

December 20, 2024

Brittany Hall Projects Environmental Specialist New Mexico Energy, Minerals, and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Closure Report ConocoPhillips Company (Heritage COG Operating, LLC) On behalf of Spur Energy Partners, LLC Big George State #3 Battery Unit Letter J, Section 12, Township 17 South, Range 28 East Eddy County, New Mexico 2RP-1079 Incident ID nMLB1209641725

Ms. Hall:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips Company (COP) to assess and evaluate current conditions associated with a historical release that occurred from the Big George State #3 (API # 30-015-28759) Battery. The approximate release site coordinates are 32.847612° -104.126449°, located in the Public Land Survey System (PLSS) Unit Letter J, Section 12, Township 17 South, Range 28 East, Eddy County, New Mexico (Site). The Site location is shown on Figures 1 and 2. The site is located on State land. The site is currently operated by Spur Energy Partners, LLC (Spur).

#### BACKGROUND

According to the State of New Mexico Oil Conservation Division (NMOCD) C-141 Initial Report (Appendix A), the release was discovered on March 12, 2012. The release occurred due to a failed ¼ inch nipple on discharge side of a water pump, caused by vibration and corrosion. Approximately 8 barrels (bbls) of produced water were released, of which 7 barrels (bbls) of produced water were reported recovered via vacuum truck and the overspray area was scraped with a backhoe. The NMOCD received the initial C-141 on August 2, 2011, and subsequently assigned the release the Remediation Permit (RP) number 2RP-1079 and the Incident ID nMLB1209641725. The spill area measured roughly 600 square feet on location inside of the tank battery with an overspray of approximately 1500 square feet. The C-141 reports that the spill area was identical to the prior spill as described below.

### **COINCIDENT RELEASE FOOTPRINT**

Approximately 8 months prior, according to the State of New Mexico Oil Conservation Division (NMOCD) C-141 Initial Report, a coincident release was discovered on July 27, 2011. The release occurred due to a sudden rush of production causing a tank overflow due to an alarm system failure. Approximately 50 barrels (bbls) of produced water were released, of which 45 barrels (bbls) of produced water were reported recovered via vacuum truck. The NMOCD received the initial C-141 on August 2, 2011, and subsequently assigned the release the Remediation Permit (RP) number 2RP-854 and the Incident ID pMLB1122858011. The spill area measured roughly 900 square feet inside the facility walls. As reported by BBC, this spill area is nearly identical to the spill from March 12, 2012. These coincident releases were assessed concurrently in the current release characterization process.

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### **BBC ASSESSMENT, WORK PLAN AND REMEDIAL ACTION**

On behalf of COG (predecessor), BBC International, Incorporated (BBC) was initially contracted to assess the impacts at the Site. Assessment activities and a description of the remedial action are documented in a BBC Closure Report. The two releases were addressed by BBC in one report.

The approximate release extent(s) were identified based on information provided by COG and ConocoPhillips representatives, and a review of photographs and other BBC documentation.

Initial delineation assessment was conducted at the Site on August 15, 2011, by BBC, to characterize the initial release at the Site (pMLB1122858011). The site delineation occurred after the initial spill response activities had been conducted by COG. Six sample points (SP1 through SP6). were advanced in the leak area using a hand auger to a total depth of 8 feet. Three samples were taken from SP1 at depths of 1 foot, 4 feet, and 8 feet. Two samples were taken from SP2 at depths of 1 foot and 4 feet. Three samples were taken from SP3 at depths of 1 foot, 3 feet, and 5 feet. Three samples were taken from SP4 at depths of 1 foot, 4 feet, and 6 feet. Three samples were taken SP5 at depths of 1 foot, 3 feet. Two samples were taken from SP6 at depths of 1 foot and 3 feet. The samples were taken to Cardinal Laboratories for chloride analysis. A copy of the laboratory analytical report and chain-of-custody documentation are included in Appendix F.

After discussion with the NMOCD, all parties involved agreed that additional sampling was warranted. Therefore, additional samples were collected at the agreed-upon locations of SP1, SP4, and SP7. During the second sampling event, the former reserve drilling pit was discovered in the areas of SP1(A) and SP1(B). The approximate pit area is located inside the northeastern side of the tank battery and then further north and east. As documented in the BBC report, BBC representatives met with Mike Bratcher, NMOCD, prior to the nMLB1209641725 release and the parties agreed upon a remediation plan.

The reported spill associated with nMLB1209641725 occurred on March 12, 2012, and measured roughly 10' x 60' within the tank battery walls with an area of overspray roughly 30' x 50' outside of the tank battery. The approximate release extent was identified based on information provided by COG and ConocoPhillips representatives, and a review of photographs and other BBC documentation. The GPS in the information provided from BBC is an on-pad location, approximately 50' north of the tank battery.

From the BBC report, the approved remedial action had been approved by NMOCD prior to the nMLB1209641725 incident. As documented in the BBC report, the NMOCD agreed to allow the previously approved remediation plan to incorporate both release extents.

According to the BBC Closure Report, from July 9 to July 20, 2012, BBC personnel were onsite to remediate the releases in accordance with the approved remediation plan, including excavation, disposal, liner installation and backfill. Impacted soils were excavated to approximately 2 feet north of sample location SP4(A), inside the battery firewall. Following excavation, the area was backfilled with an impermeable liner consisting of 1-foot of compacted clay. The remaining 1-foot was then backfilled with like battery material. Upon completion of the approved remediation plan, the NMOCD agreed that no further action was required, and permission was granted to close the site.

### NMOCD CORRESPONDENCE

Although BBC submitted a closure report, based on online NMOCD imaging correspondence from Bradford Billings, NMOCD, both 2RP-854 and 2RP-1079 are deferred by the Oil Conservation Division (OCD). NMOCD imaging files state:

"some contamination left in place due to equipment. Clean up deferred until site abandonment>> C-141 rec'd 3/26/12 for release on 3/12/12. Reported 8 bbls PW released w/7 bbls recovered. Source listed as 1/4" nipple on discharge side of water pump. Cause listed as " The 1/4 (inch) nipple on the discharge side of the water pump failed do to vibration and corrosion. The 1/4 (inch) nipple has been replaced." Area affected listed as " Initially 8 bbls of produced water were released from the water pump and we were able to recover 7 bbls with a vacuum truck. The spill area measured roughly 10' x 60' inside the tank battery with an area of overspray measuring roughly 30' Closure Report December 20, 2024

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x 50' on location outside of the tank battery. All free fluids have been picked up and the overspray area has been scraped with a backhoe. This spill area is identical to the spill from 07/27/2011. BBC will handle the remediation and closure of this release as well as the 07/27/2011 spill event."

As such, per NMOCD, these sites were indicated as deferred until Plugging & Abandonment (P&A) activities. Although not specifically detailed, when the battery had been abandoned, the site would be scheduled for remediation to officially close the incidents. Spur has provided documentation that the battery was decommissioned in December 2022.

### **SLO CORRESPONDENCE**

As noted above, this site is currently operated by Spur Energy Partners, LLC (Spur). COP was contacted based on Spur's request to NMSLO to re-activate the Big George State #3 SWD which shares a pad with the battery. Because this well is on State lands, it requires an SWD easement with NMSLO. Spur recently received email correspondence from Mike McMillan with NMSLO requesting that Spur clean up these two open spills (2RP-1079 and 2RP-854). Associated regulatory correspondence is included in Appendix C.

Based on the SLO directives, and the assumed environmental liability retained by COP/hCXO for Spur sites, the release Site required recharacterization to determine the path forward for remedial action. Thus, the recent scope of work conducted involved additional site characterization and the vertical delineation of the release extent.

### SITE CHARACTERIZATION

A site characterization was performed and no watercourses, sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, playa lakes, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29 New Mexico Administrative Code (NMAC). The Site is within a New Mexico oil and gas production area. The Site is in an area of medium karst potential. The site characterization data is presented in Appendix B.

#### **DTW DETERMINATION**

There are no water wells listed in the New Mexico Office of the State Engineer (NMOSE) database located within approximately ½ mile (800 meters) of the site. A licensed well drilling subcontractor was onsite on January 3, 2023, to drill a groundwater determination borehole (DTW) to 55-foot bgs at the northwest of the Big George State #3 lease pad. The borehole is indicated in Figure 4. The borehole was temporarily set and screened using 2-inch PVC well materials: 20 feet of blank casing and 35 feet of 0.010" slotted screen. The borehole was left for 72 hours and checked for the presence of groundwater. The borehole was dry upon drilling, and no water was present in the well after 72 hours. After gauging, the borehole was plugged with 3/8" bentonite chips. The boring log is presented in Appendix B.

### **REGULATORY FRAMEWORK**

Based upon the on-pad release footprint, depth-to-water boring and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRAL
Chloride	10,000 mg/kg
TPH (GRO+DRO+ORO)	2,500 mg/kg
TPH (GRO+DRO)	1,000 mg/kg
BTEX	50 mg/kg

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule* (19.15.29 NMAC) (September 6, 2019), the following reclamation requirements for surface soils (0-4 feet bgs) are as follows:

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Constituent	<b>Reclamation Requirement</b>
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg
BTEX	50 mg/kg

### INITIAL 2023 SITE ASSESSMENT ACTIVITIES AND RESULTS

Tetra Tech personnel were onsite to delineate and sample the former battery area and vicinity in January 2023. A total of twenty-one (21) soil borings (BH-1 through BH-21) were installed with a truck-mounted air rotary drilling rig and eight (8) soil borings (AH-1 through AH-8) were installed using a hand auger to evaluate the vertical and horizontal extent of the release(s). The sampling locations associated with the site assessment activities are shown in Figure 4.

A total of one hundred sixty-six (166) samples were collected from the sample locations and transferred under chain of custody and analyzed within appropriate holding times by Cardinal Laboratories (Cardinal) and analyzed for TPH via Method 8015 Modified, chloride via Method SM4500CI-B, and BTEX via Method 8021B. Photographic documentation of Site conditions prior and during site assessment activities is included in Appendix D. A copy of the laboratory analytical reports and chain-of-custody documentation are included in Appendix F.

Results from the January 2023 soil sampling event are summarized in Table 2. Analytical results associated with the 0-1 interval at boring location BH-21 exceeded the proposed Site RRALs for TPH in soils. All other analytical results from the January 2023 sampling were below Site RRALs. An anomalous result for TPH was detected in a subsurface interval in BH-12, well outside the reported release extent. This TPH RRAL exceedance is presumably related to an unrelated historical release, based on the uncontaminated surface soil.

### **REMEDIATION WORK PLAN REJECTION**

A Work Plan was submitted by Tetra Tech on behalf of COP, dated February 27, 2023, to the NMOCD via the portal describing the assessment activities and sampling results. The Work Plan was denied by Ms. Brittany Hall on June 8, 2023, with the following comments:

- Remediation plan denied. Horizontal and vertical delineation will need to be completed at BH-12. Delineation at BH-12 will need to be completed at approximately the same location of the original borehole. A borehole within 1-2 feet of the original borehole location will be acceptable. Horizontal delineation will need to occur in the four cardinal directions of the BH-12/the replacement borehole for BH-12.
- 2RP-854 closed. Refer to incident #NMLB1122858011 in all future correspondence.
- Submit a complete report through the OCD Permitting website by 9/8/2023.

The denial comments can be found on OCD Permitting, Incident Events for incident nMLB1122858011.

### ADDITIONAL 2023 ASSESSMENT AND SAMPLING RESULTS (BH-12)

On June 20, 2023, Tetra Tech personnel returned to the Site to reassess the area of boring location BH-12 based on the NMOCD rejection. One (1) soil boring (BH-12R) was installed with a truck-mounted air rotary drilling rig to a total depth of 10 feet bgs, and sampled on one-foot intervals, per request. BH-12R was drilled approximately 2 feet east of the original BH-12 location.

The boring location was sampled continuously from surface to total depth. A total of ten (10) samples were collected from the BH-12R boring location, transferred under chain of custody, and analyzed within appropriate hold times by Cardinal for TPH via Method 8015 Modified, chloride via Method SM4500CI-B, and BTEX via Method 8021B. A copy of the laboratory analytical reports and chain-of-custody documentation is included in Appendix F.

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Results from the June 2023 soil sampling event are summarized in Table 3. All analytical results associated with boring location BH-12R were below the proposed Site RRALs for chloride, TPH and BTEX. The findings from the previous investigation were not confirmed with the redrilled boring. Based on the lack of potential environmental impacts in the analytical results, no further assessment of soils (both vertically and horizontally) was completed at the Site.

### **REVISED REMEDIATION WORK PLAN REJECTION**

A Revised Work Plan was submitted by Tetra Tech on behalf of COP, dated August 24, 2023, to the NMOCD via the portal describing the additional assessment activities and sampling results. The Revised Work Plan was denied by Ms. Brittany Hall on September 20, 2023, with the following comments:

- The OCD spoke to a Spur representative and Spur stated that they will not be building in the vicinity of the release location.
- Per 19.15.29.12 (C)(2) The responsible party shall restore the impacted surface area of a release occurring on a developed well pad, central tank battery, drilling site, compressor site or other exploration, development, production or storage sites to meet the standards of Table I of 19.15.29.12 NMAC or other applicable remediation standards and restore and reclaim the area pursuant to 19.15.29.13 NMAC.
- As the area of the release is no longer reasonably needed for production operations or for subsequent drilling operations, the site must meet the requirements of 19.15.29.12 NMAC and 19.15.29.13 NMAC. Horizontal delineation of BH-12 was not completed in the four cardinal directions as instructed in the previous rejection for this incident number, see application ID 191222. Horizontal delineation will need to be completed.
- Submit a complete report through the OCD Permitting website by 12/20/2023.

The denial comments can be found on OCD Permitting, Incident Events for incident nMLB1122858011.

A 90-day extension for incident ID (nMLB1122858011) was submitted to the NMOCD on December 13, 2023. The Extension was approved on December 15, 2023, for a new due date of March 19, 2024. Regulatory correspondence is included in Appendix C.

### SUPPLEMENTAL 2024 ASSESSMENT AND SAMPLING RESULTS

On January 9, 2024, Tetra Tech personnel returned to the Site to provide supplemental data by reassessing the area of boring location BH-12 based on the NMOCD rejection. Four (4) supplemental soil borings (BH-12-24 A through BH-12-24 D) were installed with a truck-mounted air rotary drilling rig to a total depth of 10 feet bgs, and sampled on one-foot intervals, per OCD request. The boring locations were drilled in the cardinal directions; approximately 5 feet from the original BH-12/BH-12R locations.

As mentioned, the boring locations were sampled continuously from surface to total depth. A total of ten (40) samples were collected from the 4 boring locations, transferred under chain of custody, and analyzed within appropriate hold times by Cardinal for TPH via Method 8015 Modified, chloride via Method SM4500CI-B, and BTEX via Method 8021B. A copy of the laboratory analytical reports and chain-of-custody documentation is included in Appendix F.

Results from the January 2024 soil sampling event are summarized in Table 4. All analytical results were below the proposed reclamation requirements and Site RRALs for chloride, TPH, and BTEX. Horizontal delineation of the original BH-12 location was completed in the four cardinal directions as instructed in the OCD correspondence for this incident number. These four supplemental borings provide the necessary data to not only complete horizontal and vertical delineation of the BH-12 area, but the BH-12 area as a whole is now bound to the west by the original drilled boring BH-10 (for which collected data was below reclamation requirements) and boring AH-2 to the south.

Based on the location of these borings and the analytical results, no further assessment of soils (both vertically and horizontally) is required at the Site. The OCD stipulations have been fulfilled.

### SPUR ENERGY PARTNERS CORRESPONDENCE

On April 16, 2024, ConocoPhillips Program Manager, Ike Tavarez and Spur EHS Manager, Braidy Moulder met on-site to inspect and determine areas needed for the continuing operation of the facility. Per Braidy Moulder, existing guy-line safety anchors in the intercardinal directions must remain in place on pad for the current and continuing operation and maintenance of the active SWD well. The guy-line safety anchors are located approximately 60 ft from the SWD (locations indicated in Figure 4).

To maintain the structural integrity of the existing guy-line safety anchor points, an additional 12 ft from the edge of the pad is mandated by Spur, thus, the boundary of the developed well pad needed for production operations has been established. This newly established pad boundary is indicated in Figures 4 through 7. During remedial activities, heavy machinery will remain outside these exclusion zones to avoid any disturbance to the structural integrity of the anchors. COP and Spur have agreed that these areas are needed for production operations or subsequent workover rig operations. The extent of this pad has been established and duly recognized by both Spur and ConocoPhillips.

As of June 11, 2024, Tetra Tech has been provided documentation that Spur will be moving a temporary Hpump System onto the Big George lease pad this month, and that it will be in operation for the next 4 - 6 months. As a result, Spur requested that the remediation and reclamation be put on hold until the temporary system is relocated off-pad. Correspondence with Spur is included in Appendix C.

### OCD CORRESPONDENCE

A conference call was held on March 19, 2024, between Tetra Tech and NMOCD representatives Mike Bratcher and Brittany Hall discussing the pad and pasture boundary, previous NMOCD rejection, and the proposed remedial action at the site. During the call, the NMOCD was informed of the approximate location of the new boundary edge which demarcated the pad to the west and the pasture to the east. During the call, the OCD corroborated that remedial action limits (RRALs) could be used to compare on-pad analytical results remaining to the west of the boundary edge to complete remedial activities. The OCD verified that if the areas to the east meet reclamation standards, then the remediation closure report would be approved.

OCD maintained that the responsible party (Spur) would be responsible for the reclamation of any remaining on-pad areas. ConocoPhillips has coordinated with Spur Representatives regarding the proposed remedial action at the site and the Work Plan Addendum. An extension was requested on March 21, 2024, to allow time for continuing correspondence between COP and Spur. The extension was approved on March 21, 2024, by Brittany Hall with a new due date of June 17, 2024. Regulatory correspondence is included in Appendix C.

### 2024 RELEASE CHARACTERIZATION AND REMEDIATION WORK PLAN

A REVISED Release Characterization and Remediation Work Plan (Work Plan) was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on June 18, 2024. The Work Plan was approved by Brittany Hall of the NMOCD on June 21, 2024, with the following comment:

- Remediation plan approved. A complete and accurate closure and reclamation report will need to be submitted through the OCD Permitting website by 9/21/2024.
- A reclamation report will not be accepted until reclamation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.
- The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent

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practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.

The NMOCD-approved Work Plan was submitted via email to Tami Knight of the New Mexico State Land Office (NMSLO) on July 22, 2024. The Work Plan was approved by Tami Knight on September 11, 2024.

Regulatory correspondence is included in Appendix C.

### **REMEDIAL ACTIVITIES AND CONFIRMATION SAMPLING**

From December 4 to 10, 2024, Tetra Tech personnel were onsite to supervise the remediation and reclamation activities proposed in the approved Work Plan, including excavation, disposal, and confirmation sampling. On December 3, 2024, the NMOCD district office was notified via the OCD Portal. Documentation of associated regulatory correspondence is included in Appendix C.

Impacted soils were excavated as indicated in Figure 5. The areas within the release footprint were excavated to a maximum depth of 7 feet below the surrounding grade. Photographs from the excavated areas prior to backfill are provided in Appendix D.

All excavated material was transported offsite for proper disposal. Approximately 542 cubic yards of material were transported to the R360 Halfway Landfill in Hobbs, New Mexico. Copies of the waste manifests are included in Appendix E.

Following excavation, confirmation floor and sidewall samples were collected and submitted for laboratory analysis to verify the efficacy of remediation activities. Per the NMOCD-approved confirmation sampling plan, confirmation samples were collected such that each discrete sample (sidewall and floor) was representative of no more than 400 square feet of excavated area. A total of fourteen (14) confirmation floor sample locations and twelve (12) confirmation sidewall sample locations were used during remedial activities. Confirmation sidewall sample locations were categorized with the cardinal direction (N, E, S, W) followed by SW-#. Confirmation floor sample locations were labeled with "FS"-#. Excavated areas, depths and confirmation sample locations are indicated in Figure 5.

Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500Cl-B. The analytical results were directly compared to the established Site RRALs and/or Reclamation Requirements to demonstrate compliance.

The results of the December 2024 confirmation sampling events are summarized in Table 5. All final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH, and BTEX. Per the NMOCD-approved Work Plan, the areas of the release footprint in the eastern portion of the release extents (located off-pad) were excavated to depths ranging from 1-foot bgs to 7 feet bgs. Sample results from this area met reclamation standards. The western wall of the remediation area, located on developed well pad, was defined by two sidewall sampling points (WSW-2 and WSW-3). The analytical results associated with these two sampling points were below the remediation RRALs for the Site (thus meeting remediation standards) but did not meet reclamation standards. This area, defined as well pad by Spur representatives and containing the guy line anchors, is needed for production operations. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix F.

### **RECLAMATION ACTIVITIES**

Based on 19.15.29.13 NMAC, all areas disturbed by the remediation have been reclaimed. Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-ofcustody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500CI-B. The analytical results were directly compared to the reclamation requirements and established Site RRALs to demonstrate compliance. All final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH, and BTEX. The results of the December 2024 Closure Report December 20, 2024

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confirmation sampling events are summarized in Table 5. Excavated areas, depths, and confirmation sample locations are indicated in Figure 5. The reclaimed area is indicated in Figure 6.

Once acceptable confirmation sample results were received, the excavation was backfilled with clean material to pre-release grade. In accordance with 19.15.29.12 NMAC, the reclaimed area contained a minimum of four feet of non-waste-containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by SM4500Cl-B. The soil cover included a top layer consisting of one foot of suitable material to establish vegetation at the site. The area was seeded following backfilling, to aid in revegetation. Based on the soils of the site, the Sandy Loam Seed Mixture was used for seeding and was planted in the amount specified in the pounds pure live seed (PLS) per acre. One (1) representative 5-point composite sample was collected from the backfill material used for the reclamation of the project site. Soil backfill composite sampling results are summarized in Table 6. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix F.

Site inspections will be performed annually to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the NMSLO will be contacted to determine an effective method for eradication. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate. The NMSLO seed mixture details and corresponding pounds pure live seed per acre are included in Appendix G.

#### CONCLUSION

ConocoPhillips respectfully requests closure of the incident based on the confirmation sampling results and remedial and reclamation activities performed. The final C-141 forms are enclosed in Appendix A.

If you have any questions concerning the remediation activities for the Site, please call me at (512) 560-9064.

Authorpean

Nicholas M. Poole, P.G. Project Manager

Mr. Ike Tavarez, RMR – ConocoPhillips Sarah Chapman, Regulatory Director, Spur Energy Partners Michael McMillan, Petroleum Specialist, Oil, Gas, and Minerals Division, NMSLO

Christian Llull, P.G. Program Manager

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### LIST OF ATTACHMENTS

### Figures:

- Figure 1 Overview Map
- Figure 2 Site Location/Topographic Map
- Figure 3 Approximate Release Extent and Site Assessment (BBC)
- Figure 4 Approximate Release Extent and Site Assessment (Tetra Tech)
- Figure 5 Remediation and Confirmation Sample Locations
- Figure 6 Reclamation Extent

### Tables:

- Table 1 Summary of Analytical Results 2011 BBC Soil Assessment
- Table 2 Summary of Analytical Results 2023 Soil Assessment
- Table 3 Summary of Analytical Results 2023 Additional Soil Assessment
- Table 4 Summary of Analytical Results 2024 Additional Soil Assessment
- Table 5 Summary of Analytical Results 2024 Confirmation Sampling
- Table 6 Summary of Analytical Results Soil Backfill

### Appendices:

- Appendix A C-141 Forms
- Appendix B Site Characterization
- Appendix C Regulatory Correspondence
- Appendix D Photographic Documentation
- Appendix E Waste Manifests
- Appendix F Laboratory Analytical Data
- Appendix G NMSLO Seed Mixture Details

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# FIGURES

### Received by OCD: 12/20/2024 2:44:35 PM





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# TABLES

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### TABLE 1

### SUMMARY OF ANALYTICAL RESULTS 2011 BBC SOIL ASSESSMENT- nMLB1122858011 and NMLB1209641725 CONOCOPHILLIPS BIG GEORGE STATE #3 EDDY COUNTY, NM

Sample ID	Sample Date	Sample Depth	Chlorid	e1
		ft. bgs	mg/kg	Q
		1	5,280	
SP1	8/15/2011	4	13,600	
		8	9,500	
SP2	8/15/2011	1	20,000	
512	0, 13, 2011	4	1,260	
		1	9,400	
SP3	8/15/2011	3	8,600	
		5	272	
		1	3,680	
SP4	8/15/2011	4	10,200	
		6	4,720	
		1	5,600	
SP5	8/15/2011	3	12,800	
		7	1,960	
		1	4,240	
SP6	8/15/2011	3	2,200	
		2	14,200	
		4	2,560	
SP1A	9/21/2011	7	2,920	
		12	11,400	
		17	4,720	
		1	6,480	
SP1B	9/21/2011	4	8,260	
		7	6,720	
		7	6,800	
SP4A	9/21/2011	12	3,520	
		17	2,120	
		1	1,800	
SP7	9/21/2011	3	1,500	
		6	368	

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons QUALIFIERS:

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500CI-B

- 2 Method 8021B
- 3 Method 8015M

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				Chlorid	les <sup>1</sup>					BTEX <sup>2</sup>	2									TPI	H <sup>3</sup>		
19.15.29.12 NMAG	C Closure Criteria for So	ils Impacted by a Rele	ase (51 ft - 100 ft):	< 10,000 r		< 10 mg	/kg							< 50 mg	g/kg							< 2,500 mg/kg	<1,000 mg/kg
Constants.		Sample Depth Interval	Field Screening Results	Chlori		Benzei		Toluer	ne	Ethylbenz	zene	Total Xyl	enes	Total B		GRO		DRO		EXT D	RO	Total TPH (GRO+DRO+EXT DRO)	GRO+DRO
Sample ID	Sample Date	interval	Chlorides													C <sub>6</sub> - C	10	> C <sub>10</sub> -	C <sub>28</sub>	> C <sub>28</sub> -	C <sub>36</sub>		
		ft. bgs	ppm	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg
AH-1	1/11/2023	0-1	162	80.0		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
AH-2	1/11/2023	0-1	78	16.0		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
AH-3	1/11/2023	0-1	45	<16.0		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
AH-4	1/11/2023	0-1	74	<16.0		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
AH-5	1/11/2023	0-1	145	32.0		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
AH-6	1/11/2023	0-1	256	96.0		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
AH-7	1/11/2023	0-1	485	288		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
AH-8	1/11/2023	0-1	805	320		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		76.2		20.0		96.2	76.2
	1	0-1	-	464		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		893	_	273		1,166	893
		2-3		80.0	1	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		3-4	-	96.0	<u> </u>	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		- 1	-
	1	4-5	-	32.0	<u> </u>	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		- 1	-
BH-1	1/11/2023	6-7	124	48.0	1	<0.050		<0.050		< 0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	
		8-9	112	48.0	1	<0.050		< 0.050		< 0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	
		14-15	144	64.0		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0	1	-	-
		19-20	269	160		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0			
		24-25	179	80.0		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0			
	<u> </u>				1		1			1			-		I		1		1	1	1		
		0-1 2-3	-	208 208		<0.050 <0.050		<0.050		<0.050 <0.050		<0.150 <0.150		<0.300 <0.300		<10.0 <10.0		<10.0 <10.0		<10.0 <10.0		-	-
		3-4	-	208		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		4-5	-	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-2	1/11/2023	6-7	-	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
BH-2	1/11/2023	8-9	387	48.0		<0.050		<0.050		<0050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		14-15	208	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		19-20	236	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		24-25	230	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
	1	l I	240		1														1	1			
		0-1	-	48.0	<u> </u>	<0.050		<0.050		<0.050		<0.150		<0.300	<u> </u>	<10.0		<10.0		<10.0		-	-
		2-3	-	48.0	<u> </u>	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-3	1/10/2023	3-4	-	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		4-5	141	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
	1	6-7 8-9	175	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	+	-	
	<u> </u>	1 1	· ·	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
	1	0-1	-	816		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		35.4		<10.0		35.4	35.4
		2-3	-	96.0	<u> </u>	<0.050		<0.050		<0.050		<0.150	1	<0.300	I	<10.0		<10.0		<10.0	<u> </u>	-	
BH-4	1/10/2023	3-4	-	32.0	<u> </u>	<0.050	<u> </u>	<0.050		<0.050		<0.150		<0.300		<10.0	<u> </u>	<10.0		<10.0	<u> </u>	-	
		4-5	251	32.0	<u> </u>	<0.050	ļ	<0.050		<0.050		<0.150		<0.300		<10.0	ļ	<10.0		<10.0			
	<u> </u>	6-7	202	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		•	
		0-1	1040	2,080		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
	1	2-3	193	144		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
BH-5	1/10/2023	3-4	182	912		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
011-5	1/ 10/ 2023	4-5	123	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		6-7	206	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		8-9	188	16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	

				Chlorid	les1					BTEX	2									TPI	H <sup>3</sup>		
19.15.29.12 NMAC	Closure Criteria for So	ils Impacted by a Relea	ase (51 ft - 100 ft):	< 10,000 r		< 10 mg	/kg							< 50 mg	g/kg							< 2,500 mg/kg	<1,000 mg/kg
		Sample Depth Interval	Field Screening Results	Chlori		Benzer		Toluer	ne	Ethylben	zene	Total Xyl	enes	Total B		GRO		DRO		EXT DI	RO	Total TPH (GRO+DRO+EXT DRO)	GRO+DRO
Sample ID	Sample Date	interval	Chlorides													C <sub>6</sub> - C	10	> C <sub>10</sub> -	C <sub>28</sub>	> C <sub>28</sub> -	C <sub>36</sub>	(GROTDROTEXT DRO)	
		ft. bgs	ppm	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg
-		0-1	630	640		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		82.8		14.9		97.7	82.8
		2-3	128	96.0		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0	1	-	
		3-4	173	48.0	1	<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
BH-6	1/10/2023	4-5	140	64.0	1	<0.050		< 0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
		6-7	133	32.0		< 0.050		< 0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
		8-9	200	48.0		< 0.050		< 0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
		14-15	278	32.0		<0.050		< 0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0			-
	1	0-1	<u> </u>	80.0	1	<0.050		<0.050		<0.050	1	<0.150		<0.300		<10.0		<10.0		<10.0			-
		2-3	-	208		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			-
	1	3-4	-	208	<u> </u>	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
	1	3-4 4-5	-	64.0	<u> </u>	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		6-7		80.0	<u> </u>	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
BH-7	1/11/2023	8-9	210	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			-
		14-15	253	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			-
		19-20	465	304		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
		24-25	222	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			-
		29-30	214	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			-
			214																				
		0-1	-	96.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		132		73.5		205.5	132
		2-3	-	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		10.7		11.4		22.1	10.7
		3-4	-	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		4-5	-	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-8	1/11/2023	6-7	171	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			-
		8-9	284	96.0		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0			•
		14-15	427 530	176		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			•
		19-20	530	304		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		24-25	523	176		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
		0-1	-	608		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		168		27.3		195.3	168
		2-3	-	176		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
	1	3-4	-	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-9	1/11/2023	4-5	77.6	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
	1	6-7	75.3	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			•
		8-9	89	16.0		<0.050		<0.050		<0.050	<u> </u>	<0.150		<0.300		<10.0		<10.0		<10.0	<u> </u>		-
	<u> </u>	14-15	123	16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	123	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		· ·	-
	1	2-3	152	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-10	1/10/2023	3-4	161	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			-
		4-5	210	32.0	I	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0	L	<10.0		<10.0		-	-
		7-8	234	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
		9-10	142	16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
		0-1	2,020	2,560		< 0.050		< 0.050		< 0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
BH-11	1/9/2023	2-3	1,700	1,680		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
BU-11	1/9/2023	3-4	578	576		< 0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
	1	4-5	571	464		<0.050		< 0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-

			100 A 100 A	Chlorid	es1					BTEX	2									TP	H <sup>3</sup>		
19.15.29.12 NMA	C Closure Criteria for So	ils Impacted by a Rele	ase (51 ft - 100 ft):	< 10,000 m	ng/kg	< 10 mg	/kg							< 50 mg	g/kg							< 2,500 mg/kg	<1,000 mg/kg
(		Sample Depth Interval	Field Screening Results	Chlori		Benzei		Toluer	ne	Ethylben	zene	Total Xyl	enes	Total B		GRO		DRO		EXT D	RO	Total TPH (GRO+DRO+EXT DRO)	GRO+DRO
Sample ID	Sample Date	intervar	Chlorides													C <sub>6</sub> - C	10	> C <sub>10</sub> -	C <sub>28</sub>	> C <sub>28</sub> -	C <sub>36</sub>		
		ft. bgs	ppm	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg
		0-1	83.6	32.0		<0.050		< 0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		2-3	350	256		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-12	1/10/2023	3-4	560	1,020		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-12	1/10/2023	4-5	574	688		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		22.1		<10.0		22.1	22.1
		6-7	232	288	S-06	<0.050		<0.050		<0.050		<0.150		<0.300		<50.0		2,250		660		2,910	2,250
		7-8	343	272		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		638		201		839	638
		0-1	2760	2,760		<0.050		< 0.050		<0.050		<0.150		< 0.300		<10.0		26.9		<10.0		26.9	26.9
		3-4	1210	1,300		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
		4-5	835	1,020		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	1	-	-
		6-7	1500	1,330	1	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	1	- 1	
		9-10	2010	1,710		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-13	1/10/2023	14-15	3540	5,280	1	<0.050	1	<0.050		<0.050		<0.150		<0.300	1	<10.0		<10.0		<10.0	1	-	-
		19-20	2270	1,840		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		24-25	2590	2,480		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		29-30	1100	1,040		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		34-35	1540	720		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		39-40	512	800		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	1970	2,120		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		54.8		25.8		80.6	54.8
		2-3	-	800		<0.050		< 0.050		< 0.050		<0.150	QR-03	< 0.300		<10.0		<10.0		<10.0	1	-	-
		3-4	-	624		<0.050		< 0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0	1	-	-
		4-5	922	720		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		6-7	1130	880		<0.050		< 0.050		< 0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
		7-8	1680	1,680		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
BH-14	1/10/2023	9-10	1410	1,310		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-14	1/10/2023	14-15	3110	5,680		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		19-20	2430	3,120		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		24-25	1410	1,570		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		29-30	2610	3,840		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		34-35	1240	1,440	QM-07	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		39-40	681	704		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		44-45	512	640		<0.050	l	<0.050		<0.050		<0.150		<0.300	l	<10.0		<10.0		<10.0		-	
		0-1	3,180	3,200		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		29.4		<10.0		29.4	29.4
		2-3	-	2,240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		3-4	-	1,620		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
BH-15	1/9/2023	4-5	1,800	1,600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		6-7	863	688		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		7-8	570	672		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		9-10	531	416		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0	QR-03	<10.0	QR-03	<10.0			
		0-1	530	384		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
		2-3	507	448		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		- 1	
DU 45		3-4	587	336		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-16	1/10/2023	4-5	466	304		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		6-7	561	336		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		7-8	355	288		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0	1	-	-

				Chlorid	es1					BTEX	2									TPH	ł³		
19.15.29.12 NMAC	Closure Criteria for So	ils Impacted by a Rele	ase (51 ft - 100 ft):	< 10,000 n	ng/kg	< 10 mg	/kg							< 50 mg	/kg							< 2,500 mg/kg	<1,000 mg/kg
Sample ID	Sample Date	Sample Depth Interval	Field Screening Results	Chloric	de	Benze	ne	Tolue	ne	Ethylben	zene	Total Xyl	enes	Total B1	TEX	GRO		DRO		EXT DF	80	Total TPH (GRO+DRO+EXT DRO)	GRO+DRO
			Chlorides				-									C <sub>6</sub> - C <sub>1</sub>	0	> C <sub>10</sub> -	C <sub>28</sub>	> C <sub>28</sub> -	C <sub>36</sub>		
		ft. bgs	ppm	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg
		0-1	3,360	4,640		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		3-4	4,490	3,600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-17	1/9/2023	6-7	1,860	2,680		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		7-8	1,480	1,340		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		9-10	1,020	976		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
	ļ	14-15	436	384		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	3,580	3,680		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		2-3	-	3,600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		3-4	-	3,600		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
BH-18	1/9/2023	4-5	3,250	3,280		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		7-8	658	928		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		8-9	541	368		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		9-10	499	400		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	4,580	5,040		<0.050		<0.050		< 0.050		<0.150		< 0.300		<10.0		10.9		<10.0		10.9	10.9
		3-4	1,660	1,720		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
BH-19	1/9/2023	6-7	1,260	1,070		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		8-9	450	352		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		9-10	373	288		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
	1	0-1	3,580	3,480		<0.050		<0.050		< 0.050		<0.150		< 0.300		<10.0		118		47.6		165.6	118
		3-4	2,120	1,380		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-20	1/9/2023	6-7	1,320	672		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		7-8	672	400		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		9-10	436	240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
	Ì	0-1	158	240		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		3,400		641		4,041	3,400
		2-3	198	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		34.6		<10.0		34.6	34.6
		3-4	183	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		13.5		<10.0		13.5	13.5
BH-21	1/10/2023	4-5	123	32.0		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		11.7		<10.0		11.7	11.7
		6-7	161	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		137		13.9		150.9	137
		8-9	186	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		346		43.0		389.0	346
		14-15	132	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
	Ì	0-1	4370	5,600		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		171		36.0		207	171
		2-3	3960	5,360		<0.050		< 0.050		<0.050		<0.150		< 0.300		<10.0		29.2		<10.0		29.2	29.2
		3-4	434	480		< 0.050		< 0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
BH-22	1/10/2023	6-7	90.4	32.0		<0.050		< 0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
		8-9	236	64.0		<0.050		<0.050		< 0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	
		14-15	183	32.0		<0.050		<0.050		< 0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	
		-			1						1					<b>I</b>			1		1		

NOTES: ft.

