6,424.66	No																				
MW6 MW6	11/01/23 03/27/24	Purge Purge	6,434.59 6,434.59	11.80 10.15	6,422.79 6,424.44	No No																		ј <5.27a,i		
MW6	05/30/24	Purge	6,434.59	10.15	6,424.14	No																		<5.27a,i		
MW6	09/25/24	Purge	6,434.59	11.42	6,423.17	No																		<5.27a,i		
		J	.,																							
MW7	06/27/02	Purge	6,434.88	6.93	6,427.95	No	<1.00	<1.00	<1.00	<1.00		<5.0	1.5		<1.0								31,600	26.0	1,360	
MW7	10/31/02	Purge	6,434.88	6.64	6,428.24	No	<1.00	<1.00	<1.00	<1.00		<5.0	<1.0		1.2								1,710	<3.0	432	
MW7	01/06/03	Purge	6,434.88	6.38	6,428.50	No	<1.00	<1.00	<1.00	<1.00		<1.0	1		<5.0								<50	<3.0	417	
MW7	03/27/03	Purge	6,434.88	6.02	6,428.86	No	<1.00	<1.00	<1.00	<1.00		<5.0	<1.0		<1.0								202	<3.0	408	
MW7 MW7	06/18/03	Purge	6,434.88	7.05	6,427.83	No	<1.00	<1.00	<1.00 <1.00	<1.00		<1.0	<1.0		<5.0								76 755	<3.0	420	
MW7	09/03/03 01/09/04	Purge Purge	6,434.88 6,434.88	7.83 7.44	6,427.05 6,427.44	No No	<1.00 <1.00	<1.00 <1.00	<1.00	<1.00 <1.00		<1.0 <5.0	<1.0 <1.0		<5.0 <5.0								755 <50.0	<5.0 <5.0	415 387	
MW7	04/28/04	Purge	6,434.88	6.51	6,428.37	No	<1.00	<1.00	<1.00	<1.00		<5.0	<1.0		<5.0								<50.0	<5.0	325	
MW7	08/31/04	Purge	6,434.88	7.52	6,427.36	No	<1.00	<1.00	<1.00	<1.00		<5.0	<1.0		<5.0								<50.0	<5.0	396	
MW7	12/15/04	Purge	6,434.88	7.73	6,427.15	No	1.5	3.6	<1.0	<1.0		<5.0	<1.0		<5.0								<50.0	<5.0	294	
MW7	03/23/05	Purge	6,434.88	6.94	6,427.94	No	<1.0	<1.0	<1.0	<1.0		<5.0	<1.0		<5.0								<50.0	<5.0	443	
MW7	06/22/05	Purge	6,434.88	7.95	6,426.93	No	<1.0	3.6	<1.0	<1.0		<5.0	<1.0		<5.0								<50.0	<5.0	418	
MW7	09/14/05	Purge	6,434.88	8.53	6,426.35	No	1.98	<1.00	<1.00	<1.00		<1.00	<1.00		<5.00								539a	<5.0a	426a	
MW7	12/07/05	Purge	6,434.88	8.30	6,426.58	No	7.86	<1.00	2.64	<3.00		<1.00	<1.00		<5.00								60.1	<5.00	458	
MW7	02/07/06	Purge	6,434.88	8.24	6,426.64	No	16.2	<1.00	9.67	6.89		<5.00	<1.00		<5.00								252	<5.00	518	
MW7 MW7	06/14/06 06/15/06	Purge	6,434.88 6,434.88	7.27	6,427.61	No 	5.71	2.96	2.70	<3.00		<1.00	<1.00		<5.00								 362a	 <5.00a	380a	
MW7	08/24/06	Purge	6,434.88	6.13	6,428.75	No	7.93	3.78	12.2	13.7		<1.00	<1.00	<1.00	<5.00								848a	<5.00a	383a	
MW7	11/08/06	b Purge	6,434.88	7.08	6,427.80	No	21b	3.5b	100b	37b		<5.0b	<2.0b	<2.0b	7.7b								1,400a	<50a	400a	
MW7	03/01/07	Purge	6,434.88	7.09	6,427.79	No	16.7	1.09	44.7	<3.00		<1.00	<1.00	<1.00	<5.00								1,320a	<5.00a	526a	
MW7	05/30/07	Purge	6,434.88	7.02	6,427.86	No	10.1	1.47	4.72	<3.00		<1.00	<1.00	< 0.500	<5.00								789a	<5.00a	483a	
MW7	09/25/07	Purge	6,434.88	6.94	6,427.94	No	10.4	<1.00	33.2	<3.00		<1.00	<1.00	<0.500	<5.00								1,110a	<5.00a	477a	
MW7	12/04/07	Purge	6,434.88	7.12	6,427.76	No	2.72	<1.00	9.94	<3.00		<1.00	<1.00	<0.500	<5.00								696a	<5.00a	470a	
MW7	03/04/08	Purge	6,434.88	7.43	6,427.45	No	3.24	<1.00	6.95	<3.00		<1.00	<1.00	<0.500	<5.00								1,470a	<5.00a	491a	
MW7	04/22/08	Purge	6,434.88	7.47	6,427.41	No	5.67	<1.00	8.53	<3.00		<1.00	<1.00	<0.500	<5.00								1,320a	<5.00a	535a	
MW7 MW7	07/29/08 12/09/08	Purge	6,434.88 6,434.88	7.97 9.84	6,426.91 6,425.04	No No	7.20 <b>17.7</b>	7.86 4.75	17.8 46.7	<3.00 26.3		<1.00 <1.00	1.01 <1.00	<1.00 <0.500	<5.00 <5.00								1,370a 1.780a	<5.00a <50.0a	437a 398a	
MW7	03/09/08	Purge Purge	6,434.88	9.84	6,425.04	No	6.84	4.75 <1.00	46.7 6.57	< 3.00		<1.00	<1.00	< 0.500	<5.00 <5.00								820a	<5.00a	398a 494a	
MW7	05/19/09	Purge	6,434.88	9.09	6,425.79	No	8.03	<1.00	1.99	<3.00		<1.00	<1.00	<0.500	<5.00								1,140a	<5.00a	481a	
MW7	09/22/09	No Purge	6,434.88	9.32	6,425.56	0.10																				
MW7	11/03/09	No Purge	6,434.88	10.09	6,424.79	0.29																				
MW7	01/08/10	No Purge	6,434.88	9.49	6,425.39	0.09																				
MW7	06/22/10	No Purge	6,434.88	10.32	6,424.56	0.37																				

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Martin   M			1	1									ED^	Mothod 926	SOB.					ı	ED/	Mothod 92700	,	EDA	Mothod 601	IOR	
Semily   S																											4
Mathematical State   Mathema						GW							volatile O	rganic com	ipourius	Naph-								Dis	SOIVEG WICE	113	-
Mary	Well ID	Sampling	Sample	TOC	DTW		NAPL	В	Т	E	X		MTBE	1,2-DCA	EDB		TBA	DIPE	ETBE	TAME				Iron	Lead	Mn	TDS
Month   Map   Ma		Date	Type	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)			(µg/L)		(µg/L)	(µg/L)	(mg/L)
Month   Mont	NMED WQCC	Water Quality	Standard					10	750	750	620		100	10	1						3	0 Combined		1,000	15	200	
Month   Mont	1007	00/00/40	N. B.	0.404.00	44.50	0.400.00	0.00																				
Mathematical   Math																											
Month   Mont			-																								
Mathematical   Math			-						3.55		12.6		<1.00	<1.00	<0.500	8.25											
Month   Mont			-																								
Mary	MW7	04/04/13	No Purge	6,434.88	9.77	6,425.11	Sheen																				
Month   Mont																											
Month   Mont								00																		٠٠.۵	
MATE			-																					•			
MAY																								63Za	8.50a	504a	
MAY   10   10   10   10   10   10   10   1			-																								
Month   Mont	MW7		No Purge					801	11.5	151	51.2		<1.00	<1.00	<1.00	<5.00	401	<2.00	<1.00	<1.00							
MMT   MMT	MW7	01/30/17		6,434.88	11.24	6,423.64	No																				
MMY   MMY	MW7	01/31/17	No Purge	6,434.88				460	7.4 J	250	33		<10	<10	<10	<20	240	<10	<10	<10	<9.5	<9.5	<9.5	535a	<10a	401a	
MWT   MWT					11.32	6,423.56	No																				
Month   Mont			-											<10		<20					<9.5		<9.5	204a	<10a	295a	
MMT   1211177   N=																-20					 (f)		(f)	EE 2 I	<100	2200	
MMT   MMT			-												<10		290				(1)			33.2 J	-10a		
MWT   MWT								530	13	420			<10	16	<10	<20	140 J	<10	<10	<10	<9.5		<9.5	239a	<10a	445a	
MMT   MMT   MT   MT   MT   MT   MT	MW7				11.58	6,423.30	No																				
Mary	MW7	03/27/18	No Purge	6,434.88				730	19	430	47		<10	<10	<10	14 J	120 J	<10	<10	<10	5.9 J	<9.4	4.7 J	170a,B	<10a	437a	
MWT   MWT				6,434.88	11.38	6,423.50	No																				
MY			No Purge								59		<10	<10	<10	<20	150 J	<10	<10	<10				44.5a,J	<10a	347a	
MW7R   MW7R   MP1   MP																											
MWTR						•					23 1		<5.0	<5.0	-5 O	47 I	150	<5.0	<5 N	<5.0	351	< 0.5	<0.5	<500a	12 8a I	3822	
MWRR DQ 051920 Purge										110	25 5		٧٥.٥	٧٥.٥	<b>\3.0</b>	4.7 0	130	٧٥.٥	٧٥.٥	٧٥.٥	3.5 5	-0.0	٧٥.٥	-300a	12.04,0	3024	
MWTR   NWTR				.,					,																		
MWTR   Duy   060821   Purge       No   021       No   0.21	MW7R	03/19/20	h No Purge		12.74		No	0.43 J	< 0.50	0.39 J	0.82 J		<0.50	0.36 J	< 0.50	0.32 J	<10	<0.50	<0.50	< 0.50	<9.7	<9.7	<9.7	<500a	24.0a,J	579a	
MWTR					13.25																						
MWTR Duy   090/221   Purge																											
MWTR   12/14/21   Purg					13.05																						
MWTR Dup   121/421   Purge					11 51																						
MWTR   MYTR																											
MW7R   11/01/23   Purge     13.02     No   <0.50         0.40                       <0.40	•	04/13/22			11.45		No	< 0.50	<1.0	<1.0																	
MW7R   03/26/24   Purge     11.61     No   0.34	MW7R Dup	04/13/22						<0.50	<1.0	0.37 J	<2.0																
MW7R 05/30/24 Purge - 11.87 - No 0.34 J 0.50																											
MW8 06/27/02 Purge 6,434.94 6.32 6,428.62 No <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0																											
MW8 06/27/02 Purge 6,434.94 6.32 6,428.62 No <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0																											
MW8 10/31/02 Purge 6,434.94 6.02 6,428.92 No <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	IVIVV / R	09/25/24	Purge		12.80		NO	0.96						<0.50											<5.27a,i		
MW8 10/31/02 Purge 6,434.94 6.02 6,428.92 No <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	MW8	06/27/02	Purge	6.434.94	6.32	6.428.62	No	<1.0	<1.0	<1.0	<1.0		86.9	<1.0		<1.0								63,600	107.0	4.460	
MW8 01/06/03 Purge 6,434.94 5.75 6,429.19 No <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0																											
MW8 06/18/03 Purge 6,434.94 7.22 6,427.72 No <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	MW8	01/06/03		6,434.94	5.75	6,429.19	No	<1.0	<1.0	<1.0	<1.0		174	<1.0		<5.0								3,240	<3.0	2,030	
MW8 09/03/03 Purge 6,434.94 7.22 6,427.72 No <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0																											
MW8 01/09/04 Purge 6,434.94 6.75 6,428.19 No <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0																											
MW8 04/28/04 Purge 6,434.94 5.84 6,429.10 No <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0																											
MW8 08/31/04 Purge 6,434.94 6.93 6,428.01 No <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0																											
MW8 12/15/04 Purge 6,434.94 7.07 6,427.87 No 1.1 3.3 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0																											
MW8 03/23/05 Purge 6,434.94 6.41 6,428.53 No <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0																								•			
MW8 06/22/05 Purge 6,434.94 7.33 6,427.61 No <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 108 <1.0 <5.0 1,320 <5.0 1,640																											
MW8 09/14/05 Purge 6,434.94 8.00 6,426.94 No <1.00 <1.00 <1.00 <1.00 -1.00 <1.00 140 <1.00 <5.00	MW8	06/22/05			7.33		No	<1.0	<1.0	<1.0	<1.0		108	<1.0		<5.0								1,320			
	MW8	09/14/05	Purge	6,434.94	8.00	6,426.94	No	<1.00	<1.00	<1.00	<1.00		140	<1.00		<5.00								2,090a	<5.0a	1,580a	

