

## **Meter Analysis Summary Report**

Contract Month: 12/01/2024

Meter Num: 59966 Meter Name: KING CRP

Energy Basis: Press Base:	Satura 14.73	Effective Date: Valid Thru:	6/1/24 7:00 1/18/38 21:14	C5P: C6P:	5.27 2.66
Contract Hour:	7	Sample Date:	6/19/2024	C5P_GPM: C6P_GPM:	2.10 1.14
Gravity:	0.9158	Analyzed Date:	6/24/2024	_	
HV Dry:	1527.7	Sample Press:	16.0		
HV Sat:	1501.1	Sample Temp:	90.0		

1501.1 HV As-Delivered: 1490.0

Mol %	<b>%</b>	GPM
Methane (C1):	66.1057	
Ethane (C2):	11.4288	3.0733
Propane (C3):	8.9053	2.4669
i-Butane (ìC4):	1.6073	0.5289
n-Butane (nC4):	4.0033	1.2690
i-Pentane (iC5):	1.3235	0.4867
n-Pentane (nC5):	1.2926	0.4711
Hexane (C6):	2.6078	1.1443
Heptane (C7):		
Octane (C8):		
Nonane (C9):		
Decane (C10):		
Nitrogen:	2.2428	
CO2:	0.4329	
H2S:	0.0500	
H2O:		
HE:		
H2:		
<del></del>	100.0000	9.4403

Gas Release Calc. (Leak, Relief VIv, etc.)					
Hole or Rip/Gouge?:	Hole	Specific Gravity:	0.750		
Length (in inches):		Pipeline Diameter:	20.000		
Width (in inches):		Equivalent Diameter:	0.250		
Diameter (in inches):	0.250	Release Rate (MCF/Hour):	1.8		
Pressure (psig):	20.0				
Temperature (Deg F):	55.0	Gas Release (Mcf):	7.0		
_		•			

		<u>Pipeline</u>	<u> </u>	Blow Down			
		Date (m/dd/yy)		Time (hr:mm)			
В	llowdown Timeline:	12/16/2024		19:00	Duration (in min):	L	90.00
		Latitude:		Longitude:	Location	ı De	etail:
В	llowdown Location:	32.341074		-103.210204	Outside a Fe	nce	ed Facility
Blowdo	own Location Desc:	Middle Block Va	ıİ٧	ve			
	Notes	Inside Diameter		Miles	Feet	_\	/olume (Cu Ft)
1		20.0000		5.30			61,051.62
2							
3							
E	quivalent Diameter:	20.0000		Total Length:	27,984		61,051.62
Sta	art Pressure (psig):	20.0		En	nd Pressure (psig):		0.0
Start Te	mperature (Deg F):	55.0		End Ten	nperature (Deg F):		50.0
	Specific Gravity:	0.750		E	nd Volume (MCF):		0.00
St	tart Volume (MCF):	139.6					
,	Was Gas Flared?	Yes		Total B	lowdown (Mcf):		139.6

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 413282

### **DEFINITIONS**

Operator:	OGRID:
ET Gathering & Processing, LLC	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	413282
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 413282

Q	UESTIONS	
Operator:		OGRID:
ET Gathering & Processing, LLC 8111 Westchester Drive		371183 Action Number:
Dallas, TX 75225		413282
		Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123149329] ETC NG	egs
Determination of Reporting Requirements	- d d-li li-d	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	Yes	•
Did this vent or flare last eight hours or more cumulatively within any 24-hour	res	
period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Pipeline (Any)	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	66	
Nitrogen (N2) percentage if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up		
	500	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	U	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

General Information
Phone: (505) 629-6116
Online Phone Directory
<a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 413282

QUESTI	ONS (continued)
Operator:	OGRID:
ET Gathering & Processing, LLC	371183
8111 Westchester Drive Dallas, TX 75225	Action Number: 413282
	Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/16/2024
Time vent or flare was discovered or commenced	05:00 PM
Time vent or flare was terminated	08:30 PM
Cumulative hours during this event	4
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Corrosion   Pipeline (Any)   Natural Gas Vented   Released: 7 Mcf   Recovered: 0 Mcf   Lost: 7 Mcf.
Natural Gas Flared (Mcf) Details	Cause: Corrosion   Pipeline (Any)   Natural Gas Flared   Released: 140 Mcf   Recovered: 0 Mcf   Lost: 140 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Van annudian to sumuliad valuurse this summare to be a linear sub-linear sub-linear to
is this a gas only submission (i.e. only significant with values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The pipeline had to be blown down to due to a leak. The leak is due to suspected corrosion.  Corrosion is a common occurrence in the industry but cannot be predicted.
	Contosion is a common occurrence in the industry but cannot be predicted.
	Pipeline was shut-in and blowdown as efficient and effective as possible to limit the duration
Steps taken to limit the duration and magnitude of vent or flare	and magnitude of the vent and to ensure public and worker safety. The blowdown was flared
	reduce emissions.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Pineline was repaired before putting back into service
25252 designe taken to estimate the educe and recognitione of yell of flate	Pipeline was repaired before putting back into service.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 413282

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
ET Gathering & Processing, LLC	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	413282
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 413282

### **CONDITIONS**

Operator:	OGRID:
ET Gathering & Processing, LLC	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	413282
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
heatherpatterson	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/18/2024