Released to Imaging: 12/23/2024 2:42:38 PM

Feet Below ground surface bgs

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

Method SM4500CI-B 1

2 Method 8021B

3 Method 8015M Bold and italicized values indicate exceedance of proposed RRALs and Reclamation Requirements.

Shaded rows indicate intervals proposed for excavation.

QUALIFIERS: S-06

The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's. OR-03

The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

19.15.29.12 NM	MAC Closure Criteria f	or Soils Impacted by a	Chlorid	es1					BTEX <sup>2</sup>	2									TPH	3		
	F	Release (51 ft - 100 ft):	< 10,000 n	ng/kg	< 10 mg	/kg							< 50 mg	/kg							< 2,500 mg/kg	<1,000 mg/kg
Sample ID	Sample Date	Sample Depth Interval	Chlorid	de	Benzer	ne	Toluer	e	Ethylbenz	zene	Total Xyl	enes	Total B1	rex	GRO		DRO		EXT DR	0	Total TPH (GRO+DRO+EXT DRO)	GRO+DRO
Sample ib	Sample Date														C <sub>6</sub> - C <sub>1</sub>	.0	> C <sub>10</sub> - 0	C <sub>28</sub>	> C <sub>28</sub> - C	36		
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg
		0-1	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		1-2	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		2-3	464		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		3-4	384		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-12R	6/19/2023	4-5	224		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BIF12K	0/15/2025	5-6	176		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		6-7	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		7-8	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		8-9	96		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		9-10	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
NOTES:																						

Bold and italicized values indicate exceedance of proposed RRALs and Reclamation Requirements.

Released to Imaging: 12/23/2024 2:42:38 PM

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

Method SM4500CI-B 1

2 Method 8021B

Method 8015M 3

19.15.29.12 NMAC Clo	osure Criteria for Soils	impacted by a Release	Chlorid	es1				BTEX	2									ТРН	3		
		(51 ft - 100 ft):	< 10,000 r	ng/kg	< 10 mg/kg							< 50 mg	/kg							< 2,500 mg/kg	<1,000 mg/kg
Sample ID	Sample Date	Sample Depth Interval	Chlorie	de	Benzene	Toluen	e	Ethylben	zene	Total Xyl	enes	Total BT		GRO		DRC		EXT D	-	Total TPH (GRO+DRO+EXT DRO)	GRO+DRO
													-	C <sub>6</sub> - C <sub>1</sub>		> C <sub>10</sub> -		> C <sub>28</sub> -	-		
		ft. bgs	mg/kg	Q	mg/kg Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg
		0-1	32		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			-
		1-2	144		<0.050	<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
		2-3	224		<0.050	< 0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
		3-4	80		<0.050	<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
BH-12-24 A	1/9/2024	4-5	64		<0.050	<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
		5-6	80		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		6-7	64		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			-
		7-8	80		<0.050	< 0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0			-
		8-9	80		<0.050	<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0			
		9-10	80		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		0-1	64		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		1-2	224		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			-
		2-3	464		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		3-4	416		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-12-24 B	1/9/2024	4-5	256		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
01112 240	1, 3, 2024	5-6	208		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		6-7	208		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		7-8	224		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		8-9	192		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		9-10	112		<0.050	<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-
		0-1	48		<0.050	<0.050		<0.050		<0.150	[	< 0.300		<10.0		<10.0		<10.0		-	-
		1-2	144		<0.050	<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0			-
		2-3	192		<0.050	<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0			-
		3-4	160		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			-
BH-12-24 C	1/9/2024	4-5	144		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			-
BH-12-24 C	1/9/2024	5-6	128		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			-
		6-7	112		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		7-8	144		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		8-9	96		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		9-10	176		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
	1	0-1	48		<0.050	<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0			-
		1-2	48		<0.050	<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0			-
		2-3	176		<0.050	<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0			-
		3-4	272		<0.050	<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0			-
		4-5	240		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
BH-12-24 D	1/9/2024	5-6	352		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
		6-7	336		<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			-
		7-8	224	1	<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0	1	<10.0			
		8-9	224	1	<0.050	<0.050		<0.050		<0.150		<0.300		<10.0		<10.0	1	<10.0			
		9-10	240	1	<0.050	<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0			-

NOTES:

Released to Imaging: 12/23/2024 2:42:38 PM

ft. Feet

bgs Below ground surface mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

Bold and italicized values indicate exceedance of proposed RRALs and Reclamation Requirements.

### TABLE 5 SUMMARY OF ANALYTICAL RESULTS 2024 CONFIRMATION SAMPLING - nMLB1122858011 NMLB1209641725 CONOCOPHILLIPS **BIG GEORGE STATE #3** EDDY COUNTY, NM

									BTEX	2								т	PH <sup>3</sup>		
Committee ID	Councilo Data	Sample Depth	Chlorid	e1	Damas	_	Taluar	_	Etherally and		Tetel Vide		Tabal DT		GRO		DRO	1	EXT D	RO	Total TPH
Sample ID	Sample Date				Benzer	ie	Toluer	ie	Ethylben	zene	Total Xyle	enes	Total BTE	:X	C <sub>6</sub> - C <sub>1</sub>	10	> C <sub>10</sub> - 0	C <sub>28</sub>	> C <sub>28</sub> -	C <sub>36</sub>	(GRO+DRO+EXT DRO)
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
Reclamation	Closure Criteria for So	ils 0-4 ft bgs:	<u>600 mg/</u>	<u>′kg</u>	<u>10 mg/</u>	<u>kg</u>							<u>50 mg/k</u>	9	-						<u>100 mg/kg</u>
Site RRALs for Su	ubsurface (>4 ft bgs) So	ils (GW >100 ft):	<u>20,000 m</u>	<u>g/kg</u>	<u>10 mg/</u>	<u>kg</u>							<u>50 mg/k</u>	2	-						2,500 mg/kg
FS-1	12/6/2024	7	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-2	12/6/2024	4	1,890		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-3	12/6/2024	4	1,280		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-4	12/6/2024	4	2,140		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-5	12/6/2024	4	960		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-6	12/6/2024	4	1,200		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-7	12/6/2024	4	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-8	12/6/2024	1	240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-9	12/6/2024	1	48		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-10	12/6/2024	3	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-11	12/6/2024	1	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		98.7		<10.0		98.7
FS-12	12/6/2024	1	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		34.7		<10.0		34.7
FS-13	12/6/2024	1	240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		23.7		<10.0		23.7
FS-14	12/6/2024	4	1,500		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW-1	12/6/2024	-	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW-2	12/6/2024	-	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW-3	12/6/2024	-	400		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-1	12/6/2024	-	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-2	12/6/2024	-	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-3	12/6/2024	-	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-4	12/6/2024	-	2,840		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
* SSW-4 (2')	12/9/2024	-	384		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
ESW-1	12/6/2024	-	160		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
ESW-2	12/6/2024	-	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
WSW-1	12/6/2024	-	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
WSW-2	12/6/2024	-	4,200		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
WSW-3	12/6/2024	-	2,880		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

NOTES:

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ft. Feet

bgs Below ground surface

Milligrams per kilogram mg/kg ТРН Total Petroleum Hydrocarbons

- GRO Gasoline range organics DRO
- Diesel range organics 1

Method SM4500Cl-B

- 2 Method 8021B
- 3 Method 8015M

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

Gold highlight represents soil horizons that were removed during deepening of excavation floors.

Green highlight represents soil intervals that were removed during horizontal expansion of excavation sidewalls.

\* These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

## TABLE 6 SUMMARY OF ANALYTICAL RESULTS SOIL BACKFILL CONOCOPHILLIPS CAVENESS PIT (32.7486806, -103.8670468) EDDY COUNTY, STATE

								BTEX	2								TF	۲H³		
Sample ID	Sample Date	Chlorid	le <sup>1</sup>	Benzer	20	Toluen	•	Ethylbenz	2000	Total Xyle	noc	Total BI	EV	GRO		DRO		EXT DR	0	Total TPH
	Sample Date			Delizei	le	Toluell	e	Ethylbenz	Lene		illes	Total BTEX	<b>C</b> <sub>6</sub> - <b>C</b> <sub>1</sub>	.0	> C <sub>10</sub> - 0	C <sub>28</sub>	> C <sub>28</sub> - C	2 <sub>36</sub>	(GRO+DRO+EXT DRO)	
		mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
BACKFILL - COMPOSITE	2/27/2024	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

-

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## APPENDIX A C-141 Forms

Received by	OCD:	12/20/2024	2:44:35 PM
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1301 W. Grand Avenue, Artesia, NM 88210

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

District III 1000 Rio Brazos Road, Aztec, NM 87410

District 1 1625 N. French Dr., Hobbs, NM 88240

District II

RECEIVE	ED

Page 28 of 198

MAR **26** 2012

12 Form C-141 Revised October 10, 2003

> with Rule 116 on back side of form

NMOCD ARTESIA oppies to appropriate District Office in accordance

Lease No. (API#) 30-015-26340

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	BT AT	<b>,</b> •		A
Release	NATITICS	tion and	l Correcti <sup>,</sup>	ve artinn
ALCICAS(	, , , , , , , , , , , , , , , , , , , ,	HUM ANU	I COLLECH	VC ACHON

State of New Mexico

Energy Minerals and Natural Resources

NMLB1209641725	OPERATOR	$\boxtimes$	Initial Report	Final Report
Name of Company COG OPERATING LLC 229 137	Contact	Pat Ellis		
Address 550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077		
Facility Name Big George State Tank Battery	Facility Type	Tank Battery		

Surface Owner	State	Mineral Owner

LOCATION OF RELEASE									
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Fect from the	East/West Line	County	
J I	12	175	28E						Eddy

Latitude 32 50.852 Longitude 104 07.600

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 8bbls	Volume Recovered 7bbls		
Source of Release '4" nipple on discharge side of water pump	Date and Hour of Occurrence 03/12/2012	Date and Hour of Discovery 03/12/2012 6:30 a.m		
Was Immediate Notice Given?	If YES, To Whom?			
By Whom?	Date and Hour			
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse.		
If a Watercourse was Impacted, Describe Fully.*				
Describe Cause of Problem and Remedial Action Taken.*				
The '4" nipple on the discharge side of the water pump failed do to vibrat	ion and corrosion. The '4" nipple ha	s been replaced.		
Describe Area Affected and Cleanup Action Taken.*				
Initially 8bbls of produced water were released from the water pump and we were able to recover 7bbls with a vacuum truck. The spill area measured roughly 10' x 60' inside the tank battery with an area of overspray measuring roughly 30' x 50' on location outside of the tank battery. All free fluids have been picked up and the overspray area has been scraped with a backhoe. This spill area is identical to the spill from 07/27/2011. BBC will handle the remediation and closure of this release as well as the 07/27/2011 spill event.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
20	OIL CONSER	VATION DIVISION		
Signature: Printed Name: Josh Russo	Approved by District Supervisor:	14 Demarcon		
Title: HSE Coordinator	Approval Date PR 0 5 2012	Expiration Date:		
E-mail Address: jrusso@conchoresources.com	Conditions of Approval: Remediation per OCD Rules delines. SUBMIT REMEDIATI	& Attached [] ON		
	OPOSAL NOT LATER THAN: MAY 5,2012	2RP-1079		

### Bratcher, Mike, EMNRD

From:
Sent:
To:
Cc:
Subject:
Attachments:

Joshua Russo [jrusso@concho.com] Monday, March 26, 2012 10:09 AM Bratcher, Mike, EMNRD Cliff P. Brunson; Ken Swinney C-141 Initial Report - Big George State Tank Battery img-326114731-0001.pdf

Mr. Bratcher,

Please see attached the C-141 Initial Report for a release the occurred on 03/12/2012 at our Big George State Tank Battery. BBC will be handling the remediation and closure report for this release.

Thank you,

### Joshua Russo

HSE Coordinator 550 W. Texas Ave, Suite 100 Midland, Texas 79701 Phone: (432) 683-7443 Cell: (432) 212-2399 jrusso@conchoresources.com



CONFIDENTIALITY NOTICE: The information in this email may be confidential and/or privileged. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that any review, dissemination or copying of this email and its attachments, if any, or the information contained herein, is prohibited. If you have received this email in error, please immediately notify the sender by return email and delete this email from your system. Thank you.

### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Received by OCD: 12/20/2024 2:44:35 PM Form C-141 State of New Mexico		Page 31 of 198
		Incident ID
Page 4	Oil Conservation Division	District RP
		Facility ID
		Application ID
regulations all operators public health or the envir failed to adequately inve addition, OCD acceptance and/or regulations. Printed Name: Signature:	are required to report and/or file certain release notifi ronment. The acceptance of a C-141 report by the OC estigate and remediate contamination that pose a threa ce of a C-141 report does not relieve the operator of r	est of my knowledge and understand that pursuant to OCD rules and cations and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have t to groundwater, surface water, human health or the environment. In esponsibility for compliance with any other federal, state, or local laws Title: Date: Telephone:
OCD Only		
Received by:		Date:

Received by OCD: 12/20/2024 2:44:35 PM Form C-141 State of New Mexico

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

## **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be included in the plan.				
<ul> <li>Detailed description of proposed remediation technique</li> <li>Scaled sitemap with GPS coordinates showing delineation points</li> <li>Estimated volume of material to be remediated</li> <li>Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>				
Deferral Requests Only: Each of the following items must be con	ifirmed as part of any request for deferral of remediation.			
	roduction equipment where remediation could cause a major facility			
Extents of contamination must be fully delineated.				
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:	Title:			
Signature: /4 775	Date:			
email:	Telephone:			
OCD Only				
Received by:	Date:			
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved			
Signature:	Date:			

-

Page 5

Page 6

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u>:</b> Each of the following in	tems must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.
Signature:	
email:	
emaii:	Telephone:
OCD Only	
Received by:	Date:
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface v party of compliance with any other federal, state, or local laws and/o	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

## APPENDIX B Site Characterization Data

# Received by OCD: 12/20/2024 2:44:35 PM

# \_\_\_\_\_

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212C-MD-02933								LOG OF BORING DTW	Page 1 of
Project Na	ame: Big G	George S	state #	3					
Borehole	LocationGPS	Coordinate	: 32.8479	981, -1	04.12	7026		Surface Elevation: 3714 ft	
Borehole	Number:DTV	/					Bore	ole eter (in.): 6 Date Started: 1/3/2023 Date Finis	ned: 1/3/2023
YPE	S (ppm)	G (ppm)	OVENT (%)	(pcf)	11	Y INDEX		WATER LEVEL OBSERVATIONS	<u>DRY</u> ft
DEPTH (ft) OPERATION TYPE	SAMPLE AMPLE CHLORIDE FIELD yit SCREENING (ppm)	UCCFIELD CSCREENING (ppm)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)		PLASTICITY INDEX	MINUS NO. 200 (%)	MATERIAL DESCRIPTION	REMARKS
							0 0	-SP- GRAVELLY SAND:Light brown, dense, dry, fine to coarse grained	
55 - ( (								Changes from fine grained gravel to fine to coarse grained gravel Bottom of borehole at 55.0 feet.	
Sampler Jypes:	r Split Spoon Acetate Liner Shelby Vane Shear Bulk Sample Grab Sample Test Pit Wash Rotary Vash Rotary Vash Rotary Vash Rotary Vash Rotary Vash Rotary Vash Rotary Vash					Mud Rotary Contine Flight A Wash	uous Auger	Hand Auger       Notes:         Air Rotary       Surface elevation is an estimated value from 0 data.         Direct Push       Core Barrel	Google Earth
						g Equip			



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)	(quarters are 1=NW 2= (quarters are smallest	,	) AD83 UTM in meters)	(In feet)
POD Number	POD Sub- Code basin Cou	QQQ Inty 64 16 4 Sec Tws F	ang X	Y Distance	Depth Depth Water e Well Water Column
RA 12307 POD1	RA EI	-	-	3633981 🥌 1457	7 140 58 82
				Average Depth t	o Water: 58 feet
				Minimur	n Depth: 58 feet
				Maximun	n Depth: 58 feet
Becard County 1					

### Record Count: 1

UTMNAD83 Radius Search (in meters):

Easting (X): 581744.8

Northing (Y): 3634731.42

Radius: 2000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.
# OCD Potential Karst Map



# 12/16/2022, 2:06:15 PM

Karst Occurrence Potential





BLM, OCD, New Mexico Tech, Esri, HERE, Garmin, iPC, Maxar

# OCD Waterbodies Map



12/16/2022, 2:10:02 PM

**OSE** Streams



Esri, HERE, Garmin, iPC, Maxar, NM OSE

# APPENDIX C Regulatory Correspondence

From:	Knight, Tami C. <tknight@nmslo.gov></tknight@nmslo.gov>
Sent:	Tuesday, September 24, 2024 8:30 AM
То:	Llull, Christian
Cc:	Poole, Nicholas
Subject:	RE: (Revised Remediation Work Plan Addendum) Big George State #3 Release(s)
	(nMLB1209641725 (nMLB1122858011)) 3-12-2012 & 7-27-2011

You don't often get email from tknight@nmslo.gov. Learn why this is important

🛕 CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. 🛕

## Please follow the approved workplan.

Thank you



Tami C. Knight, CHMM Environmental Specialist Environmental Compliance Office 505.670-1638 New Mexico State Land Office tknight@nmslo.gov nmstatelands.org



\*\*My email has changed from <u>tknight@slo.state.nm.us</u> to <u>tknight@nmslo.gov</u>, please update your records to reflect the change. Note changes: <u>spills@nmslo.gov</u> and <u>eco@nmslo.gov</u>.\*\*

**CONFIDENTIALITY NOTICE** - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.

From: Llull, Christian <Christian.Llull@tetratech.com>
Sent: Thursday, September 12, 2024 5:54 PM
To: Knight, Tami C. <tknight@nmslo.gov>
Cc: Poole, Nicholas <NICHOLAS.POOLE@tetratech.com>
Subject: [EXTERNAL] Re: (Revised Remediation Work Plan Addendum) Big George State #3 Release(s) (nMLB1209641725 (nMLB1122858011)) 3-12-2012 & 7-27-2011

We found the ECO approval today.

Please confirm that approval for one release work plan (with a concurrent shared remedy) will cover both incidents. I know you have mentioned this in the past.

Christian

Get Outlook for iOS

From: Knight, Tami C. <<u>tknight@nmslo.gov</u>>
Sent: Wednesday, September 11, 2024 4:39:51 PM
To: Llull, Christian <<u>Christian.Llull@tetratech.com</u>>
Cc: Poole, Nicholas <<u>NICHOLAS.POOLE@tetratech.com</u>>
Subject: RE: (Revised Remediation Work Plan Addendum) Big George State #3 Release(s) (nMLB1209641725
(nMLB1122858011)) 3-12-2012 & 7-27-2011

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No problem...just making sure nothing has changed and I'm missing something. Happy juggling!

From: Llull, Christian <<u>Christian.Llull@tetratech.com</u>>
Sent: Wednesday, September 11, 2024 3:38 PM
To: Knight, Tami C. <<u>tknight@nmslo.gov</u>>
Cc: Poole, Nicholas <<u>NICHOLAS.POOLE@tetratech.com</u>>
Subject: [EXTERNAL] Re: (Revised Remediation Work Plan Addendum) Big George State #3 Release(s) (nMLB1209641725
(nMLB1122858011)) 3-12-2012 & 7-27-2011

Apologies Tami. I didn't have it in my files. Let me get with Nicholas.

Christian

Get Outlook for iOS

From: Knight, Tami C. <<u>tknight@nmslo.gov</u>>
Sent: Wednesday, September 11, 2024 4:33:07 PM
To: Llull, Christian <<u>Christian.Llull@tetratech.com</u>>
Cc: Poole, Nicholas <<u>NICHOLAS.POOLE@tetratech.com</u>>
Subject: RE: (Revised Remediation Work Plan Addendum) Big George State #3 Release(s) (nMLB1209641725
(nMLB1122858011)) 3-12-2012 & 7-27-2011

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I think we approved this already, correct?



Tami C. Knight, CHMM Environmental Specialist Environmental Compliance Office 505.670-1638 New Mexico State Land Office in ftknight@nmslo.gov nmstatelands.org

\*\*My email has changed from <u>tknight@slo.state.nm.us</u> to <u>tknight@nmslo.gov</u>, please update your records to reflect the change. Note changes: <u>spills@nmslo.gov</u> and <u>eco@nmslo.gov</u>.\*\*

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From: Llull, Christian <<u>Christian.Llull@tetratech.com</u>>
Sent: Tuesday, September 10, 2024 8:31 AM
To: SLO Spills <<u>spills@slo.state.nm.us</u>>
Cc: Knight, Tami C. <<u>tknight@nmslo.gov</u>>; Poole, Nicholas <<u>NICHOLAS.POOLE@tetratech.com</u>>
Subject: [EXTERNAL] (Revised Remediation Work Plan Addendum) Big George State #3 Release(s) (nMLB1209641725
(nMLB1122858011)) 3-12-2012 & 7-27-2011

Tami:

Attached for your review is the Revised Release Characterization and Remediation Work Plan Addendum for the Big George State #3 (nMLB1209641725/2RP-1079).

This release has a coincident footprint with a previous release; 2RP-854 / nMLB1122858011. Remediation and reclamation will be completed concurrently.

This revised WP addendum has been approved by NMOCD, correspondence included in the attached report. The nMLB1122858011 report has also been approved by OCD.

Based on our understanding, ECO approval of this specific Work Plan would cover both incidents at the Site, as the remedy is identical.

Big George State #3 Battery ConocoPhillips (Heritage Concho) *On behalf of Spur Energy Partners LLC* Eddy County, New Mexico Incident ID nMLB1209641725 2RP-1079 Approximate Release Location: 32.847612° -104.126449° Landowner: NMSLO

PROJECT BACKGROUND

• Site is in Eddy County, NM.

- According to information provided on the C-141, the 3/12/2012 release was caused when "the ¼ nipple on the discharge side of the water pump failed due to vibration and corrosion."
  - Initially 8 bbls of produced water were released from the water pump and COG was able to recover 7 bbls with a vacuum truck.
  - "The spill area measured roughly 10' x 60' inside the tank battery with an area of overspray measuring roughly 30' x 50' on location outside of the tank battery. All free fluids have been picked up and the overspray area has been scraped with a backhoe." The C-141 also notes that "This spill area is identical to the spill from 07/27/2011. BBC will handle the remediation and closure of this release as well as the 07/27/2011 spill event."
- The Site is located on NMSLO land. The site is currently operated by Spur Energy Partners LLC.
  - COP was contacted based on Spur's request to re-activate the Big George State #3 SWD.
    - Because this well is on State lands, it requires an SWD easement with NMSLO.
      - Spur recently received email from Mike McMillan with NMSLO requesting that Spur clean up two open spills (RP1215 and RP854).
- Based on online NMOCD imaging correspondence from Bradford Billings, NMOCD, both 2RP-854 and 2RP-1079 are deferred by the Oil Conservation Division (OCD). As such, generally speaking, these sites will be indicated as deferred until Plugging & Abandonment (P&A) activities. Although not specifically detailed, once the battery has been abandoned, the site would be scheduled for remediation to officially close the incidents.
  - Documents indicate that some remediation was completed by BBC.
  - The extents of remediation are unclear.
- A DTW boring was completed on the Big George lease pad. The boring was left open for 72 hours and gauged by TT personnel on January 13. Depth to water was determined to be greater than 50' BGS.
- This an area of Medium Karst Potential.
- From January 9 through January 11, 2023, Tetra Tech personnel were on site to assess and delineate the release area(s).
  - As extents were unclear and largely based on BBC remediation photos, the area was broadly sampled.
  - Twenty-two (22) borings and eight (8) hand auger locations were completed in and around the former tank battery area vicinity.
  - One hundred and sixty-six (166) samples were collected and analyzed for Chloride, TPH and BTEX.
  - Boring Location BH-21 exceeded the proposed RRALs for TPH in the upper 1-foot.
- A Work Plan was submitted by Tetra Tech on behalf of COP, dated February 28, 2023, to the NMOCD.
- The Work Plan was denied by Ms. Brittany Hall on June 8, 2023, with the following comments:
  - Remediation plan denied. Horizontal and vertical delineation will need to be completed at BH-12. Delineation at BH-12 will need to be completed at approximately the same location of the original borehole. A borehole within 1-2 feet of the original borehole location will be acceptable. Horizontal delineation will need to occur in the four cardinal directions of the BH-12/the replacement borehole for BH-12.
  - 2RP-1079 closed. Refer to incident #NMLB1209641725 in all future correspondence.
  - Submit a complete report through the OCD Permitting website by 9/8/2023.
- On June 20, 2023, Tetra Tech personnel returned to the Site to reassess the BH-12 boring location.
  - One (1) boring (BH-12R) was completed approximately 2-feet east of boring location BH-12.
  - The boring was continuously sampled from surface to 10-feet (total depth).
  - All analytical results associated with boring location BH-12R were below the proposed Site RRALs for chloride, TPH and BTEX, therefore no further delineation is necessary.
  - A Work Plan was submitted by Tetra Tech on behalf of COP, dated August 24, 2023, to the NMOCD.
- The Work Plan was denied by Ms. Brittany Hall on September 20, 2023, with the following comments:
  - The OCD spoke to a Spur representative and Spur stated that they will not be building in the vicinity of the release location.
  - Per <u>19.15.29.12</u> (C)(2) The responsible party shall restore the impacted surface area of a release occurring on a developed well pad, central tank battery, drilling site, compressor site or other exploration, development, production or storage sites to meet the standards of Table I of <u>19.15.29.12</u> NMAC or other applicable remediation standards and restore and reclaim the area pursuant to <u>19.15.29.13</u> NMAC.
  - As the area of the release is no longer reasonably needed for production operations or for subsequent drilling operations, the site must meet the requirements of <u>19.15.29.12</u> NMAC and <u>19.15.29.13</u> NMAC. Horizontal delineation of BH-12 was not completed in the four cardinal directions as instructed in the

previous rejection for this incident number, see application ID 191222. Horizontal delineation will need to be completed.

- Submit a complete report through the OCD Permitting website by 12/20/2023.
- A 90-day extension was requested on December 13, 2023. The extension was approved for a new due date of March 19, 2024
- On January 9, 2024, 2023, Tetra Tech personnel returned to the Site to reassess the BH-12 boring location.
  - Four (4) borings (BH-12-24 A through D) were completed 5 to 10 feet in the cardinal directions of the boring location BH-12.
  - The boring was continuously sampled from surface to 10-feet (total depth).
  - All analytical results associated with the boring locations were below the proposed Site RRALs for chloride, TPH and BTEX, therefore no further delineation is necessary.
- An extension was requested on March 21,2024 to allow time for official negotiations between COP and Spur. The extension was approved on March 21, 2024, by Brittany Hall with a new due date of June 17, 2024.
- Based on the data and conversations with Spur, COP proposes the removal of approximately 445 cubic yards of impacted material for remediation and reclamation.
  - Areas will be excavated from 1 to 7 ft bgs or until acceptable results are obtained.
  - Fourteen (14) confirmation floor sample and twelve (12) confirmation sidewall samples are proposed for verification of the 4,481 sf remediation.
- Once analytical results are received, the excavation will then be backfilled with clean material to surface grade.
- Following completion of the proposed remedial activities and once reclamation requirements are achieved in the upper 4 feet, the caliche pad area no longer in use will be reclaimed along with any areas disturbed by remediation.
- As of June 11, 2024, Tetra Tech has been provided documentation that Spur will be moving a temporary H-pump System onto the Big George lease pad, and that it will be in operation for the next 4 – 6 months. As a result, Spur requested that the remediation and reclamation be put on hold until the temporary system is relocated off pad.

## 19.15.29.13 NMAC will be met, and reclamation details are provided.

Please let me know at your earliest convenience if we are cleared to proceed. If you have any questions, do not hesitate to reach out.

Christian Llull, P.G. | Program Manager Direct +1 (512) 338-2861 | Business +1 (512) 338-1667 | Fax +1 (512) 338-1331 | christian.llull@tetratech.com

#### Tetra Tech | Leading with Science<sup>®</sup> | OGA

8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetratech.com

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From:	OCDOnline@state.nm.us
Sent:	Tuesday, December 3, 2024 10:07 AM
То:	Llull, Christian
Subject:	The Oil Conservation Division (OCD) has approved the application, Application ID: 406703

## 🔥 CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. 🔬

To whom it may concern (c/o Christian Llull for COG OPERATING LLC),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAB1721651816, with the following conditions:

- The reclamation report has been approved pursuant to 19.15.29.13 E. NMAC. The acceptance of this report by
  the OCD does not relieve the operator of liability should their operations have failed to adequately investigate
  and remediate contamination that pose a threat to groundwater, surface water, human health or the
  environment; or if the location fails to revegetate properly. In addition, the OCD approval does not relieve the
  responsible party of compliance with any other federal, state, or local laws and/or regulations.
- All revegetation activities will need to be documented and included in the revegetation report. The
  revegetation report will need to include: An executive summary of the revegetation activities including: Seed
  mix, Method of seeding, dates of when the release area was reseeded, information pertinent to inspections,
  information about any amendments added to the soil, information on how the vegetative cover established
  meets the life-form ratio of plus or minus fifty percent of pre-disturbance levels and a total percent plant
  cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds per 19.15.29.13 D.(3)
  NMAC, and any additional information; a scaled Site Map including area that was revegetated in square feet;
  and pictures of the revegetated areas during reseeding activities, inspections, and final pictures when
  revegetation is achieved.

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you, Ashley Maxwell Projects Environmental Specialist - A 505-635-5000 Ashley.Maxwell@emnrd.nm.gov

## New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

From:	OCDOnline@state.nm.us
Sent:	Monday, December 9, 2024 4:17 PM
То:	Llull, Christian
Subject:	The Oil Conservation Division (OCD) has accepted the application, Application ID: 410133

## A CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Christian LLuLL for COG OPERATING LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nMLB1209641725.