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		1	1				1					ED4	Method 826	20B							A Method 8270C	, 1	EDA	Method 60°	OD.	1
													rganic Com								omatic Hydrocarb			solved Meta		-
					GW						Total	voidule 0	iganio com	ipourius	Naph-					1-Methyl-	2-Methyl-	Naph-	Dio	JOOIV CO IVICIO	10	1
Well ID	Sampling	Sample	TOC	DTW	Elevation	NAPL	В	Т	E	X	BTEX	MTBE	1,2-DCA	EDB	thalene	TBA	DIPE	ETBE	TAME	naphthalene	•	thalene	Iron	Lead	Mn	TDS
	Date	Type	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)
NMED WQCC	Water Quality	Standard					10	750	750	620		100	10	1						;	30 Combined		1,000	15	200	
MW8	12/07/05	Purge	6,434.94	7.63	6,427.31	No	<1.00	<1.00	<1.00	<3.00		167	<1.00		<5.00								2,520	<5.00	1,510	
MW8	02/07/06	Purge	6,434.94	7.55	6,427.39	No	<1.00	<1.00	<1.00	<3.00		33.2	<1.00		<5.00								1,306	<5.00	1,680	
MW8	06/14/06	Purge	6,434.94	7.87	6,427.07	No	<1.00	1.30	<1.00	<3.00		74.0	<1.00		<5.00								1,710a	<5.00a	1,700a	
MW8	08/24/06	Purge	6,434.94	6.55	6,428.39	No	<1.00	<1.00	<1.00	<3.00		130	<1.00	<1.00	<5.00								2,310a	<5.00a	1,730a	
MW8	11/08/06	Purge	6,434.94	6.75	6,428.19	No	<2.0	<2.0	<2.0	<10		56	<2.0	<2.0	<5.0								1,300a	<50a	1,600a	
MW8 MW8	03/01/07 05/30/07	Purge Purge	6,434.94 6,434.94	5.81 5.77	6,429.13 6,429.17	No No	<1.00 <1.00	<1.00 1.97	<1.00 <1.00	<3.00 <3.00		70.0 42.2	<1.00 <1.00	<1.00 <0.500	<5.00 <5.00								<b>1,640a</b> 942a	<5.00a <5.00a	1,680a 1,430a	
MW8	09/25/07	Purge	6,434.94	6.37	6,428.57	No	<1.00	<1.97	<1.00	<3.00		133	<1.00	<0.500	<5.00								2.100a	<5.00a	1,580a	
MW8	12/04/07	Purge	6,434.94	6.92	6,428.02	No	<1.00	<1.00	<1.00	<3.00		71.4	<1.00	<0.500	<5.00								1,330a	<5.00a	1,650a	
MW8	03/04/08	Purge	6,434.94	6.72	6,428.22	No	<1.00	<1.00	<1.00	<3.00		38.8	<1.00	<0.500	<5.00								1,730a	<5.00a	1,470a	
MW8	04/22/08	Purge	6,434.94	6.83	6,428.11	No	<1.00	1.00	<1.00	<3.00		26.3	<1.00	<0.500	<5.00								837a	<5.00a	1,540a	
MW8 MW8	07/29/08	 D	6,434.94	9.35	6,425.59	 NI	<1.00	<1.00	<1.00	<3.00		93.5	<1.00	<0.500	 -E 00								 1,720a	<5.00a	 1,530a	
MW8	12/09/08 03/09/09	Purge Purge	6,434.94 6,434.94	9.35 8.84	6,426.10	No No	<1.00	<1.00	<1.00	<3.00		93.5 49.0	<1.00	<0.500	<5.00 <5.00								1,720a 1,570a	<5.00a 6.90a	1,530a 1,430a	
MW8	05/19/09	Purge	6,434.94	8.14	6,426.80	No	<1.00	<1.00	<1.00	<3.00		101	<1.00	< 0.500	<5.00								1,720a	<5.00a	1,540a	
MW8	09/22/09	Purge	6,434.94	8.94	6,426.00	No	<1.00	<1.00	<1.00	<3.00		43.5	<1.00	< 0.500	<5.00								941a	<5.00a	1,510a	
MW8	11/03/09	Purge	6,434.94	9.13	6,425.81	No	<1.00	<1.00	<1.00	<3.00		80.8	<1.00	<0.500	<5.00								1,590a	5.20a	1,560a	
MW8	01/08/10	Purge	6,434.94	8.76	6,426.18	No	<1.00	<1.00	<1.00	<3.00		19.0	<1.00	<0.500	<5.00								889a	<5.00a	1,540a	
MW8 MW8	06/22/10 09/07/10	Purge	6,434.94 6,434.94	9.31 11.84	6,425.63 6,423.10	No No	<1.00 <1.00	<1.00 <1.00	<1.00 <1.00	<3.00 <3.00		40.0 49.7	1.00 <1.00	<0.500 <0.500	<5.00 <5.00								838a <b>1,290a</b>	<5.00a <5.00a	1,380a 1,570a	
MW8	03/10/11	Purge Purge	6,434.94	9.33	6.425.61	No	<1.00	<1.00	<1.00	<3.00		53.8	<1.00	<0.500	<5.00								1,230a 1.640a	<5.00a	1,570a	
MW8	08/30/11	Purge	6,434.94	10.29	6,424.65	No	<1.00	4.48	<1.00	3.14		43.2	<1.00	<0.500	<5.00								1,670a	<5.00a	1,660a	
MW8	01/05/12		6,434.94																							
MW8	08/09/12	Purge	6,434.94	9.74	6,425.20	No	<1.00	2.39	<1.00	<3.00		27.5	<1.00	<1.00	<5.00								1,800a	<5.00a	1,730a	
MW8	04/04/13	Purge	6,434.94	9.12	6,425.82	No	<1.00	1.99	<1.00	<3.00		32.3	<1.00	<1.00	<5.00								2,140a	5.60a	1,640a	2,400
MW8 MW8 Dup	10/22/13 10/22/13	Purge Purge	6,434.94 6,434.94	10.66 10.66	6,424.28 6,424.28	No No	<1.00 <1.00	<1.00 <1.00	<1.00 <1.00	<2.00 <2.00		17.4 15.4	<1.00 <1.00	<1.00 <1.00	<5.00 <5.00								2,330a	8.60a	1,790a	
MW8	04/23/14	Purge	6,434.94	9.93	6,425.01	No	<1.00	<1.00	<1.00	<3.00		15.4	<1.00	<1.00	<5.00								1,460a	<5.00a	1,570a	
MW8	11/11/14	Purge	6,434.94	11.41	6,423.53	No	<1.00	<1.00	<1.00	<2.00		8.52	<1.00	<1.00	<5.00								1,820a	5.00a	1,700a	
MW8	06/30/15	Purge	6,434.94	11.26	6,423.68	No	<1.00	<1.00	<1.00	<3.00		12.7	<1.00	<1.00	<5.00								3,510a	7.70a	1,770a	
MW8	07/23/16	No Purge	6,434.94	11.91	6,423.03	No	<1.00	<1.00	<1.00	<3.00		12.3	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00							
MW8 MW8	10/17/16 10/18/16	No Purge	6,434.94 6,434.94	11.80	6,423.14	No 	2.36	<1.00	9.79	<3.00		12.4	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00							
MW8	01/30/17		6,434.94	10.50	6,424.44	No	2.50		9.79																	
MW8	01/31/17	No Purge	6,434.94				<5.0	<5.0	<5.0	<5.0		14	<5.0	<5.0	<10	<100	<5.0	<5.0	<5.0	<9.5	<9.5	<9.5	63.5a,J	<10a	2,230a	
MW8	05/15/17		6,434.94	10.47	6,424.47	No																				
MW8	05/16/17	No Purge	6,434.94				<0.50	<0.50	<0.50	<0.50		12	0.59	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<100a	<10a	1,370a	
MW8 MW8	08/21/17 08/22/17	 No Purge	6,434.94 6,434.94	12.00	6,422.94	No	<0.50	<0.50	<0.50	<0.50		7.1	0.51	<0.50	<1.0	<10	<0.50	< 0.50	<0.50	<9.5	<9.5	<9.5	<100a	 <10a	1,520a	
MW8	12/11/17		6,434.94	11.41	6,423.53	No						7.1	0.51												1,320a	
MW8	12/12/17	No Purge	6,434.94				<0.50	<0.50	<0.50	<0.50		4.3	0.46 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	186a	<10a	1,330a	
MW8	03/26/18		6,434.94	11.19	6,423.75	No																				
MW8	03/27/18	No Purge	6,434.94				<0.50	0.54	<0.50	<0.50		5.7	0.49 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.4	<9.4	<9.4	<100a	<10a	1,200a	
MW8 MW8	06/11/18	No Durgo	6,434.94	11.97	6,422.97	No	 -0.50	0.44 1	 -0.50	 -0.50		4.2	0.52	 -0.50		 <10	 -0.50	 -0.50					1250	 <10o	1 1600	
MW8	06/12/18 09/19/18	No Purge	6,434.94 6,434.94	12.61	6,422.33	No	<0.50	0.44 J	<0.50	<0.50		4.3	0.52	<0.50	<1.0		<0.50	<0.50	<0.50	<9.8	<9.8 	<9.8	125a 	<10a	1,160a 	
MW8	09/20/18	No Purge	6,434.94				<0.50	< 0.50	< 0.50	<0.50		1.1	<0.50	<0.50	<1.0	<10	<0.50	<0.50	<0.50	f	f	f	95.6a,J	12.5a	1,480a	
MW8	12/19/18		6,434.94	11.94	6,423.00	No																				
MW8	12/20/18	No Purge	6,434.94				<0.50	<0.50	<0.50	<0.50		0.92	<0.50	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<500a	10.9a,J	917a	
MW8	03/26/19	No Purge	6,434.94	11.94	6,423.00	No	< 0.50	< 0.50	< 0.50	< 0.50		2.6	0.33 J	< 0.50	<1.0	<10	< 0.50	< 0.50	< 0.50	<9.4	<9.4	<9.4	<500a	16.2a,J	736a	
MW8 MW8	03/19/20 I 06/08/21	h No Purge	6,434.94 6,434.94	11.22 12.38	6,423.72 6,422.56	No No	<0.50	<0.50	<0.50	<1.0 		2.2	0.46 J	<0.50	<1.0	<10 	<0.50	<0.50	<0.50	<9.6 	<9.6 	<9.6 	<500a	22.3a,J	434a 	
MW8	09/02/21		6,434.94	12.38	6,422.66	No																				
MW8	12/14/21		6,434.94	10.66	6,424.28	No																				
MW8	04/13/22		6,434.94	10.57	6,424.37	No																				
MW8	11/01/23	Purge	6,434.94	12.20	6,422.74	No																		j -5.07		
MW8	03/27/24	Purge	6,434.94	10.80	6,424.14	No																		<5.27a,i		

