Operators: Maverick Permian LLC

• Name and Type of Facility: Caprock Yeso

• Facility ID: fAPP2204352613

• Equipment Involved: Upset flare, EPNFlare

Lat: 32.819891 Long: -103.640651Compositional analysis: See below

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.696 psia		
Carbon Dioxide	3.000	5.169		GPM TOTAL C2+	7.951
Hydrogen Sulfide	0.800	1.067			
Nitrogen	3.057	3.353			
Methane	66.195	41.576			
Ethane	11.901	14.010	3.191		
Propane	6.940	11.981	1.917		
lso-Butane	0.994	2.262	0.326		
n-Butane	2.605	5.928	0.823		
Iso-Pentane	0.850	2.401	0.312		
n-Pentane	0.875	2.472	0.318		
Cyclopentane	0.077	0.213	0.023		
n-Hexane	0.309	1.038	0.128		
Cyclohexane	0.330	1.087	0.113		
Other Hexanes	0.504	1.713	0.210		
Heptanes	0.559	2.042	0.229		
Methylcyclohexane	0.181	0.697	0.073		
2,2,4-Trimethylpentane	0.005	0.017	0.003		
Benzene	0.376	1.149	0.107		
Toluene	0.214	0.770	0.072		
Ethylbenzene	0.017	0.078	0.007		
Xylenes	0.013	0.041	0.005		
Octanes Plus	0.198	0.936	0.094		
	100.000	100.000	7.951		
Calculated Physical Prope	rties	Total	C8+		
Relative Density Real Gas		0.8854	3.4842		
Calculated Molecular Weigh	it	25.54	100.91		
Compressibility Factor GPA 2172 Calculation:		0.9949			

• Date and time that flaring occurs: 09/28/2024 @ 12:00am

• Estimated Volume of flaring: 79 mcf, 24 hours and 0 minutes estimated

Cause and Nature of flaring: On September 28, 2024, site had to flare due to Durango curtailment.

- Steps taken to limit duration and magnitude of venting: EPN Flare is only used during upsets and emergencies. The flare is operated with best management practices during flaring events.
- Corrective actions taken to eliminate the cause and recurrence of: Maverick is currently looking into potential future solutions to reroute gas to avoid flaring.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 413504

DEFINITIONS

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	413504
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 413504

QU	JESTIONS	
Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002		OGRID:
OUESTISMS		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve th	nese issues hefore continuing with	the rest of the questions
	lese issues before continuing with	are real of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2204352613] CAPROC	CK 23 CTB
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and	d may provide addional quidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or fl	laring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	de a major or minor release under 13.10.23.7 NWAO.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	66	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specif.	fications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 413504

QUEST	IONS (continued)
Operator:	OGRID:
Maverick Permian LLC 1000 Main Street, Suite 2900	331199 Action Number:
Houston, TX 77002	413504
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/28/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Con Vented (McG Patrill	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Other (Specify) Natural Gas Flared Released: 79 Mcf Recovered: 0 Mcf Lost: 79 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
	cos, according to expense to announce and appears to according to expense
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	
	Yes
Downstream OGRID that should have notified this operator	Yes [370570] FRONTIER ENERGY SERVICES, LLC
Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare	
·	[370570] FRONTIER ENERGY SERVICES, LLC
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	[370570] FRONTIER ENERGY SERVICES, LLC 09/13/2024
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare Steps and Actions to Prevent Waste	[370570] FRONTIER ENERGY SERVICES, LLC 09/13/2024
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	[370570] FRONTIER ENERGY SERVICES, LLC 09/13/2024
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare Steps and Actions to Prevent Waste For this event, this operator could not have reasonably anticipated the current event	[370570] FRONTIER ENERGY SERVICES, LLC 09/13/2024 09:00 AM
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare Steps and Actions to Prevent Waste For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	[370570] FRONTIER ENERGY SERVICES, LLC 09/13/2024 09:00 AM True
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare Steps and Actions to Prevent Waste For this event, this operator could not have reasonably anticipated the current event	[370570] FRONTIER ENERGY SERVICES, LLC 09/13/2024 09:00 AM
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare Steps and Actions to Prevent Waste For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	[370570] FRONTIER ENERGY SERVICES, LLC 09/13/2024 09:00 AM True
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Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare Steps and Actions to Prevent Waste For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. Please explain reason for why this event was beyond this operator's control	[370570] FRONTIER ENERGY SERVICES, LLC 09/13/2024 09:00 AM True On September 28, 2024, site had to flare due to third party pipeline leak.
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ACKNOWLEDGMENTS

Action 413504

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	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 413504

CONDITIONS

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	413504
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
dejaolumba	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/18/2024