The sampling event is expected to take place:

When: 12/09/2024 @ 14:00 Where: J-12-17S-28E 1650 FSL 1650 FEL (32.8477631,-104.1267548)

Additional Information: We received analytical results this afternon which necessitated an additional unplanned sampling event. We will request a variance to the rule. Please contact Nicholas Poole, Project Manager at +1 (512) 560-9064

#### Additional Instructions: 32.8477631,-104.1267548

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

### New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive Santa Fe, NM 87505

From:	Llull, Christian
Sent:	Monday, December 9, 2024 4:25 PM
To:	Enviro, OCD, EMNRD
Cc:	Hall, Brittany, EMNRD; Poole, Nicholas
Subject:	C-141N Variance Request - nMLB1209641725, Application ID: 410133

Good afternoon,

I am requesting a variance to the two business day notification to continue confirmation sampling outside of the initial notice period. We received an exceedance of the action levels in our initial confirmation sampling data and need to continue sampling today (12/9/2024).

Below and attached is the sampling notice submitted through the OCD Permitting portal, please let me know if any additional information is needed.

Christian

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Monday, December 9, 2024 4:17 PM
To: Llull, Christian <christian.llull@tetratech.com>
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 410133

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To whom it may concern (c/o Christian LLuLL for COG OPERATING LLC),

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When: 12/09/2024 @ 14:00 Where: J-12-17S-28E 1650 FSL 1650 FEL (32.8477631,-104.1267548)

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If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

From:	Hall, Brittany, EMNRD
To:	Llull, Christian
Cc:	Poole, Nicholas; Enviro, OCD, EMNRD; Bratcher, Michael, EMNRD
Subject:	RE: [EXTERNAL] C-141N Variance Request - nMLB1209641725, Application ID: 410133
Date:	Tuesday, December 10, 2024 8:05:13 AM

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Christian,

The variance request is approved. Please proceed on your schedule.

Please include a copy of this correspondence in the next submittal.

Thank you, **Brittany Hall ●** Environmental Specialist Environmental Bureau Projects Group EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87110 505.517.5333 | <u>Brittany.Hall@emnrd.nm.gov</u> http://www.emnrd.nm.gov/ocd/

<u>Effective 12/1/2024</u>: OCD has updated guidance on karst potential occurrence zones. This notice can be found at: <u>https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/</u> under "2024 OCD ANNOUNCEMENTS AND NOTIFICATIONS".

The Digital C-141 guidance documents can be found at <u>https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/</u> or <u>https://www.emnrd.nm.gov/ocd/ocd-forms/</u>.

From: Llull, Christian <christian.llull@tetratech.com>
Sent: Monday, December 9, 2024 3:25 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>; Poole, Nicholas
<NICHOLAS.POOLE@tetratech.com>
Subject: [EXTERNAL] C-141N Variance Request - nMLB1209641725, Application ID: 410133

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Good afternoon,

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Christian

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Monday, December 9, 2024 4:17 PM
To: Llull, Christian <<u>christian.llull@tetratech.com</u>>
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 410133

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The sampling event is expected to take place:

**When:** 12/09/2024 @ 14:00 **Where:** J-12-17S-28E 1650 FSL 1650 FEL (32.8477631,-104.1267548)

Additional Information: We received analytical results this afternon which necessitated an additional unplanned sampling event. We will request a variance to the rule. Please contact Nicholas Poole, Project Manager at +1 (512) 560-9064

### Additional Instructions: 32.8477631,-104.1267548

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• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department** 1220 South St. Francis Drive Santa Fe, NM 87505

# APPENDIX D Photographic Documentation



















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# APPENDIX E Waste Manifests

Received by OCD: 12/20/2024	Customer #:	IKE TAVAREZ HW-719896	Ticket #. Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	28759
Facility: CRI				
Product / Service		Qua	intity Units	
Contaminated Soil (RCRA Ex	empt)		16.00 yards	
1988 regulatory determination, the <u>X</u> RCRA Exempt: Oil Field was <u>RCRA Non-Exempt: Oil field</u> characteristics established in RCR	e above described wa tes generated from o waste which is non- A regulations, 40 CF ntation is attached to	aste is: il and gas exploration and pro hazardous that does not excee R 261.21-261.24 or listed haza demonstrate the above-descri	duction operations and d the minimum standa ardous waste as defined bed waste is non-hazan	d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature	- 16 - 5 U	R360 Representa	ative Signature	
- AR				
Customer Approval		A ST MIN	1.1	-
	TH	S IS NOT AN IN	VOICE!	
Approved By:		Date	e:	

Received by OCD: 12/20/2024 2:44:35 PM NEW MEXICO	) NON-HAZARDOUS OILFIEL	D WASTE MANIFEST	Company Mar C <b>Page 63 of 198</b> Name <u><i>Ike Tavatez</i></u>
	(PLEASE PRINT)	*REQUIRED INFORMATION*	Phone No
solunons	GENERATOR	NO	HW- 719896
Generator Manifest # Generator Name <u>Consco</u> Phillips Address	Location o Lease/We Name & N County API No.	DID C	Staro # 3 Release
City, State, Zip	Rig Name AFE/PO N	0.	
		e next to waste type in barrels or cubi	c yards)
Oil Based Cuttings       Washout Was         Water Based Muds       Completion F         Water Based Cuttings       Produced Was         Produced Formation Solids       Gathering Lir         Tank Bottoms       INTERNAL U	ABLE WATERS ter (Non-Injectable) luid/Flow Back (Non-Injectable) ter (Non-Injectable) te Water/Waste (Non-Injectable) SE ONLY ut (exempt waste) YES	OTHER EXEMPT E&P       TOP SOIL & CALICHE S       NO	SALES TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLING		PRODUCTION GAT	HERING LINES
NO All non-exempt E&P waste must be ana Non-Exempt Other	N-EXEMPT E&P Waste/Service Identific alysed and be below threshold limits for	ation and Amount toxicity (TCLP), Ignitability, Corrosivity adr *please select from <b>Non-Exempt Was</b> t	Reactivity. t <b>e List</b> on back
DISPOSAL QUANTITY B - BARRE	LS L-LIQUID	16 Y - YARDS	E - EACH
per load basis only)     Gil field waste which is non-ha     40 CFR 261.21-261.24, or listed     waste as non-hazardous is atta     MSDS Information     EMERGENCY NON-OIL FIELD     Emergency non-hazardous, non-	zardous that does not exceed the minim I hazardous waste as defined by 40 CFR, uched. (Check the appropriate items as p RCRA Hazardous Wa	um standards for waste hazardous by char part 261, subpart D, as amended. The foll rovided) ste Analysis	Other (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	SIGN	ATURE
Transporter's Make Make P Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/were picked up at	TRANSPORTE Driver's Print Na Phone N Truck No the Generator's site listed above and de	Name Andrew me o. M30	cility listed below.
SHIPMENT DATE DRIVER'S SIGNATU		and the second	CEIVING AREA
TRUCK TIME STAMP	DISPOSAL FACIL	Name/No.	
Site Name/ Permit No. Address <u>6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Ca</u>	Arisbad, NM 88220 Phone N	o. <b>575-392-6368</b>	
NORM READINGS TAKEN? (Circle One) YE PASS THE PAINT FILTER TEST? (Circle One) YE		vas reading > 50 micro roentgents? (C	ircle One) YES NO
	TANK BOTTOM	IS	
Feet     Inches       1st Guage		BS&W/BBLS Received Free Water Total Received	BS&W (%)
I hereby certify that the above load material has been (circle one): Released to Imaging: 12/23/2024 2:42:38 PM C-138 White - B360 OBIGINAL	ACCEPTED DENIED DATE Vellow- TRANSPORTER COPY Pir	If denied, why?	SIGNATURE URN TO GENERATOR

Received by OCD: 12/20/2024 2:44: Received by OCD: 12/20/2024 2:44: PR3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ HW-721726	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	28759
Facility: CRI				
Product / Service	in the second	Qua	ntity Units	
Contaminated Soil (RCRA Exemp	it)	1	16.00 yards	
<b>Generator Certification Statemen</b>	t of Waste St	atus	St Manufaction	
I hereby certify that according to the Re 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA H	ve described wa enerated from o te which is non- gulations, 40 CI on is attached to	aste is: iI and gas exploration and proc hazardous that does not exceed FR 261.21-261.24 or listed haza demonstrate the above-descrift e Analysis Process Knowl	duction operations and d the minimum standa irdous waste as defined bed waste is non-hazar ledge Other (Pro	I are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representa	tive Signature	
Customer Approval	E share	V		
	TH	IS IS NOT AN IN	VOICE!	
Approved By:		Date	e:	

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Received by OCD: 12/20/2024 2:44	35 PM MEXICO NON-HAZA	RDOUS OILFIELD W	ASTE MANIFEST		Page 65 of 198
	(Pl	EASE PRINT) *F	Required Information	)N* Name Phone No	Company
SOLUTIONS	GE	NERATOR	inter of the sole	NO. HW- 72	1726
Generator Manifest #		Location of Ori Lease/Well	gin	nn sono i abivor - Al	Pumily
Generator NameAddress	ohilligs	Name & No. County API No.	neres <u>Avra 6</u> restructures and	cofge Sta	1 00 17 3 00 19A 00 19A
City, State, Zip	and web trading	Rig Name & N	0.	Mo Ppoule silber he	AFE/P0
Phone No.	Waste/Service Identification and A	AFE/PO No.	xt to waste type in barrels	or cubic yards)	to conjugate
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids	NON-INJECTABLE WATERS Washout Water (Non-Injectabl Completion Fluid/Flow Back (N Produced Water (Non-Injectabl Gathering Line Water/Waste (I	e) on-Injectable) e)	UTHER EXEIVIT	el EXP WASIE SIMEAWS	
Tank Bottoms	INTERNAL USE ONLY Truck Washout (exempt waste)	YES	NO QUANTITY	TOP SOIL	CALICHE
Gas Plant Waste	RILLING COMPLETI			GATHERING LINES	and the second
WASTE GENERALIST THOSE CONTRACT OF CONTRACT.	NON EVENOT FORM	lasta (Sanuino Idantification	and Amount	and the second second second	- montening
All non-exempt E Non-Exempt Other	NUN-EXEMPTE EAP VI &P waste must be analysed and be belo	ow threshold limits for toxic	sity (TCLP), Ignitability, Corrosi ase select from <b>Non-Exem</b>	vity adn Reactivity. <b>ot Waste List</b> on back	ranspor
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	Y - YARDS	5 4413 m E	- EACH
RCRA NON-EXEMPT: 0il field v     40 CFR 26     waste as     MSDS Im     EMERGENICY NON-OIL FIELD	vastes generated from oil and gas explo pasis only) vaste which is non-hazardous that does 51.21-261.24, or listed hazardous waste non-hazardous is attached. (Check the formation	not exceed the minimum s as defined by 40 CFR, part appropriate items as provid RCRA Hazardous Waste A at has been ordered by the	tandards for waste hazardous 261, subpart D, as amended. ed) malysis	by characteristics establishe The following documentation	ed in RCRA regulations, a demonstrating the otion Below)
(PRINT) AUTHORIZED AGENTS SIGN	ATURE	DATE	- Hours	SIGNATURE	· margine the Alter
Transporter's Mame Address Address Address Address Transporter Ticket # I hereby certify that the above named material(s) w	bs Partrens	12-0	and <u>Aber</u>	posal facility listed below.	Wither P Hand Mind. = Vuller Han - Vuller Han - Vuller - Vulle
SHIPMENT DATE TRUCK TIME STAMP		<b>OSAL FACILIT</b>	and the second se	RECEIVING AREA	- Heytowillow
		DOAL TAULT	Name/No.	011	nalaalaata *
Site Name/ Permit No. Address <u>Halfway Facility / M</u> <u>6601 Hobbs Hwy US 62 / 1</u> NORM READINGS TAKEN? PASS THE PAINT FILTER TEST?	80 Mile Marker 66 Carlsbad, NM 8822 (Circle One) YES NO		<u>575-392-6368</u> reading > 50 micro roentge	nts? (Circle One) YES	NO
	TAT	NK BOTTOMS		a materiality relia hydrocar at and emution from peole	nninatarica * Bruit ziultoa
1st Guage Feet 2nd Guage Received	Inches	nal fine anternis Garacteri I fine al finefi de <mark>la europa</mark> de lapises no impresente anterne particologia	BS&W/BBLS Received Free Water Total Received	BS&W	
I hereby certify that the above load material has be	N 1217	DENIED	If denied, why?	and the second second	novit popul * 1100 milotti formani (A) *
Released to Imaging: 12/23/2024 2 C-138 White	2:42:38 PM e - R360 ORIGINAL Yellow- TRANS		ITLE ENERATOR SITE COPY G	SIGNATURE	a

R3600 Ord AF PO Ma Solutions Permian Basin	nifest #: HW-718966 inif. Date: 12/4/2024 uler: MCNABB PARTNERS ver ALBARO ick # M31 rd # o Ref # 3	Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	28759
AF PC ENVIRONMENTAL SOLUTIONS Permian Basin Permian Basin Facility: CRI Product / Service	E #: nifest #: HW-718966 unif. Date: 12/4/2024 uler: MCNABB PARTNERS ver ALBARO uck # M31 rd # o Ref # 3	Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig:	CONOCOPHILLIPS 40946 28759 BIG GEORGE STATE 003 NON-DRILLING
PC ENVIRONMENTAL SOLUTIONS Permian Basin Permian Basin Dri Tru Ca Jol Facility: CRI Product / Service	9 #: nifest #: HW-718966 unif. Date: 12/4/2024 uler: MCNABB PARTNERS ver ALBARO uck # M31 rd # p Ref # 3	Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig:	40946 28759 BIG GEORGE STATE 003 NON-DRILLING
ENVIRONMENTAL SOLUTIONS Ma Permian Basin Dri Tru Ca Jol Facility: CRI Product / Service	nifest #: HW-718966 inif. Date: 12/4/2024 uler: MCNABB PARTNERS ver ALBARO ick # M31 rd # o Ref # 3	Well Ser. #: Well Name: Well #: Field: Field #: Rig:	28759 BIG GEORGE STATE 003 NON-DRILLING
SOLUTIONS Ma Permian Basin Dri Tru Ca Jol Facility: CRI Product / Service	nif. Date: 12/4/2024 uler: MCNABB PARTNERS ver ALBARO uck # M31 rd # o Ref # 3	Well Name: Well #: Field: Field #: Rig:	BIG GEORGE STATE 003 NON-DRILLING
Permian Basin Dri Tru Ca Jol Facility: CRI Product / Service	ver ALBARO uck # M31 rd # o Ref # 3	Field: Field #: Rig:	NON-DRILLING
Dri Tru Ca Jol Facility: CRI Product / Service	uck # M31 rd # o Ref # 3	Field #: Rig:	
Ca Jol Facility: CRI Product / Service	rd # o Ref # 3	Rig:	
Jol Facility: CRI Product / Service	oRef# 3		
Product / Service			
Product / Service			
		Quantity Units	
		16.00 yards	
I hereby certify that according to the Resou 1988 regulatory determination, the above de X RCRA Exempt: Oil Field wastes genera RCRA Non-Exempt: Oil field waste we characteristics established in RCRA regulat amended. The following documentation is MSDS Information _ RCRA Hazar Driver/ Agent Signature Customer Approval	escribed waste is: ated from oil and gas exploration and hich is non-hazardous that does not ex- ions, 40 CFR 261.21-261.24 or listed l attached to demonstrate the above-de dous Waste Analysis Process Kr	production operations and ceed the minimum standar hazardous waste as defined scribed waste is non-hazar howledge Other (Pro entative Signature	l are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
	THIS IS NOT AN I	NVOICE!	
Approved By:		Date:	

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Received by OCD: 12/20/2024	2:44:35 P	MEXICO NON-	HAZARDO	US OILFII	ELD WASTE MA	NIFEST			ge 67 of 198
R360				E PRINT)	*REQUIRED		N* Name Phone		MARZ
solutions			GENE	RATOF			Statement of the local division of the	- 718	226
5			GLIVE		n of Origin			110	500
Generator Name	Phill	:05		Lease/ Name	Well R	iy Ge	orge s	TAT	± 3
Generator Name Corrocorr Address		· /		County		-			
				API No	 me & No	30-0.	15-21	5154	1
City, State, Zip Phone No				AFE/PC					
EXEMP		Service Identification		(place vol	ume next to waste t	ype in barrels of OTHER EXEMP	r cubic yards)	TDEAMS	
Oil Based Muds Oil Based Cuttings		NON-INJECTABLE WA Washout Water (Non-I	Concession of the local division of the loca			UTHEN EXEMP	EQP WASTES	THEATING	
Water Based Muds Water Based Cuttings		Completion Fluid/Flow Produced Water (Non-	Back (Non-Inje	ectable) _		Dur	mp '	Iruci	e
Produced Formation Solids Tank Bottoms		Gathering Line Water/ INTERNAL USE ONLY		jectable) _	Sector of the sector	TOP SOIL & CAI	ICHE SALES	ANT SHE MAN	
E&P Contaminated Soil Gas Plant Waste		Truck Washout (exemp	ot waste)	YES	NO	QUANTITY		TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING		MPLETION		PRODUCTION		GATHERING I	LINES	
All page 20	amot E&P wast	NON-EXEMP e must be analysed and	T E&P Waste/S	Service Ident	ification and Amount for toxicity (TCLP). Ion	itability. Corrosiv	ity adn Reactivit	γ.	
Non-Exempt Other	empt Lot Wast	e must be analysed and	a be below the		*please select fr	om Non-Exemp	t Waste List on	back	
DISPOSAL QUANTITY		B - BARRELS		L - LIQUIC	) /	6 Y - YARDS		E - E/	ACH
I hereby certify that the above listed materia	l(s), is (are) not	hazardous waste as de	fined by 40 CFR	Part 261 or	any applicable state I	aw. That each wa	aste has been pr	operly describe	d, classified and
packaged, and is in proper condition for tran RCRA EXEMPT: 0	sportation acco I field wastes g	rding to applicable regu enerated from oil and g	lation. Jas exploration	and product	ion operation and are	not mixed with n	on-exempt wast	e (R360 Accepts	s certifications on a
pe	er load basis onl								
4(	CFR 261.21-26	1.24, or listed hazardous u ardous is attached. (Ch	us waste as def	fined by 40 C	FR, part 261, subpart	D, as amended. T	he following do	cumentation de	monstrating the
	ISDS Informatio	n	RCRA	Hazardous	Waste Analysis		and the second second second	vide Description	
EMERGENCY NON-OILFIELD	nergency non-h etermination an	azardous, non-oilfield w d a description of the w	vaste that has t vaste must acco	peen ordered ompany this	i by the Department o form)	f Public Safety (th	ne order, docume	entation of non-	nazardous waste
	P			DATE			SIGNATURE		
(PRINT) AUTHORIZED AGE	15 SIGNATURE		TRANS	Statement of the local division of the local	ER				
Transporter's Mane Mana	bb Po.	repers	TH/ HW		's Name				
Address 7504 h	v. Car		ny	Print I		HIDA	3/1×	-Lero	
Phone No. <u>SZS-</u> Transporter Ticket #	397.	00 50		Phone Truck		R	7-31	5.011	
I hereby certify that the above named mater	ial(s) was/were	picked up at the Gener	rator's site liste	d above and	I delivered without inc	ident to the dispo	sal facility liste	d below.	
SHIPMENT DATE	DI	RIVER'S SIGNATURE		11	- O C/ -202 DELIVERY DATE	<u>y u</u>	DRIVER	'S SIGNATURE	
TRUCK TIME STAN	IP	D	<b>ISPOS</b> A	AL FAC	ILITY		RECEIVING	G AREA	70
IN: OUT:						Name/No.			<u>u</u>
Site Name/ Permit No. Halfway Facil	ity / NM1-0	06		Phone	- No 575	-392-6368			
		Marker 66 Carlsbad, N	VM 88220	THOM					
NORM READINGS T		and the Contract of the Contra	NO	If YES	S, was reading > 50	micro roentger	ts? (Circle One	e) YES	NO
PASS THE PAINT FILTER	TEST? (Circle	One) YES	NO			_			
Feet		Inches	TANK E	BOTTO	MS				
1st Guage		Inclics		F	BS&W/BBL			BS&W (%	)
2nd Guage Received				F		Free Water			
I hereby certify that the above load materia	has been (circl	e one):	TED	DENIED	and the second second	ed, why? (	X	1	
NAME(PRINT)	XC.	DATE	1211		XGL, TITLE	2	All		
Released to Imaging: 12/23/2	024 2:42:3		TRANSPORTER	COPY	Pink- GENERATOR SIT	E COPY Gol	J- RETURN TO G		1042.
donc@northstarforms.com (877)499-0492	10000	TOTOW-	THE OTHER					308	8.R360-5240LE rev 08/23

Received by OCD: 12/20/2024 2: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ HW-721727	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1656523 Page 68 of 198 O6UJ9A000JEC 12/4/2024 CONOCOPHILLIPS 40946 28759 BIG GEORGE STATE 003 NON-DRILLING EDDY (NM)		
Facility: CRI						
Product / Service		Quan	tity Units			
Contaminated Soil (RCRA Exe	mpt)	13.00 yards				
_ RCRA Non-Exempt: Oil field v	s generated from c waste which is non- regulations, 40 Cl ation is attached to	oil and gas exploration and prod -hazardous that does not exceed FR 261.21-261.24 or listed hazar o demonstrate the above-describ	dous waste as define dous waste is non-haza	rdous. (Check the appropriate items):		
Driver/ Agent Signature		R360 Representat	tive Signature <	85		
Customer Approval	S. 18-36	STREET, STREET, STR	Part and			
	тн	IS IS NOT AN INV	OICE!			
Approved By:		Date				

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Received by OCD: 12/20/20	024 2:44:35 P	MEXICO NON-HAZA	ARDOUS OILFI	ELD WASTE MA	NIFEST	Com		ge 69 of 1981
R360 ENVIRONMENTAL SOLUTIONS			LEASE PRINT)	*REQUIRED		DN* Pho	ne Mo	aurorez.
		GE	NERATOR	2	alarent halanna. Aleximistra erior	NO. HV	- 721	727
Generator Manifest #	000	the Harrison of	Locatio	n of Origin	nit pietky with	ин ниора т ч	hyor - David	non*
1	nhill	1. MOS	Lease/ Name		Anno Tan	ano isto	Lan 2	
Generator Name	I printing	And the second time but at	County		Jan Contraction	Ser in a	til anivarit - V	nuu Cuun
Address		die de la company de la com	API No		litini muni na	LincolnumA-Ar	J K 20	MAG 77 3
City, State, Zip		and the second sec		me & No	L GOPTE TO DUAL	n en nonon ne di cither the	D No Provi	n pin NHA
Phone No.	MOT FO D Maste /	ervice Identification and A	AFE/P0	A COLOR OF A	une in harrels	or cubic vards	1	
Oil Based Muds	The Party of the local division in the local	VON-INJECTABLE WATERS	mount (place voi	JILE HEAT TO WASTE T	OTHER EXEMP	T E&P WASTE	STREAMS	
Oil Based Cuttings		Washout Water (Non-Injectabl	e)	in the second second second	a imprintion	THE DOM NOT	on on the Di	illini
Water Based Muds Water Based Cuttings	di seconda	Completion Fluid/Flow Back (N Produced Water (Non-Injectabl	le) _	hida a subserver a subserver of	ont no bistan			
Produced Formation Solids Tank Bottoms	· · · · · · · · · · · · · · · · · · ·	Gathering Line Water/Waste (I NTERNAL USE ONLY	Non-Injectable)	The second second second	TOP SOIL & CA	LICHE SALES	HURBER	THE DATE IN COMMON
E&P Contaminated Soil	No. of the local division of the local divis	Fruck Washout (exempt waste)	YES	NO	QUANTITY		TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING		ON [	PRODUCTION		GATHERING	LINES	
		NON-EXEMPT E&P W	/aste/Service Ident	ification and Amount		WHO IT LON	State of the second second	BALLONDHENT.
All no Non-Exempt Other	n-exempt E&P waste	must be analysed and be belo	w threshold limits	for toxicity (TCLP), Ign *please select fro				amari
DISPOSAL QUANTITY		B - BARRELS	L - LIQUIE	of the driver neuro	Y - YARDS	Dy/R	(1 - onus E - E	ACHIO
I hereby certify that the above listed mat	erial(s), is (are) not h	azardous waste as defined by	40 CFR Part 261 or	any applicable state la	aw. That each w	aste has been p	properly describe	d, classified and
packaged, and is in proper condition for	transportation accord Oil field wastes get	ing to applicable regulation. herated from oil and gas exploi	ration and producti	on operation and are r	not mixed with n	on-exempt was	te (R360 Accept	s certifications on a
	per load basis only							
RCRA NON-EXEMPT:	Oil field waste whi 40 CFR 261.21-261	ch is non-hazardous that does 24, or listed hazardous waste	not exceed the mir as defined by 40 C	imum standards for w FR, part 261, subpart [	/aste hazardous ), as amended. 1	by characteristic he following do	cs established in ocumentation de	monstrating the
	waste as non-haza	rdous is attached. (Check the a	appropriate items a RCRA Hazardous V	s provided)			ovide Description	
	MSDS Information	ardous, non-oilfield waste tha			Public Safety (t)		A MARINA MARINA AND AND AND AND AND AND AND AND AND A	and the second sec
EMERGENCY NON-OILFIELD	determination and	a description of the waste mus	st accompany this	orm)	able outery (a	that pell		
			DATE	and the second s		SIGNATURE	with the second	ginand beater have the second
(PRINT) AUTHORIZED	AGENTS SIGNATURE	TD/	ANSPORT	FR		U.G. W. WONE	11.23	and the second
Transporter's	ALL: 1	Retores	The second second	s Name	Pellen	Best	1173	
Name Address	Ann	GATHA ((* 1458.)	Print N	and the second se	1.Lon	Astronte	Celebra British	
Phone No.			Phone	THE REAL PROPERTY AND INCOMENTATION	132		-	Anthe second second
Transporter Ticket #	1000 Mpi001.*		Truck I		435	dune	TICCK	
I hereby certify that the above named ma	aterial(s) was/were p	icked up at the Generator's site	e listed above and	2-04-202	dent to the dispo	11 0011 144	A state of the second	porbyhi *
SHIPMENT DATE	A REAL PROPERTY OF LOCAL DRIVE	ER'S SIGNATURE		DELIVERY DATE	-	Contraction of the local division of the loc	R'S SIGNATURE	20
TRUCK TIME STA		DISPO	<u>)SAL FAC</u>	the second se	Name/No	RECEIVIN	g area	US_
Site Name/			a panodukę dian s	E75	392-6368			Tank Tarahar
	cility / NM1-00 y US 62 / 180 Mile M	o larker 66 Carlsbad, NM 88220	Phone Phone	No. 575-	392-0300	A President		THE REAL PROPERTY OF
	S TAKEN? (Circle C			, was reading > 50 r	nicro roentaen	ts? (Circle One	e) YES	NO
PASS THE PAINT FILT		and the second se	not webstern geminten.	was India 200 *	10(1)	EMODOL DUDAN	in dan da triñe gerri A to texponents en	nuti din +
Feet		Inches	IK BOTTO	MS	3605038 • 17010	onetra Araban Juan tron prod	alcinolari boria lyrm bru aljene	nnankok = Johilon
1st Guage		Charles The Providence	na ban jalibaa waa	BS&W/BBLS		Filmi (illisativ)	BS&W (%)	
2nd Guage Received		Burna and	vi tomació ne mor		ree Water	and the second second	n polonicitati repuise	intensia *
I hereby certify that the above load mate	arial has been (circle	one): ACCEPTED	DENIED		ed, why?	udi/ou/ boixin	Qy	t bropi ] *
Thereby certify that the above load filate		12472	y	An		Xtr	Year Owned	miller inter
NAME (PRINT)	V	DATE		TITLE		S	GIGNATURE	
<b>Released to Imaging: 12/23</b>	\$/2024 2:42:38	Yellow-TBANSP	ORTER COPY	Pink- GENERATOR SIT	E COPY Go	d- RETURN TO	GENERATOR	•

Received by OCD: 12/20/2024 2: RECEIVER SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ HW-721731	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1656534 Page 70 of 198 O6UJ9A000JEC 12/4/2024 CONOCOPHILLIPS 40946 28759 BIG GEORGE STATE 003 NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service	Quan	tity Units	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
Contaminated Soil (RCRA Exen		16.00 yards		
I hereby certify that according to the 1988 regulatory determination, the ab X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field was characteristics established in RCRA in amended. The following documentat MSDS Information _ RCRA	ove described wa generated from o aste which is non- regulations, 40 CI tion is attached to	aste is: il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-described	uction operations and the minimum standar dous waste as defined ed waste is non-hazar	are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	ive Signature	2
Customer Approval		We will be a set of the set of the		
Customer Approval	тн	IS IS NOT AN INV	OICE!	
Customer Approval Approved By:				

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Received by OCD: 12/20/2024 2:44:3	MEXICO NON-HAZARDO	OUS OILFIELD WASTE MA	NIFEST Co	ompany Man <b>Page</b> 711 of 1981 ame <u>Ike Taborez</u>
ENVIRONMENTAL SOLUTIONS	(PLEAS	SE PRINT) *REQUIRED	INFORMATION*	none No.
	GENE	RATOR	NO. H	W-721731
Generator Manifest #	s r boto	Location of Origin	a phone number where the	Phone No Provide
Generator Name <u>Conoco Phillip</u> Address	And the tradition growing the O.S.	Name & No.	George Scat	6 m 003 were l
City, State, Zip	r 14 diorn robet and well rains r th <mark>o Forchere Order (PO) combac</mark>	API No Rig Name & No AFE/PO No	senance receiven mer avail, for senar of the dal sather the Authorization I	Art No Provide The Rig Name & No T ARE/PO No Provide
	/Service Identification and Amount			
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Inj INTERNAL USE ONLY	tunns un jo <u>rt sammadu ins lien</u> d i	OTHER EXEMPT E&P WAST	ESTREAMS nottolanc3 init ni draw notbolanc3 init ni draw notbolanc3
Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLING	G COMPLETION	PRODUCTION	GATHERIN	G LINES
All non-exempt E&P wast Non-Exempt Other	NON-EXEMPT E&P Waste/S te must be analysed and be below thre	A DESCRIPTION OF A DESC	tability, Corrosivity adn React m <b>Non-Exempt Waste List</b>	
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID	Y - YARDS	E - EACH
per load basis only         BCRA NON-EXEMPT:       Oil field waste wh         40 CFR 261.21-26         waste as non-haze         MSDS Information         EMERGENCY NON-OILFIELD	enerated from oil and gas exploration a y) nich is non-hazardous that does not exc 1.24, or listed hazardous waste as defi ardous is attached. (Check the appropr	ceed the minimum standards for wa ined by 40 CFR, part 261, subpart D iate items as provided) Hazardous Waste Analysis een ordered by the Department of	aste hazardous by characteris , as amended. The following o Other (P	tics established in RCRA regulations, documentation demonstrating the Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE	SIGNATURE	and the state of the second
Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/were SHIPMENT DATE DR		Print Name Phone No. Truck No.	amp.	ted below. ER'S SIGNATURE
TRUCK TIME STAMP	DISPOSA	L FACILITY	RECEIVIN Name/No	IG AREA
Site Name/ Permit No. Halfway Facility / NM1-00 Address 6601 Hobbs Hwy US 62 / 180 Mile N		Phone No. <u>575-3</u>	392-6368	internation International International Internation
NORM READINGS TAKEN? (Circle ( PASS THE PAINT FILTER TEST? (Circle (	and the second se	If YES, was reading > 50 m	icro roentgents? (Circle Or	ne) YES NO
Teet	Inches	OTTOMS BS&W/BBLS	Received	BS&W (%)
2nd Guage Received	in or inconstruction in westernment	and the second sec	ee Water Received	ипрошалента + СиляЦіцалів інпочна п
hereby certify that the above load material has been (circle NAME (PRINT) Released to Imaging: 12/23/2024 2:42:: White - H360 U	DATE DATE	DENIED If denied	l, why?	SIGNATURE GENERATOR

Received by OCD: 12/20/2024 2: RECEIVER SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ HW-721728	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1656524 Page 72 of 198 O6UJ9A000JEC 12/4/2024 CONOCOPHILLIPS 40946 28759 BIG GEORGE STATE 003 NON-DRILLING EDDY (NM)			
Facility: CRI							
Product / Service		Quan	tity Units	in the second			
Contaminated Soil (RCRA Exem	pt)	16.00 yards					
I hereby certify that according to the I 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reamended. The following documentation MSDS Information _ RCRA	ove described w generated from o ste which is non egulations, 40 C	aste is: oil and gas exploration and produ- hazardous that does not exceed FR 261.21-261.24 or listed hazar demonstrate the above-describe	uction operations and the minimum standa dous waste as define ed waste is non-haza	d are not mixed with non-exempt waster ards for waste hazardous by ad in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):			
Driver/ Agent Signature	196.2	R360 Representat	ive Signature	in the second se			
Alle Love							
Customer Approval		The second second					
	тн	IS IS NOT AN INV					
Approved By:		Date:					