Former ExxonMobil Station 67591 600 East Santa Fe Avenue Grants, New Mexico (Page 12 of 13)

No.     Description   Property   Description   Property   Description   Property   Description   Property   Description   Desc				_				1					ED.	M-4h- 1 000	YOD.					1		A M-4- 10070	<u> </u>		Markle 1021	IOD	1
Second   S																											-
Mart						GW						Total	volatile O	gariic Corri	pourius	Nanh-								Dis	SOIVEG IVICIA	113	-
Mary	Well ID	Sampling	Sample	TOC	DTW		NAPL	В	Т	E	X		MTBE	1,2-DCA	EDB		TBA	DIPE	ETBE	TAME	,	,	•	Iron	Lead	Mn	TDS
MAY 0 02722		Date	Туре	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)		(µg/L)	(µg/L)	(mg/L)
	NMED WQC	C Water Quality	Standard					10	750	750	620		100	10	1							30 Combined		1,000	15	200	
	1.004.0	00/07/04	D	0.404.04	44.00	0.400.00																			4F 07- :		
Mary																											
May	IVIVVO	09/23/24	Fulge	0,434.54	12.07	0,422.07	NO																		\J.27 a,i		
Mart	MW9	06/27/02	Purge	6,433.90	5.46	6,428.44	No	1,100	48.9	1,530	838		<5.0	25.3		288								47,600	50.0	2,310	
May	MW9		-				No		67.4	2,120	488		<5.0	<1.0		330								3,260	<3.0		
May	MW9	01/06/03	Purge	6,433.90	5.93	6,427.97	No	2,720		2,300	289		<1.0	<1.0		444								1,800	<3.0	301	
Mys																											
May								,		,														,			
Month   Mont								.,		, .														,			
MAY								,		,														,			
May								,																,			
MMY   MAY								,																			
MM   MM   MM   MM   MM   MM   MM   M	MW9	03/23/05			5.80	6,428.10	No	1,440	29.5	555.0	55.3		<5.0	<1.0		151								1,950	<5.0	249	
MMY   1977   1978   1988   1989   1	MW9	06/22/05		6,433.90	5.87	6,428.03	No	2,550	40.3	1,550	72.1		<5.0	<1.0		236								2,280	<5.0	266	
MW   MW   MW   MW   MW   MW   MW   MW																											
Mys   Sept   S																								•			
MMY								,	20.4		31.5		<5.00			63.7								•		311	
MMY						0,420.73			22.5		34.8		<1.00			136										334a	
MMY						6,427.88	No	,																			
MW9	MW9									1500b																	
MWS   104407   Pug   64,339   5,0   64,231   No   2,140   2,150   1,380   1,140   2,150   1,380   1,140   2,150   1,380   1,140   2,150   1,140   1,	MW9	03/01/07		6,433.90	5.95	6,427.95	No	2,600	31.4	1,670	56.4		<1.00	<1.00	<1.00	294								3,260a	<5.00a	347a	
MMS   120407   Puge										.,														,			
MMS   MS   MS   MS   MS   MS   MS   M										,																	
MMP   MMP   MP   MP   MP   MP   MP																											
MW   MW   MW   MW   MW   MW   MW   MW																											
MMP   1091008   Purge   6.433.80   7.39   6.426.51   No.   2.590   2.59   1.690   4.60   4.										.,																	
MM9   120908   Purge   6,4359   8,4255   8, 42555   8	MW9									1,660																	
MMS   05/190   Purge   643.90   7.32   6.425.88   7.0   7.05   6.76   7.05	MW9	12/09/08		6,433.90	8.35	6,425.55	No	1,600	24.4	1,180	55.8		<1.00	<1.00	<0.500	201								3,610a	<50.0a	294a	
MW9   09/2009   Purge   04/33-90   8.13   0.45-77   No   0.507   18.5   45-8   21.9     41.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00   <1.00	MW9	03/09/09			7.94	6,425.96	No	1,330	28.6	1,510	40.6		<1.00	25.5	<0.500	343								<50.0a	<5.00a	280a	
MW9   110309   Purge   6,433 9   2,24   6,425 6   No   823   3,64   6,425 6   No   748   2,45   1,920   4,98   3,45   1,920   4,98   3,45																								•			
MW9																											
MW9																								•			
MW9   0908/10   Purge   6,433.90   0.02   6,423.80   0.02   6,423.80   0.02   6,423.80   0.02   6,423.80   0.02   6,423.80   0.02   6,423.80   0.02																								_,			
MW9   08/30/11   No Purge   6,433.90   8,50   6,425.40   Sheen   1.5						- ,																					
MW9   01/05/12   Purge   6,433.9   8.23   6,425.6   8.0   4.50   7.0   6.32   7.0   7.0   6.32   7.0																											
MW9   08/09/12   Purge   6,433.90   8.04   6,425.80   8.05   1,250	MW9	08/30/11	Purge	6,433.90	9.29	6,424.61	Sheen																				
MW9   04/04/13   Purge   6,433.90   8.51   6,425.39   No   1,520   32.7   1,690   1,500   32.7   1,690   1,500   32.7   1,690   1,50																								.,			
MW9   MW9   MV2   MV3   Purge   MV3   MV3   MV4   Purge   MV3   MV5								,																,			
MW9   04/23/14   Purge   6,433.90   9.15   6,424.75   No   1,010   29.2   1,370   86.2     < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00   < 1.00								,		.,														,			
MW9 Duy 11/11/14 Purge 6,433.90 10.64 6,433.26 No 777 18.2 661 39.5 41.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <1.00 <								-,		.,														.,			
MW9 Dup My9 Du																								.,			
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MW9 07/23/16 No Purge 6,433.90 11.68 6,422.22 No 945 14.8 930 38.4 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0	•		-													307											
MW9 10/18/16 No Purge 6,433.90 1,570 23.5 1,480 32.9 1,480 32.9 1,4								945	14.8	930	38.4		<10.0	<10.0	<10.0	316	<100	<20.0	<10.0	<10.0							
MW9 01/30/17 6,433.90 9.62 6,424.28 No 1,900 25 1,800 22						6,422.86	No																				
MW9 01/31/17 No Purge 6,433.90 1,900 25 1,800 22 < 0.5 1,900 25 1,800 22 < 0.5 1,900 25 1,8			-					1,570	23.5	1,480	32.9		<10.0	<10.0	<10.0	303	<100	<20.0	<10.0	<10.0							
MW9 05/15/17 6,433.90 9.61 6,424.29 No								1 000	25	4 000						350					400	460		1000	<100	2460	
MW9 05/16/17 No Purge 6,433.90 1,600 21 J 1,600 <25 <5 46 <25 310 <500 <50 <50 <50 <50 <50 <50 <50 <50 <			-					,		1,800	22			<b>~20</b>	<b>~20</b>	330	~400							1908		J+0a	
MW9 08/21/17 6,433.90 11.28 6,422.62 No										1,600	<25			46	<25	310	<500				70			93,2a.J		298a	
MW9 08/22/17 No Purge 6,433.90 2,000 28 2,100 23 J <5 <25 <25 480 <500 <25 <25 <25 120 190 410 <100a <10a 274a						6,422.62	No																				
	MW9	08/22/17	No Purge	6,433.90				2,000	28	2,100	23 J		<25	<25	<25	480	<500	<25	<25	<25	120	190	410	<100a	<10a	274a	

