

6072G		NCP9728005				Hallertav 5 Fed 4H CDP Check		
Sample Point Code		Sample Point Name				Sample Poir	t Location	
Laboratory Se	mices	2010021	780		1437		1 Thorn - Spo	\
Laboratory Se Source Labora		2019021789 Lab File No		1437 Container Identity			J Thorn - Spot	
	itory		INO		•		Sampler	
USA		USA		USA			New Mexico	
District		Area Name		Field N	lame		Facility Name	
Sep 18, 2019 1:	1:20	Sep 18,	2019 11:20		Sep 24	, 2019 11:38	Sep	25, 2019
Date Sampled		Date	e Effective		Dat	e Received	Date	Reported
87.00	700.20	Torran	ce		78 @ 104			
Ambient Temp (°F)	Flow Rate (Mcf)	Analys	t		ess PSI @ Temp °F Source Conditions			
Cimarex Ene	rgy						NG	
Operator							Lab Source Descript	ion
Component	Normalized	Un-Normalized	GPM		Gro	ss Heating Valu	ues (Real, BTU/fi	:3)
Component	Mol %	Mol %	GPM		14.696 PSI @	60.00 °F	14.73 PSI	@ 60.00 °F
H2S (H2S)	0.0000	0			Dry 1,289.5	Saturated 1,268.5	Dry 1,292.5	Saturated 1,271.4
Nitrogen (N2)	0.9940	0.99448		╛┢			Sample Propertie	
CO2 (CO2)	1.7740	1.77428					d at Contract Conditions	
Methane (C1)	75.4140	75.41304			Relative Den			ensity Ideal
Ethane (C2)	11.2200	11.21958	3.0000		0.77 Molecular V		0.7	700
Propane (C3)	5.7430	5.74311	1.5820	- L	22.29	997		
I-Butane (IC4)	0.9250	0.92506	0.3030	_		C6+ Group	Properties	
	2.1290	2.12939	0.6710	-	06 60 0000	Assumed C	·	10.0000/
N-Butane (NC4)				┩┝	C6 - 60.000%			3 - 10.000%
I-Pentane (IC5)	0.4880	0.48755	0.1780	_		Field 0.2		
N-Pentane (NC5)	0.5450	0.54507	0.1980	_		V		
Hexanes Plus (C6+)	0.7680	0.76844	0.3330	_ PR	OTREND STATUS:		DATA SO	JRCE:
TOTAL	100.0000	100.0000	6.2650		ssed By Validato		Importe	d
Method(s): Gas C6+ - GPA 2261, Extended	ed Gas - GPA 2286, Calculat	cions - GPA 2172			SSED BY VALIDATO SSE enough to be		asonable.	
	Analyzer Informa	tion		_	LIDATOR:			
Device Type: Gas Chromat	-		zu		ıstin Armstrong			
Davisa Madalı CC 2014	Last C	l Datas Can 34	2010	VA	LIDATOR COMMEN	ITS:		

Device Model:

OK

GC-2014

Last Cal Date:

Sep 24, 2019



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Release Quantity Calculation / Reporting Requirement							
SELECT FACILITY →	DisplayName	HALLERTAU 5 FED COM 1H,3H,4H			Updated per Facility Selection		
Facility:	HALLERTAU 5 FEE	O COM 1H,3H,4H		H2S per Permit (ppm):	0		
Date/Time Discovered:		Time Discovered:	12:00:00 AM	State:	NM		
Date/Time Started:	12/4/24 12:55 PM	Time Event Started:	12:55:00 PM	Latitude:	32.06587		
Date/Time Ended:	12/4/24 6:00 PM	Time Event Ended:	6:00:00 PM	Longitude:	-103.70368		
Event Duration (hrs):	5.083			Permit Type:	NM-NOI		
Event Duration (days):	1.000			Accumulated Malfunctions VOC (TPY):			
Ambient Temperature (F):							
Cause (If known):	We took the HP Flare out of service awhile back by closing off the flare line. We closed the outlet valve of the flare scrubber and LOTO. We didn't identify that outlet of the sales scrubber there are 2 BPVs one that went to sales and another that went to flare scrubber that was rated for 125#. When ETC shut the valve on the sales line pressure built up to 175# which is way out of the norm BPV to Flare opened at 175# (Old flare Setpoint) and because gas outlet of flare scrubber was shut caused the PSV to go off on flare scrubber at 125#.						
No. of Events:							
Notes:							
Corrective Action:	Corrective Action: Had the pumper shut and loto valve before flare scrubber. Will get a crew to go buy and remove piping and blind flare line off.						

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
12/04/2024	94	5.0

Details:

[36785] DCP OPERATING COMPANY - Dump valve malfunction, Midstream & Marketing to Evaluate

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 413627

DEFINITIONS

Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO	162683
6001 Deauville Blvd	Action Number:
Midland, TX 79706	413627
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 413627

QI	JESTIONS	
Operator:		OGRID:
CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd		162683 Action Number:
Midland, TX 79706		413627
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2200544515] HALLEF	RTAU 5 FEDERAL 1H, 3H, & 4H
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an		
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	•
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Fundament land		
Equipment Involved		
Primary Equipment Involved	Tank (Any)	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
	<u> </u>	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 413627

QUESTI	ONS (continued)
Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd	162683 Action Number:
Midland, TX 79706	413627
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/04/2024
Time vent or flare was discovered or commenced	12:30 PM
Time vent or flare was terminated	05:00 PM
Cumulative hours during this event	5
Measured or Estimated Volume of Vented or Flared Natural Gas	
intensitied of Estimated volume of vented of Flated Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Normal Operations Tank (Any) Natural Gas Vented Released: 94 Mcf Recovered: 0 Mcf Lost: 94 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time named of downstream activity requiring this vent of hare	NOL BISWOIGU.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Normal operations, pressure event from ETC shutting sales line
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZED VENTING EVENT
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM AND MARKETING TO EVALUATE

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ACKNOWLEDGMENTS

Action 413627

ACKNOWLEDGMENTS

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ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 413627

CONDITIONS

Operator:	OGRID:
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6001 Deauville Blvd	Action Number:
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
adolby01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/18/2024