.
Received by OCD: 12/20/202	24 2:44:35ER	MEXICO NON-HAZAR	DOUS OILFI	ELD WASTE MA	NIFEST	And A CONTRACTOR OF THE	The second second	13 0f 198
ENVIRONMENTAL Solutions		(PLE	ASE PRINT)	*REQUIRED	INFORMATI	ON* Nam Phor	ne No	19182
		GEN	VERATO	2	terrenter de antes Fancolatio trace	NO. HW	- 721	728
Generator Manifest #				n of Origin	nti unethy point	a a plicase mun	a No Fievic	Photo
Generator Name Conoc,	> Phil	LiDE	Lease/ Name		3 6e	orges	state	HAR S
Address	ek, niminir.	all and write built developing	County		lasw mindan	v is immore	thebiverfi-y	inga'l
011 01 12 7		digit = 100	API No		0-01	5-22	759	A PLA
City, State, Zip Phone No	1	Turchase Order (M.) namb	. Rig Na . AFE/PO	me & No ) No	HOLE STOKE	de amer ma	Variation Of	AFLA
EXEMI	PT E&P Waste/Se	ervice Identification and Amo		ume next to waste th				autominia a
Oil Based Muds Oil Based Cuttings		ON-INJECTABLE WATERS ashout Water (Non-Injectable)			OTHER EXEMP	T E&P WASTE S	STREAMS	Inc.
Water Based Muds	Co	ompletion Fluid/Flow Back (Non- oduced Water (Non-Injectable)	-Injectable)	notheigmon teampro		Umo	Touch	nunu Stinl
Produced Formation Solids	Ga	athering Line Water/Waste (Nor	n-Injectable)	w enda alimote	uring the prod	b-hears hop-a	anW and	100.19
E&P Contaminated Soil		ITERNAL USE ONLY uck Washout (exempt waste)	YES	NO	TOP SOIL & CA QUANTITY	LICHE SALES	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING			PRODUCTION		GATHERING	and the second second	GALIGHE
		NON-EXEMPT E&P Was					uni di Malini	THE PARTY OF THE P
All non-e	xempt E&P waste n	nust be analysed and be below	threshold limits	for toxicity (TCLP), Igni *please select fro		and the second	and the second	2003
	0			please select no		I Waste List of		
DISPOSAL QUANTITY	-	B - BARRELS	L - LIQUID		GY - YARDS	Unit sell sbivo	E - E4	TANK AND
I hereby certify that the above listed materia packaged, and is in proper condition for tran			CFR Part 261 or	any applicable state la	w. That each wa	aste nas been pi	operly described	1, classified and
	il field wastes gene er load basis only)	rated from oil and gas explorati	on and producti	on operation and are n	ot mixed with n	on-exempt wast	e (R360 Accepts	certifications on a
RCRA NON-EXEMPT: 0	il field waste which	is non-hazardous that does not						
		4, or listed hazardous waste as ous is attached. (Check the appr			, as amended. I	ne tollowing do	cumentation der	nonstrating the
	ISDS Information		RA Hazardous V			_	vide Description	
		rdous, non-oilfield waste that ha description of the waste must a			Public Safety (th	e order, docume	entation of non-r	lazardous waste
			Ditt	rfansyp II 4 		SIGNATURE	and the second	nimi, talai la l
(PRINT) AUTHORIZED AGEN		TRAN	DATE ISPORTI	B		SIGNATORE		A HILL DE LA COMPANY
Transporter's MAL	b Par	hoers	Driver's	A CHARTER THE AND A CHARTER		aluul		
Address	L. Cur	Isbad Aury	Print N		giba,	ster	cens	
Phone NoS 72 S + Transporter Ticket #	<u> 590-00</u>	50	. Phone Truck N		ma	1) 35	1.2	
I hereby certify that the above named mater	ial(s) was/were pic	ked up at the Generator's site lis			ent to the dispo	sal facility listed	i below.	agend hearing
SHIPMENT DATE	DRIVE	I'S SIGNATURE	12	04-202L	2 all	brin-	S SIGNATURE	
TRUCK TIME STAM			SAL FACI		No. Secole 1	RECEIVING		
IN: OUT:	Macing Stra	DIGI GO	ALIAOI	Concerne Con	Jame/No.	house field	1-1 Automation	D. J. Fridman
Site Name/	M WARKS	- and		ienw pingori «		E	U	and this down
Permit No. Halfway Facil		rker 66 Carlsbad, NM 88220	Phone	No. <u>575-3</u>	92-6368	Kini tarbu taris	the mining	
NORM READINGS TA	emotilian a		If YES.	was reading > 50 m	icro roentaent	s? (Circle One	) YES	NO
PASS THE PAINT FILTER			en las gromes				digina and Tohian digital and the second sec	NET +
Feet		Inches	BOTTO	ЛS	adda a	e ndh (N Nydre Isian frain (rod	nininin miterio seus une situite	nona4 = Johan
1st Guage	1 m 4 m 4	Indies.	no (dentalio)	BS&W/BBLS		Une alianety in	BS&W (%)	. eque
2nd Guage Received		entrantie entrante in	innevie mine		e Water Received	tradition of the		ritada =
	has been loirele en	e): ACCEPTED	DENIED	III I Sanara		no langunati or nuning train nu		
I hereby certify that the above load material	has been (circle on	AUGENTED /4	DEINIED	If denied	, wrig?	printer	finan tay at	stream
NAME (PRINT) C. Released to Imaging: 12/23/	2024 2.42.20	DATE		TITLE	-	SIC	INATURE	
C-138 ieuseu io 1muging: 12/23/	White - R360 URI0	INAL Yellow-TRANSPORT	ER COPY P	ink- GENERATOR SITE	COPY Gold	- RETURN TO G	ENERATOR	

Received by OCD: 12/20/2024 2:44 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ HW-720178	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	28759	LIPS		
Facility: CRI							
Product / Service		Qua	antity Units		- 1 25 MIL 3		
Contaminated Soil (RCRA Exemp	ot)	16.00 yards					
Generator Certification Statement I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA H	esource Conserv ve described wa enerated from of te which is non-b gulations, 40 CF on is attached to	vation and Recovery Act (RCl ste is: il and gas exploration and pro hazardous that does not excee R 261.21-261.24 or listed haz demonstrate the above-descri	oduction operations and ed the minimum standar ardous waste as defined ibed waste is non-hazar	are not mixed with rds for waste hazard l in 40 CFR, part 26 dous. (Check the ap	n non-exempt wast dous by 61, subpart D, as ppropriate items):		
Driver/ Agent Signature	10303	R360 Representa	ative Signature	K			
Customer Approval			(	<u> </u>			
	THI	S IS NOT AN IN	VOICE!				
Approved By:	1. <sup>1</sup> . 1	Date	e:				

Received by OCD: 12/20/2024 2:4	4:35 PM MEXICO NON-HA	ZARDOUS OII FIFLD	WASTE MANI	FEST	Company Mar Co	186 75 9fat 38
R360 ENVIRONMENTAL SOLUTIONS		(PLEASE PRINT)	*REQUIRED INF		Name The To	maley
	The second second	GENERATOR		NO	HW- 720	1470
Generator Manifest #		Location of	Origin	NO.	11/ 121	0118
Generator Name <u>Cop</u> Address		Lease/Well Name & No County API No.	5	George 3	5 28159	
City, State, Zip		Rig Name 8	. No			
Phone No EXEMPT E&F	Waste/Service Identification and	AFE/PO No.	next to waste type	in barrels or cubic	vards)	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	NON-INJECTABLE WATERS Washout Water (Non-Inject Completion Fluid/Flow Back Produced Water (Non-Inject Gathering Line Water/Wast INTERNAL USE ONLY	able) : (Non-Injectable) :able)	OT	HER EXEMPT E&P W/ DP ? SOIL & CALICHE SAI	ASTE STREAMS	
Gas Plant Waste	Truck Washout (exempt was			UANTITY	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING COMPLE	ETION F	RODUCTION	GATHE	RING LINES	
All non-exempt I	NON-EXEMPT E&F &P waste must be analysed and be b	Waste/Service Identificati elow threshold limits for to		lity, Corrosivity adn Re	eactivity.	
Non-Exempt Other				lon-Exempt Waste I	and the second se	
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	16	Y - YARDS	E - E4	CH
40 CFR 2 waste as MSDS In EMERGENCY NON-OILFIELD Emergen	waste which is non-hazardous that do 61.21-261.24, or listed hazardous was non-hazardous is attached. (Check th formation cy non-hazardous, non-oilfield waste t ation and a description of the waste r	ste as defined by 40 CFR, pa e appropriate items as prov RCRA Hazardous Waste that has been ordered by th	rt 261, subpart D, as ided) Analysis	amended. The follow	ing documentation den er (Provide Description	nonstrating the Below)
(PRINT) AUTHORIZED AGENTS SIGN	ATURE	DATE		SIGNATUR	IE	
Transporter's		RANSPORTER	1	Joel B.	1	
Name <u>Mcdl bb p</u> Address	spens	Driver's Nat Print Name	ne	loar or	i be ye	
Phone No.		Phone No.				
Transporter Ticket # I hereby certify that the above named material(s) w		Truck No.	and without incident.	M 36	iliated below	
12 - 5 - 24	3e	site listed above and delive	· 24	1031		an a ta 'n deal ar 'n deal ar deal ar Ar deal ar deal
	DRIVER'S SIGNATURE	and the second	ERY DATE			
TRUCK TIME STAMP	DISH	POSAL FACILIT		ne/No	VING AREA	28
Site Name/ Permit No. Halfway Facility / N 6601 Hobbs Hwy US 62 / 1	IM1-006 80 Mile Marker 66 Carlsbad, NM 882	Phone No.	575-392	-6368		
	4	1	reading . 50 minu			NO
NORM READINGS TAKEN? PASS THE PAINT FILTER TEST?	(Circle One) YES NO			o roentgents? (Circle	e One) YES	NO
Feet	Inches	NK BOTTOMS				
1st Guage 2nd Guage Received			BS&W/BBLS Rec Free V Total Rec	Water	BS&W (%)	
I hereby certify that the above load material has be	en (circle one): ACCEPTED	DENIED	If denied, wh		. 4	
Released to Imaging: 12/23/2024	2:42:38 PM B360 ORIGINAL Yellow- TRANS		) ////	Y Gold- RETURN	SIGNATURE	•

Received by OCD: 12/20/2024 2:44	Customer #: Ordered by: AFE #: PO #: Manifest #:	CONOCOPHILLIPS CRI2190 IKE TAVAREZ HW-7211730 12/5/2024 MCNABB PARTNERS ANDREW M30	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig:	
Facility: CRI	505 Ker#		County	
Product / Service		Qu	antity Units	
Contaminated Soil (RCRA Exemp	.+)	QU.	16.00 yards	
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes go RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentation	ve described wa enerated from o e which is non- gulations, 40 CF	ste is: il and gas exploration and pro hazardous that does not exce R 261.2 (-261.24 or listed haz	oduction operations and ed the minimum standar ardous waste as defined	are not mixed with non-exempt waster ods for waste hazardous by 1 in 40 CFR, part 261, subpart D, as
_ MSDS Information _ RCRA H			vledge _ Other (Prov	
Driver/ Agent Signature	1.2	R360 Represent	ative Signature	Carl Star Bridge and
uR		$\sum$		
Customer Approval		the second second		and the second second
	тні	S IS NOT AN IN	VOICE!	
Approved By:		Dat	e:	

Received by QCD: 12/20/2024 2:44:35	MAEXICO NON-HAZARDOL	JS OILFIELD WASTE M	ANIFEST	Company Man Rage 177 of 198 Name Like Javarez
ENVIRONMENTAL SOLUTIONS	(PLEASE	PRINT) *REQUIRE	D INFORMATION	N* Phone No.
	GENER	RATOR	nica ani ny anima sinana additina for	NO. HW- 721730
Generator Manifest #	the the	Location of Origin	ant analy rading	Phone No ("market o phone o
Generator Name <u>Consca</u> Phillip Address	Contrativos esociales le geleur	Lease/Well Name & No.	ng George	Scatt #3 Kthear
	Mon A et	API No.	वर्त्रायां मध्दित्व (वर्त्ता)	APT No Proving the American
City, State, Zip Phone No	or the same year with a or the fruit has with (PD) with the	Rig Name & No AFE/PO No	notus to com Autor to Autor to	AFSPED No. Provide entrol in
	Service Identification and Amount ( NON-INJECTABLE WATERS	place volume next to waste	and the second se	cubic yards) E&P WASTE STREAMS
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injec Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injec		in dilling the s	Driffing – Westergenderad wh Initial Completion – Westerge Production – Wastergen
E&P Contaminated Soil	INTERNAL USE ONLY Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLING	COMPLETION	PRODUCTION		GATHERING LINES
All non-exempt E&P waste	NON-EXEMPT E&P Waste/Se e must be analysed and be below thresh	rvice Identification and Amount told limits for toxicity (TCLP), Ig	nitability, Corrosivity	/ adn Reactivity.
Non-Exempt Other				Waste List on back
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	/6 Y-YARDS	E - EACH
per load basis only RCRA NON-EXEMPT: Oil field waste whi 40 CFR 261.21-261	ding to applicable regulation. nerated from oil and gas exploration an () ich is non-hazardous that does not exce .24, or listed hazardous waste as define rdous is attached. (Check the appropria	d production operation and are ed the minimum standards for v ed by 40 CFR, part 261, subpart	not mixed with non- vaste hazardous by (	te has been properly described, classified and -exempt waste (R360 Accepts certifications on a characteristics established in RCRA regulations, following documentation demonstrating the Other (Provide Description Below)
EMERGENCY NON-OILFIELD Emergency non-haz determination and	zardous, non-oilfield waste that has bee a description of the waste must accom	en ordered by the Department c pany this form)	f Public Safety (the e	order, documentation of non-hazardous waste
(PRINT) AUTHORIZED AGENTS SIGNATURE	DA	TE	Ş	SIGNATURE
Transporter's		Driver's Name Print Name Phone No. Truck No. bove and delivered without inc	Andrew M 3 0 ident to the disposa	the strange of the second of the
SHIPMENT DATE DRIV	DISPOSAL			DRIVER'S SIGNATURE
IN: OUT:	DISPUSAL		Name/No.	
Site Name/ Permit No. Address <b>Halfway Facility / NM1-006</b> 6601 Hobbs Hwy US 62 / 180 Mile M NORM READINGS TAKEN? (Circle O	larker 66 Carlsbad, NM 88220 Ine) YES NO	Phone No. <u>575</u> If YES, was reading > 50	-392-6368 micro roentgents?	Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle O		TONO		Andrea Constanting and an angle of the second second
Feet       1st Guage       2nd Guage       Received	Inches	BS&W/BBL	S Received ree Water I Received	BS&W (%)
I hereby certify that the above load material has been (circle on NAME (PRINT) Released to Imaging: 12/23/2024 2:42:3	DATE	DENIED If deni	ed, why?	SIGNATURE

Received by OCD: 12/20/2024 2:4	Customer #:	IKE TAVAREZ HW-721729	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quan	ntity Units	
Contaminated Soil (RCRA Exemp	ot)		16.00 yards	
1988 regulatory determination, the abo <u>X</u> RCRA Exempt: Oil Field wastes g _ RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentatio _ MSDS Information _ RCRA F Driver/ Agent Signature Customer Approval	enerated from of te which is non- gulations, 40 CF on is attached to	il and gas exploration and prod hazardous that does not exceed R 261-21-261.24 or listed hazar demonstrate the above-describ	the minimum standar dous waste as defined ed waste is non-hazard edge Other (Prov	in 40 CFR, part 261, subpart D, as
	тні	S IS NOT AN INV	OICE!	
Approved By:		Date:		

Received by OCD: 12/20/2024 2:44:3	MEXICO NON-HAZARDOL	JS OILFIELD WASTE N	IANIFEST Co	ompany Man Page 79 of 198
R360 ENVIRONMENTAL SQLUTIONS	(PLEASE	PRINT) *REQUIRE	D INFORMATION*	ame Kellava (P22
	GENER	RATOR	NO. H	W-721729
Generator Manifest #	the second second	Location of Origin	and hundw under sound is	Phone No Provide
Generator Name <u>Conoco Pl</u> Address	25 Hisp Standin in manual	Lease/Well Name & No.	Sig George	2 anStrate at 3
	en e	API No.	30-015-2	8759
City, State, Zip Phone No	brthe Plicking Orlin (PC) minder	Rig Name & No AFE/PO No	A HUTE AUBORATION	AFE/PO.Mo Provide
	te/Service Identification and Amount (			
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Autings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injec Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY	Alternation of the second s	OTHER EXEMPT E&P WAST	Francis (southouter minet Similar Production Waster
Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLI	NG COMPLETION	PRODUCTION	GATHERIN	IG LINES
	NON-EXEMPT E&P Waste/Se aste must be analysed and be below thresh	hold limits for toxicity (TCLP), lo	t initability, Corrosivity adn React from <b>Non-Exempt Waste List</b>	
Non-Exempt Other				
DISPOSAL QUANTITY I hereby certify that the above listed material(s), is (are) n		L-LIQUID	G Y - YARDS	E-EACH C
Per load basis of BCRA NON-EXEMPT: Oil field waste 40 CFR 261.21- waste as non-h MSDS Informati EMERGENCY NON-OILFIELD Emergency non	which is non-hazardous that does not exce 261.24, or listed hazardous waste as define azardous is attached. (Check the appropria	ed the minimum standards for ad by 40 CFR, part 261, subpart te items as provided) azardous Waste Analysis en ordered by the Department	waste hazardous by characteris D, as amended. The following Other (F	stics established in RCRA regulations, documentation demonstrating the Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE	DA	TE TE	SIGNATURE	- Internet and the calibility -
Transporter's Name Address Phone No. Transporter Ticket #	TRANSI Sbas Hwy 005 a	PORTER Driver's Name Print Name Phone No.	HIbars Jer 575 34)-3: M-3]	- Water Baned Mid - Water Russel Brilling flum 
I hereby certify that the above named material(s) was/we	re picked up at the Generator's site listed a	above and delivered without in	cident to the disposal facility lis	ited below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	The second s	VER'S SIGNATURE
TRUCK TIME STAMP	DISPOSAI	FACILITY	Name/No	NG AREA
Site Name/ Permit No. Address Halfway Facility / NM1- 6601 Hobbs Hwy US 62 / 180 Mil	006 le Marker 66 Carlsbad, NM 88220	Phone No. 575	5-392-6368	Tank Peterses - Tank Peterses - Tank - Tank - Adamse Wards - A
NORM READINGS TAKEN? (Circ PASS THE PAINT FILTER TEST? (Circ	and the second se	If YES, was reading > 50	I micro roentgents? (Circle O	ine) YES NO
Feet	TANK B	the law we required the	an from production	Accumulated metworks and socials conditioned
1st Guage       2nd Guage       Received	n and columnian and the Level No representation compt of the representa- one story at the	Katal and an and the second second	S Received Free Water al Received	BS&W (%)
I hereby certify that the above load material has been (cir	cle one): ACCEPTED Contract of	DENIED If der	lied, why?	SIGNATURE
Released to Imaging: 12/23/2024 2:42 White - R36	2:38 PM		ITE COPY Gold- RETURN T	

Facility: CRI         Product / Service       Quantity Units         Contaminated Soil (RCRA Exempt)       13.00 yards         Generator Certification Statement of Waste Status       13.00 yards         I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:       X         X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt of aracteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, and and the following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate item	Received by OCD: 12/20/2024 2 RB360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ HW-721753	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		IPS
Contaminated Soil (RCRA Exempt)       13.00 yards         Generator Certification Statement of Waste Status       Intereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:         X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt or	Facility: CRI					
Generator Certification Statement of Waste Status         I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:         X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt vareacteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, a amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate item MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)         Driver/ Agent Signature       R360 Representative Signature         Customer Approval       THIS IS NOT AN INVOICE!	Product / Service	-	Quan	tity Units		
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt v RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, a amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate item MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Driver/ Agent Signature Customer Approval THIS IS NOT AN INVOICE!	Contaminated Soil (RCRA Exe	mpt)		13.00 yards		
Customer Approval THIS IS NOT AN INVOICE!	X RCRA Exempt: Oil Field waste _ RCRA Non-Exempt: Oil field v characteristics established in RCRA amended. The following documenta	s generated from oi vaste which is non-l regulations, 40 CF ation is attached to	I and gas exploration and produce hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-described	the minimum standar dous waste as defined ed waste is non-hazard	ds for waste hazard l in 40 CFR, part 26 dous. (Check the ap	lous by 1, subpart D, as propriate items):
THIS IS NOT AN INVOICE!	Driver/ Agent Signature		R360 Representat	ive Signature		
THIS IS NOT AN INVOICE!				XE		
	Customer Approval	Contraction (Contraction)				
Approved By: Date:		THI	S IS NOT AN INV	OICE!		
	Approved By:		Date:			

Received by OCD: 12/20/2024	2:44:3 RAMMEXICO I					Nar	npany Man <b>Pa</b> ne 280	ge 81 fof 198
ENVIPONMENTAL		(PLEASE	PRINT)	*REQUIRED	INFORMATIO	DN*	ne No	The state of the
Generator Manifest # Generator Name Address City, State, Zip Phone No	hillps	GENER	Location of C Lease/Well Name & No. County API No. Rig Name &			NO. HW	1-721 state	753 # 3
	&P Waste/Service Identifi	cation and Amount (n	AFE/PO No.	ext to waste th	vpe in harrels (	or cubic vards		
Oil Based Muds Oil Based Cuttings Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABL Washout Water Completion Fluid Produced Water	E WATERS (Non-Injectable) /Flow Back (Non-Injecta (Non-Injectable) /ater/Waste (Non-Inject NLY	ble)		OTHER EXEMP	TE&PWASTE	A CONTRACTOR OF A CONTRACTOR O	CALICHE
WASTE GENERATION PROCESS:		COMPLETION	D PR	ODUCTION		GATHERING	LINES	
All non-exemp Non-Exempt Other	NON-EX t E&P waste must be analyse	EMPT E&P Waste/Serv d and be below thresho	ld limits for toxi	city (TCLP), Ignit	tability, Corrosivi m <b>Non-Exempt</b>			ang turbun tu ang turbun tur ang turbun turb
DISPOSAL QUANTITY	B - BARRELS		- LIQUID	nvab off to e	Y-YARDS	13	E - EA	ACH
40 CFF waste MSDS EMERGENCY NON-OILFIELD Emerge	d waste which is non-hazardo 261.21-261.24, or listed haza as non-hazardous is attached Information ency non-hazardous, non-oilfie ination and a description of th	Indous waste as defined . (Check the appropriate RCRA Haz ald waste that has been	by 40 CFR, part items as provid ardous Waste A ordered by the	261, subpart D, ed) malysis	as amended. Th	e following doo	cumentation den vide Description	nonstrating the Below)
(PRINT) AUTHORIZED AGENTS SIG	INATURE	DATE		illurid .		SIGNATURE	ophialli Giber	<u></u>
Transporter's Name Address Phone No. Transporter Ticket # hereby certify that the above named material(s)	was/were picked up at the Gr		Driver's Name Print Name Phone No. Truck No.	d without incide	33 d ant to the dispos	Ne	LIOS below.	Ni LÄältä iistävy eteW = niensi = niensi = niensi = niensi banusanti = niensi banusanti = niensi banusanti =
TRUCK TIME STAMP		DISPOSALI	No. of Concession, Name	1	Z lame/No	RECEIVING	the second second second	L.
Site Name/ Permit No. Address NORM READINGS TAKEN PASS THE PAINT FILTER TEST	180 Mile Marker 66 Carlsba ? (Circle One) YES		Phone No. If YES, was re	<u>575-3</u>	92-6368 cro roentgents	? (Circle One)	YES	Tank Botton Minute MO
st Guage	Inches	TANK BOT	MULTINE PRODUCTION	3S&W/BBLS R Fre	Received	niego na donaen niego na donaen orig mich novale nie vekaziew inn	BS&W (%)	Angela Autora Angela Angela Angela Angela
Received		terrest and the second second	e on n artrai se Naciona gran ca	Total R	Received	ninono milio Vincendi en-	Notes in the second sec	unal » a si a
hereby certify that the above load material has b NAME (PRINT) C-1Released to Imaging: 12/23/202	24 2:42:38 PM	EPTED DEI ATE DEI W- TRANSPORTER COPY	VIED ATTIN	If denied, .E		SIGN		nearge antin T &

R360	AFE #: PO #: Manifest #:	IKE TAVAREZ HW-720179	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #:	28759
SOLUTIONS Permian Basin	Manif. Date: Hauler: Driver Truck #	12/5/2024 MCNABB PARTNERS JOSH M36	Well Name: Well #: Field: Field #:	BIG GEORGE STATE 003
	Card # Job Ref #	11	Rig: County	NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service	11. 2	Quant	ity Units	
Contaminated Soil (RCRA Exem	pt)	1	6.00 yards	
X RCRA Exempt: Oil Field wastes g _ RCRA Non-Exempt: Oil field waster characteristics established in RCRA re- amended. The following documentati _ MSDS Information _ RCRA H Driver/ Agent Signature	te which is non- gulations, 40 CF on is attached to	hazardous that does not exceed t R 261.21-261.24 or listed hazard demonstrate the above-described	the minimum standar ous waste as defined d waste is non-hazard lge Other (Prov	ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Customer Approval			Z	
			OICEL	
	THI	S IS NOT AN INV		
Approved By:	THI	Date:		

Received by OCD: 12/20/	2024 2:44:35 PM MEXICO N	JON-HAZARDOUS OILFI	ELD WASTE MA	NIFEST	Company Man C	Page 83 of 198
R360		(PLEASE PRINT)		INFORMATION*	Name	VOICE
ENVIRONMENTAL SOLUTIONS		(I LEAGE I HINT)	HEQUITED	INFORMATION	Phone No	0
		GENERATOF		NC	D.HW- 721	1179
Generator Manifest #	1		n of Origin		1	2210
Generator Name	7	Lease/ Name 8		Sir George	3 5Th	A
Address		County	ς ino. - γ	detal		
		API No.		30-015-2	8759	
City, State, Zip			ne & No			
Phone No.	EMPT E&P Waste/Service Identific	AFE/PO		upo in barrols or sub	in words)	
Oil Based Muds	NON-INJECTABLE		Ine next to waste t	OTHER EXEMPT E&P		
Oil Based Cuttings Water Based Muds	Washout Water (f	Non-Injectable)				19201
Water Based Cuttings	Completion Fluid/     Produced Water (I	Flow Back (Non-Injectable) Non-Injectable)		Shop	1	Apple of the second
Produced Formation Solids Tank Bottoms		ater/Waste (Non-Injectable)			4150	
E&P Contaminated Soil	INTERNAL USE OI Truck Washout (e)		NO	TOP SOIL & CALICHES	TOP SOIL	CALICHE
Gas Plant Waste		COMPLETION	PRODUCTION		HERING LINES	GALIGHE
WASTE GENERATION PROCESS.				L dAn	HEINING LINES	
All no	on-exempt E&P waste must be analysed	EMPT E&P Waste/Service Identi d and be below threshold limits f	or toxicity (TCLP), Igni	tability, Corrosivity adn	n Reactivity.	
Non-Exempt Other			*please select fro	m Non-Exempt Was	te List on back	
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	16	Y - YARDS	E-E	ACH
I hereby certify that the above listed ma			ny applicable state la	w. That each waste ha	s been properly describe	d, classified and
packaged, and is in proper condition for RCRA EXEMPT:	transportation according to applicable Oil field wastes generated from oil a		n operation and are n	ot mixed with non-exe	mot waste (B360 Accept	s certifications on a
INCHA EXCIVIFI.	per load basis only)	nu gas exploration and productio	n operation and are n	of mixed with non-exe	mpt waste mood Accept	s contineations on a
RCRA NON-EXEMPT:	Oil field waste which is non-hazardo 40 CFR 261.21-261.24, or listed haza	us that does not exceed the mini	num standards for wa	aste hazardous by char	acteristics established in	RCRA regulations,
	waste as non-hazardous is attached.					
	MSDS Information	RCRA Hazardous W			)ther (Provide Description	
EMERGENCY NON-OILFIELD	Emergency non-hazardous, non-oilfie determination and a description of the			Public Safety (the orde	r, documentation of non-	hazardous waste
(PRINT) AUTHORIZED	AGENTS SIGNATURE	DATE	0	SIGNA	ATURE	
Transporter's		TRANSPORTE		57.2	ſ	
Name McM	155 pattres	Driver's		Cashe	jusz!	
Address	1	Print N	A REAL PROPERTY AND A REAL			
Transporter Ticket #		Truck N		m36		
I hereby certify that the above named m	aterial(s) was/were picked up at the G	enerator's site listed above and c	elivered without incid	lent to the disposal fac	ility listed below.	
SHIPMENT DATE	DRIVER'S SIGNATURE		DELIVERY DATE		DRIVER'S SIGNATURE	_
TRUCK TIME ST		<b>DISPOSAL FACI</b>		BPG	ETVING AREA	
IN: OUT		DISTUSALIAG		Name/No.		
	·		Ľ	Valle/140	0	
	cility / NM1-006	Phone	No. 575-3	392-6368		
Address 6601 Hobbs Hw	vy US 62 / 180 Mile Marker 66 Carlsba	d, NM 88220				
NORM READING	S TAKEN? (Circle One) 🛛 YES 👇	_NO <sup>2</sup> If YES,	was reading > 50 m	nicro roentgents? (Ci	rcle One) YES	NO
PASS THE PAINT FIL	TER TEST? (Circle One) YES	NO				
		TANK BOTTOM	IS		1991 - A. 1997 - P. 1997 - 1997	
1st Guage	Inches		BS&W/BBLS	Received	BS&W (%)	
2nd Guage			Fr	ee Water		
Received			Total	Received		
I hereby certify that the above load mate	erial has been (circle one):	CEPTED DENIED	If denied	I, why?	V	
- FILL	12 101	2 11	UN1	t	X	
NAME (PRINT)		DATE	TITLE	· · · · ·	SIGNATURE	
dens@parthetarforms.com (977)400.0402	White - R360 URIGINAL Yello	w- TRANSPORTER COPY Pi	nk- GENERATOR SITE	COPY Gold- RETU	IRN TO GENERATOR	•

Received by OCD: 12/20/2024 2: RECEIVER ON MENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ HW-721817	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service	a cape the	Quan	tity Units	
Contaminated Soil (RCRA Exer	mpt)		13.00 yards	
RCRA Non-Exempt: Oil field w characteristics established in RCRA	s generated from o vaste which is non- regulations, 40 CF ation is attached to	il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describe	the minimum standar dous waste as defined ed waste is non-hazar	l in 40 CFR, part 26 l, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	ive Signature	
			7	2
Customer Approval				
	тні	S IS NOT AN INV	OICE!	
Approved By:		Date:		

Received by OCD: 12/20/2024 2:44			TE MANIFEST	Company Man <b>Page</b> 8510fn198
ENVIRONMENTAL	(Pl	LEASE PRINT) *REQU	JIRED INFORMATION*	Phone No.
Generator Manifest # Generator Name Address City, State, Zip Phone No.	chillips	Location of Origin Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.	NO. Big Geogr	HW-721817 e state #3
EXEMPT E&P W	/aste/Service Identification and An		waste type in barrels or cubic y	/ards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste	NON-INJECTABLE WATERS Washout Water (Non-Injectable Completion Fluid/Flow Back (No Produced Water (Non-Injectable Gathering Line Water/Waste (N INTERNAL USE ONLY Truck Washout (exempt waste)	on-Injectable)	OTHER EXEMPT E&P WA	Driffing — Westergonera Initial Completion — W Production – Westerge
WASTE GENERATION PROCESS:	ILLING COMPLETIO		The second se	RING LINES
All non-exempt E&P	NON-EXEMPT E&P Wa waste must be analysed and be below		mount LP), Ignitability, Corrosivity adn Re <i>lect from <b>Non-Exempt Waste L</b></i>	
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	Y-YARDS>	3 - EACH
Per load bas Oil field was 40 CFR 261.2 waste as nor MSDS Inform EMERGENCY NON-OILFIELD Emergency n	is only) ite which is non-hazardous that does no 21-261.24, or listed hazardous waste a: n-hazardous is attached. (Check t <u>he a</u> p	ot exceed the minimum standard s defined by 40 CFR, part 261, su propriate items as provided) 3CRA Hazardous Waste Analysis has been ordered by the Departn	Is for waste hazardous by characte bpart D, as amended. The followin Othe	r (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATUR	A DESCRIPTION OF THE OWNER	DATE	SIGNATURI	E
Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/v	s luitners	NSPORTER Driver's Name Print Name Phone No. Truck No. listed above and delivered witho DELIVERY DATE	24	Hillos listed below.
TRUCK TIME STAMP	DISPO	SAL FACILITY	RÉCEIN	/ING AREA
Site Name/ Permit No. Address NORM READINGS TAKEN? (Ci PASS THE PAINT FILTER TEST? (Ci	Mile Marker 66 Carlsbad, NM 88220           rcle One)         YES         NO	- de lanere dans persentender	<b>575-392-6368</b> > 50 micro roentgents? (Circle	One) YES NO
1st Guage Feet	Inches	K BOTTOMS	/BBLS Received Free Water Total Received	BS&W (%)
A hereby certify that the above load material has been ( NAME (PRINT) C-Released to Imaging: 12/23/2024 2.	AL LASTA	+TITLE	f denied, why?	SIGNATURE TO GENERATOR

Received by OCD: 12/20/2024 RECEIVED AND AND AND AND AND AND AND AND AND AN	Customer #:	IKE TAVAREZ HW-723851	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quar	ntity Units	14
Contaminated Soil (RCRA Ex	(empt)		16.00 yards	
1988 regulatory determination, the X RCRA Exempt: Oil Field was RCRA Non-Exempt: Oil field characteristics established in RCR	e above described was stes generated from o I waste which is non- A regulations, 40 Cl ntation is attached to	aste is: oil and gas exploration and prod hazardous that does not exceed FR 261.21-261.24 or listed hazar demonstrate the above-describ	luction operations and I the minimum standa rdous waste as define bed waste is non-haza	rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representa	tive Signature	
AR				
Customer Approval	_(+q		AN -	
	тн	IS IS NOT AN INV	OICE!	
Approved By:		Date	×	