Former ExxonMobil Station 67591 600 East Santa Fe Avenue Grants, New Mexico (Page 13 of 13)

•													Method 826	_							Method 8270C			Method 601		
												Volatile C	rganic Com	pounds						Polyaror	natic Hydrocarb	ons	Dis	solved Meta	als	
					GW						Total				Naph-					1-Methyl-	2-Methyl-	Naph-				
Well ID	Sampling	Sample	TOC	DTW	Elevation	NAPL	В	T	Е	Х	BTEX	MTBE	1,2-DCA	EDB	thalene	TBA	DIPE	ETBE	TAME	naphthalene	naphthalene	thalene	Iron	Lead	Mn	TDS
	Date	Type	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/
NMED WQC	C Water Quality S	Standard					10	750	750	620		100	10	1						3	0 Combined		1,000	15	200	
1.0140	40/44/47			40.00	0.400.04																					
MW9	12/11/17 12/12/17	No Duras	6,433.90	10.66	6,423.24	No	4 200	40.1	4 200				20		240						440	200	04.5- 1		070-	
MW9 MW9	03/26/18	No Purge	6,433.90	10.69	6,423.21	No.	1,200	18 J	1,300	<25		<25	38	<25	340	<500	<25	<25	<25	97	140	300	94.5a,J	<10a	273a	
MW9	03/26/18	No Purge	6,433.90 6.433.90			No	1.700	23 J	1.700	33		<25	<25	<25	280	<500	 <25	<25	<25	83	110	220	 51.4a,B,J	 <10a	 281a	
MW9	06/11/18	•	6,433.90	11.32	6,422.58	No	,		,																	
MW9	06/11/18	No Purae	6.433.90		0,422.36		1,700	23 J	1.900	 19 J		<25	 <25	<25	340	<500	 <25	<25	<25	97	130	280	 <100a	 <10a	223a	
MW9	09/19/18	No Fulge	6,433.90	12.04	6,421.86	No		25 5	1,500	193		~23			340	-300	~23	-23	-23				~100a		223a 	
MW9	09/20/18	No Purge	6,433.90				2,200	27	2,400	21 J		<25	<25	<25	440	<500	<25	<25	<25	63	92	250	60.0a,J	8.79a,J	230a	
MW9	12/19/18		6.433.90	11.24	6,422.66	No																				
MW9	12/20/18	No Purge	6.433.90				1.800	24 J	2,200	35		<25	<25	<25	410	<500	<25	<25	<25	70	100	350	<500a	8.27a,J	216a	
MW9	03/26/19	No Purge	6.433.90	10.26	6.423.64	No	620	7.4 J	820	9.4 J		<25	<25	<25	200	<500	<25	<25	<25	48	61	140	328 J	13.6a,J	283a	
MW9	03/19/20		.,		onger sample																					
MW9	06/08/21		6,433.90	11.70	6.422.20	No																				
MW9	09/02/21		6,433.90	11.73	6,422.17	No																				
MW9	12/14/21		6,433.90	10.17	6,423.73	No																				
MW9	04/13/22		6,433.90	9.87	6,424.03	No																				
MW9	11/01/23	Purge	6,433.90	11.83	6,422.07	No																		j		
MW9	03/27/24	Purge	6,433.90	9.85	6,424.05	No																		<5.27a,i		
MW9	05/30/24	Purge	6,433.90	10.29	6,423.61	No																		<5.27a,i		
MW9	09/25/24	Purge	6,433.90	11.31	6,422.59	No																		<5.27a,i		
Sample #1	05/26/88	Grab		6.50		Yes	3,800		1,400				170													
Sample #2	05/26/88	Grab		6.50		No	4,000		1,450				160													

Notes:	Analytical re	esults prior to 11/01/04 provided by Asset Environmental Services II, LLC.
TOC	=	Elevation of top of well casing in feet relative to mean sea level (msl).
DTW	=	Depth to water.
GW Elevation	=	Groundwater elevation relative to msl, calculated from the following equation: [Top of Casing Elevation - DTW] + [NAPL Thickness x 0.8581]
NAPL	=	Non-aqueous phase liquid.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes.
MTBE	=	Methyl tertiary butyl ether.
1,2-DCA	=	1,2-Dichloroethane.
EDB	=	1,2-Dibromoethane.
TBA	=	Tertiary butyl alcohol.
DIPE	=	Di-isopropyl ether.
ETBE	=	Ethyl tertiary butyl ether.
TAME	=	Tertiary amyl methyl ether.
MN	=	Manganese.
μg/L	=	Micrograms per liter.
mg/L	=	Milligrams per liter.
NMED WQCC	=	New Mexico Environment Department Water Quality Control Commission.
BOLD	=	Analyte concentration above NMED WQCC WQS.
<	=	Less than the stated laboratory reporting limit.
	=	Not measured/Not Sampled/Not analyzed/Not established.
J	=	Estimated value between method detection limit and practical quantitation limit.
a	=	Analyte concentration reported in milligrams per liter (mg/L) and converted to micrograms per liter (μg/L).
b	=	Sample preserved with improper chemical. All samples were analyzed within prescribed holding times.
С	=	Suspected field error.
d	=	Acid preservation was indicated on the vial. However, a pH of <2 was not obtained.
е	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
f	=	Container for analysis not received by laboratory.
g	=	DTW indicates less than 6 inches of water in the well, which is not representative of the actual groundwater table. Groundwater elevation not calculated, data not used to compile groundwater elevation map.
h	=	Additional analysis: ND for ethanol by EPA Method 8260B.
i	=	Method Detection Limit.
j	=	Representative Sample could not be collected after purging

# **Appendix A**

**Protocols** 

#### **Groundwater Sampling Protocol**

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with an ORS Interface Probe<sup>™</sup>, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume =  $\pi$ r2h(7.48) where:

r = radius of the well casing in feet

h = column of water in the well in feet (depth to bottom - depth to water)

7.48 = conversion constant from cubic feet to gallons  $\pi$  = ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter glass vials, 1,000-milliliter glass amber bottles, etc.), which are filled to produce a positive meniscus.

Depending on the analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the chain-of-custody record.

Each vial and glass amber bottle are sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a chain-of-custody record, to a state-certified laboratory.

# **Appendix B**

Field Data Sheets

Name  (By BOM) (By BO				/_	nal						C	rdno Jo	b #			
Equipment Used:  Name(s): B.M. A.H.  Time Arrived On Sites: 700  Time Departed Sites:  Total Travel:  Heat Stress Management and Flidd Replacement Chart  Heat Stress Management and Flidd Replacement Chart  Hour 1 Hour 2 Hour 3 Hour 6 Hour 7 Hour 1  Name Hour 1 Hour 2 Hour 3 Hour 6 Hour 7 Hour 1  Name and bear 1 Hour 2 Hour 1 Hour 1 Hour 7 Hour 1  Name and 1 Hour 1 Hour 2 Hour 1 Hour 1 Hour 7 Hour 1  Name and 1 Hour 1 Hour 1 Hour 2 Hour 3 Hour 6 Hour 7 Hour 1  Name and 1 Hour 1 Hour 1 Hour 7 Hour 1  Name and 1 Hour 1 Hour 1 Hour 1 Hour 7 Hour 1  Seeses Monitoring and 1 Hour 1 Hour 1 Hour 7 Hour 1  Seeses Monitoring - What to do "  The Third Array And Hour 1 Hour 1 Hour 1 Hour 1 Hour 1  Name and 1 Hour 1 Hour 1 Hour 1 Hour 1 Hour 1  Name and 1 Hour 1 Hour 1 Hour 1 Hour 1 Hour 1  Name and 1 Hour 1 Hour 1 Hour 1 Hour 1 Hour 1 Hour 1  Name and 1 Hour 1 Hour 1 Hour 1 Hour 1 Hour 1 Hour 1  Name and 1 Hour 1  Name and 1 Hour 1			Project	- (- / <sub>1</sub> )	vh.	11.	non				Di	ste: 9	-25	24		
Name (s): B.PP. / N							0				Sh	eet:	of			
Time Arrived On Site: 0700 Time Departed Site: Total Travel:    Heat Stress Management and Fluid Replacement Chark						1 11										
Heat Stress Management and Fluid Replacement Chart  Hour 1 Hour 2 Hour 3 Hour 4 Hour 6 Hour 7 Hour 7 Hour 9 Dam dp				_			Time Dec	arted S	ite:				Total	Travel:		
Name    Hour 1   Hour 2   Hour 3   Hour 4   Hour 5   Hour 6     Sty   Bpm   dy   Bpm   dy   Bpm   dy   Bpm   dy   Bpm   dy   Bpm   dy			Time A	rrived On S	Sitte: () /	00	i mie net									
Name    Hour 1   Hour 2   Hour 3   Hour 3   Hour 4   Hour 5   Hour 6				Heat Str	ess Mana	gement an	d Fluid I	Replace	ment C	Chart	Ho	ur A	Hou	ır 7	Ho	ur 8
are access to 32 cas (19) per hour is required, staff should hydrate hourly with at least 8 oz (1 c)  Several Monitoring and rate is a 110 hours a permitted (pirm) at break a oct to continue work art rate > 110 hours a set powns for individual and review Appendix G of the HASP "Heart Rate Monitoring - What to do."  Oct - On Silve - HASP Mexicing IS Interview I Trivining II Angel lea  - HAS Mexicing IS Interview IV Interview IT Interview II Angel lea  - HAS Mexicing IS Interview IV Interview IT Interview IT Angel lea  - HAS Mexicing IS Interview IV INTERVIEW IN	Name	Ho	our 1	Hour	2	Hour 3	Hou	ır 4	Ho	ur 5	-	T				E
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- Cartine Sungling - Florish Singling DD-Royala to Agent to Magnet Signs - Plant to Cenyo Sile & Oad mark D- Dunel	- Basia	oung	mg/0	sarria	y W	c/15	10 700									
- Chrime Sunflig  - Floring Sunflig  - Photo to Cleary Sile of local months  - Punch		AND DESCRIPTION OF THE PERSON NAMED IN COLUMN 1					Tractio.		100 40							
- Florish Swyffy  - Payda to Agnot to Dogoth Squ  - Part to Jeany Sin & Oad Tourse.  - Parel																
OD-Boy to the Number to Complete Sque to Senge Site & Coal mosts		-	7/1.	- Ch												
	1000	- 3m	my 1	y	1 .0		2	•								
	00 - 180ga/a	100	y Ma	ne 1	4 Um	2000		no		1						
	-/3/a/a	,				, ,										
		7	(le	any	5/4	10	ad	Del	200	5						
	- Punels		<u>/e</u>	any	5/4	10		Del	200	_						
	- Pernel		<u>/e</u>	anyo	5/4	//		De 1	200							
	- Pemels		<u>/e</u>	a mys	5/4	//		100 /								
	- Pemels		<u>/e</u>	a mys	5/4			- De 1								
	- Pernell			a mys	5/4			- De 1								
	- Pernel L			a mys	5/4											

