• Operators: Maverick Permian LLC

 Name and Type of Facility: East Vacuum Liquid Recovery and CO2 Plant, P092-R4, 638-PRT20200001

• Equipment Involved: Upset flare, EPNFlare

• Compositional analysis: See below

<ul><li>Component</li></ul>	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.8000	0.8	
Nitrogen (N2)	1.9680	1.984	
CO2 (CO2)	78.5930	79.229	
Methane (C1)	9.5240	9.6	
Ethane (C2)	4.2050	4.239	1.1240
Propane (C3)	2.6160	2.637	0.7210
I-Butane (IC4)	0.3790	0.382	0.1240
N-Butane (NC4)	1.0410	1.049	0.3280
I-Pentane (IC5)	0.2930	0.295	0.1070
N-Pentane (NC5)	0.2780	0.28	0.1010
Hexanes Plus (C6+)	0.3030	0.305	0.1310
TOTAL	100.0000	100.8000	2.6360

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Date and time that flaring occurs: 12/22/2024 @ 12:44 pm

• Estimated Volume of flaring: 555.81 mcf, 8 hours and 46 minutes estimated

**Cause and Nature of flaring:** On December 22, 2024, reinjection compression went down on low suction pressure.

- Steps taken to limit duration and magnitude of venting: EPN Flare is only used during upsets and emergencies. The flare is operated with best management practices during flaring events. This event was beyond operations control.
- Corrective actions taken to eliminate the cause and recurrence of: Operations shut off RWA wells and closed south inlet valve in order to restart compressors.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 414904

## **DEFINITIONS**

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	414904
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 414904

QL	JESTIONS	
Operator:  Maverick Permian LLC  1000 Main Street, Suite 2900  Houston, TX 77002		OGRID:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites  Any messages presented in this section, will prevent submission of this application. Please resolve the	hese issues hefore continuing with	h the rest of the questions
	Test issues before continuing with	The real of the questions.
Incident Well	Unavailable.	
Incident Facility	[fSAP0325547791] EAST VA	ACUUM UNIT - CO2 REINJECTION
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and	d may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or f	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	he a major or minor release under 19 15 29 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	a major or minor release and or release. This is
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	10	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	79	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specif	fications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 414904

QUESTI	ONS (continued)
Operator:	OGRID:
Maverick Permian LLC 1000 Main Street, Suite 2900	331199 Action Number:
Houston, TX 77002	414904
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/22/2024
Time vent or flare was discovered or commenced	12:44 PM
Time vent or flare was terminated	09:30 PM
Cumulative hours during this event	9
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Other (Specify)   Natural Gas Flared   Released: 556 Mcf   Recovered: 0 Mcf   Lost: 556 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	
Date notified of downstream activity requiring this vent or flare	Not answered
	Not answered.  Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.  Not answered.  Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare  Steps and Actions to Prevent Waste	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare  Steps and Actions to Prevent Waste  For this event, this operator could not have reasonably anticipated the current event	Not answered.  Not answered.
Time notified of downstream activity requiring this vent or flare  Steps and Actions to Prevent Waste  For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	Not answered.  Not answered.  True
Time notified of downstream activity requiring this vent or flare  Steps and Actions to Prevent Waste  For this event, this operator could not have reasonably anticipated the current event	Not answered.  Not answered.
Time notified of downstream activity requiring this vent or flare  Steps and Actions to Prevent Waste  For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	Not answered.  Not answered.  True
Time notified of downstream activity requiring this vent or flare  Steps and Actions to Prevent Waste  For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	Not answered.  Not answered.  True
Time notified of downstream activity requiring this vent or flare  Steps and Actions to Prevent Waste  For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	Not answered.  Not answered.  True  On December 22, 2024, reinjection compression went down on low suction pressure.  EPN Flare is only used during upsets and emergencies. The flare is operated with best
Time notified of downstream activity requiring this vent or flare  Steps and Actions to Prevent Waste  For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.  Please explain reason for why this event was beyond this operator's control	Not answered.  Not answered.  True  On December 22, 2024, reinjection compression went down on low suction pressure.
Time notified of downstream activity requiring this vent or flare  Steps and Actions to Prevent Waste  For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.  Please explain reason for why this event was beyond this operator's control	Not answered.  Not answered.  True  On December 22, 2024, reinjection compression went down on low suction pressure.  EPN Flare is only used during upsets and emergencies. The flare is operated with best
Time notified of downstream activity requiring this vent or flare  Steps and Actions to Prevent Waste  For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.  Please explain reason for why this event was beyond this operator's control	Not answered.  Not answered.  True  On December 22, 2024, reinjection compression went down on low suction pressure.  EPN Flare is only used during upsets and emergencies. The flare is operated with best

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 414904

## **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	Maverick Permian LLC	331199
ı	1000 Main Street, Suite 2900	Action Number:
ı	Houston, TX 77002	414904
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

## ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.1 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.	
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 414904

## **CONDITIONS**

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	414904
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created By	Condition	Condition Date
dcarter	dcarter If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	