Received by OCD: 12/20/2024 2:4	4:3 NEW MEXICO	NON-HAZARDOU	S OILFIEL	D WASTE MA	NIFEST		the free be	ge 8 7 0f 198
R360 ENVIRONMENTAL SOLUTIONS	and the state	(PLEASE	PRINT)	*REQUIRED	INFORMATIC	)N* Phor	ne No.	Jar 12
		GENER	ATOR		name or manor New address h	NO. HW	-7238	351
Generator Manifest #		imitake	Location o		nti sontvi tedn	nia ohone live	Nor-Provid	rait?
Generator Name Conoco P	hillips		Lease/We Name & N		Georal	State	# BINK	clease
Address	Infilia Lola and one	a line of a new part of	County	balannann tich	Anny with daid	w to ginuan a	a davage v	nuol in ini
		LLT & deputs	API No.	0.11	item musichts	JIA	- GM & write	<u>1 1977</u>
City, State, Zip Phone No	Transfer (19)	nt the Portfith a Date	Rig Name AFE/PO N		1 demostreithuls	and the second	WH	NANA .
	Waste/Service Identi	fication and Amount (p		and the second division of the second divisio	ype in barrels (	or cubic yards		and the second second
Oil Based Muds	NON-INJECTAE				OTHER EXEMP	T E&P WASTE S	STREAMS	
Water Based Muds	Completion Flu	r (Non-Injectable) d/Flow Back (Non-Injecta	able)		Dump	Truct		diviti billio
Water Based Cuttings Produced Formation Solids		r (Non-Injectable) Water/Waste (Non-Injec	table)	971 10 911 110 m	turing the price	= generator =	netion - Wart	Produ
Tank Bottoms	INTERNAL USE				TOP SOIL & CAL	LICHE SALES		Sallar - Arenet
Gas Plant Waste		(exempt waste)	YES	NO	QUANTITY	OATHEDINIO	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION		PRODUCTION		GATHERING	LINES	
	NON- E&P waste must be analy	EXEMPT E&P Waste/Sen sed and be below thresh	old limits for	toxicity (TCLP), Ign				
Non-Exempt Other				*please select fro	om won-exemp	VVaste List of		
DISPOSAL QUANTITY	B - BARRELS		L - LIQUID		/ 6 Y - YARDS	ovstë the fro	H - MasiE - E	
I hereby certify that the above listed material(s), is packaged, and is in proper condition for transportat	(are) not hazardous waste	as defined by 40 CFR Pa	art 261 or any	applicable state la	w. That each wa	iste has been p	roperly describe	d, classified and
RCRA EXEMPT: Oil field v	wastes generated from oi		d production of	operation and are r	not mixed with no	on-exempt wast	te (R360 Accepts	s certifications on a
the second se	basis only) waste which is non-hazar	doue that doos not aveau	d the minimu	um standards for w	aste hazardous h	w characteristic	s established in	RCRA regulations
40 CFR 2	61.21-261.24, or listed ha	zardous waste as define	d by 40 CFR,	part 261, subpart D	), as amended. T	he following do	cumentation der	monstrating the
waste as	non-hazardous is attach formation	RCRA Ha				Other (Pro	vide Description	n Below)
EMERGENCY NON-OILFIELD Emergen	cy non-hazardous, non-oi	field waste that has bee	n ordered by	the Department of	Public Safety (th	e order, docum	entation of non-l	hazardous waste
determin	ation and a description o	r the waste must accomp		ninnoniii >				
(PRINT) AUTHORIZED AGENTS SIGN	ATURE	DAT	COLUMN TWO IS NOT			SIGNATURE		
Transporter's		TRANSP	PORTER	TINT LINUS WE THE	2 1	D		
Name	m / ·		Driver's N		Andre	a N.	<del>r flattige histola</del> Liftattige beseta	Contraction of the second s
Address	data data data data data data data data		Print Nam Phone No	A DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER OWNE	1			hill Constituted by
Transporter Ticket #	Buv +		Truck No.	annidhanil	m	30	and marking	
I hereby certify that the above named material(s) w	as/were picked up at the	Generator's site listed al	bove and deli	vered without incid	dent to the dispo	sal facility liste	d below.	annuibhadari .
SHIPMENT DATE	DRIVER'S SIGNATURE		DE	ELIVERY DATE		DRIVEF	'S SIGNATURE	HILDHI
TRUCK TIME STAMP	WV+	DISPOSAL	FACIL	TY		RECEIVING	AREA	CUTCYV M
IN: OUT:	10/3-4		Montary	0000000	Name/No	theore and	Dentaria anno	(Bacia) =
Site Name/	10 <sup>-</sup>			<ul> <li>Pigging was</li> </ul>			- inter	Total Romans
Permit No. Halfway Facility / N		had NM 88220	Phone No	575-	392-6368	Anne acata come	HALL IN CONTRACTOR	inited the second
Address 6601 Hobbs Hwy US 62/1 NORM READINGS TAKEN?		NO	IF YES W	as reading > 50 n	nicro roentaent	s? (Circle One	) YES	NO
PASS THE PAINT FILTER TEST?		NO	11120, 11		noro roontgon		NUCLEAR BALL CONTRACT	ula Vi + IV slut
		TANK BO	TTOM	S	- A CARACTERINATES	ionayi) zó (bae	allenheimbelich) michternheime	enuresA #
1st Guage	Inches	dinver ad brin a	han [11.21	BS&W/BBLS	Received	tine alothes a	BS&W (%)	e opere de la
2nd Guage		If is not it contains a contained	10.00		ree Water	- HALLANDER - THE	oments units himoved	adoquar Disarmi 1. •.
Received		the state of the second	uskulten me	The second s	Received	to tama sale		
I hereby certify that the above load material has be	een (circle one):	CCEPTED [	DENIED	If denie	d, why?		lin overhead	
NAME (PRINT)		DATE -		TITLE		SI	GNATURE	the second
Released to Imaging: 12/23/2024	2:42:38 PM	ellow- TRANSPORTER CO	)PY Pink	- GENERATOR SIT	E COPY Gold	I- RETURN TO (	GENERATOR	Q.

	44:35 PMmer:	CONOCOPHILLIPS	Ticket #: Bid #:	700-1656951 <i>Page 88 of 198</i> O6UJ9A000JEC
	Customer #:	IKE TAVAREZ	Date:	12/5/2024
<b>H-56</b> ()	AFE #:		Generator:	CONOCOPHILLIPS
	PO #:		Generator #:	
ENVIRONMENTAL	Manifest #:	HW-723835	Well Ser. #:	28759
SOLUTIONS	Manif. Date:	12/5/2024		BIG GEORGE STATE
Permian Basin	Hauler:	MCNABB PARTNERS	Well #:	003
Permian Dasin	Driver	ALBARO	Field:	
	Truck #	M31	Field #:	
	Card #		Rig:	NON-DRILLING
	Job Ref #	14	County	EDDY (NM)
Facility: CRI				
Product / Service	1.4	Quan	tity Units	
Contaminated Soil (RCRA Exer	mpt)		16.00 yards	
RCRA Non-Exempt: Oil field w characteristics established in RCRA amended. The following documenta	s generated from c vaste which is non- regulations, 40 Cl	bil and gas exploration and produ- hazardous that does not exceed FR 261.21-261.24 or listed hazard	the minimum standar dous waste as defined	l in 40 CFR, part 261, subpart D, as
_ MSDS Information _ RCRA Driver/ Agent Signature Customer Approval	A Hazardous Wast	e Analysis _ Process Knowle R360 Representati	dge _ Other (Pro	
Driver/ Agent Signature	A Hazardous Wast	e Analysis _ Process Knowle R360 Representat	dge _ Other (Pro	vide description above)

Received by OCL	): 12/20/2024 2:44		1EXICO NON-HAZ	ARDOUS OILFI	ELD WASTE MA	NIFEST	Com		ge 89 of 198
R360				PLEASE PRINT)		INFORMATIO	ON* Nam Phon	e <u>VKenn</u> ie No	CANTE Z
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1. A.	G	ENERATOR	Participation of the	in station of the col	NO. HW	-7238	835
Generator Manifest #					n of Origin	sd) eradive usdri	en pooda ne	Nor-Prove	Phon
Generator Name	Conoco ,	psil	lips	Lease/ Name		4 Geo	Ac TO	STATE	#3
Address		Dinck numbe	bre-emm blant off s	County		hich the warto	w heightight w	Lubwall - vi	Cann
			idi	API No		0-01	5-981	59-11	H off
City, State, Zip Phone No		THOM	on (CA) and Call and	Rig Na AFE/PC	me & No ) No	Trobuseredu/	with nothing the	on - na na	NFRA.
	EXEMPT E&P	Waste/Servi	ce Identification and a						THE DESIGNATION OF
Oil Based Muds Oil Based Cuttings			INJECTABLE WATERS	NA			T E&P WASTE S	TREAMS	
Water Based Muds Water Based Cuttings		Comp	nout Water (Non-Injectal eletion Fluid/Flow Back (	Non-Injectable)	the second s	Dur	ty ir	Compleme	anitien)
Produced Formation Solids	s and then the authors		iced Water (Non-Injecta ering Line Water/Waste		w. idt in ith optra	wind, the mod	h historicitica sa	action - Way	Produ
Tank Bottoms E&P Contaminated Soil	entate tal <u>carof</u> desur-		RNAL USE ONLY	1		TOP SOIL & CA QUANTITY	LICHE SALES	TOP SOIL	CALICHE
Gas Plant Waste WASTE GENERATION F		RILLING	Washout (exempt wast	And in case of the local division of the loc	NO PRODUCTION	UUANITY	GATHERING	A CARL CONTRACTOR	GALIURE
WASTE GENERATION P		MILLING		Waste/Service Ident			GATTERING		
	All non-exempt E8	&P waste mus	t be analysed and be be	low threshold limits	for toxicity (TCLP), Ign				
Non-Exempt Other					*please select fro	om Non-Exemp	t Waste List on	n back	
DISPOSAL QUANTITY			BARRELS	L - LIQUID	V the third house	V - YARDS	ind off physics	E - E/	
I hereby certify that the ab packaged, and is in proper	ove listed material(s), is (a	re) not hazard	ous waste as defined by applicable regulation	y 40 CFR Part 261 or	any applicable state la	aw. That each wa	aste has been pr	operly describe	d, classified and
RCRA EXEMPT:	Oil field w	astes generat	ed from oil and gas expl	loration and producti	on operation and are r	not mixed with n	on-exempt wast	e (R360 Accepts	s certifications on a
RCRA NON-EXEMP	per load b Dil field w		non-hazardous that doe	s not exceed the min	imum standards for w	vaste hazardous l	ov characteristic	s established in	RCRA regulations,
	40 CFR 26	1.21-261.24, 0	or listed hazardous wast is attached. (Check the	e as defined by 40 C	R, part 261, subpart D	), as amended. T	he following doo	cumentation der	monstrating the
	MSDS Info			RCRA Hazardous		RA	Other (Pro	vide Description	1 Below)
EMERGENCY NON-	OILFIELD Emergenc determina	y non-hazardo tion and a des	us, non-oilfield waste th scription of the waste m	hat has been ordered ust accompany this f	by the Department of orm)	Public Safety (th	ne order, docume	ntation of non-h	nazardous waste
(PRI	NT) AUTHORIZED AGENTS SIGNA	TURE		DATE			SIGNATURE		
T a de de	h so starff genoutbest inour	10 +	TR	ANSPORT	ER			and the second	Winner Luned-Min
Transporter's Name	nalabb 1-	Both	815	Driver	s Name		nhiti Tani mata	r priilinel heanff	handil VI 🔹 👘
Address	504 W.C.	wrist	nd Hmy	Print N Phone	servery Third And	15 - DI	1000	17	
Phone No Transporter Ticket #	and multi-face scale, many			Truck I		ħ	7-31		
I hereby certify that the ab	ove named material(s) wa	s/were pickec	I up at the Generator's s			dent to the dispo	sal facility listed	l below.	
SHIPMENT DATE	terra de la constante de la const	DRIVER'S S	IGNATURE		DELIVERY DATE	y ac	DRIVER	S SIGNATURE	purcent.
Particular Conception in the second second	TIME STAMP	We Street	DISP	<b>OSAL FAC</b>	LITY	245.21	RECEIVING	G AREA	1Q
IN:	OUT:			(10)	urequarita	Name/No	non produced v	luvomai dinout	10
Site Name/	- Marine Franklike / M	M11 00C		nd prinklig mad at		202 6260	1	The second	ne in annu ann ann ann ann ann ann ann ann a
	alfway Facility / N 01 Hobbs Hwy US 62 / 18		r 66 Carlsbad, NM 8822	Phone 20	No. <u>575-</u>	392-6368			
	M READINGS TAKEN?	Circle One)	YES NO	If YES,	was reading > 50 r	nicro roentgen	ts? (Circle One	) YES	NO
PASS TH	E PAINT FILTER TEST? (	Circle One)	YES NO	s upi setara (pipide) nel malificación ser	ing and and ******	(100)	amotiod ballunth	ndooq box ungt Tit terrendh vo 4	ula MH = Abéanis
				NK BOTTO	MS	in a senativ	n awitr es hydron Maior from meth	lisentium botolo min bon obmen	marina = mono or in abilitati
1st Guage	Feet		Inches	nel bris ,section in the	BS&W/BBLS	Received	nin versionen	BS&W (%)	ib star
2nd Guage	ä		a o pra aperna	of Jon & Nech and No. w Rymken ne metric		ree Water	PERMIT	annanna Smiriann Ianrea	illionani Histori) =
Received			- the	ano ta ang nanginan <mark>na</mark>	¥-19-10-11-11-11-1-	Received	tertange per		
I hereby certify that the ab	ove load material has bee	n (circle one):	ACCEPTED	DENIED	If denie	d, why? Bubbon	An	in ment for A	INSUE DE
NAM Released to Imag	ME (PRINT)	2:42:38 P	DATE		TITLE			GNATURE	
0.100	White	B360 OBIGIN	AL Yellow-TBANS	POBTER COPY	Pink- GENERATOR SIT	E COPY Gol	- BETURN TO G	ENERATOR	and the second

Received by OCD: 12/20/2024 2:44	Customer #: Ordered by: AFE #: PO #: Manifest #:	CONOCOPHILLIPS CRI2190 IKE TAVAREZ HW-721806	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #:	28759
SOLUTIONS	Manif. Date: Hauler: Driver Truck # Card # Job Ref #	12/5/2024 MCNABB PARTNERS JOSH M36 15	Well Name: Well #: Field: Field #: Rig: County	BIG GEORGE STATE 003 NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service	and the state	Quan	ntity Units	
Contaminated Soil (RCRA Exem	pt)		16.00 yards	
RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentati MSDS Information RCRA I Driver/ Agent Signature	egulations, 40 Cl on is attached to	FR 261.21-261.24 or listed hazar demonstrate the above-describ	ed waste is non-hazar dge Other (Pro	dous. (Check the appropriate items):
Customer Approval		1 and and		15 19 5 1
	тн	IS IS NOT AN INV	OICE!	
Approved By:		Date	:	

Received by OCD: 12/20/20	024 2:44:35EPM	/IEXICO NON-HAZARDOU	JS OILFIE	ELD WASTE MA	NIFEST			nge 91 of 198
ENVIRGNMENTAL SOLUTIONS	Start Com	(PLEASE	PRINT)	*REQUIRED	INFORMATI	)N*	ne Ma Ta	0
		GENEF	RATOR		t sint the same	NO. HW	- 721	806
Generator Manifest #				of Origin	it profes ada	u e phono hui	No Provid	inorth
Generator NameCon	OCS. munther	umbol II offshore, provide the	Lease/V Name 8		34 Capon	90 30	Bett	norm Desol
Address	itosk nuinting	non onten the Field party and	County	ni beteraneg <mark>auw</mark>	EADy	5-287	to the start - y	(tur)
City, State, Zip		anna ilay bas iodau	API No. Rig Nan	and the second	39-01	3-2.04	010 18 0.015	Mulfi
Phone No.	n nudi	non 1019 notice catalogue and an	AFE/PO	No	A orbotication A	all mitta ab	No Prov	ATTA -
EXEN Oil Based Muds		ice Identification and Amount ( -INJECTABLE WATERS	place volu	me next to waste t	ype in barrels ( OTHER EXEMP			
Oil Based Cuttings	Wasl	nout Water (Non-Injectable)				I EQF WASTER	IN DIRGW IN	aling
Water Based Muds Water Based Cuttings	Produ	oletion Fluid/Flow Back (Non-Inject uced Water (Non-Injectable)	10050 1041	a) olgane initia))	not in Dam	H Datas VV-		
Produced Formation Solids Tank Bottoms		ering Line Water/Waste (Non-Injec RNAL USE ONLY	ctable)		TOP SOIL & CAI	ICHE SALES	retion - War	10014
E&P Contaminated Soil Gas Plant Waste	the second secon	Washout (exempt waste)	YES	NO	QUANTITY	TOTIC OFFEC	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING		L	PRODUCTION		GATHERING	LINES	
All non-	evennt E&P waste mus	NON-EXEMPT E&P Waste/Ser t be analysed and be below thresh	rvice Identifi	ication and Amount	tability Corrosiv	itu ada Beactivi	ty	
Non-Exempt Other	eveniht cor waste inda	the analysed and be below thesh		*please select fro				80691
DISPOSAL QUANTITY	B -	BARRELS	L - LIQUID	N ifter Bever haus	6 Y - YARDS	anit off Solver	S-Same E-E	ACH
I hereby certify that the above listed mater			art 261 or ai	ny applicable state la	w. That each wa	iste has been pr	operly describe	d, classified and
packaged, and is in proper condition for tra		o applicable regulation. ed from oil and gas exploration an	d production	n operation and are n	ot mixed with no	on-exempt wast	e (R360 Accepts	s certifications on a
	per load basis only)	aneren	Dargas	7				
BRIDE BRIDE AND AND IN THE R	40 CFR 261.21-261.24, c	non-hazardous that does not excee r listed hazardous waste as define	ed by 40 CFF	l, part 261, subpart D				
	waste as non-hazardous MSDS Information	is attached. (Check the appropriat		provided) aste Analysis and su		Other (Pro	vide Descriptior	1 Below)
		us, non-oilfield waste that has bee	en ordered b	y the Department of I	Public Safety (th	e order, docume	ntation of non-l	nazardous waste
	determination and a des	cription of the waste must accomp	pany this foi	m) - Herry Harry (m				
(PRINT) AUTHORIZED AG	ENTS SIGNATURE	DAT	re	•0) <del>ann a' c</del>		SIGNATURE		
Transporter's second second second second	Sint University	TRANSP	PORTE	R				
Name McA	illo partan	S	Driver's		Test 3	weby	and Market Includes	
Address Phone No.	na in Viet		Print Na Phone N	THE REPORT OF THE PARTY OF THE	6 particip		nonit	Not interest on the Wa
Transporter Ticket #	ant a many *	and a second	Truck No		M34	2	ale 9 whole and	district and
I hereby certify that the above named mate	erial(s) was/were picked	up at the Generator's site listed a	bove and de	elivered without incid	ent to the dispos	sal facility listed	l below.	
SHIPMENT DATE	DRIVER'S S	IGNATURE	12	DELIVERY DATE	-	DRIVER	S SIGNATURE	Summer Summer
TRUCK TIME STAN	ЛР	DISPOSAL	FACIL	.ITY	6	RECEIVING	AREA	ndori ir
IN: OUT:					Name/No	0 1	beyernin Unieut	itanoli 🕯
Site Name/ Permit No. <b>Halfway Faci</b>	lity / NM1-006		Phone N	o <b>575-</b> 3	92-6368			
		r 66 Carlsbad, NM 88220	i none ru	ond works	fine to	obain bind tarir	notification and the second	a firmt
NORM READINGS T PASS THE PAINT FILTER		YES NO YES NO	lf YES, v	vas reading > 50 m	icro roentgent	s? (Circle One)	YES	NO
		TANK BO	TTON	IS	another	critical da Haiux A	istation Lately	mun Maria
1st Guage		inches	000.1000.0	BS&W/BBLS	Received	Constant in	BS&W (%)	1
2nd Guage		and the experience and the	naline mar	Fre	e Water		tiovanun atumu	Construction
Received		Kunden brachten 100 nach o	all all	CULTURE STATES	Received	the state of the s	-Constain	
I hereby certify that the above load materia	al has been (circle one):	ACCEPTED E	DENIED	If denied	, why?	panan panta	Sharing the state	mice 100
NAME (PRINT)	2/2024 2.42.20	DATE		TITLE	-	SIC	NATURE	
c- <b>Released to Imaging: 12/2</b> 3	White - h360 Unicity	AL Yellow- TRANSPORTER CO	PY Pir	k- GENERATOR SITE	COPY Gold	- RETURN TO G	ENERATOR	-

Received by	OCD:	12/20/2024	2:44:35 PM	
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Customer #: CRI2190 Ordered by: IKE TAVAREZ AFE #: PO #: Manifest #: HW\*721796 Manif. Date: 12/5/2024 Hauler: MCNABB PARTNERS Driver FIDENCIO Truck # M87 Card # Job Ref # 16

CONOCOPHILLIPS

Ticket #: 700-1657011 Bid #: O6UJ9A000JEC Date: 12/5/2024 CONOCOPHILLIPS Generator: Generator #: 40946 Well Ser. #: 28759 Well Name: BIG GEORGE STATE Well #: 003 Field: Field #: NON-DRILLING Rig: EDDY (NM) County

Facility: CRI

Permian Basin

Product / Service

**Quantity Units** 

Contaminated Soil (RCRA Exempt)

18.00 yards

## **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

\_ MSDS Information \_ RCRA Hazardous Waste Analysis \_ Process Knowledge \_ Other (Provide description above)

**Driver/ Agent Signature** 

**R360 Representative Signature** 

Customer Approval

## THIS IS NOT AN INVOICE!

Approved By:

Date:

Page 92 of 198

Received by OCD: 12/20/2	024 2:44:35 EMA	IEXICO NON-HAZARDO	US OILFIELD WASTE MA	and the first and the first has she had	Company Man Page 93 of 198
		(PLEAS	SE PRINT) *REQUIRED	INFORMATION*	Name <u>Brokene Viet P</u> hone No.
		GENE	RATOR	NO.	W-721796
Generator Manifest #		built built	Location of Origin	ada menter where the	Phone No Provide op
	Ph. Hipso		Lease/Well Name & No.	a Great a Run Stat	Lott 3 Battery AUCT3
Generator Name <u>(Anaco</u> Address	andrain kielk	Demonstra bioli entrelação	County	at the off flows Is with	County - Provide the Co
		annib 41	API No.	20-05-2475	Tent shoot - of PA
City, State, Zip	tudo	the Printing Cider (PC) our	Rig Name & No AFE/PO No	of neiter range fill and	AFE/PO No Provide al
Phone No.	MPT E&P M/aste/Servi	ce Identification and Amoun	t (place volume next to waste	type in barrels or cubic y	yards)
Oil Based Muds	NON	INJECTABLE WATERS		OTHER EXEMPT E&P WA	ASTE STREAMS
Oil Based Cuttings Water Based Muds	Wasl	nout Water (Non-Injectable) Detion Fluid/Flow Back (Non-Inj	ectable)	so set uniting pinky bas	Divilling - Wane ging /
Water Based Cuttings	Produ	uced Water (Non-Injectable) ering Line Water/Waste (Non-Ir	anna ta san anna anna anna	សារ ស្ថានស្ថាល លោក ខេត្ត។ លោក សារ លោក ស្ថាលខ្មាន	Producting Vision
Produced Formation Solids Tank Bottoms		RNAL USE ONLY		TOP SOIL & CALICHE SAL	ES
E&P Contaminated Soil Gas Plant Waste		Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	PRODUCTION	GATHEI	RING LINES
		NON-EXEMPT E&P Waste/	Service Identification and Amount	altability Corrosivity ado Br	activity
All no Non-Exempt Other	n-exempt E&P waste mus	t be analysed and be below the	eshold limits for toxicity (TCLP), Ig *please select f	rom Non-Exempt Waste I	List on back
DISPOSAL QUANTITY	B·	BARRELS	n L-LIQUID inned with build	Y - YARDS and 718	E - EACH
hereby certify that the above listed mat	erial(s), is (are) not hazar	dous waste as defined by 40 CFI	R Part 261 or any applicable state	law. That each waste has b	een properly described, classified and
packaged, and is in proper condition for	transportation according	o applicable regulation.			t waste (R360 Accepts certifications on a
RCRA EXEMPT:	per load basis only)				
RCRA NON-EXEMPT:	Oil field waste which is	non-hazardous that does not ex	ceed the minimum standards for	waste hazardous by charact	teristics established in RCRA regulations, ring documentation demonstrating the
	waste as non-hazardou	s is attached. (Check the approp	priate items as provided)		
Control intervention and the and the	MSDS Information		Hazardous Waste Analysis	and a second sec	er (Provide Description Below)
EMERGENCY NON-OILFIELD	Emergency non-hazardo determination and a de	ous, non-oilfield waste that has scription of the waste must acc	been ordered by the Department ( ompany this form)	or Public Salety (the order, c	locumentation of non-hazardous waste
(PRINT) AUTHORIZED	AGENTS SIGNATURE		DATE	SIGNATU	RE
about or mode	aliant logoith .		SPORTER	- 1 -	Warner Billion/Word
Transporter's Mc/Ual	b farther	5	Driver's Name	Fidencia.	PRUPEO UP
Address	threat of tweat		Print Name	with the second s	
Phone No.	Allor alpervice		Phone No Truck No	mx	A A Standard Constraints of the second state o
Transporter Ticket # I hereby certify that the above named m	aterial(s) was/were picke	d up at the Generator's site liste		cident to the disposal facilit	ty listed below.
	D/DOVC		12-0 3 - 00 0 4	Fidency	DRIVER'S SIGNATURE
SHIPMENT DATE	In the second state of the	SIGNATURE		RECE	IVING AREA
TRUCK TIME ST		DI25021	AL FACILITY	Name/No.	
Site Name/	The second s	starty Dur	<ul> <li>* Pigping watter from gettion Plant-Warter</li> </ul>	and the second second	Sade Proteins
Permit No Halfway Fa	cility / NM1-006 vy US 62 / 180 Mile Mark	er 66 Carlsbad, NM 88220	Phone No. 57!	5-392-6368	no part prover international states of a
	S TAKEN? (Circle One)	YES NO	If YES, was reading > 50	) micro roentgents? (Circ	le One) YES NO
PASS THE PAINT FIL	TER TEST? (Circle One)	YES NO	uters growers many and a second	and approve	moves to lease into ension
	and the second second		BOTTOMS	to hýorbearbans, internetion	n nous Sureinni Vonstandrof A.M. n notiforni bru, formi alator 🦷
1st Guage		Inches desiver and in	BS&W/BB	LS Received	BS&W (%)
2nd Guage		and take constraints of John	nego na mi <mark>te el tra englista ar</mark> a.	Free Water	- ····· - Constituents removed in the
Received		for these second soft of	ETHER SCHURTHER THAT BARRANT		
I hereby certify that the above load mat	erial has been (circle one	IT	AL	nied, why?	andan ha gent ner highingata
Released to Imaging: 12/2	3/2024 2:42:38 P	DATE	TITLE		SIGNATURE
C-138	White - R360 ORIGI	NAL Yellow-TRANSPORTE	R COPY Pink- GENERATOR S	ITE COPY Gold- RETUR	IN TO GENERATOR

R360 ENVIRONMENTAL SOLUTIONS	AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card #	IKE VTAVAREZ HW-721816 12/5/2024 MCNABB PARTNERS RUBEN M33	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig:	28759 BIG GEORGE STATE 003 NON-DRILLING
	Job Ref #	17	County	EDDY (NM)
Facility: CRI				
Product / Service	1. 113-	Quan	tity Units	
Contaminated Soil (RCRA Non-Ex	kempt)		13.00 yards	
1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio	enerated from o e which is non- gulations, 40 CF n is attached to	il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe	the minimum standar dous waste as defined ed waste is non-hazar	ds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
_ MSDS Information _ RCRA H		1110		
_ MSDS Information _ RCRA H Driver/ Agent Signature		R360 Representat	ive Signature	And an and the second
_ MSDS Information _ RCRA H		R360 Representat	ive Signature	
_ MSDS Information _ RCRA H Driver/ Agent Signature	- San - 113	R360 Representat	A	
_ MSDS Information _ RCRA H Driver/ Agent Signature	- San - 113		A	

Received by OCD: 12/20/2024 2:44:	RERMIEXICO NON-HAZAF	RDOUS OILFIEL	D WASTE MA	NIFEST	Comp		tge 9500f-198
R360 ENVIRONMENTAL SOLUTIONS	(PL	EASE PRINT)	*REQUIRED	INFORMATIO		e No	avare z
	GE	NERATOR	San International International International	anna or na co iarceoddróim I	NO. <b>HW</b>	721	816
Generator Manifest #	No. 10 August	Location Lease/We		nor where th	Line phone mult	e No. Prov	Phon Name
Generator Name	ios It an alivera monthe it a	Name & N	and the second sec	a loco	rae 3	state 7	43
Address	iun dooll bus since blai that obly	_ County	bedgenden <u>Triv</u>	From off start	w Cotribno sti Launi scotta dalla	IV - Provide	A PIA
City, State, Zip	randi web dama.	_ API No. _ Rig Name	& No.	ninged to othe	-Provide the n	off 5 times	Righ
Phone No.	The second se	AFE/PO N	0	Airmoreation	anti initia abav	619 - JUN 09	AFE
EXEMPT E&P Wa Oil Based Muds	ste/Service Identification and Am NON-INJECTABLE WATERS	ount (place volum			or cubic yards) T E&P WASTE ST	DEAMO	- Odmenson
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids	Working ECHAPLE WATCHS     Washout Water (Non-Injectable)     Completion Fluid/Flow Back (Nor     Produced Water (Non-Injectable)     Gathering Line Water/Waste (Nor     INTERNAL USE ONLY	n-Injectable)	the the the second se	TOP SOIL & CAL	pinorated white n – Waste gen dia ganeratim d	on in on o	illiid abhii her <sup>4</sup> l
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)	YES	( NO )	QUANTITY		TOP SOIL	CALICHE
WASTE GENERATION PROCESS: 📃 DRIL	LING COMPLETION	N 🗌	PRODUCTION		GATHERING L	INES	
All non-exempt E&P	NON-EXEMPT E&P Was waste must be analysed and be below			ability, Corrosiv	ity adn Reactivity		
Non-Exempt Other		starw with pris	*please select froi	m Non-Exempt	Waste List on I	back	r an Trains
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	ord month and the	Y - YARDS	> 13	ormale - EA	ACH I
Per load basis CRCRA NON-EXEMPT: Oil field waste 40 CFR 261.21 waste as non- MSDS Inform EMERGENCY NON-OILFIELD Emergency no	ccording to applicable regulation. es generated from oil and gas explorat only) e which is non-hazardous that does no 1-261.24, or listed hazardous waste as hazardous is attached. (Check the app ation Rithman Rithman Rithman n-hazardous, non-oilfield waste that h and a description of the waste must a	tion and production of t exceed the minimu defined by 40 CFR, propriate items as pr CRA Hazardous Was has been ordered by	operation and are no om standards for wa part 261, subpart D, ovided) te Analysis the Department of P ) ame	ot mixed with no ste hazardous b as amended. Th	on-exempt waste y characteristics ne following docu	(R360 Accepts established in imentation den de Description tation of non-h	certifications on a RCRA regulations, nonstrating the Below)
I hereby certify that the above named material(s) was/w	ere picked up at the Generator's site li		vered without incide	ent to the dispos	al facility listed l	oelow.	norte -
SHIPMENT DATE	DRIVER'S SIGNATURE		LIVERY DATE	- 2	STREET, STREET	SIGNATURE	
TRUCK TIME STAMP	DISPOS	SAL FACILI	ngeline of N	lame/No.	RECEIVING	AREA	uhi A A Iuniti
Site Name/ Permit No. Address Address NORM READINGS TAKEN? (Circ PASS THE PAINT FILTER TEST? (Circ	ile Marker 66 Carlsbad, NM 88220 cle One) YES NO	- Phone No. - If YES, wa	<u>.575-3</u> is reading > 50 mi	92-6368 cro roentgents	s? (Circle One)	YES	NO
Feet	Inches	BOTTOM	S	enitione,	on high as hydro mission from proc	nitinim betallun niti bila and ch	nu: 04v =
1st Guage		uni platin <mark>117 de</mark> Se la bugi se <mark>11 plat</mark> terneti se nu <mark>n en e</mark>	the second se	Received e Water Received		BS&W (%)	12102 1001011 1000(j) =
hereby certify that the above load material has been (ci	rcle one): ACCEPTED	DENIED	If denied,	why?	SIGN	ATURE	migel * lübil:
c-1Released to Imaging: 12/23/2024 2:		TER COPY Pink-	GENERATOR SITE	COPY Gold	RETURN TO GEN		

Received by OCD: 12/20/2024 2:44	Customer #:	IKE TAVAREZ HW-723852	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Vell #: Field: Field #: Rig: County	28759
Facility: CRI				
Product / Service	The second second	Quar	ntity Units	and the state of the state of the
Contaminated Soil (RCRA Exem	pt)		16.00 yards	
I hereby certify that according to the F 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentati MSDS Information _ RCRA I	ove described wa generated from o ste which is non- egulations, 40 CF on is attached to	iste is: il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ	luction operations and I the minimum standar rdous waste as definec bed waste is non-hazar	are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature	P E MS	R360 Representa	tive Signature	1
Customer Approval	1.1.18			<u>}</u>
	THI	S IS NOT AN INV	OICE!	
Approved By:		Date	: <u></u>	