Client Name: GROUNDWATER SAMPLING FIELD LOG Location: Case Volume = (TD - DTW) x F where F = Cardno #: Field Crew: J3.m. Field Cleaning Performed: 0.163 for 2" inside-diameter well casing 0.652 for 4" inside-diamter well casing Analysis: 1.457 for 6" inside-diamter well casing Comments Depth Depth To Total ORP Turbidity present present bollards Well Box/Monument Condition Case Well ID To Water Product Depth 80% Purge Volume DO Time Recharge Volume Temp Cond Pargellell 12.27 1290 PurseWell (W0850 4.24 6.40 11061 Junge Wall mw4 11.25 9gml 3941 (a) 0915 2/ 4.52 ·544 7.79 72 10. Phone Will 21.1 4.47 6.28 12-86

ient Name	:Xo	n					GROUN	IDWATE	R SAM	PLING FIL	ELD LO	G					
ocation:	Gn.	to		_				Cardno #:						Date: _			_ of
eld Crew:	B.M.	100 12						Field Clea	ning Per	formed:				Case Vo	olume =	TD - DTV	v) x F where F =
		N.H						Analysis:						0.163	for 2" in	side-diam	eter well casing
														0.652 1.457	for 4" in for 6" in	side-diam	iter well casing iter well casing
Well ID	Depth	Depth To	Total	Case		D									well cap		Comments
AAGILID	To Water	Product	Depth	Volume	Time	Purge Volume	Temp	Cond	рН	80% Recharge	DO	ORP	Turbidity	lock present	present	bollards	Well Box/Monument Conditi
	2						217	5.30	1.70		14.0	53.	27.0				Q 1345
mu 8	12.07						20.8	5-44	6.65	25							
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Received by OCD: 12/6/2024 11:57:19 AM

# **Appendix C**

Laboratory Analytical Report

**Environment Testing** 

# **ANALYTICAL REPORT**

#### PREPARED FOR

Attn: Mr. James Anderson Stantec Consulting Services Inc 4572 Telephone Road #916 Ventura, California 93003

Generated 10/3/2024 8:33:39 AM

#### JOB DESCRIPTION

ExxonMobil 67591/Grants

#### **JOB NUMBER**

570-200462-1

Eurofins Calscience 2841 Dow Avenue, Suite 100 Tustin CA 92780

# **Eurofins Calscience**

#### **Job Notes**

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Calscience Project Manager.

#### **Authorization**

Generated 10/3/2024 8:33:39 AM

Authorized for release by Xuan Dang, Project Manager I Xuan.Dang@et.eurofinsus.com (714)895-5494

Laboratory Job ID: 570-200462-1

Client: Stantec Consulting Services Inc Project/Site: ExxonMobil 67591/Grants

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#### **Definitions/Glossary**

Client: Stantec Consulting Services Inc Job ID: 570-200462-1 Project/Site: ExxonMobil 67591/Grants

#### **Qualifiers**

#### **Metals**

QC

RER

RPD TEF

TEQ TNTC

RL

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
F2	MS/MSD RPD exceeds control limits

Γ2	MO/MOD RED exceeds control limits
Glossary	
Abbreviation	These commonly used abbreviations may or may not be present in this report.
n	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ИL	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive

**Eurofins Calscience** 

**Quality Control** 

Relative Error Ratio (Radiochemistry)

Toxicity Equivalent Factor (Dioxin) Toxicity Equivalent Quotient (Dioxin)

Too Numerous To Count

Reporting Limit or Requested Limit (Radiochemistry)

Relative Percent Difference, a measure of the relative difference between two points

#### **Case Narrative**

Client: Stantec Consulting Services Inc

Job ID: 570-200462-1

Project: ExxonMobil 67591/Grants

**Eurofins Calscience** Job ID: 570-200462-1

#### Job Narrative 570-200462-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

#### Receipt

The samples were received on 9/27/2024 9:30 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.7°C.

#### Receipt Exceptions

The reference method requires samples to be preserved to a pH of <2. The following samples were received with insufficient preservation at a pH of >2: MW7R (570-200462-6), (570-200462-D-6 MS) and (570-200462-D-6 MSD). The sample(s) was preserved to the appropriate pH in the laboratory.

#### GC/MS VOA

Method 8260B LL: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with analytical batch 570-485975. The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### Metals

Method 6010B - Dissolved: The reference method requires samples to be preserved to a pH of <2. The following samples were received with insufficient preservation at a pH of >2: MW7R (570-200462-6), (570-200462-D-6 MS) and (570-200462-D-6 MSD). The sample(s) was preserved to the appropriate pH in the laboratory.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

**Eurofins Calscience** 

570-200462-1	

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

Project/Site: ExxonMobil 67591/Grants	
Client Sample ID: MW1R	

Lab Sample ID: 570-200462-1

No Detections.

Lab Sample ID: 570-200462-2 Client Sample ID: MW3R

No Detections.

Client Sample ID: MW4 Lab Sample ID: 570-200462-3

No Detections.

Client Sample ID: MW5 Lab Sample ID: 570-200462-4

No Detections.

**Client Sample ID: MW6** Lab Sample ID: 570-200462-5

No Detections.

Client Sample ID: MW7R Lab Sample ID: 570-200462-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	0.96		0.50	0.14	ug/L	1		8260B	Total/NA

**Client Sample ID: MW8** Lab Sample ID: 570-200462-7

No Detections.

**Client Sample ID: MW9** Lab Sample ID: 570-200462-8

No Detections.

**Client Sample ID: TRIP BLANK** Lab Sample ID: 570-200462-9

No Detections.

This Detection Summary does not include radiochemical test results.

Job ID: 570-200462-1

Client: Stantec Consulting Services Inc Project/Site: ExxonMobil 67591/Grants

Client Sample ID: MW1R Lab Sample ID: 570-200462-1

Date Collected: 09/25/24 13:20 Matrix: Water

Date Received: 09/27/24 09:30

Method: SW846 6010B - Metals (ICP) - Dissolved

Analyte Result Qualifier RL MDL Unit D

 Analyte
 Result Lead
 Qualifier
 RL ND F1 F2
 MDL 0.0500
 Unit 0.00527 mg/L
 D 09/30/24 13:08
 Analyzed 09/30/24 17:57
 D 1

Client Sample ID: MW3R Lab Sample ID: 570-200462-2

Date Collected: 09/25/24 08:50 Matrix: Water

Date Received: 09/27/24 09:30

Method: SW846 6010B - Metals (ICP) - Dissolved RL MDL Unit D Dil Fac Analyte Result Qualifier Prepared Analyzed ND 0.0500 09/30/24 13:08 09/30/24 18:06 Lead 0.00527 mg/L

Client Sample ID: MW4 Lab Sample ID: 570-200462-3

Date Collected: 09/25/24 10:40 Matrix: Water

Date Received: 09/27/24 09:30

Method: SW846 6010B - Metals (ICP) - Dissolved Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac Lead ND 0.0500 0.00527 09/30/24 13:08 09/30/24 18:09 mg/L

Client Sample ID: MW5 Lab Sample ID: 570-200462-4

Date Collected: 09/25/24 10:40 Matrix: Water

Date Received: 09/27/24 09:30

Method: SW846 6010B - Metals (ICP) - Dissolved Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac ND 0.0500 09/30/24 13:08 09/30/24 18:11 Lead 0.00527 mg/L

Client Sample ID: MW6 Lab Sample ID: 570-200462-5

Date Collected: 09/25/24 09:15
Date Received: 09/27/24 09:30

Method: SW846 6010B - Metals (ICP) - Dissolved Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac Lead ND 0.0500 0.00527 mg/L 09/30/24 13:08 09/30/24 18:18

Client Sample ID: MW7R

Date Collected: 09/25/24 11:30

Lab Sample ID: 570-200462-6

Matrix: Water

Date Collected: 09/25/24 11:30 Date Received: 09/27/24 09:30

Method: SW846 8260B - Volatile Organic Compounds by GC/MS (Low Level)

Result Qualifier Analyte RL MDL Unit D Prepared Analyzed Dil Fac 1.2-Dichloroethane ND 0.50 ug/L 09/30/24 09:23 0.14 0.50 0.14 ug/L 09/30/24 09:23 **Benzene** 0.96

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 1,2-Dichloroethane-d4 (Surr) 94 64 - 132 09/30/24 09:23 4-Bromofluorobenzene (Surr) 09/30/24 09:23 98 76 - 120 Dibromofluoromethane (Surr) 95 09/30/24 09:23 80 - 120 Toluene-d8 (Surr) 97 80 - 120 09/30/24 09:23

Method: SW846 6010B - Metals (ICP) - Dissolved

 Analyte
 Result Lead
 Qualifier
 RL 0.0500
 MDL Unit 0.0500
 D Prepared 10/02/24 10:33
 Analyzed 10/02/24 14:02
 Dil Fac 10/02/24 10:33

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Matrix: Water

#### **Client Sample Results**

Client: Stantec Consulting Services Inc

Job ID: 570-200462-1

09/30/24 08:58

Project/Site: ExxonMobil 67591/Grants

**Client Sample ID: MW8** Lab Sample ID: 570-200462-7 Date Collected: 09/25/24 13:45

**Matrix: Water** 

Date Received: 09/27/24 09:30

Method: SW846 6010B - Metals (ICP) - Dissolved RL **MDL** Unit D Prepared Analyzed Dil Fac Lead ND 0.0500 0.00527 mg/L 09/30/24 13:08 09/30/24 18:20

**Client Sample ID: MW9** Lab Sample ID: 570-200462-8

Date Collected: 09/25/24 09:40 **Matrix: Water** 

Date Received: 09/27/24 09:30

Method: SW846 6010B - Metals (ICP) - Dissolved Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac ND 0.0500 09/30/24 13:08 09/30/24 18:22 Lead 0.00527 mg/L

**Client Sample ID: TRIP BLANK** Lab Sample ID: 570-200462-9

Date Collected: 09/25/24 13:00 **Matrix: Water** 

Date Received: 09/27/24 09:30

Toluene-d8 (Surr)

Method: SW846 8260B - Volatile Organic Compounds by GC/MS (Low Level) Result Qualifier Analyte MDL Unit D Prepared Analyzed Dil Fac 1,2-Dichloroethane ND 0.50 09/30/24 08:58 0.14 ug/L Benzene ND 0.50 0.14 ug/L 09/30/24 08:58 Surrogate Limits Dil Fac %Recovery Qualifier Prepared Analyzed 1,2-Dichloroethane-d4 (Surr) 93 64 - 132 09/30/24 08:58 97 4-Bromofluorobenzene (Surr) 76 - 120 09/30/24 08:58 Dibromofluoromethane (Surr) 99 80 - 120 09/30/24 08:58

80 - 120

#### **Surrogate Summary**

Client: Stantec Consulting Services Inc

Job ID: 570-200462-1

Project/Site: ExxonMobil 67591/Grants

#### Method: 8260B - Volatile Organic Compounds by GC/MS (Low Level)

Matrix: Water Prep Type: Total/NA

_		Percent Surrogate Recovery (Acc				
		DCA	BFB	DBFM	TOL	
Lab Sample ID	Client Sample ID	(64-132)	(76-120)	(80-120)	(80-120)	
570-200462-6	MW7R	94	98	95	97	
570-200462-9	TRIP BLANK	93	97	99	101	
LCS 570-485975/1003	Lab Control Sample	101	92	97	98	
LCSD 570-485975/4	Lab Control Sample Dup	104	90	97	98	
MB 570-485975/6	Method Blank	93	96	96	100	
/IB 570-485975/6	Method Blank	93	96	96	100	

#### Surrogate Legend

DCA = 1,2-Dichloroethane-d4 (Surr)

BFB = 4-Bromofluorobenzene (Surr)

DBFM = Dibromofluoromethane (Surr)

TOL = Toluene-d8 (Surr)

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#### QC Sample Results

Client: Stantec Consulting Services Inc Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

Method: 8260B - Volatile Organic Compounds by GC/MS (Low Level)

Lab Sample ID: MB 570-485975/6

**Matrix: Water** 

Analysis Batch: 485975

Client Sample ID: Method Blank

Prep Type: Total/NA

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
1,2-Dichloroethane	ND		0.50	0.14	ug/L			09/30/24 08:07	
Benzene	ND		0.50	0.14	ug/L			09/30/24 08:07	
,					J				

MB MB

Surrogate	%Recovery Qua	alifier Limits	Prepared	d Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	93	64 - 132		09/30/24 08:07	1
4-Bromofluorobenzene (Surr)	96	76 - 120		09/30/24 08:07	1
Dibromofluoromethane (Surr)	96	80 - 120		09/30/24 08:07	1
Toluene-d8 (Surr)	100	80 - 120		09/30/24 08:07	1

Lab Sample ID: LCS 570-485975/1003

**Matrix: Water** 

Analysis Batch: 485975

LCS LCS %Rec Spike Analyte Added Result Qualifier Limits Unit %Rec 1,2-Dichloroethane 10.0 9.929 ug/L 99 76 - 130 Benzene 10.0 9.299 ug/L 93 80 - 120

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	101		64 - 132
4-Bromofluorobenzene (Surr)	92		76 - 120
Dibromofluoromethane (Surr)	97		80 - 120
Toluene-d8 (Surr)	98		80 - 120

Client Sample ID: Lab Control Sample Dup

**Client Sample ID: Lab Control Sample** 

Prep Type: Total/NA

Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 485975

Lab Sample ID: LCSD 570-485975/4

	Spike	LCSD	LCSD			%Rec		RPD	
Analyte	Added	Result	Qualifier	Unit I	D %Re	Limits	RPD	Limit	
1,2-Dichloroethane	10.0	9.481		ug/L	9:	76 - 130	5	20	
Benzene	10.0	8.895		ug/L	8	80 - 120	4	20	

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	104		64 - 132
4-Bromofluorobenzene (Surr)	90		76 - 120
Dibromofluoromethane (Surr)	97		80 - 120
Toluene-d8 (Surr)	98		80 - 120

Method: 6010B - Metals (ICP)

Lab Sample ID: MB 570-486166/1-A

**Matrix: Water** 

Analysis Batch: 486354

Client Sample ID: Method Blank **Prep Type: Total Recoverable** 

**Prep Batch: 486166** 

мв мв Analyte Result Qualifier RL MDL Unit Prepared Analyzed Dil Fac Lead ND 0.0500 0.00527 mg/L 09/30/24 13:08 09/30/24 17:50

**Eurofins Calscience** 

Spike Added

0.500

Spike

Added

0.500

Spike

Added

0.500

Spike

Added

0.500

Spike

Added

0.500

Spike

Added

0.500

Spike

мв мв

Sample Sample

Result Qualifier

Sample Sample

Result Qualifier

ND F1F2

ND F1 F2 LCS LCS

LCSD LCSD

Result Qualifier

MDL Unit

Qualifier

mg/L

0.00527

LCS LCS

LCSD LCSD

MS MS

Result Qualifier

MSD MSD

0.3974 F1 F2

Result Qualifier

Result Qualifier

Result

0.4742

0.4851

0.3646 F1

Qualifier

Unit

mg/L

Unit

mg/L

Unit

mg/L

Unit

mg/L

Unit

mg/L

Unit

mg/L

Result

0.4855

0.4898

RL

0.0500

Client: Stantec Consulting Services Inc Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

**Client Sample ID: Lab Control Sample** 

Limits

Client Sample ID: Lab Control Sample Dup

80 - 120

%Rec

Limits

80 - 120

Client Sample ID: Method Blank

**Prep Type: Total Recoverable** 

Analyzed

10/02/24 13:52

**Prep Type: Total Recoverable** 

Client Sample ID: Lab Control Sample

%Rec

Limits

Client Sample ID: Lab Control Sample Dup

80 - 120

84 - 120

%Rec

%Rec

Prepared

10/02/24 10:33

%Rec

%Rec

%Rec

%Rec

79

73

97

D

D

D

97

D

D

D

**Prep Type: Total Recoverable** 

**Prep Type: Total Recoverable** 

**Prep Batch: 486166** 

**Prep Batch: 486166** 

RPD

Prep Batch: 486991

**Prep Batch: 486991** 

Method: 6010B - Metals (ICP) (Continued)

Lab Sample ID: LCS 570-486166/2-A

**Matrix: Water** 

Analysis Batch: 486354

Lead

7 many oro Datom	
Analyte	

Lab Sample ID: LCSD 570-486166/3-A

**Matrix: Water** Analysis Batch: 486354

Analyte Lead

Lab Sample ID: MB 570-486991/1-A **Matrix: Water** 

Analysis Batch: 487181

Analyte Result Qualifier Lead ND

Lab Sample ID: LCS 570-486991/2-A

Analysis Batch: 487181

**Matrix: Water** 

Analyte

Lead

Lab Sample ID: LCSD 570-486991/3-A **Matrix: Water** 

Analysis Batch: 487181

Analyte

Lead

Lab Sample ID: 570-200462-1 MS **Matrix: Water** 

Analysis Batch: 486354

Analyte Lead

Lab Sample ID: 570-200462-1 MSD

**Matrix: Water** 

Analysis Batch: 486354

Analyte

Lead

Lab Sample ID: 570-200462-6 MS

**Matrix: Water** 

Analysis Batch: 487181

Sample Sample Analyte Result

Qualifier Lead ND

Added 0.500

Result 0.4629

MS MS Qualifier

Unit mg/L

%Rec 93

%Rec Limits 84 - 120

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10/3/2024

Released to Imaging: 12/11/2024 10:35:12 AM

RPD

Limit

Dil Fac

**Prep Type: Total Recoverable Prep Batch: 486991** 

> %Rec RPD Limits RPD Limit 80 - 120

Client Sample ID: MW1R **Prep Type: Dissolved** 

**Prep Batch: 486166** 

%Rec Limits

Client Sample ID: MW1R

**Prep Type: Dissolved Prep Batch: 486166** RPD

%Rec Limits RPD Limit

84 - 120

Client Sample ID: MW7R

**Prep Type: Dissolved** 

**Prep Batch: 486991** 

#### **QC Sample Results**

Client: Stantec Consulting Services Inc Job ID: 570-200462-1

Project/Site: ExxonMobil 67591/Grants

Method: 6010B - Metals (ICP)

Lab Sample ID: 570-200462-6 MSD

Client Sample ID: MW7R

Pron Type: Dissolved

Matrix: Water Prep Type: Dissolved Analysis Batch: 487181 Prep Batch: 486991

Sample Sample Spike MSD MSD RPD Result Qualifier Added Result Qualifier Limits RPD Limit Analyte Unit %Rec Lead ND 0.500 0.4632 mg/L 93 84 - 120 0

A

0

9

4 4

12

14

#### **QC Association Summary**

Client: Stantec Consulting Services Inc Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

#### **GC/MS VOA**

#### Analysis Batch: 485975

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-200462-6	MW7R	Total/NA	Water	8260B	
570-200462-9	TRIP BLANK	Total/NA	Water	8260B	
MB 570-485975/6	Method Blank	Total/NA	Water	8260B	
LCS 570-485975/1003	Lab Control Sample	Total/NA	Water	8260B	
LCSD 570-485975/4	Lab Control Sample Dup	Total/NA	Water	8260B	
<del>-</del>					

#### Metals

#### **Prep Batch: 486166**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-200462-1	MW1R	Dissolved	Water	3005A	
570-200462-2	MW3R	Dissolved	Water	3005A	
570-200462-3	MW4	Dissolved	Water	3005A	
570-200462-4	MW5	Dissolved	Water	3005A	
570-200462-5	MW6	Dissolved	Water	3005A	
570-200462-7	MW8	Dissolved	Water	3005A	
570-200462-8	MW9	Dissolved	Water	3005A	
MB 570-486166/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 570-486166/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
LCSD 570-486166/3-A	Lab Control Sample Dup	Total Recoverable	Water	3005A	
570-200462-1 MS	MW1R	Dissolved	Water	3005A	
570-200462-1 MSD	MW1R	Dissolved	Water	3005A	