Received by QCD: 12/20/2024	2:44:35EPM	IEXICO NON-HAZA	RDOUS OILFI	ELD WASTE MA	NIFEST		ipany Man Page 976	of 198
R360		en de la companya (Pl	EASE PRINT)	*REQUIRED I	INFORMATI	DN* Nam		RIE LINE
BOLUTIONS			admitta bali Bimit	a oʻraqatinon gili aqti	apivori - nob		ne No.	_
		GE	NERATO			NO. HW	- 723852	- 67/2
Generator Manifest #	atic		Locatio	on of Origin Well	Noted Company to	elf-artz en vorh	PermitriBCNo - 1000	
Generator Name Conocl	Philli	15 months and the Month	Name	Service and the service of the servi	- Georg	- State	Entral Walt Ermo	
Address	and the local	the top Field name and	County	the second s	A DE LES AUDIT	in county-at w	County - Provide th	
City State 7in		orust lines bro	API No Big Na	 me & No	the of the diff	क्ष अग्रियंत्रां प्रयोग	Rig Name C.No	
City, State, Zip Phone No	tadm	on (OT) round exciting	AFE/P		Halffunetha.	de officer that a	AREAND NO HOW	
	E&P Waste/Servio	ce Identification and Ar	nount (place vol	ume next to waste ty				dia 1
Oil Based Muds Oil Based Cuttings	Contraction of the local division of the loc	INJECTABLE WATERS out Water (Non-Injectable	al		OTHER EXEMP	T E&P WASTE	STREAMS	
Water Based Muds	Comp	letion Fluid/Flow Back (No	on-Injectable)	indisting in all				-
Water Based Cuttings Produced Formation Solids		ced Water (Non-Injectable ring Line Water/Waste (N		ew entro minono-	uing the prod	h bphanaig a	Production - With	
Tank Bottoms E&P Contaminated Soil	and the second se	INAL USE ONLY			TOP SOIL & CA	LICHE SALES	TOP SOIL CALICH	JE
Gas Plant Waste	The second	Washout (exempt waste)	YES	NO PRODUCTION	QUANTITY	GATHERING		10
WASTE GENERATION PROCESS:	DRILLING					GATTILITING	LINES	
All non-exe	mpt E&P waste must	NON-EXEMPT E&P W be analysed and be below	aste/Service Iden w threshold limits	for toxicity (TCLP), Igni				
Non-Exempt Other			TURIEW DUT	*please select fro	m Non-Exemp	nt Waste List o	n back	
DISPOSAL QUANTITY	B -	BARRELS	L - LIQUIE	t of Interdover hards	16 Y - YARDS	centred) adained	E - EACH	
I hereby certify that the above listed material(s	s), is (are) not hazard	ous waste as defined by 4	O CFR Part 261 or	any applicable state la	w. That each w	aste has been p	properly described, classifie	ed and
packaged, and is in proper condition for transp RCRA EXEMPT: 0il f	ortation according to	o applicable regulation.	ation and product	on operation and are n	ot mixed with r	ion-exempt was	te (R360 Accepts certificati	ions on a
per	load basis only)							
40 (	FB 261,21-261,24, o	r listed hazardous waste	as defined by 40 C	FR, part 261, subpart D	aste hazardous , as amended.	by characteristic The following do	cs established in RCRA reg ocumentation demonstratin	ng the
Was	te as non-hazardous	is attached. (Check the a	ppropriate items a RCRA Hazardous	s provided)			ovide Description Below)	
	DS Information				Public Safety (t		entation of non-hazardous	waste
EMERGENCY NON-OILFIELD Eme dete	ermination and a des	cription of the waste mus	t accompany this	form)	d straight	illing Holds		
(PRINT) AUTHORIZED AGENTS	2 SIGNIATURE		DATE	- All contracts		SIGNATURE		
(PRINT) AUTHORIZED AULIVIA	S	TRA	NSPORT	FB		- Andrewski -	- Built tong of	Torisve .
Transporter's Manual Manual Manual	1 mp	110		's Name	Andre	w Room	n pannersann innive	
Address	nin in in		Print I	and the second sec	-	Carlor Diminal		
Phone No.	dusvior		Phone		120			
Transporter Ticket # I hereby certify that the above named materia	I/a) was /wora pickos	Lup at the Generator's site	Truck		tent to the disp	osal facility liste	ed below.	rousen
I nereby certify that the above named materia	i(s) was/were picked	Tup at the Denerators stu		1-5-2 Y	10	and your the	and the state of the second state of the	
SHIPMENT DATE		SIGNATURE	DAL FAO	DELIVERY DATE	-	RECEIVIN		-
TRUCK TIME STAMP	na předvet – stanické se s	DISPL	ISAL FAC		Name /No	NEGEIVIIN	UAIILA 29	
IN: OUT:		-		usaun phippin -	Name/No.		- Anna and Anna an An	<u></u>
Site Name/ Permit No. Halfway Facilit	y / NM1-006		Phone	No. 575-	392-6368		atome	Tanà Iva
Address 6601 Hobbs Hwy US	62 / 180 Mile Marke	er 66 Carlsbad, NM 88220	nipóindis, divi <del>seis</del>					
NORM READINGS TAI		YES NO	If YES	, was reading > 50 r	nicro roentger	nts? (Circle On	e) YES NO	
PASS THE PAINT FILTER T	EST? (Circle One)	YES NO	null sources		-	ning Exchange	es to la construction ensurementa	
			IK BOTTO	MS			norma binn gilaman annlam	
1st Guage		Inches	ed britt tabem 1	BS&W/BBLS		al non 'sittingay.	BS&W (%)	
2nd Guage			vy lomoka de vina		ree Water	w naaddoro un	<ul> <li>Bandipanta managina w</li> </ul>	
Received		1	and a regression to the		The local division of	and the same	/si croci chi ngali hingi 1.*	
I hereby certify that the above load material h	has been (circle one):	ACCEPTED	DENIED	A	ed, why?		Junio Comis	
NAME (PRINT)	y	DATE		TITLE		and the stand	SIGNATURE	
Released to Imaging: 12/23/20				TITLE				

Received by OCD: 12/20/2024 2:44	:35 PM			Page 98 of 198
R3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 IKE TAVREZ HW-721799 12/6/2024 MCNABB PARTNERS FIDENCIO M87 19	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	28759
Facility: CRI				
Product / Service		Quar	ntity Units	
Contaminated Soil (RCRA Exem	pt)		18.00 yards	
RCRA Non-Exempt: Oil field was characteristics established in RCRA re- amended. The following documentation MSDS Information _ RCRA	egulations, 40 CI on is attached to	FR 261.21-261.24 or listed hazar demonstrate the above-describ e Analysis Process Knowle	dous waste as defined ed waste is non-hazar edge Other (Pro	d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	ive Signature	
Customer Approval				
	TH	IS IS NOT AN INV	OICE!	
Approved By:		Date		

Received by OCD: 12/20/2024 2:44:35	MEXICO NON-HAZ	ZARDOUS OILFI	ELD WASTE MA	ANIFEST			e 99 of 1981
R360	n el manadal a	PLEASE PRINT)	*REQUIRED	INFORMATI	ON*	0.	- BALLES
	G	ENERATO	THE REAL PROPERTY OF	fin au manin	NO. HW-	-	
Generator Manifest #		the second se	n of Origin			CL9	noil <sup>9</sup>
Generator Name COnoco Ph	Hize	Lease/	Well Manual point	ampal hanii	state to	M OSIANIA	Para
Address	and she should be a way a	County	m betaranap area	Water water	le the exerty of w	ninii - vin	ndal)
City, State, Zip	armet llow br	API No	. <u> </u>	003-2-2-	da thu Wheek mile	Norte - Pion	API
Phone No.	related Order (PO) number	AFE/PC		Authoritation t	net todia ablvat	PO No	AFE
EXEMPT E&P Wast	e/Service Identification and /	Amount (place voli	ime next to waste t	and the second sec			- United and
Oil Based Muds	NON-INJECTABLE WATERS Washout Water (Non-Injectab	ble)	-00	OTHER EXEMP	T E&P WASTE STRE	AMS	then the second
Water Based Muds	Completion Fluid/Flow Back (I Produced Water (Non-Injectal	ble)	in the second second second	in Engo	dum P		itini
Produced Formation Solids	Gathering Line Water/Waste	(Non-Injectable)		TOP SOIL & CA	LICHE SALES	/ nothauil	101 <sup>-1</sup>
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste	e) YES	(NO)	QUANTITY		OP SOIL	CALICHE
WASTE GENERATION PROCESS: DRILLI	NG COMPLET	TION	PRODUCTION		GATHERING LINE	S	
All non-exempt E&P wa	NON-EXEMPT E&P v ste must be analysed and be bel			itability Corrosiv	ity adn Reactivity.		
Non-Exempt Other		Straw of a		and the Association and the Association of the	t Waste List on bac	k tetroga	nini -
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	i of the chryte angli	Y - YARDS	na <b>2</b> 19 juliyon 1	E - EA	сна
I hereby certify that the above listed material(s), is (are) no		40 CFR Part 261 or a	any applicable state la	w. That each wa	aste has been proper	ly described,	classified and
	generated from oil and gas explo	oration and production	n operation and are n	not mixed with no	on-exempt waste (R3	60 Accepts o	certifications on a
per load basis of RCRA NON-EXEMPT: Oil field waste v	nly) vhich is non-hazardous that does	s not exceed the min	mum standards for w	aste hazardous l	ov characteristics est	ablished in F	CRA regulations
012500 100 100 100 100 100 100 100 100 100	261.24, or listed hazardous waste azardous is attached. (Check the	e as defined by 40 CF	R, part 261, subpart D				
MSDS Informati		RCRA Hazardous V			Other (Provide	Description E	Below)
	hazardous, non-oilfield waste than nd a description of the waste mu			Public Safety (th	e order, documentati	ion of non-ha	izardous waste
(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE	andra Contraction		SIGNATURE	HQ1	
and a strange of section of the sect	TR	ANSPORT	R			Chul	Want Based W
Transporter's Alexandre Po	where	Driver's	Witter Autor Labor	Tidone il	1 WRONA	1801	U.W.M
Address Phone Provide Address Phone Provide Address Phone Ph		Print N Phone				- teritte	it in the second se
Transporter Ticket #		Truck N		187		and the second	
I hereby certify that the above named material(s) was/were	e picked up at the Generator's sit	te listed above and c	elivered without incid	lent to the dispo	sal facility listed belo		
SHIPMENT DATE E	DRIVER'S SIGNATURE		DELIVERY DATE	8	DRIVER'S SIGN		TO ST
TRUCK TIME STAMP	DISP	<b>OSAL FACI</b>			RECEIVING AF	REA	nave =
IN: OUT:			tinguning was	Name/No	Y	( <u>) (</u> =1666)14	
Site Name/ Permit No. Halfway Facility / NM1-0	006	Phone I	No. 575-3	392-6368			antition and
Address 6601 Hobbs Hwy US 62 / 180 Mile		0viti silanagemen					ana).
NORM READINGS TAKEN? (Circle PASS THE PAINT FILTER TEST? (Circle	hereiter and hereiter and hereiter	) If YES,	was reading > 50 m	nicro roentgent	s? (Circle One)	YES	NO
		IK BOTTOM	/IS	t nooring	entrole tomore to in minore on more analysis	in patient	0000/ +
1st Guage	Inches	nin econoce economic intermedia, and bri	BS&W/BBLS	Received	un alorer B	S&W (%)	
2nd Guage	WHI ONE ROOM IS	n nier (best) (and a w. mier ee and	पा (स्थानगण्डस) 🚽 🕅	ee Water			
Received	Synthesite age	iom xan nöstilugans	multi ustateW =	Received	to be together envient	in extrategin	
I hereby certify that the above load material has been (circ	10/10	DENIED	If denied	d, why?	2 - J	in the training of the	10911 # 00114
Released to Imaging: 12/23/2024 2:42. White - R360	CRIGINAL Yellow- TRANSP	PORTER COPY P	ink- GENERATOR SITE	COPY Gold	SIGNATU		•

Received by OCD: 12/20/2024 2:4	Customer #:	IKE TAVAREZ HW-723853	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County				
Facility: CRI							
Product / Service	121 122 10611	Quan	tity Units	STATISTICS AND			
Contaminated Soil (RCRA Exempt) 16.00 yards							
Generator Certification Statement I hereby certify that according to the R 1988 regulatory determination, the abor X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field wastes characteristics established in RCRA re amended. The following documentation MSDS Information _ RCRA H Driver/ Agent Signature	esource Conserv ove described was generated from o ste which is non- gulations, 40 CF on is attached to	vation and Recovery Act (RCR/ iste is: il and gas exploration and produ- hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describe	uction operations and the minimum standard dous waste as defined ed waste is non-hazard dge Other (Prov	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):			
Customer Approval	S. 1.7 5 5.		~D				
	THI	S IS NOT AN INV	OICE!				
Approved By:		Date:					

Received by OCD: 12/20/2024 2:44	Customer #: Ordered by: AFE #: PO #: Manifest #:	CONOCOPHILLIPS CRI2190 IKE TAVAREZ HW-723836 12/6/2024 MCNABB PARTNERS ALBARO M31 21	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1657357 Page 101 of 198 OGUJ9A000JEC 12/6/2024 CONOCOPHILLIPS 40946 28759 BIG GEORGE STATE 003 NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service	No marting	Qua	ntity Units	and the state of the
Contaminated Soil (RCRA Exemp	ot)		16.00 yards	
_ RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation _ MSDS Information _ RCRA H	enerated from o te which is non- gulations, 40 CF on is attached to	il and gas exploration and pro hazardous that does not excee R 26,21-261,24 or listed haza demonstrate the above-descri Analysis _ Process Know	Id the minimum standar ardous waste as defined bed waste is non-hazar ledge Other (Pro	d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representa		
Customer Approval	1	and the state	$\sim$	
	тн	S IS NOT AN IN	VOICE!	
Approved By:		Date	e:	

Received by OCD: 12/20/2	024 2:44:35 PM	MEXICO NON-HAZARDO	US OILFI	ELD WASTE MA	NIFEST		ige 102 of 198
R369			E PRINT)		INFORMATIO	ON* Name <u>Ne</u>	Javarez
SOLUTIONS		GENE	RATOF		the Minetta diffe	NO. HW- 723	
Generator Manifest #		barian		n of Origin			0000
1	- Phili	I destant and half man	Lease/ Name	Well Contraction	19 Ges	ITAS STATE +	13
Generator Name <u>10200</u>	S PERICE	P.S. aller at aller	County		olizow withdom	esta chugop oli alliverit -	Cuntry
		o 14 dutits	API No		0-01	5-2875	C) HA
City, State, Zip Phone No	10	men (09) retrict and and 100) reem	AFE/PC	me & No I No	hnoticsnorffly/	New Provide University (199	AFEPO
And and a second s	the second s	vice Identification and Amount	(place volu	ime next to waste t			and the first of
Oil Based Muds Oil Based Cuttings	Wa	N-INJECTABLE WATERS shout Water (Non-Injectable)	_		UTHER EXEMP	T E&P WASTE STREAMS	002160
Water Based Muds Water Based Cuttings		npletion Fluid/Flow Back (Non-Inje duced Water (Non-Injectable)	ctable)	nonalyno, Im <sup>-</sup> on	Du	mp Inuc	21
Produced Formation Solids	Gat	hering Line Water/Waste (Non-Inj ERNAL USE ONLY	ectable)		TOP SOIL & CA	LICHE SALES	SEDUNY MHRODUNE DEMONSTRA
E&P Contaminated Soil Gas Plant Waste	- V.	ck Washout (exempt waste)	YES	NO	QUANTITY	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING			PRODUCTION		GATHERING LINES	
All por	-evemnt F&P waste mi	NON-EXEMPT E&P Waste/S ust be analysed and be below three			itability Corrosiv	rity adn Beactivity.	
Non-Exempt Other	CACHIDE ECH WUSIG INC	or be unarrested and be below that		and the second se	CONTRACTOR OF STREET, STRE	t Waste List on back	state of Transp.
DISPOSAL QUANTITY	В	- BARRELS	L - LIQUID		6 Y - YARDS	ann a shahan ann E-	- EACH
I hereby certify that the above listed mate	erial(s), is (are) not haza	rdous waste as defined by 40 CFR	Part 261 or a	any applicable state la	aw. That each wa	aste has been properly descri	bed, classified and
packaged, and is in proper condition for the RCRA EXEMPT:		to applicable regulation. ated from oil and gas exploration a	and production	on operation and are r	not mixed with n	on-exempt waste (R360 Acce	pts certifications on a
RCRA NON-EXEMPT:	per load basis only) Oil fold wasts which it	s non-hazardous that does not exc	and the min	mum standards for w	rasto hazardous l	w characteristics established	in BCBA regulations
L HCHA NUN-EXEMPT:	40 CFR 261.21-261.24,	or listed hazardous waste as defir us is attached. (Check the appropri	ned by 40 CF	R, part 261, subpart [			
alitication of maliant in malia	MSDS Information	the second s		Vaste Analysis		Other (Provide Description	ion Below)
EMERGENCY NON-OILFIELD		lous, non-oilfield waste that has be escription of the waste must accor			Public Safety (th	e order, documentation of no	n-hazardous waste
			inparity who h	dasup? =			
(PRINT) AUTHORIZED A	GENTS SIGNATURE				-	SIGNATURE	
Transporter's	- 75 D	TRANS	and dilling	man the here			
Name <u>Mod Name</u>	400 Parls	bad HWW	Driver's Print N	A REAL PROPERTY OF THE REAL PR	Albaro	Tercero	-interiory
Phone No.	397-00	50	Phone		575-2	41-3517	
Transporter Ticket # I hereby certify that the above named ma	terial(s) was/were picke	ed up at the Generator's site listed	Truck N above and c		lent to the dispo	sal facility listed below	anitormos constrant
SHIPMENT DATE	DISTANCE IN A DESCRIPTION	SIGNATURE	12-		<u>9 00</u>	was lace	A state
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Site Name/		aomi gribuo	ting nonlin-	· · · · · · · · · · · · · · · · · · ·			Tark Barrier
	ility / NM1-006 US 62 / 180 Mile Mark	er 66 Carlsbad, NM 88220	Phone I	No. <u>575-</u>	392-6368	For and the subset of the	Reconstruction of the second
	TAKEN? (Circle One)		If YES	was reading > 50 m	nicro roentaent	s? (Circle One) YES	NO
PASS THE PAINT FILTE			w produces Actually and			and the second sec	
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hereby certify that the above load materia	al has been (similar and)	ACCEPTED	DENIER		Received	a deserve a la l	
101011	in has been (circle one):	ACCEPTED	DENIED	If denied	, why?	an out from a support	LINESSTE
NAME (PRINT) - Released to Imaging: 12/2	3/2024 2:42:38	DATE -		TITLE		SIGNATURE	
sector to integning. 14/4	White - R360 ORIGIN		DPY Pir	- GENERATOR SITE	COPY Cold		

Received by OCD: 12/20/2024 2: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ HW-721815	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1657341 Page 103 of 198 O6UJ9A000JEC 12/6/2024 CONOCOPHILLIPS 40946 28759 BIG GEORGE STATE 003 NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service	and an	Quan	tity Units	and the state of the
Contaminated Soil (RCRA Exem	npt)	1	13.00 yards	
Generator Certification Stateme I hereby certify that according to the 1988 regulatory determination, the ab X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field was characteristics established in RCRA manended. The following documentat MSDS Information _ RCRA	Resource Conser pove described wa generated from o aste which is non- regulations, 40 CF tion is attached to	vation and Recovery Act (RCRA aste is: bil and gas exploration and produ- hazardous that does not exceed FR 261.21-261.24 or listed hazard demonstrate the above-described	uction operations and the minimum standa dous waste as defined ed waste is non-hazar	l are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	ive Signature	
Customer Approval	1.2.2.2.2	1 Statistics	Q.	
	TH	IS IS NOT AN INV	OICE!	

Received by OCD: 12/20/20	024 2:44:35 EV	MEXICO NON-HAZ	ARDOUS OILFI	LD WASTE MA	NIFEST	Con		e 104 of 1981
R360	n. Na katalar		PLEASE PRINT)		INFORMATIO	Nar DN*		1000rez
ENVIRONMENTAL SOLUTIONS			indiction there coming	CALIFORNIA DO THE	diam Province		ne No	umo2
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Generator Manifest #	er a la dire a			n of Origin	nd anidw inde	un wuikig a s	hiveri	Phone P
Generator Name	Phillin	Sun allona natella	Lease/ Name &		in Fron	mart	state =	#3
Address	nulling a	The Field came and Rin	County	in bediadness	Ouv and find	vy of yhundro	ut oblycel y	ndo3
			API No	utu Aumber may i	ate louge but	l n <u>a tingaile bi</u>	n - Provide II	APA
City, State, Zip		ni veni numu riveo Coder ICTI namie		ne & No	PIN	en ner sonn n en rectre the	iveril - all D	APA
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Oil Based Muds	Statements of Street Street	ION-INJECTABLE WATERS	Amount (place voit	me next to waste t	OTHER EXEMP			and the second of the second of the second s
Oil Based Cuttings	V	Vashout Water (Non-Injecta		11	v off pullibry	lide/botston	ep masW – pr	Illind
Water Based Muds Water Based Cuttings	C	ompletion Fluid/Flow Back ( roduced Water (Non-Injecta	(Non-Injectable) _ ible) _	nd <mark>aaroompinuan</mark>	mit no bature			
Produced Formation Solids	G	athering Line Water/Waste	(Non-Injectable)	KTON HERD THE W		10115 0 41 50	iddy - noda	illion'i serie
E&P Contaminated Soil		NTERNAL USE ONLY ruck Washout (exempt wast	te) YES	NO	TOP SOIL & CAI QUANTITY	ICHE SALES	TOP SOIL	CALICHE
Gas Plant Waste	DRILLING		and the second se	PRODUCTION	GUANTIT	GATHERING		UNLIGHT
WASTE GENERATION PROCESS:	Dhilling				ليا	GAMENING	LINEO	
All nor	-exempt E&P waste	NUN-EXEMPT E&P must be analysed and be be	Waste/Service Identi low threshold limits	or toxicity (TCLP), Ign	itability, Corrosiv	ity adn Reactiv	ity.	
Non-Exempt Other			GIPEW NUL (	*please select fro				nau
DISPOSAL QUANTITY		B - BARRELS	L - LIQUID	Bown Haves off The	Y - YARDS	> 12	9 cm E - E	ACH 0
I hereby certify that the above listed mate	vrial(s) is (are) not ha	1995 - 1940 M 10 1993 2008	v 40 CFB Part 261 or a	ny applicable state la	The second s	12	properly describe	d, classified and
packaged, and is in proper condition for the	ansportation accordi	ng to applicable regulation.						
RCRA EXEMPT:	Oil field wastes gen per load basis only)	erated from oil and gas exp	loration and production	n operation and are r	not mixed with no	on-exempt was	te (H360 Accept	s certifications on a
RCRA NON-EXEMPT:	Oil field waste whic	h is non-hazardous that doe	s not exceed the min	mum standards for w	aste hazardous t	y characteristi	cs established ir	RCRA regulations,
compt E&P Waste	40 CFR 261.21-261.2 waste as non-hazar	24, or listed hazardous wast dous is attached. (Check the	e as defined by 40 CF appropriate items as	R, part 261, subpart E provided)	), as amended. T	he following do	ocumentation de	monstrating the
n, aste mat be analyzed for and be	MSDS Information		RCRA Hazardous V			Other (Pro	ovide Description	1 Below)
EMERGENCY NON-OILFIELD	Emergency non-haza	ardous, non-oilfield waste th	hat has been ordered	by the Department of	Public Safety (th	e order, docum	entation of non-	hazardous waste
	determination and a	description of the waste m	lust accompany this fo	orm)				
(PRINT) AUTHORIZED A	GENTS SIGNATURE		DATE	n) ( <del>princip e -</del>		SIGNATURE	to Million	
appendie and a short of the short of the	nom boronti ×	TB	ANSPORT	R			1.	and small survey ?
Transporter's Mc //	abbs 1	latoris	Driver's	Annual states of the	when	Bust	llos	
Address		and the	Print N			Samp Annua		
Phone No	us cinavio		Phone	A CONTRACTOR OF A	00 1	. t.	panie	- interest
Transporter Ticket #	+ Vacuum truck		Truck N		35 du	Mp 770	CK	
I hereby certify that the above named ma	terial(s) was/were pi	cked up at the Generator's s	ite listed above and o	elivered without inclu	lent to the dispo	sal facility liste	d below.	
SHIPMENT DATE	DRIVE	R'S SIGNATURE		DELIVERY DATE	ਗ਼ - ∕	DRIVE	R'S SIGNATURE	aniasii
TRUCK TIME STA	MP	DISP	<b>OSAL FACI</b>	LITY	U	RECEIVING	G AREA	Subbul a "-"
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Site Name/	ion to prima D *		and an on the most up	tanwiginigiying wii±			600.0	allowed to a
Permit No. Halfway Fac	ility / NM1-006	arker 66 Carlsbad, NM 8822	Phone	No. <u>575-</u>	392-6368	a we want to prove		
the 2 hours	A P&P Double Contempo			binand teoryby	Lario ta	For held crock		110
	TAKEN? (Circle Or		If YES,	was reading > 50 n	nicro roentgent	s? (Circle One	e) YES	NO
PASS THE PAINT FILTE	ER TEST? (CIRCle UN					rettess from	a th legenditring	penda
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Received		invatin tin, at	The soft soleral time	Total	Received	Land of the		The set of
I hereby certify that the above load mater	ial has been (circle o	ne): ACCEPTED	DENIED	If denie	d, why?	invertion for	in matheway	Sum -
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Released to Imaging: 12/23	3/2024 2:42:38	DATE DATE						a.
0 150 5 6	White - R360 OR		PORTER COPY F	ink- GENERATOR SITI	E COPY Gold	-RETURN TO	GENERATOR	

SOLUTIONS       Manif. Date: 12/ Hauler: MC         Permian Basin       Driver AN         Truck # M3       Card #         Job Ref # 23       Job Ref # 23         Facility: CRI       Product / Service         Contaminated Soil (RCRA Exempt)       Generator Certification Statement of Waste Status         I hereby certify that according to the Resource Conservation       1988 regulatory determination, the above described waste         X RCRA Exempt: Oil Field wastes generated from oil an       RCRA Non-Exempt: Oil field waste which is non-haze         characteristics established in RCRA regulations, 40 CFR 2       amended. The following documentation is attached to den         MSDS Information       RCRA Hazardous Waste An	KE TAVAREZ       Date:       12/6/2024         Generator:       CONOCOPHILLIPS         Generator #:       40946         IW-723854       Well Ser. #:       28759         2/6/2024       Well Name:       BIG GEORGE STATE         ACNABB PARTNERS       Well #:       003         NDREW       Field:
AFE #: PO #: Manifest #: HV Manif. Date: 12/ Hauler: MC Driver AN Truck # M3 Card # Job Ref # 23 Facility: CRI Product / Service Contaminated Soil (RCRA Exempt) Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation 1988 regulatory determination, the above described waste X RCRA Exempt: Oil Field wastes generated from oil an _ RCRA Non-Exempt: Oil field waste which is non-haze characteristics established in RCRA regulations, 40 CFR 2 amended. The following documentation is attached to den _ MSDS Information _ RCRA Hazardous Waste An	Generator: CONOCOPHILLIPS Generator #: 40946 W-723854 Well Ser. #: 28759 2/6/2024 Well Name: BIG GEORGE STATE ACNABB PARTNERS Well #: 003 NDREW Field: A30 Field #: Rig: NON-DRILLING County EDDY (NM) Quantity Units 16.00 yards US tion and Recovery Act (RCRA) and the US Environmental Protection Agency's July e is: and gas exploration and production operations and are not mixed with non-exemp azardous that does not exceed the minimum standards for waste hazardous by 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart E emonstrate the above-described waste is non-hazardous. (Check the appropriate it
ENVIRONMENTAL SOLUTIONS       PO #: Manifest #: HV Manif. Date: 12/ Hauler: MC Driver AN Truck # M3 Card # Job Ref # 23         Facility: CRI         Product / Service         Contaminated Soil (RCRA Exempt)         Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservatio 1988 regulatory determination, the above described waste X RCRA Exempt: Oil Field wastes generated from oil an RCRA Non-Exempt: Oil field waste which is non-haze characteristics established in RCRA regulations, 40 CFR 2 amended. The following documentation is attached to den MSDS Information _ RCRA Hazardous Waste An	Generator #: 40946 Well Ser. #: 28759 2/6/2024 Well Name: BIG GEORGE STATE MCNABB PARTNERS Well #: 003 NDREW Field: M30 Field #: Rig: NON-DRILLING 23 County EDDY (NM) Quantity Units 16.00 yards US tion and Recovery Act (RCRA) and the US Environmental Protection Agency's July e is: and gas exploration and production operations and are not mixed with non-exemp azardous that does not exceed the minimum standards for waste hazardous by 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D emonstrate the above-described waste is non-hazardous. (Check the appropriate it
ENVIRONMENTAL SOLUTIONS       Manifest #: HV Manif. Date: 12/ Hauler: MC Driver AN Truck # M3 Card # Job Ref # 23         Facility: CRI         Product / Service         Contaminated Soil (RCRA Exempt)         Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation 1988 regulatory determination, the above described waste X RCRA Exempt: Oil Field wastes generated from oil an RCRA Non-Exempt: Oil field waste which is non-haze characteristics established in RCRA regulations, 40 CFR 2 amended. The following documentation is attached to den MSDS Information _ RCRA Hazardous Waste An	HW-723854       Well Ser. #: 28759         2/6/2024       Well Name: BIG GEORGE STATE         MCNABB PARTNERS       Well #: 003         NDREW       Field:         //30       Field #:         Rig:       NON-DRILLING         //33       County         EDDY (NM)         //33       Guantity Units         //30       Field #:         Rig:       NON-DRILLING         //33       County         EDDY (NM)       EDDY (NM)
SOLUTIONS       Manif. Date: 12/ Hauler: MC         Permian Basin       Driver AN         Truck # M3       Card #         Job Ref # 23       Job Ref # 23         Facility: CRI       Product / Service         Contaminated Soil (RCRA Exempt)       Generator Certification Statement of Waste Status         I hereby certify that according to the Resource Conservation       1988 regulatory determination, the above described waste         X RCRA Exempt: Oil Field wastes generated from oil an       RCRA Non-Exempt: Oil field waste which is non-haze         characteristics established in RCRA regulations, 40 CFR 2       amended. The following documentation is attached to den         MSDS Information       RCRA Hazardous Waste An	2/6/2024 Well Name: BIG GEORGE STATE ACNABB PARTNERS Well #: 003 NDREW Field: A30 Field #: Rig: NON-DRILLING 23 County EDDY (NM) Quantity Units 16.00 yards US tion and Recovery Act (RCRA) and the US Environmental Protection Agency's Jule e is: and gas exploration and production operations and are not mixed with non-exemple azardous that does not exceed the minimum standards for waste hazardous by 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D emonstrate the above-described waste is non-hazardous. (Check the appropriate itte
Permian Basin       Hauler:       MC         Driver       AN         Truck #       M3         Card #       Job Ref #       23         Facility: CRI       Product / Service       Contaminated Soil (RCRA Exempt)         Generator Certification Statement of Waste Status       I hereby certify that according to the Resource Conservation         1988 regulatory determination, the above described waste       X RCRA Exempt: Oil Field wastes generated from oil an         RCRA Non-Exempt: Oil field waste status       A CRA regulations, 40 CFR 2         amended. The following documentation is attached to den       MSDS Information	NDREW       Field:         A30       Field #:         Rig:       NON-DRILLING         23       County       EDDY (NM)         Quantity Units         16.00 yards         tion and Recovery Act (RCRA) and the US Environmental Protection Agency's Jule is:         and gas exploration and production operations and are not mixed with non-exemple acardous that does not exceed the minimum standards for waste hazardous by         261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart Demonstrate the above-described waste is non-hazardous. (Check the appropriate it does not exceed the minimum standards for waste hazardous by
Truck #       M3         Card #       Job Ref #       23         Facility: CRI       Product / Service       Contaminated Soil (RCRA Exempt)         Generator Certification Statement of Waste Status       I hereby certify that according to the Resource Conservation         1988 regulatory determination, the above described waste       X         X RCRA Exempt: Oil Field wastes generated from oil and       RCRA Non-Exempt: Oil field waste which is non-haza         characteristics established in RCRA regulations, 40 CFR 2       amended. The following documentation is attached to den         MSDS Information	A30 Field #: Rig: NON-DRILLING 23 County EDDY (NM) Quantity Units 16.00 yards US tion and Recovery Act (RCRA) and the US Environmental Protection Agency's Ju e is: and gas exploration and production operations and are not mixed with non-exemp azardous that does not exceed the minimum standards for waste hazardous by 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D emonstrate the above-described waste is non-hazardous. (Check the appropriate itde
Card #         Job Ref #       23         Facility: CRI       Product / Service         Contaminated Soil (RCRA Exempt)       Generator Certification Statement of Waste Status         I hereby certify that according to the Resource Conservation       1988 regulatory determination, the above described waste         X RCRA Exempt: Oil Field wastes generated from oil an       RCRA Non-Exempt: Oil field waste which is non-haza         characteristics established in RCRA regulations, 40 CFR 2       amended. The following documentation is attached to den         MSDS Information       RCRA Hazardous Waste An	County EDDY (NM) Quantity Units 16.00 yards US tion and Recovery Act (RCRA) and the US Environmental Protection Agency's Ju e is: and gas exploration and production operations and are not mixed with non-exemp azardous that does not exceed the minimum standards for waste hazardous by 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D emonstrate the above-described waste is non-hazardous. (Check the appropriate itde
Facility: CRI         Product / Service         Contaminated Soil (RCRA Exempt)         Generator Certification Statement of Waste Status         I hereby certify that according to the Resource Conservation         1988 regulatory determination, the above described waste         X       RCRA Exempt: Oil Field wastes generated from oil an         RCRA Non-Exempt: Oil field waste which is non-haze         characteristics established in RCRA regulations, 40 CFR 2         amended. The following documentation is attached to den         MSDS Information RCRA Hazardous Waste An	Quantity Units 16.00 yards us tion and Recovery Act (RCRA) and the US Environmental Protection Agency's Ju e is: and gas exploration and production operations and are not mixed with non-exemp azardous that does not exceed the minimum standards for waste hazardous by 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D emonstrate the above-described waste is non-hazardous. (Check the appropriate ited
Product / Service         Contaminated Soil (RCRA Exempt)         Generator Certification Statement of Waste Status         I hereby certify that according to the Resource Conservatio         1988 regulatory determination, the above described waste         X RCRA Exempt: Oil Field wastes generated from oil an         _ RCRA Non-Exempt: Oil field waste which is non-haza         characteristics established in RCRA regulations, 40 CFR 2         amended. The following documentation is attached to den         _ MSDS Information       _ RCRA Hazardous Waste An	16.00 yards tion and Recovery Act (RCRA) and the US Environmental Protection Agency's Ju e is: and gas exploration and production operations and are not mixed with non-exemp azardous that does not exceed the minimum standards for waste hazardous by 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D emonstrate the above-described waste is non-hazardous. (Check the appropriate ite
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Driver/ Agent Signature	R360 Representative Signature
M	
Customer Approval	
THIS	S IS NOT AN INVOICE!
Approved By:	Date:

<b>Received by OCD: 12/20/202</b>	4 2:44:35 PM	IEXICO NON-HAZAR	DOUS OILFIE	LD WASTE MA	NIFEST	Com	pany Ma <b>Pag</b>	e106 of 198
R360			ASE PRINT)	*REQUIRED		DN*		Tavarez
SOLUTIONS		075	IDATOD	e helos ego do entre			e No.	
		GEN	IERATOR			NU. HW	- 723	854
Generator Manifest #		ba	Location Lease/M	of Origin	ni meny juhi	<u>Provide the Re</u> Provide the Re	WOLL - LOT O	Pron
Generator Name Connece	Phillips		Name &		Fa Gieven	re Stray	Hipe I'l Birw 1	tenal 1.1 k 1
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		Right -	API No.	yam tuxliniy <u>a alub</u> Maa waxaana adu	international International	na Arrestican I Providence IS		A LHA A AIR
City, State, Zip	Spola	o Purahano Dirtini (PO) nui	Rig Nam AFE/PO		infinister file	ide all his thi	O No No.	AFEA
Phone No	T F&P Waste/Servi	ce Identification and Amo			vpe in barrels	or cubic vards)		e station of the
Oil Based Muds	the second s	INJECTABLE WATERS				T E&P WASTE S		
Oil Based Cuttings Water Based Muds	Wash	nout Water (Non-Injectable) Iletion Fluid/Flow Back (Non-	Injectable)	fie				
Water Based Cuttings	Produ	iced Water (Non-Injectable)		aningingen teripit				
Produced Formation Solids	and the second se	ering Line Water/Waste (Nor RNAL USE ONLY	n-Injectable)		TOP SOIL & CA	LICHE SALES	REALERANCE	
E&P Contaminated Soil	In the second se	Washout (exempt waste)	YES	(NO)	QUANTITY		TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION		PRODUCTION		GATHERING	LINES	
		NON-EXEMPT E&P Wast	te/Service Identif	cation and Amount	an (Isympid zice	an in the second		encerination .
	empt E&P waste mus	t be analysed and be below t	threshold limits fo	or toxicity (TCLP), Igni				All search and successive
Non-Exempt Other			06469/ <u>200</u> 0	*please select fro	m Non-Exemp	t Waste List or	i back	antia ti
DISPOSAL QUANTITY	B -	BARRELS	L - LIQUID	locitiadyBh orth to/a	6 Y - YARDS	revide the first	- Hans E - E	ACH
I hereby certify that the above listed material	l(s), is (are) not hazard	lous waste as defined by 40 l	CFR Part 261 or a	ny applicable state la	w. That each wa	aste has been pr	operly describe	d, classified and
packaged, and is in proper condition for trans RCRA EXEMPT: 0il	sportation according t	o applicable regulation. ed from oil and gas explorati	on and production	n operation and are n	ot mixed with n	on-exempt wast	e (R360 Accepts	s certifications on a
pe	r load basis only)							
RCRA NON-EXEMPT: Oil	field waste which is	non-hazardous that does not or listed hazardous waste as	exceed the minir	num standards for w 1. nart 261. subpart D	aste hazardous l as amended. T	by characteristic The following do	s established in cumentation de	RCRA regulations, monstrating the
Wa	aste as non-hazardous	s is attached. (Check the appl	ropriate items as	provided)	, ao amonao any			
	SDS Information		RA Hazardous W				vide Description	
EMERGENCY NON-OILFIELD En	hergency non-hazardo termination and a des	us, non-oilfield waste that has scription of the waste must a	as been ordered to ccompany this fo	iy the Department of rm)	Public Safety (ti	ie order, docume	entation of non-	lazardous waste
				Antervije A				PHING DANLIN NOT
(PRINT) AUTHORIZED AGEN	TS SIGNATURE		DATE	D		SIGNATURE	10 10 10 10 10 10 10 10 10 10 10 10 10 1	
Transporter's	161-2	TRAM	NSPORTE	R				
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Phone No Transporter Ticket #	na manany =		Truck N		m30-	and the second	and an an art of	110
I hereby certify that the above named materi	al(s) was/were picked	d up at the Generator's site li	sted above and d	elivered without incid	dent to the dispo	sal facility liste	d below.	
	DDIVED/C	SIGNATURE	12	DELIVERY DATE	- and	DRIVER	'S SIGNATURE	NAMES
SHIPMENT DATE TRUCK TIME STAM		the second s	SAL FACI	Statement of the local division of the local		RECEIVING	and his sector with the	Digital Manager
and the second	minul and will be	DISFUS	MLIAU		Name/No.	- Sambara ar		onbight. •
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Site Name/ Permit No. Halfway Facili	ty / NM1-006		Phone N	lo. 575-	392-6368			Tont Bottom -
Address 6601 Hobbs Hwy US	62 / 180 Mile Marke	er 66 Carlsbad, NM 88220	avip iziminininin avip iziminininin					
NORM READINGS TA	AKEN? (Circle One)	YES NO	If YES,	was reading > 50 r	nicro roentgen	ts? (Circle One	) YES	NO
PASS THE PAINT FILTER	TEST? (Circle One)	YES NO	na tið anima aran	en regleditelan a		unde=w litanin	In Honorth in	energit
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I hereby certify that the above load material	has been (circle one):	ACCEPTED	DENIED	If denie	d, why?	and and pavon	m Bricaldorolby	things I we have a
I UN MUL	w	12/4:	X	Ju			CNATUOE	and the second s
NAME (PRINT) Released to Imaging: 12/23/2	2024 2:42:38 P	DATE	1	TITLE		SI	GNATURE	0
C-138	White - R360 ORIGIN	AL Yellow- TRANSPOR	TER COPY P	ink- GENERATOR SIT	E COPY Go	d- RETURN TO G	SENERATOR	•

eceived by OCD: 12/20/2024 2:44	4:35 PM		Page 107 of 19
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: CONOCOPHILLIPS Customer #: CRI2190 Ordered by: IKE TAVAREZ AFE #: PO #: Manifest #: HW-721798 Manif. Date: 12/6/2024 Hauler: MCNABB PARTNERS Driver FIDENCIO Truck # M87 Card # Job Ref #	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI			
Product / Service	Quan	ntity Units	
Contaminated Soil (RCRA Exe	mpt)	18.00 yards	
l hereby certify that according to the 1988 regulatory determination, the a X RCRA Exempt: Oil Field waste	e Resource Conservation and Recovery Act (RCR) above described waste is: as generated from oil and gas exploration and prod	luction operations and	are not mixed with non-exempt was
I hereby certify that according to the 1988 regulatory determination, the a <u>X</u> RCRA Exempt: Oil Field waste RCRA Non-Exempt: Oil field v characteristics established in RCRA amended. The following documents	e Resource Conservation and Recovery Act (RCR) above described waste is:	luction operations and I the minimum standar rdous waste as defined red waste is non-hazar	are not mixed with non-exempt was ds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items)
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1988 regulatory determination, the a <u>X</u> RCRA Exempt: Oil Field waste RCRA Non-Exempt: Oil field w characteristics established in RCRA amended. The following documents	e Resource Conservation and Recovery Act (RCR/ above described waste is: es generated from oil and gas exploration and prod waste which is non-hazardous that does not exceed a regulations, 40 CFR 261.21-261.24 or listed hazar ation is attached to demonstrate the above-describe A Hazardous Waste Analysis Process Knowle R360 Representat	luction operations and I the minimum standar rdous waste as defined oed waste is non-hazar edge Other (Prov tive Signature	are not mixed with non-exempt was ds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items)
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Control Processor	Received by OCD: 12/20/2024 2:-	44:3 NEW MEXICO	NON-HAZARDOUS	S OILFIELD	WASTE MA	NIFEST		1 Sperie 10.	108 of 198 n
Severator Mariles #	R360 ENVIRONMENTAL SOLUTIONS						DN*	ne	a la construction de
Generator Name       Lasas/Weil         Address       County         APP No.       County         Mark Scale Charing       Mark Note Water Won Rechable Charge Charge         Mark Scale Charge       County Charge			GENER	ATOR	reisinhal en lo	the addition to see the	NO. HV	- 721	798
Singestor Name       Amedia Markets       April Name & No.       April Name & No.         Schwy States, Zip       April Name & No.       April Name & No.       April Name & No.         Schwy States, Zip       Schwy States, States, Zip       Schwy States, Zip       Schwy States, Zip         Schwy States, Zip       Markets       Markets       Schwy States, Zip       Schwy States, Zip         Schwy States, Zip       Markets, States,	Generator Manifest #	1	borioum s			di amitwaadii	ten popula e s	hivon	Phot
Address       County       API No.       2.2.0.015.7.2.67.7.9         Chr, Stato, Zip       Api No.       2.2.0.015.7.2.67.7.9         Water Based Christing       Water Mass, Non-Incredental Water Works (Non-Incredental)       Excerning Line Water Water Non-Incredental Water Non-Incredental Water Water Non-Incredental Water Non-Incredental Water Water Non-Incredental Water Non-Incredenta	Generator Name (DMCCO P	hillips				GRONGA	states	# 3 60	Herry
Shy, State, Zip       Rig Name & No.         AFE/PO No.       AFE/PO No.         OII Baad Athings       MONNARE/TARE WATES         OII Baad Athings       MONNARE/TARE WATERS         OII Baad Athings       OTHER REVMASTE STREAMS         Mater Based Muds       Competition Filing/Floated         Produced Tommon Solids       Earthering Line Water Wasel (Non-Injectable)         Earthering Line Water Wasel (Non-Injectable)       Earthering Line Water Wasel (Non-Injectable)         Produced Tommon Solids       DERLING       COMPETION         Base Plant Waster       ON EXCENT 128/ Waster Statutory Wasel Bandard Amount         All non-exempt E&P water mater to analyzed and the badry filter TB for ZS 10 ran y applicable state low.       Competition Filter Waster Bandard Amount         Birthore	Address	sound southers are	in blan ant alarged in	County	ngunanéh sinat	Hinwend Lion	wellin yartulaatin	(190) sensi - ya	C(n)
Phone No.         AFE/PD No.           Dit Besid Muds         DEXMPT E&P Waste/Service identification and Amount (place volume nack to waste type in barrels or cubic yards)           Dit Besid Muds         Others/LetTABLE WWATES         Others/LetTABLE WWATES           Mone Central Let WWATES         OULATITY         TOP Soill         CALICHE           WASTE GENERATION PROCESS:         DRILLING         COMPLETION         PRODUCTION         GATHERING LINES           None-Exempt Other         "Plasse solect from Non-Exempt Waste List on back         "Plasse solect from Non-Exempt Waste List on back           DISPOSAL QUARTITY         B-BARELS         L-UOUID         Y -VARDS         E -EACH           Disposation for transportation according to opplication and gene wolkning device from Sole Associate for worker back worker back worker devich device for worker genereffeeed of and genereffeeed	City State Zin		nutrici e stranges nutrici e stranges produces			0-013	Tool abyon	Jame & No	LOIR .
Di Based Auda       DURA-INECTABLE WATERS       DTHER EXAMPT EAR WASTE STREAMS         Water Based Chrings       Completion Plack/Row Back (Non-njectable)       EXAMPT EAR         Water Based Chrings       Produced Water (New Fightable)       EXAMPT EAR         Produced Termition Solids       Enternational Solids       EXAMPT EAR         The Notons       ThE Notons       ThE Notons       ThE Notons         Set Containingted Solid       DRILLINS       COMPLETION       PRODUCTION       CATHERING LINES         WASTE EENERATION PROCESS:       DRILLINS       COMPLETION       PRODUCTION       CATHERING LINES         Non-Exempt EAR waster must be analysized and water       Non-Exempt Waste List on back       Non-Exempt Waster List on back       Non-Exempt Waster List on back         Non-Exempt Other       "places solect from Non-Exempt Waster List on back       Places on back waster List on back       Places on back waster List on back         OLSPOSAL CLANTITY       B-BARPELS       L-LIOUID       Y-YARDS       E-EACH         DISPOSAL CLANTITY       B-BARPELS       L-LIOUID       Y-YARDS       E-EACH         Indehy castly Must be above bised that charading ta splicable explantion.       Non-Exempt Waste Bised not back       Place Active transportation on a period back on yoo and are not mixed with non-exempt waster Bised Acapts produce Acapts place Acapts place Acapts place Acapts place Acapts plac	Phone No.	(PC) number	v ar the Purchase Orth			Amendeation	off with all	PO Ng: - 110VI	STA
Dil Based Cuttings       Westerner Marker (Non-Injectable)       European Marker (Non-Injectable)         Water Based Muddy       Produced Marker (Non-Injectable)       European Marker (Non-Injectable)         Produced Financia Oslida       Entremaining Line Water (Nan-Injectable)       TOP SOLL & CALIGHE SALSS         Contaminated Soll       Internet Liss Conty       TOP SOLL & CALIGHE SALSS         Contaminated Soll       Internet Liss Conty       TOP SOLL & CALIGHE SALSS         MASTE GENERATION PROCESS:       DIRLING       COMPLETION       COMPLETION         All non-exampt EBP waste must be available at the beavity threadual lines for source (TOP), (printability, Consolve) and Reactivey.       Non-Exampt Units         Non-Exampt Other       "Please solicit from Non-Exampt Waste Data for back       E-EACH         Non-Exampt Other       "Please solicit from Non-Exampt Waste Data for back       E-EACH         Interdentional district from on hazardous waste as defined by 40 CR part 261 or any applicable state law. That each waste has been properly described, classified and usaged, and is no proper condition for transformation accomparity to applicable applicable.       Please solicit from Non-Exampt Waste Data for any applicable state law. That each waste has been properly described, classified and usaged, and is no proper condition for transformation demonstrating the waste waste as defined by 40 CR part 261 or any applicable state law. That each waste has been properly described, classified and usaged, and is no hazardous waste as defined by 40 CR part 400 CR part 400 CR part 400 C	And the second			ace volume			the second s		National and
Water Base Cuttings       Produced Formation Solids       Produced Formation Solids       Produced Formation Solids         Tark Bottoms       Produced Formation Solids       Produced Formation Solids       Produced Formation Solids         Tark Bottoms       Produced Formation Solids       Produced Formation Solids       Produced Formation Solids         Case Plant Waste       VES       NO       OUANTITY       TOP SOIL CALICHE         MASTE GENERATION PROCESS:       DRILING       DISPOSAL USE ONLY       TOP SOIL & CALICHE         Non-Exempt Cher       "Places exelect from Non-Exempt Waste Use on back       Places exelect from Non-Exempt Waste Use on back         Non-Exempt Other       "Places exelect from Non-Exempt Waste Use on back       E - EACH         Non-Exempt Other       0 Head materials in (a from non-Exempt Waste Use on back       E - EACH         Intersectivity that the above lated materials in (a from non-Exempt Waste Use on back waste named and brack on the exempt waste (R360 Accepts certifications on a prof load back only on and production operation and are not mixed with non-exempt Waste Use on the exempt waste (R360 Accepts certifications on a prof load back only on and production operation and are not mixed with non-exempt Waste Use on the exempt waste (R360 Accepts certifications on a prof load back only on and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a prof load back only on and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on exempt waste R360 Accepts certifications o	Oil Based Cuttings	Washout Wate	r (Non-Injectable)			UTHER EXEMP	I E&P VVASTE	5THEAIVIS	9H-0
Tark bottoms       Internet (with relations)       TOP SOIL & CALLCHE SALES         CP Contaminated Soil       Tark Nature (seempt waste)       YES       NO       QUANTITY       TOP SOIL       CALLCHE         Gas Plant Waste       DILLING       COMPLETION       PRODUCTION       GATHERING LINES         WASTE GENERATION PROCESS:       DILLING       COMPLETION       PRODUCTION       GATHERING LINES         Non-Exempt CBP       Waste must be analysed and be below threshold limits for toxacinty (TCLPL jumpt)       GATHERING LINES         Non-Exempt Other	Water Based Cuttings	Produced Wate	r (Non-Injectable)	LUILLI LEISENNI	toloriou.tem	Eho	h dun	Pamio	atin
Construction of the second secon	Produced Formation Solids Tank Bottoms		and the second design of the s	able)			ICHE SALES	ICENT - INVITATI	
NDN-EXEMPT E&P Waster/Service Identification and Amount All non-exempt E&P waste must be analysed and be below threshold limits for toxicity YICPL, printability, Corrosivity adn Reactivity.         Non-Exempt Other       *please solect from Non-Exempt Waste List on back         DISPOSAL QUANTITY       B - BARRELS       L - LOUID       Y - YARDS       E - EACH         Disposate and is in proper condition for transportation according to applicable regulation.       Y - YARDS       E - EACH         Disposate and is in proper condition for transportation according to applicable regulation.       Y - YARDS       E - EACH         Break and is in proper condition for transportation according to applicable regulation.       OI field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts cartifications on a periload basis only)       DISP GRA NON-EXEMPT:       OI field wastes which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, direct and to applicable regulation.       Other (Provide Description Below)         Brender DY NON-DILFIED       Emergency non-hazardous, non-oilfield waste must accompany this form)       Other (Provide Description of non-hazardous waste accompany this form)         Wanne Address       Driver's Name Priver's Stokatuse       Dister Stokatuse       Dister Stokatuse         Steremet Mate </td <td>E&amp;P Contaminated Soil Gas Plant Waste</td> <td>Contraction of the Owner of the Owner of the Owner of the</td> <td>A REAL PROPERTY OF THE OWNER WATER OF THE OWNER OF THE OWNER WATER OF THE OWNER WATER OF THE OWNER OWNER OF THE OWNER OWNER</td> <td>YES</td> <td></td> <td></td> <td>INTIC OFALLO</td> <td>TOP SOIL</td> <td>CALICHE</td>	E&P Contaminated Soil Gas Plant Waste	Contraction of the Owner of the Owner of the Owner of the	A REAL PROPERTY OF THE OWNER WATER OF THE OWNER OF THE OWNER WATER OF THE OWNER WATER OF THE OWNER OWNER OF THE OWNER	YES			INTIC OFALLO	TOP SOIL	CALICHE
All non-exempt CBP waste must be analysed and be below threshold limits for toxicity (TCR), junkability, Consistiv and Reactivity.         Non-Exempt Other       *please select from Non-Exempt Waste List on back         DISPOSAL DULANTITY       B - BARRELS       L - LOUID       Y - YARDS       E - EACH         DisPosAL DULANTITY       B - BARRELS       L - LOUID       Y - YARDS       E - EACH         DisPosAL DULANTITY       B - BARRELS       L - LOUID       Y - YARDS       E - EACH         DisPosAL DULANTITY       B - BARRELS       L - LOUID       Y - YARDS       E - EACH         DisPosAL DULANTITY       B - BARRELS       L - LOUID       Y - YARDS       E - EACH         DisPosAL DULANTITY       B - BARRELS       L - LOUID       Y - YARDS       E - EACH         DisPosAL Provide Mathematics       Oil field waste sended the applicable regulation and production operation and production operation and are not mixed with non-exempt waste (R560 Accepts certifications on a periload basis only)       Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, and CFR 261 2:120 2, or listed that base enderded by the Department of Public Safety (Ithe order, documentation of non-hazardous waste a defined y d CFR 261 2:120 2, or listed had base analysis       Other (Provide Description Below)         EMERGENCY NON-OILFIELD       Emergency non-hazardous, non-oilfield waste must accompany this form)       Tru	WASTE GENERATION PROCESS:	DRILLING	COMPLETION		PRODUCTION		GATHERING	LINES	
Non-Exempt Dther       "please select from Non-Exempt Waste List on back         DISPOSAL QUANTITY       B - BARRELS       L - LIQUID       Y - YARDS       E - EACH         Disposal QUANTITY       B - BARRELS       L - LIQUID       Y - YARDS       E - EACH         hereby cartify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and cackagel, and is in proper condition for transportation according to applicable regulation.       Image: Condition of transportation according to applicable regulation.         Image: RCRA EXEMPT       Oil field waste segmented from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)       Image: Condition of transportation is a data exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)         Image: RCRA NON-EXEMPT       Oil field waste which is non-hazardous waste as defined by 40 CFR, part 261, usepart D, as amended. The following documentation demonstrating the waste and non-hazardous waste as defined by 40 CFR, part 261, usepart D, as amended. The following documentation demonstrating the waste and non-hazardous, non-oilfield waste that has been andrered by the Department of Public Safety (the order, documentation of non-hazardous waste advected by the Department of Public Safety (the order, documentation of non-hazardous waste advected by the Cepartment of Public Safety (the order, documentation of non-hazardous waste advected by the Department of Public Safety (the order, documentation of non-hazardous waste a	All per event	NON-	EXEMPT E&P Waste/Servi	ice Identificat	ion and Amount	tability Corrociy	ity ada Boartivi	ity	Tar Forbard
hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and eackaged, and is in proper condition for transportation according to applicable regulation.	Non-Exempt Other	Lear waste must be analy	sed and be below thresho		and the second se				ReiT
	DISPOSAL QUANTITY	B - BARRELS	atte	- LIQUID	מימי וויורטויאפרוו	Y - YARDS	all 2 D	E - EA	CH 0
ARCRA EXEMPT:       Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)         RCRA NON-EXEMPT:       Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)         Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, and CFR 261 21.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)         MSDS Information       CFR AFA Hazardous Waste Analysis       Other (Provide Description Below)         EMERGENCY NON-OILFIELD       Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)       Driver's Name         Yame       Matter       SIGNATURE       SIGNATURE         Name       Print Name       Print Name       Print Name         Phone No.       Truck No.       Matter       Matter         SIGNATURE       DRIVER'S SIGNATURE       DRIVER'S SIGNATURE       DRIVER'S SIGNATURE         Network of the date and environ of the date of the date of environ's site listed above and delivered without incident to the disposal facility listed below.				t 261 or any a	pplicable state la	w. That each wa	iste has been p	roperly described	, classified and
per load basis only)       per load basis only)         Oil field waste which is non-hazardous waste as defined by 40 CFR, par 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)         MSDS Information       CRCRA NON-EXEMPT:         Oil field waste which is non-hazardous waste as defined by 40 CFR, par 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)         MSDS Information       CRCRA Hazardous source of by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)         Image: Comparison of the waste must accompany this form)       Driver's Name         Print Name       Print Name         Phone No.       Truck No.         If ransporter 's Name       Print Name         Phone No.       Truck No.         If ransporter Ticket #       DRIVER'S SIGNATURE         INPRESSIGNATURE       DRIVER'S SIGNATURE				production or	peration and are no	ot mixed with no	on-exempt wast	te (R360 Accepts	certifications on a
A0 CFR 281 21.261 24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the     waste as non-hazardous is attached. (Check the appropriate items as provided)      MSDS Information     CRA Hazardous Waste Analysis     Other (Provide Description Below)      Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste     determination and a description of the waste must accompany this form)      CPRINT AUTHORIZED AGENTS SIGNATURE      TRANSPORTER      TRANSPORTER      Print Name     Print Name     Print Name     Print Name     Print Name     Print Name     Driver's Name     Print Name     DRIVER'S SIGNATURE	per load	l basis only)	and the second						
MSDS Information       RCRA Hazardous Waste Analysis       Other (Provide Description Below)         EMERGENCY NON-OILFIELD       Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)         Image: CPRINT AUTHORIZED AGENTS SIGNATURE       DATE         Image: CPRINT AUTHORIZED AGENTS SIGNATURE       Driver's Name         Phone No.       Phone No.         Image: CPRINT AUTHORIZED AGENTS SIGNATURE       Driver's Stand         Image: CPRINT AUTHORIZED AGENTS SIGNATURE       DRIVER'S SIGNATURE         Image: CPRINT AUTHORIZED AGENTS SIGNATURE	40 CFR 2	261.21-261.24, or listed ha	zardous waste as defined	by 40 CFR, pa	art 261, subpart D,				
determination and a description of the waste must accompany this form)         (PRINT) AUTHORIZED AGENTS SIGNATURE         Date         SIGNATURE         TRANSPORTER         Name         Address       Print Name         Phone No.       Phone No.         Transporter Ticket #       Truck No.         hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.         SHEPMENT DATE       DRIVER'S SIGNATURE         DRIVER'S SIGNATURE       DRIVER'S SIGNATURE         DRIVER'S SIGNATURE       DRIVER'S SIGNATURE         DUI       OUT:         SITE Name/       Address         Mame/No.       SIGNATURE         DUI       OUT:         Site Name/       Halfway Facility / NM1-006         6011 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220         NORM READINGS TAKEN? (Circle One)       YES         NORM READINGS TAKEN? (Circle One)       YES         PASS THE PAINT FILTER TEST? (Circle One)       YES         NO       YES			and the second	and the second second			Other (Pro	vide Description	Below)
LIPENTY AUTHORIZED AGENTS SIGNATURE     Date     SIGNATURE       Irransporter's Wame     Irransporter's Name     Print Name       Address     Print Name     Print Name       Phone No.     Print Name     Print Name       Prone No.     Truck No.     Irransporter Ticket #       Intereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.     Irransporter Ticket #       Intereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.     Irransporter Ticket #       Intereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.     Irransporter       Intereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.     Irransporter       Intereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.     Irransporter       Interby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.     Irransporter       Interby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal faci					ne Department of I	Public Safety (th	e order, docume	entation of non-h	azardous waste
Transporter's Name       TRANSPORTER         Address       Driver's Name         Phone No.       Print Name         Phone No.       Phone No.         Irransporter Ticket #       Driver's Name         hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.         SHIPMENT DATE       DRIVER'S SIGNATURE         TRUCK TIME STAMP       DISPOSAL FACILITY         NC       RECEIVING AREA         No       575-392-6368         NORM READINGS TAKEN? (Circle One)       YES         PASS THE PAINT FILTER TEST? (Circle One)       YES         NO       If YES, was reading > 50 micro roentgents? (Circle One)       YES	determi	nation and a description o	f the waste must accompa	iny this form)					littuð borusti líð
Irransporter's Name       Driver's Name         Address       Print Name         Phone No.       Print Name         Irransporter Ticket #       Irruck No.         hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.         Interest certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.         SHIPMENT DATE       DRIVER'S SIGNATURE         TRUCK TIME STAMP       DISPOSAL FACILITY         IN:       OUT:         Stite Name/       Halfway Facility / NM1-006         6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220         NORIM READINGS TAKEN? (Circle One)       YES         NORIM READINGS TAKEN? (Circle One)       YES         PASS THE PAINT FILTER TEST? (Circle One)       YES         NO       If YES, was reading > 50 micro roentgents? (Circle One)	(PRINT) AUTHORIZED AGENTS SIGN	NATURE	Statement of the local division of the local				SIGNATURE		
Name       Driver's Name         Address       Print Name         Phone No.       Phone No.         Transporter Ticket #       Driver's side         Intereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.         SHIPMENT DATE       DRIVER'S SIGNATURE         TRUCK TIME STAMP       DISPOSAL FACILITY         RECEIVING AREA       Name/No.         Site Name/       6001 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220         NORM READINGS TAKEN? (Circle One)       YES         PASS THE PAINT FILTER TEST? (Circle One)       YES	Transporter's		TRANSP	ORTER		Jac		In In	WARE BRIDE
Phone No.       Phone No.         Transporter Ticket #       Truck No.         hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below:         SHIPMENT DATE       DRIVER'S SIGNATURE         TRUCK TIME STAMP       DISPOSAL FACILITY         RECEIVING AREA       Name/No.         OUT:       OUT:         Site Name/ Permit No.       Halfvvay Facility / NM1-006         6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220       Phone No.         NORM READINGS TAKEN? (Circle One)       YES       NO         PASS THE PAINT FILTER TEST? (Circle One)       YES       NO	Name <u>1910/04/6</u>	poterther	5			JORN CI	Q IV	evino	OF .
Transporter Ticket #       Truck No.         hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.         SHIPMENT DATE       DRIVER'S SIGNATURE         TRUCK TIME STAMP       DISPOSAL FACILITY         RECEIVING AREA       Name/No.         OUT:       OUT:         Stie Name/ Permit No.       Halfway Facility / NM1-006         G6001 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220       Phone No.         NORM READINGS TAKEN? (Circle One)       YES         NORM READINGS TAKEN? (Circle One)       YES         YES       NO	and the second	RATE			The second second			stillige Provinces and a	and the second s
SHIPMENT DATE       DRIVER'S SIGNATURE       DELIVERY DATE       DELIVERY DATE         TRUCK TIME STAMP       DISPOSAL FACILITY       RECEIVING AREA         IN:       OUT:       Name/No.         Site Name/ Permit No.       Halfway Facility / NM1-006       Phone No.       575-392-6368         More No.       575-392-6368       Phone No.       575-392-6368         NORM READINGS TAKEN? (Circle One)       YES       NO       If YES, was reading > 50 micro roentgents? (Circle One)       YES       NO	Transporter Ticket #	umil Maria I and	a Hybrid C	Truck No.		MBT	- aprilation -	AND REPORT OF	tatter a
SHIPMENT DATE     DRIVER'S SIGNATURE       TRUCK TIME STAMP     DISPOSAL FACILITY       IN:OUT:     OUT:       Site Name/ Permit No. Address     Halfway Facility / NM1-006 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220 NORM READINGS TAKEN? (Circle One)     Phone No.       NORM READINGS TAKEN? (Circle One)     YES     NO       PASS THE PAINT FILTER TEST? (Circle One)     YES     NO	I hereby certify that the above named material(s) v	vas/were picked up at the	Generator's site listed abo	ove and delive	ered without incid	ent to the dispo	sal facility liste		shy Visadaana
IN:       OUT:       Name/No.         Site Name/ Permit No.       Halfway Facility / NM1-006       Phone No.       575-392-6368         Address       6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220       Phone No.       575-392-6368         NORM READINGS TAKEN? (Circle One)       YES       NO       If YES, was reading > 50 micro roentgents? (Circle One)       YES       NO         PASS THE PAINT FILTER TEST? (Circle One)       YES       NO       If YES, was reading > 50 micro roentgents? (Circle One)       YES       NO	SHIPMENT DATE	DRIVER'S SIGNATURE		DELI	VERY DATE				illing .
Bite Name/ Permit No. Address       Halfway Facility / NM1-006       Phone No.       575-392-6368         NORM READINGS TAKEN? (Circle One)       YES       NO       If YES, was reading > 50 micro roentgents? (Circle One)       YES       NO         PASS THE PAINT FILTER TEST? (Circle One)       YES       NO       If YES, was reading > 50 micro roentgents? (Circle One)       YES       NO		NOW +	DISPOSAL	FACILI				G AREA	12
Permit No. <u>Halfway Facility / NM1-006</u> Address <u>6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220</u> NORM READINGS TAKEN? (Circle One) YES NO PASS THE PAINT FILTER TEST? (Circle One) YES NO				erentinie varkas forme	noninoithe	Name/No	Independential	towners romoved	
Address       6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220         NORM READINGS TAKEN? (Circle One)       YES       NO       If YES, was reading > 50 micro roentgents? (Circle One)       YES       NO         PASS THE PAINT FILTER TEST? (Circle One)       YES       NO       If YES, was reading > 50 micro roentgents? (Circle One)       YES       NO	Site Name/ Permit No. Halfway Facility / I	NM1-006		Phone No.	575-3	92-6368			"the Bottomu"
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	Received		in a sub transfer of the sub-				Decimination of	tunci nanovad	8000 a
hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?	I hereby certify that the above load material has b	een (circle one): A	CCEPTED DE	NIED /	If denied	I, why?	alt most Mwon	a cooducativel	IMPL) *
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NAME (PRINT) DATE TITLE SIGNATURE	Released to Imaging: 12/23/2024	2:42:38 PM		N/ D'		0000			
		e - R360 ORIGINAL Y	llow- TRANSPORTER COF	Y Pink-	GENERATOR SITE	COPY Gold	- RETURN TO G	GENERATOR	•
Approved By:		Date:							
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	THI	S IS NOT AN INV	OICE!						
Customer Approval	- A 1	the stand where	and the second	HE & THE PARTY					
			E	£					
Driver/ Agent Signature	in the second	R360 Representati	ive Signature						
Contaminated Soil (RCRA Exemp Generator Certification Statemen I hereby certify that according to the Ro 1988 regulatory determination, the abor X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA H	t of Waste Sta esource Conserve ve described wa enerated from o re which is non- gulations, 40 CF n is attached to	atus vation and Recovery Act (RCRA iste is: il and gas exploration and produ hazardous that does not exceed TR 261.21-261.24 or listed hazard demonstrate the above-describe	uction operations and the minimum standar dous waste as defined ed waste is non-hazard	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):					
Product / Service	- 537 3783	Quant	tity Units	The second block with					
Facility: CRI									
Received by OCD: 12/20/2024 2:44:. RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ HW-721814	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County						