#### Analysis Batch: 486354

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-200462-1	MW1R	Dissolved	Water	6010B	486166
570-200462-2	MW3R	Dissolved	Water	6010B	486166
570-200462-3	MW4	Dissolved	Water	6010B	486166
570-200462-4	MW5	Dissolved	Water	6010B	486166
570-200462-5	MW6	Dissolved	Water	6010B	486166
570-200462-7	MW8	Dissolved	Water	6010B	486166
570-200462-8	MW9	Dissolved	Water	6010B	486166
MB 570-486166/1-A	Method Blank	Total Recoverable	Water	6010B	486166
LCS 570-486166/2-A	Lab Control Sample	Total Recoverable	Water	6010B	486166
LCSD 570-486166/3-A	Lab Control Sample Dup	Total Recoverable	Water	6010B	486166
570-200462-1 MS	MW1R	Dissolved	Water	6010B	486166
570-200462-1 MSD	MW1R	Dissolved	Water	6010B	486166

#### Prep Batch: 486991

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-200462-6	MW7R	Dissolved	Water	3005A	
MB 570-486991/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 570-486991/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
LCSD 570-486991/3-A	Lab Control Sample Dup	Total Recoverable	Water	3005A	
570-200462-6 MS	MW7R	Dissolved	Water	3005A	
570-200462-6 MSD	MW7R	Dissolved	Water	3005A	

#### Analysis Batch: 487181

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-200462-6	MW7R	Dissolved	Water	6010B	486991
MB 570-486991/1-A	Method Blank	Total Recoverable	Water	6010B	486991

**Eurofins Calscience** 

#### **QC Association Summary**

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

**Metals (Continued)** 

Analysis Batch: 487181 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 570-486991/2-A	Lab Control Sample	Total Recoverable	Water	6010B	486991
LCSD 570-486991/3-A	Lab Control Sample Dup	Total Recoverable	Water	6010B	486991
570-200462-6 MS	MW7R	Dissolved	Water	6010B	486991
570-200462-6 MSD	MW7R	Dissolved	Water	6010B	486991

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Client: Stantec Consulting Services Inc Project/Site: ExxonMobil 67591/Grants

Date Received: 09/27/24 09:30

Client Sample ID: MW1R Lab Sample ID: 570-200462-1 Date Collected: 09/25/24 13:20

**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Dissolved	Prep	3005A			50 mL	50 mL	486166	09/30/24 13:08	JP8N	EET CAL 4
Dissolved	Analysis	6010B		1			486354	09/30/24 17:57	K1UV	EET CAL 4
	Instrume	nt ID: ICP11								

Client Sample ID: MW3R Lab Sample ID: 570-200462-2

**Matrix: Water** 

Date Collected: 09/25/24 08:50 Date Received: 09/27/24 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Dissolved	Prep	3005A			50 mL	50 mL	486166	09/30/24 13:08	JP8N	EET CAL 4
Dissolved	Analysis	6010B		1			486354	09/30/24 18:06	K1UV	EET CAL 4
	Instrume	nt ID: ICP11								

Client Sample ID: MW4 Lab Sample ID: 570-200462-3

Date Collected: 09/25/24 10:40 **Matrix: Water** 

Date Received: 09/27/24 09:30

Dil Initial Final Batch Batch Batch Prepared Prep Type Туре Method Factor Amount Amount Number or Analyzed Run Analyst Lab Dissolved Prep 3005A 50 mL 50 mL 486166 09/30/24 13:08 JP8N EET CAL 4 6010B 486354 Dissolved Analysis 09/30/24 18:09 K1UV EET CAL 4 Instrument ID: ICP11

Client Sample ID: MW5 Lab Sample ID: 570-200462-4

Date Collected: 09/25/24 10:40

Date Received: 09/27/24 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Dissolved	Prep	3005A			50 mL	50 mL	486166	09/30/24 13:08	JP8N	EET CAL 4
Dissolved	Analysis	6010B		1			486354	09/30/24 18:11	K1UV	EET CAL 4
	Instrume	ent ID: ICP11								

**Client Sample ID: MW6** Lab Sample ID: 570-200462-5

Date Collected: 09/25/24 09:15 **Matrix: Water** Date Received: 09/27/24 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Dissolved	Prep	3005A			50 mL	50 mL	486166	09/30/24 13:08	JP8N	EET CAL 4
Dissolved	Analysis	6010B		1			486354	09/30/24 18:18	K1UV	EET CAL 4
	Instrume	nt ID: ICP11								

Client Sample ID: MW7R Lab Sample ID: 570-200462-6

Date Collected: 09/25/24 11:30 **Matrix: Water** Date Received: 09/27/24 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	485975	09/30/24 09:23	N5PD	EET CAL 4
	Instrumen	t ID: GCMSWW								

**Eurofins Calscience** 

**Matrix: Water** 

Job ID: 570-200462-1

Client: Stantec Consulting Services Inc Project/Site: ExxonMobil 67591/Grants

Lab Sample ID: 570-200462-6

**Client Sample ID: MW7R** Date Collected: 09/25/24 11:30

**Matrix: Water** 

Date Received: 09/27/24 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Dissolved	Prep	3005A			50 mL	50 mL	486991	10/02/24 10:33	JP8N	EET CAL 4
Dissolved	Analysis	6010B		1			487181	10/02/24 14:02	P1R	EET CAL 4
	Instrument	ID: ICP11								

**Client Sample ID: MW8** Lab Sample ID: 570-200462-7 Date Collected: 09/25/24 13:45 **Matrix: Water** 

Date Received: 09/27/24 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Dissolved	Prep	3005A			50 mL	50 mL	486166	09/30/24 13:08	JP8N	EET CAL 4
Dissolved	Analysis	6010B		1			486354	09/30/24 18:20	K1UV	EET CAL 4
	Instrume	nt ID: ICP11								

**Client Sample ID: MW9** Lab Sample ID: 570-200462-8 **Matrix: Water** 

Date Collected: 09/25/24 09:40

Date Received: 09/27/24 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Dissolved	Prep	3005A			50 mL	50 mL	486166	09/30/24 13:08	JP8N	EET CAL 4
Dissolved	Analysis	6010B		1			486354	09/30/24 18:22	K1UV	EET CAL 4
	Instrume	nt ID: ICP11								

Lab Sample ID: 570-200462-9 Client Sample ID: TRIP BLANK

Date Collected: 09/25/24 13:00

Date Received: 09/27/24 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	485975	09/30/24 08:58	N5PD	EET CAL 4
	Instrume	nt ID: GCMSWW								

**Laboratory References:** 

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

**Eurofins Calscience** 

**Matrix: Water** 

#### **Accreditation/Certification Summary**

Client: Stantec Consulting Services Inc Job ID: 570-200462-1 Project/Site: ExxonMobil 67591/Grants

#### **Laboratory: Eurofins Calscience**

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date		
Oregon	NELAP	4175	02-02-25		

#### **Method Summary**

Client: Stantec Consulting Services Inc Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds by GC/MS (Low Level)	SW846	EET CAL 4
6010B	Metals (ICP)	SW846	EET CAL 4
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	EET CAL 4
5030C	Purge and Trap	SW846	EET CAL 4

#### Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

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#### **Sample Summary**

Client: Stantec Consulting Services Inc Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
570-200462-1	MW1R	Water	09/25/24 13:20	09/27/24 09:30
570-200462-2	MW3R	Water	09/25/24 08:50	09/27/24 09:30
570-200462-3	MW4	Water	09/25/24 10:40	09/27/24 09:30
570-200462-4	MW5	Water	09/25/24 10:40	09/27/24 09:30
570-200462-5	MW6	Water	09/25/24 09:15	09/27/24 09:30
570-200462-6	MW7R	Water	09/25/24 11:30	09/27/24 09:30
570-200462-7	MW8	Water	09/25/24 13:45	09/27/24 09:30
570-200462-8	MW9	Water	09/25/24 09:40	09/27/24 09:30
570-200462-9	TRIP BI ANK	Water	09/25/24 13:00	09/27/24 09:30

200462

**eurofins** 

MW1R

MW3R MW4

MW5

MW6

MW7R

MW8

MW9

Released to Imaging: 12/11/2024 10:35:12 AM

Calscience

Phone: 714-895-5494

Fax: 714-894-7501

1444144141	
. 100.00	

570-200462 Chain of Custody

PO#: 203722918 Consultant Name: Stantec Account #: A2604415 Consultant Address: 4572 Telephone Road #916 Invoice To: Stantec Consultant City/State/Zip: Ventura, CA 93003 Report To: James Anderson ExxonMobil Project Mgr: Erin Jones Cardno Project #/Activity #: Consultant Project Mgr: James Anderson 67591 Site #: Consultant Telephone Number: 805 644-4157 Fax No.: Site Address: 600 East Santa Fe Avenue Sampler Name (Print): Site City, State, Zip: Grants, NM 87020 Oversight Agency: NMED Sampler Signature: Preservative Matrix Analyze For: Standard 10-day TAT Lead EPA Method 6010B (field filtered) RUSH TAT (5 day) Field Point Name/ ocation ID Sample ID 320 MW1R 2. MW3R Х MW4 MW5 5 MW6 Х Х MW7R Х 8WM B Х MW9 3 TRIP BLANK **QCTB** Х X Laboratory Comments: Comments/Special Instructions: Eurofins Calscience Project Code #: 57004426 PLEASE E-MAIL ALL PDF FILES TO Temperature Upon Receipt: EMES Agreement #: james.anderson@stantec.com Sample Containers Intact? GLOBAL ID # - NA VOA Vials Free of Headspace? Received by: Date QC Deliverables (please circle one) Level 2 Level 3 Date Relinquished by Received by (Lab personnel): Level 4 9/27/24 Site Specific - if yes, please attach pre-schedule 9:30 Project Manager or attach specific instructions

> 3.2/3.7 scole

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SHIP DATE: 23SEP24 ACTWGT: 10.00 LB MAN CAD: 0343492/CAFE3808

ALBUQUERQUE, NM 87109 UNITED STATES US

TO SHIPPING DEPARTMENT EUROFINS CALSCIENCE 2841 DOW AVE SUITE 100

ORIGIN ID:DTHA (214) 972-5800 BEAKE MEAUX BEAKE MEAUX HOLIDA ETRINESUITES ALBUQUERQUE N. I 5050 DEFFERSON ST NE

TUSTIN CA 92780 (714) 896-5494 REF: \$570-110514

RMA: ||| ||||||||



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TRK# 4183 2408 1620

PRIORITY OVERNIGHT

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MULTIPATETONIATE





570-200462 Wayl

#### **Login Sample Receipt Checklist**

Client: Stantec Consulting Services Inc Job Number: 570-200462-1

Login Number: 200462 List Source: Eurofins Calscience

List Number: 1 Creator: Luu, Sheila

oreator. Edd, oriena		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

## **Appendix D**

Manifest



# NON-HAZARDOUS MANIFEST

	3 MANUFEST			Aanifest Doc No.		2. Page 1 of 1			
	NA.								
3. Generator's Malling Address:		Generator's Site Address (	different than me	Mng);	A. Manife	st Number			
Exocon Mobil Corporation		Exxon Mobil Corporati	on 67591		W	MNA	)		
C/O Stantec 4572 Telephone I Ventura CA 93003	Rd #916	600 E Santa Fe Ave Grants, NM 87020					Generator's		
4. Generator's Phone 805.  5. Transporter 1 Company Name	644.4157						NA		
Stantec		6. US EPA	ID Number						
			N/A		C. State Tr	ansporter's I	D T-033-	14552	
7. Transporter 2 Company Name						orter's Phone			
		E. US EPA	ID Number						
9. Declarate						ansporter's II			
9. Designated Facility Name and Sit WOODSIDE RDF.	e Address	10. US EP/	A ID Number		F. Transpo	orter's Phone			
29340 WOODSIDE DRIVE					- C		D 04		
WALKER, LA 70785					G. State F			3-1941	
,, 0/63					H. State F	acility Phone	225.6	67.613	4
11. Describeration									
11. Description of Waste Materials			12. Con	tainers	13. Total	14. Unit			
a. Class II Decon and Purg	e water from	Monitoring Walls	No.	Туре	Quentity	Wt_Mol.	I. M	sc. Commer	rts
			1	DM	~,-		4235	tron.	20
WM Profile	9762291	A			7 2	22/	4255 gallons	ind	
					# OU				* Y.
	VM Profile #		the late of the la						
C.									462m
									Carle
	VM Profile #		Carlo	Nicka State of the State					
	VM Profile #								
L Additional Descriptions for Mater	ials Listed Above								
			K. Disposa	al Location		the Balance of the second leading	To the state of th	The second	
			Cell						
15. Special Handling Instructions and			Cell				Level		
5. Special Handling Instructions and	Additional Informa	ation					Level		
5. Special Handling Instructions and Wear Appropriate P	Additional Information PE for Non-	Haz Water					Level		
wear Appropriate P	Additional Information PE for Non-	Haz Water					Level		
Wear Appropriate Plurchase Order#	Additional Information Non-	Haz Water	Grid				Level		
Wear Appropriate Plurchase Order#  6. GENERATOR'S CERTIFICATE:	PE for Non-	Haz Water  EMERGENCY CO	ONTACT / PHO	NE NO.:					
wear Appropriate Plurchase Order#  6. GENERATOR'S CERTIFICATE: hereby certify that the characteristics are the company of the characteristics and the characteristics are the characteristics.	PE for Non-	Haz Water  EMERGENCY CO	ONTACT / PHO						
wear Appropriate Planchase Order#  6. GENERATOR'S CERTIFICATE: hereby certify that the characteristics and the characteristics are considered as a characteristic and the characteristics and the characteristics are characteristics.	PE for Non-	Haz Water  EMERGENCY Condition for transport	ONTACT / PHO	R Part 261	or any appli	Cable state la			
wear Appropriate Planchase Order #  6. GENERATOR'S CERTIFICATE: hereby certify that the above-describe curately described, classified and parinted Name	PE for Non-	Haz Water  EMERGENCY Condition for transport	ONTACT / PHO	R Part 261	or any appli	cable state la		fully and	
wear Appropriate Planchase Order #  6. GENERATOR'S CERTIFICATE: hereby certify that the above-describe curately described, classified and parinted Name  Blake Meaux	PE for Non- ed materials are n ckaged and are in	Haz Water  EMERGENCY Control of hazardous wastes as defined proper condition for transposition for tra	ONTACT / PHO	R Part 261	or any appli	cable state la			_
wear Appropriate Planchase Order #  6. GENERATOR'S CERTIFICATE: hereby certify that the above described curately described, classified and parinted Name  Blake Meaux  Transporter 1 Acknowledgement	PE for Non- ed materials are n ckaged and are in	Haz Water  EMERGENCY Control of hazardous wastes as defined proper condition for transposition for tra	ONTACT / PHO	R Part 261	or any appli	cable state la	w, have been	fully and	_
wear Appropriate Planchase Order #  6. GENERATOR'S CERTIFICATE: hereby certify that the above-describe curately described, classified and parinted Name  Blake Meaux  Printed Name  Printed Name	PE for Non- ped materials are in pickaged and are in	Haz Water  EMERGENCY Control of the state of	ONTACT / PHO	R Part 261	or any appli	cable state la	w, have been		
wear Appropriate Planchase Order #  6. GENERATOR'S CERTIFICATE: hereby certify that the above-described curately described, classified and parinted Name  Blake Meaux  Transporter 1 Acknowledgement of Printed Name	PE for Non- ped materials are in pickaged and are in	Haz Water  EMERGENCY Control of the proper condition for transposition for transposi	ONTACT / PHO	R Part 261	or any appli	cable state la	w, have been	5	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
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wear Appropriate Plant of the control of the contro	ed materials are nickaged and are in  of Receipt of Mater  of Receipt of Mater	Haz Water  EMERGENCY Control of the proper condition for transposition for transposi	ONTACT / PHO	R Part 261	or any appli	cable state la	Month //	Sow	
urchase Order #  6. GENERATOR'S CERTIFICATE: hereby certify that the above-described and parinted Name  Blake Meaux Transporter 1 Acknowledgement of Printed Name  Transporter 2 Acknowledgement of Printed Name  Certificate of Final Treatment for Printed Name	PE for Non- ped materials are in pickaged and are in of Receipt of Mater of Receipt of Mater	EMERGENCY Control of hazardous wastes as definition for transport of t	ONTACT / PHO ned by 40 CF ortation accor alf of Exxon	R Part 261 ding to app Mobil Corp	or any applicable regularies		Month // Month	Day	
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urchase Order #  6. GENERATOR'S CERTIFICATE: hereby certify that the above-described and partited Name  Blake Meaux  Transporter 1 Acknowledgement of Printed Name  Transporter 2 Acknowledgement of Printed Name  Certificate of Final Treatment/Disportify, on behalf of the above listed to blicable laws, regulations, pages its pages and partited name.	ped materials are not reactive of Receipt of Materials	EMERGENCY Control of hazardous wastes as definition for transposition for transposit	ONTACT / PHO Ined by 40 CF ortation accordance alf of Execon	R Part 261 ding to app Mobil Corp	or any applicable regularies		Month // Month	Day	
wear Appropriate Plant and Printed Name  Blake Meaux  Transporter 1 Acknowledgement of Printed Name  Transporter 2 Acknowledgement of Printed Name  Certificate of Final Treatment/Disportify, on behalf of the above listed to blicable laws, regulations, pages in the printed Name of the above listed to blicable laws, regulations, pages in the printed Name of the above listed to blicable laws, regulations, pages in the printed Name of the above listed to blicable laws, regulations, pages in the printed Name of the above listed to blicable laws, regulations, pages in the printed Name of the above listed to blicable laws, regulations, pages in the printed Name of the above listed to blicable laws, regulations, pages in the printed Name of the above listed to blicable laws, regulations, pages in the printed Name of the above listed to blicable laws, regulations, pages in the printed Name of the above listed to blicable laws, regulations, pages in the printed Name of the above listed to blicable laws, regulations, pages in the printed Name of the above listed to blicable laws, regulations, pages in the printed Name of the above listed to blicable laws, regulations, pages in the printed Name of the above listed to blicable laws, regulations, pages in the printed Name of the above listed to blicable laws, regulations, pages in the printed Name of the printed Name of the laws, regulations are printed Name of the printed Name of the laws, regulations are printed Name of the laws, regulat	ped materials are not reactive of Receipt of Materials	EMERGENCY Control of hazardous wastes as definition for transposition for transposit	ONTACT / PHO Ined by 40 CF ortation accordance alf of Execon	R Part 261 ding to app Mobil Corp	or any applicable regularies		Month // Month	Day	
urchase Order #  6. GENERATOR'S CERTIFICATE: hereby certify that the above-described described, classified and parinted Name  Blake Meaux  Transporter 1 Acknowledgement of Printed Name  Printed Name  Certificate of Final Treatment/Dispertify, on behalf of the above listed to blicable laws, regulations, permits and Facility Owner or Operator Certificate Name  Printed Name	ped materials are not receipt of Materials of Receipt of Materials on the cation of receipt of the cation of	EMERGENCY Control of hazardous wastes as defined proper condition for transpositions of transpositions and the second sec	ONTACT / PHO Ined by 40 CF ortation accordance alf of Execon	R Part 261 ding to app Mobil Corp	or any applicable regularies		Month // Month	Day	
Printed Name  Solution  Transporter 1 Acknowledgement of Printed Name  Certificate of Final Treatment/Disportify, on behalf of the above listed to blicable laws, regulations, permits an Facility Owner or Operator: Certificate Name  Printed Name	ped materials are not receipt of Materials of Receipt of Materials on the cation of receipt of the cation of	EMERGENCY Control of hazardous wastes as defined proper condition for transpositions of transpositions and the second sec	ONTACT / PHO Ined by 40 CF ortation accordance alf of Execon	R Part 261 ding to app Mobil Corp	or any applicable regularies		Month // Month // in compliant	Day	
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 409453

#### **CONDITIONS**

Operator:	OGRID:
EXXON MOBIL CORPORATION	7673
P.O. Box 4358	Action Number:
Houston, TX 77210	409453
	Action Type:
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

#### CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure, Site: Former ExxonMobil Station 67591 has been accepted for the record. NMED USTB has jurisdiction over incident, addressed to Patrick Gustie at NMED.	12/11/2024