<b>Received by OCD: 12/20/2024 2:44:</b>	35 PM Customer:	CONOCOPHILLIPS	Ticket #:	700-1657451 Page 110 of 198			
	Customer #:	CRI2190	Bid #:	06UJ9A000JEC			
0	Ordered by: AFE #:	IKE TAVAREZ	Date: Generator:	12/6/2024 CONOCOPHILLIPS			
	PO #:		Generator #:				
ENVIRONMENTAL	Manifest #:	HW-723837	Well Ser. #:	28759			
SOLUTIONS	Manif. Date:		Well Name:	BIG GEORGE STATE			
Permian Basin	Hauler:	MCNABB PARTNERS	Well #: Field:	003			
	Driver Truck #	ALBARO M31	Field #:				
	Card #		Rig:	NON-DRILLING			
	Job Ref #	26	County	EDDY (NM)			
Facility: CRI							
Product / Service	1	Qua	antity Units				
Contaminated Soil (RCRA Exemp	ot)	16.00 yards					
<b>Generator Certification Statemen</b>	t of Waste St	atus		A REAL PROVIDENCE			
I hereby certify that according to the Ro 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA H	ve described wa enerated from o te which is non- gulations, 40 CF on is attached to	iste is: il and gas exploration and pro- hazardous that does not excee R 261.21-261.24 or listed haz demonstrate the above-descri	oduction operations and ed the minimum standar ardous waste as defined bed waste is non-hazar	are not mixed with non-exempt waster rds for waste hazardous by I in 40 CFR, part 261, subpart D, as			
Driver/ Agent Signature	and the second	R360 Represent	ative Signature	1.01			
allen Len							
Customer Approval	1 1 N 2	1					
	тні	S IS NOT AN IN	VOICE!				
Approved By:		Dat	e:				
			7 T •				

Received by OCD: 12/2	20/2024 2:44:35 P	MEXICO NON-H	HAZARDOUS OILF	FIELD WASTE MA	NIFEST	Company M Pag	
R360			(PLEASE PRINT		INFORMATI	ON*	Dare
SOLUTIONS			mo and number	en l'aigemen giv ell	abient - Provide	Phone No.	COMP.
			GENERATO	R		NO. <b>HW-</b> 723	83.1
Generator Manifest #	0.5	10.0		ion of Origin	ant museum the	nue en de o biverte e obr El orte bio - Provide tra les	anos a como
Generator Name	noco Ph.	11 P.S. mod		& No.	14 6 20	rge STATE +	3
Address	negunita)	Fight name and Black	Count API N		001	5-00-50	ALIA .
City, State, Zip		nomen iller		ame & No.	tinu with to era	in off abivort	Мрин
Phone No		indianu (LL) mpan ou	AFE/F	The second statement was a second statement	Photos forbur	in and a provide the set of	The second
Oil Based Muds	EXEMPT E&P Waste/S	Service Identification a NON-INJECTABLE WATE		lume next to waste t		or cubic yards) PT E&P WASTE STREAMS	
Oil Based Cuttings		Washout Water (Non-Inj	ectable)		v urz sillite	slinw balance way of a	rilling
Water Based Muds Water Based Cuttings		Completion Fluid/Flow B Produced Water (Non-Inj	ectable)	e <del>l ne response tes</del> pi	DU	mp) and	Sinul
Produced Formation Solids Tank Bottoms		Gathering Line Water/W INTERNAL USE ONLY	aste (Non-Injectable)		TOP SOIL & CA	LICHE SALES	IN THE REAL PROPERTY OF
E&P Contaminated Soil Gas Plant Waste	is <del>anah sinin</del> is	Truck Washout (exempt)	waste) YES	(NO)	QUANTITY	TOP SOIL	CALICHE
WASTE GENERATION PROCES	S: DRILLING	COM	PLETION	PRODUCTION		GATHERING LINES	
	All	NON-EXEMPT		tification and Amount	itability Corrosi	uity ada Boactivity	
Non-Exempt Other	All non-exempt E&P waste	i must be analysed and b				t Waste List on back	Enna Connac
DISPOSAL QUANTITY		B - BARRELS	L - LIQUI	Dilling with odd to	//_ Y - YARDS	THE OFFICE AND FEE	EACH
I hereby certify that the above liste	d material(s), is (are) not h				O Maria		
packaged, and is in proper condition	n for transportation accord	ling to applicable regulat	tion.				
RCRA EXEMPT:	per load basis only	)				on-exempt waste (R360 Accep	
RCRA NON-EXEMPT:	Oil field waste whi 40 CFR 261 21-261	ch is non-hazardous that 24. or listed hazardous v	does not exceed the mi waste as defined by 40 (	inimum standards for w CFR, part 261, subpart (	vaste hazardous ), as amended, 1	by characteristics established i The following documentation de	n RCRA regulations, emonstrating the
	waste as non-haza	rdous is attached. (Checl	k the appropriate items	as provided)		Other (Provide Description	
EMERGENCY NON-OILFIELD	MSDS Information	vardous, non-oilfield was	RCRA Hazardous		Public Safety (t)	ne order, documentation of non	
		a description of the was			W	anioli gallad boald III a	
(PRINT) AUTHO	RIZED AGENTS SIGNATURE	100	DATE	and pailing a second		SIGNATURE	
chilte rijužiu	a minutari fancari)	man and a strange at	TRANSPORT	ER			bull hours was w
Transporter's	Nabh Part	Ders	Drive	r's Name		and Drang Trick	NOTON
Address	y w Curlsbu	ad Hairy		Name	than -	Tercero	diad by it is mining
Phone No	is his fault muscles	0	Phone Phone Truck		m	31	
I hereby certify that the above nam	ed material(s) was/were p	icked up at the Generato			dent to the dispo	osal facility listed below.	
SHIPMENT DATE	DRIV	/ER'S SIGNATURE	/ 2	DELIVERY DATE	<u>4 CC</u>	DRIVER'S SIGNATURE	
TRUCK TIME	STAMP	DIS	SPOSAL FAC	ILITY	1	RECEIVING AREA	manary a
IN: IN: IN IN INTERNATION				un trianspartaria	Name/No.	And Knowned and	ittimo3 *
Site Name/				→ • Physical water of \$25 Windo			Youk Bottoms
	y Facility / NM1-000 s Hwy US 62 / 180 Mile M		Phone 88220	e No. <u>575-</u>	392-6368	turrenti har antor timente	annen er
	INGS TAKEN? (Circle O		A CONTRACTOR OF A CONTRACTOR	s, was reading > 50 n	nicro roentaen	ts? (Circle One) YES	NO
	FILTER TEST? (Circle O			ewa haliq zali =	- And	anoffici listeritination billione a listeriti di suomet suomet	die Mit + n =
		To second a	ANK BOTTO	MS	Land Danker	later waterials such as home	Warran A. A. A. A.
1st Guage	t	Inches	the mether bod line way	BS&W/BBLS	Received	BS&W (%	) (2000) ) (2000)
2nd Guage		ora tria ara	man in each an hann ann an tha	Filment Filment	ree Water	emanne emanne	алодаа айганд ж
Received		içanı deninarian	A lane out stores		Received	And the second second	
I hereby certify that the above load	material has been (circle o	one):	DENIED	If denie	d, why?	refrequences and a second second second	Shutter
NAME (PRINT)		DATE		TITLE	- unoritor	SIGNATURE	
Released to Imaging: 1	2/23/2024 2:42:38 White - R360 OF	<b>8 PM</b> IIGINAL Yellow-TRA	ANSPORTER COPY	Pink- GENERATOR SITI	COPY Gold	J- RETURN TO GENERATOR	•

Received by OCD: 12/20/2024 2 RECEIVED AND AND AND AND AND AND AND AND AND AN	Customer #:	IKE TAVAREZ HW-722487	Ticket #. Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig:	28759
	Job Ref #	27	County	EDDY (NM)
Facility: CRI				
Product / Service	and the second	Quan	tity Units	Andrew States and
Contaminated Soil (RCRA Exer	npt)	1	16.00 yards	
_ RCRA Non-Exempt: Oil field w characteristics established in RCRA	bove described was generated from c aste which is non- regulations, 40 Cl tion is attached to	aste is: bil and gas exploration and produ- hazardous that does not exceed FR 261.21-261.24 or listed hazard demonstrate the above-described	uction operations and the minimum standar dous waste as defined ed waste is non-hazar	l are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature	94 - 5,22 ps	R360 Representat	ive Signature	
Customer Approval	2 - C.V.R.	and the second states	111	
	тн	IS IS NOT AN INV	OICE!	
Approved By:		Date:		

Received by OCD: 12/20/2024 2:4	4:3 RIEMMEXICO	NON-HAZARDOU	US OILFIEI	D WASTE MA	NIFEST		ALL DO NO	13 0 1981 1 a Jaz ( 1
R360 ENVIRONMENTAL SOLUTIONS	11 ENN - 14	(PLEASE	E PRINT)	*REQUIRED	INFORMATIC	)N* Phon	e	14040
	No. S. L. Martin	GENE	RATOR	Supersidente Superio	d vandibiti kafim	NO. HW	-722	487
Generator Manifest #		bortast	Location		nit o milw 1966 America Castilia	NALESCONTROLLER	UNIT - OIN U	HD64 III704
Generator Name <u>Conver</u>	hillipson	umoer P officielle o alo <mark>vico na rold sa</mark>	Lease/W Name & County	Carlo and a second s	g Georg	e Stat	A NULE NUM	lana) Mana
			API No.	yan termuk nin Uruplantika term		A		n ma
City, State, Zip	High the second s	topol pantour tidt to	Rig Nam AFE/PO I		TUNOSTURION	ant anno an	and and a	neria -
Phone NoEXEMPT E&P	Waste/Service Ident	ification and Amount			ype in barrels o	or cubic yards)	The second second	- and spinished and
Oil Based Muds	NON-INJECTA	BLE WATERS				T E&P WASTE S	TREAMS	
Oil Based Cuttings Water Based Muds	Completion Flu	er (Non-Injectable) uid/Flow Back (Non-Injec	ctable)	and the second	null up patric			aitini
Water Based Cuttings Produced Formation Solids	Produced Wat	er (Non-Injectable) e Water/Waste (Non-Inje	ectable) 📃	<del>entris alli no</del> fo	poord and factoring		ection - Wa	iban%
Tank Bottoms	INTERNAL US				TOP SOIL & CAI	LICHE SALES		
Gas Plant Waste		t (exempt waste)	YES	NO	QUANTITY	CATUERING	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	RILLING [	COMPLETION		PRODUCTION		GATHERING I	LIINES	
All non-exempt E	NON &P waste must be anal	-EXEMPT E&P Waste/Se ysed and be below thres	ervice Identific hold limits fo	cation and Amount r toxicity (TCLP), Igni *please select fro				AUG 12
DISPOSAL QUANTITY	B - BARRELS	S	L - LIQUID	Colt 16070 bill to	/ 6 Y - YARDS	tent arth whiven	E - E/	ACH
per load b RCRA NON-EXEMPT: Oil field w 40 CFR 26 waste as MSDS Inf EMERGENCY NON-OILFIELD Emergence	on according to applica vastes generated from of vasis only) vaste which is non-haza i1.21-261.24, or listed h non-hazardous is attack ormation y non-hazardous, non-o	ble regulation. bil and gas exploration an ardous that does not exce hazardous waste as defin hed. (Check the appropria	nd production eed the minim ed by 40 CFR ate items as p Hazardous Wa een ordered by	operation and are r num standards for w , part 261, subpart E rrovided) iste Analysis / the Department of	ot mixed with no aste hazardous b ), as amended. Ti	on-exempt waste by characteristics he following doc Other (Prov	e (R360 Accepts s established in sumentation der vide Descriptior	s certifications on a RCRA regulations, monstrating the n Below)
(PRINT) AUTHORIZED AGENTS SIGNA				eawpile = a Cooline to		SIGNATURE	a Marine	Oli Bosod Curting
Transporter's Market Ma	P.	TRANS	PORTE Driver's I Print Na Phone N	Name	Indrew	R.	di Honey Delhing Honey Delhing Honey Filmony Sector	ntia bondi, lamya ntia W. A antitu z antitu z antitu z
Transporter Ticket #	niðl +	tili i	Truck No	er mittindi -	M30	enulturali	malt mint Man	alatti) a
I hereby certify that the above named material(s) was shipment DATE	DRIVER'S SIGNATURE	e Generator's site listed	12	livered without incid	lent to the dispo	CH WZ	S SIGNATURE	yobyil *
TRUCK TIME STAMP	Univen S Sidival Une	DISPOSA		COLUMN TWO IS NOT THE OWNER.	111117	RECEIVING	THE OWNER PERSONNEL	The state
IN: OUT:	19 <u>-1/</u>	DIGI UGA	LIAOIL		Name/No	timate (m)	buvunta antuk Literatu	• Canag
Site Name/ Permit No. Address		sbad, NM 88220	Phone N	o. <u>575-</u>	392-6368			Turk Bottome
NORM READINGS TAKEN? PASS THE PAINT FILTER TEST?	(Circle One) YES	NO	If YES, v	vas reading > 50 n	nicro roentgent	s? (Circle One)	YES	NO
Feet	Inches	TANK B	OTTON	Repeat name	in termidate Autorite	iontarin an denna a baim micht ministe	alapad motional histocani pm	inunaA.= Tibilite
1st Guage 2nd Guage Received		And the Province is not be antened on a local control of the activity	giburn vertit ja Nuati uutaan oo uutaan giregii do		Received ee Water Received	normania men	BS&W (%)	en dee Nodran Ateno2 m
	/* 1 · ·		DENIED	UT ALMONY.		ar mound beyone	non in the second	biver, a
I hereby certify that the above load material has been not set of NAME (PRINT)	en (circle one):	ACCEPTED	DENIED	If denie	u, wny?	SIE		X
Released to Imaging: 12/23/2024		Yellow- TRANSPORTER (	COPY Pir	nk- GENERATOR SIT	E COPY Goli	- RETURN TO G	1	

-				<b>Page 114 of 198</b>			
R360 ENVIRONMENTAL SOLUTIONS		IKE TAVAREZ HW-721797		28759			
Facility: CRI							
Product / Service		Quant	tity Units				
Contaminated Soil (RCRA Exem	ipt)	18.00 yards					
1988 regulatory determination, the ab $\underline{X}$ RCRA Exempt: Oil Field wastes	generated from o	il and gas exploration and produ hazardous that does not exceed	the minimum standar	are not mixed with non-exempt waste			
RCRA Non-Exempt: Oil field wa characteristics established in RCRA r amended. The following documentat MSDS Information RCRA	egulations, 40 CF ion is attached to	demonstrate the above-describe	ed waste is non-hazar	I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):			
characteristics established in RCRA r amended. The following documentat	egulations, 40 CF ion is attached to	demonstrate the above-describe	ed waste is non-hazar dge Other (Prov	I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):			
characteristics established in RCRA r amended. The following documentat MSDS Information RCRA	egulations, 40 CF ion is attached to	demonstrate the above-describe e Analysis _ Process Knowled	ed waste is non-hazar dge Other (Prov	I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):			
characteristics established in RCRA r amended. The following documentat MSDS InformationRCRA Driver/ Agent Signature	egulations, 40 CF ion is attached to Hazardous Waste	demonstrate the above-describe e Analysis _ Process Knowled	ed waste is non-hazar dge Other (Prov ive Signature	I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):			
characteristics established in RCRA r amended. The following documentat _ MSDS Information _ RCRA Driver/ Agent Signature Customer Approval	egulations, 40 CF ion is attached to Hazardous Waste	demonstrate the above-describe e Analysis _ Process Knowled R360 Representati	ed waste is non-hazar dge Other (Prov ive Signature	I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)			
characteristics established in RCRA r amended. The following documentat MSDS InformationRCRA Driver/ Agent Signature	egulations, 40 CF ion is attached to Hazardous Waste	demonstrate the above-describe e Analysis _ Process Knowled R360 Representati	ed waste is non-hazar dge Other (Prov ive Signature	I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)			
characteristics established in RCRA r amended. The following documentat _ MSDS Information _ RCRA Driver/ Agent Signature Customer Approval	egulations, 40 CF ion is attached to Hazardous Waste	demonstrate the above-describe e Analysis _ Process Knowled R360 Representati	ed waste is non-hazar dge Other (Prov ive Signature	I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items): vide description above)			

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Received by OCD: 12/20/2024 2:44:35	<b>PM</b> MEXICO NON-HAZAR	DOUS OILFIELD	WASTE MA	NIFEST	Comp	any M Page	115 of 1981
R360		ASE PRINT)		INFORMATIC	)N* Phon	e No.	Warez
SOLUTIONS	GEN	VERATOR			NO. HW		797
Generator Manifest #		Location of	Origin	dt merkv nidm	un uniorin n ab	No. Provi	cost-9
	Line	Lease/Wel	ina minina Brisi	16-100-	1	, # 2	
Generator Name	I S M V S BIVER MONTH OF STATE	Name & No County	natanénép zavř	likew with doub		ny Browido 1	nuol
	engih	API No.		0=015	- 287	5-9-01	API
City, State, Zip	er end weit runne 5 Parchare Order (20) nümber	Rig Name AFE/PO No		nn on in sini Timiles in 197	त जात सात्रस्वन, तती क्रिके क्रीके	10 Mai - Pin	AFE/
Phone No	e/Service Identification and Amo			vne in harrels o	or cubic vards)		
Oil Based Muds	NON-INJECTABLE WATERS			OTHER EXEMP		TREAMS	
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-	-Iniectable)		worth pulling in	Briw Estantia		Deith
Water Based Cuttings	Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-			End	domy	W - noticu	bar9
Tank Bottoms	INTERNAL USE ONLY		- Contraction	TOP SOIL & CAL	ICHE SALES		
Gas Plant Waste	Truck Washout (exempt waste)	YES	(NO	QUANTITY		TOP SOIL	CALICHE
WASTE GENERATION PROCESS: DRILLIN	NG COMPLETION		PRODUCTION		GATHERING I	LINES	
All non-exempt F&P wa	NON-EXEMPT E&P Was ste must be analysed and be below	te/Service Identificat	ion and Amount exicity (TCLP), Ioni	tability. Corrosiv	ity adn Reactivit	у.	
Non-Exempt Other	ate must be analysed and be below		lease select fro				ana Tran
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	drawing and to a	Y - YARDS	200	E - EA	ich d
I hereby certify that the above listed material(s), is (are) no			applicable state la	w. That each wa	ste has been pro	operly described	l, classified and
packaged, and is in proper condition for transportation acc	ording to applicable regulation.						
RCRA EXEMPT: Oil field wastes per load basis or	generated from oil and gas explorat nly)	ion and production of	peration and are n	ot mixed with ho	n-exempt wasu	s (noou Accepts	certifications on a
RCRA NON-EXEMPT: Oil field waste v	which is non-hazardous that does not C61.24, or listed hazardous waste as	t exceed the minimur	n standards for wa	aste hazardous b	y characteristics	s established in	RCRA regulations,
40 GFN 261.21-2 waste as non-ha	azardous is attached. (Check the app	propriate items as pro	vided)				
MSDS Informati		CRA Hazardous Wast		8	Contraction of the second	vide Description	
EMERGENCY NON-OILFIELD Emergency non- determination a	hazardous, non-oilfield waste that h nd a description of the waste must a	as been ordered by the accompany this form)	ne Department of	Public Safety (th	e order, docume	ntation of non-n	azardous waste
(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE	Millooil		SIGNATURE	anither P. G. Con	D LIF
- Universit (participant indite or agains	TRA	NSPORTER				A bi	Witter David Wh
Transporter's McNabb P	her there	Driver's Na	me F	idencio	reun	45 12	MOW 4
Address		Print Name	- vendV vendV		anne fannari		
Phone No.		Phone No.	Producus	107	- April	ner II of Longelle S	1011 a
Transporter Ticket # I hereby certify that the above named material(s) was/wer	e nicked up at the Generator's site l	Truck No. isted above and deliv	ered without incid	lent to the dispo	sal facility listed	below.	limo theoris
NICE AND ADDRESS OF THE OWNER OWNE		12-6	4021182 9		ORMERO	12800	ingra Jr
	DRIVER'S SIGNATURE		IVERY DATE				NIGKAN C
TRUCK TIME STAMP	DISPUS	SAL FACILI	Construction of the local data and the local data a	Name/No	RECEIVING		ndashi + Danoj #
Site Name/			Application -	000 0000		- Liniesi	amorrad And
Permit No. Halfway Facility / NM1- Address 6601 Hobbs Hwy US 62 / 180 Mile		Phone No.	<u>-5/5-</u>	392-6368	na miscan	nen mannen	-
NORM READINGS TAKEN? (Circle		- If YES wa	s reading > 50 n	nicro roentaent	s? (Circle One)	YES	NO
PASS THE PAINT FILTER TEST? (Circle		and and the second states of the second s	ndiquesto + mitulioni	dial	ination paramin 	nairyo'y tafua, 2005 Na taraanataan a	ulente
		BOTTOMS	Service	Junodus Million	stillige an difficaci Store most stolet	eurona desariur International desariur	Agrun Alenun
1st Guage	Inches	han , sibian n <mark>itita, and</mark>	BS&W/BBLS		NHE WHERE MY	BS&W (%)	
2nd Guage	the second s	no al talch white only toronics ou mini or or		ree Water	the source of		likindi *
Received	Here and this section in the	e est) stati Valuer, solo	Paral and the second	Received	To maximum		
I hereby certify that the above load material has been (circ	ele one): ACCEPTED	DENIED	If denie	d, why?		that not but not	
NAME (PRINT)	DATE	14	TITLE		SIE	INATURE	5
Released to Imaging: 12/23/2024 2:42:	38 PM Yellow- TRANSPOR	ITER COPY Pink-	GENERATOR SITI	E COPY Gold	I- RETURN TO G	ENERATOR	

Received by OCD: 12/20/2024 2: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ HW-723838	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1657561 <i>Page 116 of 198</i> O6UJ9A000JEC 12/6/2024 CONOCOPHILLIPS 40946 28759 BIG GEORGE STATE 003 NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service		Quan	tity Units	and the second second
Contaminated Soil (RCRA Exen	npt)		16.00 yards	
_ RCRA Non-Exempt: Oil field w	pove described was generated from or aste which is non- regulations, 40 CF tion is attached to	aste is: il and gas exploration and prod hazardous that does not exceed FR 261.21-261.24 or listed hazar demonstrate the above-describ- e Analysis Process Knowle	uction operations and the minimum standar dous waste as defined ed waste is non-hazar edgeOther (Pro	I are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	tive Signature	
Aller Lyn	4	12	11	
Customer Approval		V	2	
	TH	IS IS NOT AN INV	OICE!	
Approved By:		Date:		

Received by OCD: 12/20/2024 2:	44: AFERMAEXICO	) NON-HAZARDO	US OILFIEL	D WASTE MAI	NIFEST	Comp	any Man <b>Page</b> 11	7 of 198
R369	a cara a	(PLEAS	E PRINT)	*REQUIRED I	NFORMATIC	IN* Name Phone		
		GENE	RATOR		ness address'	NO. <b>HW</b>	. 72383	8
Generator Manifest #		bight	Location Lease/We			de <u>e phote an</u> Rowello the R	Phone No - Prov	~
Generator Name Copoco	P.S. H.p		Name & I		5196	torge	STATET	2
Address	A not Block remning	provide the Field-own	County	State of the state	0-01	A DE VINDOS OF	2759	
City, State, Zip		aman How bha ledm	API No. Rig Name	& No.		n pair almunditi	Alg Name & Na.	
Phone No.	PO), nombre	The Rumburg Oduri	AFE/PO N	0.	COUNCIDENT	ografing and a	AND - APR DRENA	
And a second	the second	tification and Amount	(place volum	e next to waste ty	pe in barrels of	or cubic yards) T E&P WASTE S	TREAMS	ministr.
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids	Washout Wat Completion Fl Produced Wa	ABLE WATERS ter (Non-Injectable) luid/Flow Back (Non-Inje ter (Non-Injectable) e Water/Waste (Non-Inj		lis non-molani non-molani contraction	Ðv,	np"-1	and a second sec	
Tank Bottoms E&P Contaminated Soil	INTERNAL US		VEC	(NO)	TOP SOIL & CAL QUANTITY	ICHE SALES	TOP SOIL CAL	ICHE
	DRILLING	ut (exempt waste)	YES	PRODUCTION		GATHERING I		IONE
	NO	NEXEMPTERP Maste/S	Service Identific	ation and Amount		and the second second		
All non-exempt Non-Exempt Other	E&P waste must be ana	lysed and be below thre	shold limits for	toxicity (TCLP), Igni *please select fro	tability, Corrosiv m <b>Non-Exemp</b>	ity adn Reactivit t Waste List on	y. back	
DISPOSAL QUANTITY	B - BARREL	153	L - LIQUID	ist toyob adt 1/2 t	6 Y - YARDS	heit athabilikin	E - EACH	
per load RCRA NON-EXEMPT: Oil field 40 CFR : waste a MSDS I	tion according to applic wastes generated from basis only) waste which is non-haz 261.21-261.24, or listed is non-hazardous is attac nformation	oil and gas exploration eardous that does not ex hazardous waste as def ched. (Check the approp	and production ceed the minim ined by 40 CFR riate items as p . Hazardous Wa	operation and are n um standards for w part 261, subpart D rovided) ste Analysis	ot mixed with n aste hazardous l I, as amended. T	on-exempt wast oy characteristic he following doo	e (R360 Accepts certifi s established in RCRA sumentation demonstr vide Description Belov	ications on a regulations, ating the v)
EMERGENCY NON-OILFIELD Emerge determi	nation and a description	n of the waste must acco	ompany this for	m) Torok V too Hav Annoral -	N.		(Thurse) (CL average Ht) Xighting Marine	A Harriell IIG
(PRINT) AUTHORIZED AGENTS SIG	NATURE		DATE			SIGNATURE		-
Transporter's	P )	TRANS	SPORTE					
Name <u>Man</u>	o arto	2 Hull	Driver's Print Na		Alba	as I d	Cerus.	
Address	397-005	50	Phone N	0	575-	OLI-	517	
Transporter Ticket # I hereby certify that the above named material(s) •	The function of the state	the Constator's site liste	Truck No		dent to the dispo	sal facility liste	d below.	Themiser 1
I hereby certify that the above named material(s)	and a line of the second		12-	06-202	4 A	1 Anda	'S SIGNATURE	
SHIPMENT DATE	DRIVER'S SIGNATUR	DISPOSA		DELIVERY DATE		RECEIVIN	CONTRACTOR OF THE OWNER.	-
TRUCK TIME STAMP	ngaliy = nmbi k	DISFUSF	AL FAGI		Name/No.	2-8	Lavan a menitara	
Site Name/ Permit No. Address Halfway Facility / 6601 Hobbs Hwy US 62/	NM1-006 180 Mile Marker 66 Ca	rlsbad, NM 88220	Phone N	o. <u>575-</u>	392-6368	The other and	vi <del>naise and instate vigital</del> tan storage facilitate	Innk Batla
NORM READINGS TAKEN PASS THE PAINT FILTER TEST		and the second se	If YES, v	vas reading > 50 r	nicro roentger	its? (Circle One	e) YES NO	<b>)</b> 154
Feet	Inches		BOTTON	IS	, another	such as hydroca Nate from produc	italiaiten batelumuta Errin tiru: obiut zbild	
1st Guage	110103	nd be tweet	n siban tanit. A Tarih madis	BS&W/BBLS	S Received	a protection of	BS&W (%)	
2nd Guage Received		the second the second second	no marsa		I Received	w unditana m	antituetta rienovel	
I hereby certify that the above load material has	been (circle one):	ACCEPTED	DENIED	If denie	ed, why?	A Com	an And the child	1.
1 DOMAN	10	216	-11	TITLE	_ \_		IGNATURE	
NAME (PRINT) Released to Imaging: 12/23/2024 C-138 Wh	2:42:38 PM	DATE Yellow- TRANSPORTE	R COPY P	nk- GENERATOR SIT	E COPY Go	Id- RETURN TO		•

	4:35 BM	CONOCOPHILLIPS	Ticket #:	700-1658675 Page 118 of 198
	Customer #:	CRI2190	Bid #:	O6UJ9A000JEC 12/9/2024
PROD	Ordered by: AFE #:	IKE TAVAREZ	Date: Generator:	CONOCOPHILLIPS
	PO #:		Generator #:	
ENVIRONMENTAL SOLUTIONS	Manifest #:	HW-719624 12/9/2024	Well Ser. #: Well Name:	28759 BIG GEORGE STATE
	Manif. Date: Hauler:	MCNABB PARTNERS	Well #:	003
Permian Basin	Driver	ROSA	Field:	
	Truck # Card #	M89	Field #: Rig:	NON-DRILLING
	Job Ref #	31	County	EDDY (NM)
Facility: CRI				
Product / Service	in the second	Quant	tity Units	
Contaminated Soil (RCRA Exem	pt)	1	18.00 yards	
I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentati MSDS Information _ RCRA H	ove described was generated from constended from constended ste which is non- egulations, 40 Cl on is attached to	aste is: il and gas exploration and produ hazardous that does not exceed FR 261.21-261.24 or listed hazard demonstrate the above-describe	action operations and the minimum standar dous waste as defined ed waste is non-hazar	are not mixed with non-exempt waster ds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representati	ive Signature	5
			A	5
Driver/ Agent Signature	тн	R360 Representati	A	
Driver/ Agent Signature	тн		A	

Received by OCD: 12/20/2024 2:	44:35 PM MEXICO	NON-HAZARDOL	JS OILFIEL	D WASTE MA	ANIFEST	Comp	bany Man Ra	12et1119roft198
R360		(PLEASE			INFORMATIC	IN* Nami Phon	T	Valez
		GENER	RATOR			NO.HV	/- 71	9624
Generator Manifest # Generator Name Conoco Pl Address City, State, Zip	nillips		Location Lease/W Name & County API No. Rig Name	ell No. <u>B</u>	ig Geo	orge <sup>s</sup>	Stat	e <sup>#</sup> 3
Phone No.			AFE/PO N	lo				
EXEMPT E&P Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Muds Produced Formation Solids Tank Bottoms E&P Contaminated Soil	Completion Flui Produced Water	LE WATERS (Non-Injectable) d/Flow Back (Non-Injec (Non-Injectable) Water/Waste (Non-Inje	table)	ne next to waste	type in barrels c OTHER EXEMP TOP SOIL & CAL	TE&PWASTES	۰(	
Gas Plant Waste	Truck Washout	4	YES	NO	QUANTITY	CATUEDINIC	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:		COMPLETION	nuino identifi	PRODUCTION		GATHERING	LINES	
All non-exempt I Non-Exempt Other	NON-E &P waste must be analys	EXEMPT E&P Waste/Se and be below threst	hold limits for	toxicity (TCLP), Ign *please select fr				
DISPOSAL QUANTITY	B - BARRELS		L - LIQUID	1	Y - YARDS	36	18 E-E	EACH
Per load  Per load  RCRA NON-EXEMPT:  Oil field  40 CFR 2  waste as  MSDS In  EMERGENCY NON-OILFIELD  Emergen	vastes generated from oil basis only) waste which is non-hazaro 61.21-261.24, or listed ha non-hazardous is attache formation cy non-hazardous, non-oil ation and a description of	and gas exploration ar dous that does not exce zardous waste as defin ed. (Check the appropria RCRA H field waste that has be	ed the minim ed by 40 CFR, ate items as p lazardous Wa en ordered by	um standards for v part 261, subpart l rovided) ste Analysis	vaste hazardous b D, as amended. Tl	y characteristic he following doo Dther (Pro	s established ir cumentation de vide Descriptio	n RCRA regulations, emonstrating the n Below)
(PRINT) AUTHORIZED AGENTS SIGN	ATURE		ATE	-		SIGNATURE		
Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) w	as/were picked up at the	Generator's site listed a	Driver's N Print Nar Phone No Truck No	Name / ne o	ROS 189 dent to the dispo	sal facility lister	í below.	
SHIPMENT DATE	DRIVER'S SIGNATURE		12	DELIVERY DATE	_ Xa	DRIVER	S SIGNATURE	
TRUCK TIME STAMP		DISPOSAI	<b>FACIL</b>		Name/No	RECEIVING	S AREA	28
Site Name/ Permit No. Address 6601 Hobbs Hwy US 62 / 1		bad, NM 88220	Phone N	<sub>0.</sub> <u>575</u> .	-392-6368			
NORM READINGS TAKEN? PASS THE PAINT FILTER TEST?		NO NO		vas reading > 50 i	micro roentgent	s? (Circle One	) YES	NO
1st Guage     Feet       2nd Guage	Inches en (circle one):	CCEPTED DATE	DTTOM	BS&W/BBLS F Tota	S Received ree Water I Received ed, why?	A	BS&W (%	
Released to Imaging: 12/23/2024 donc@northstarforms.com (877)499-0492	2:42:38 RAL Yel	llow- TRANSPORTER CO	OPY Pinl	- GENERATOR SIT	E COPY Gold	- RETURN TO G	ENERATOR 308	8.R360-5240LE rev 08/23

R360 ENVIRONMENTAL SOLUTIONS Permian Basin	44:35 PM mer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	IKE TAVAREZ HW-722727	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quant	tity Units	
Contaminated Soil (RCRA Exe	mpt)	1	8.00 yards	
_ RCRA Non-Exempt: Oil field v characteristics established in RCRA	waste which is non- a regulations, 40 CF ation is attached to	hazardous that does not exceed FR 261.21-261.24 or listed hazard demonstrate the above-describe	the minimum standar lous waste as defined d waste is non-hazar	l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
		R360 Representati	veSignature	and the state of the state of
Driver/ Agent Signature		1		
Driver/ Agent Signature		B		
Driver/ Agent Signature Customer Approval			2	
	TH	S IS NOT AN INV	OICE!	
	TH	IS IS NOT AN INV	OICE!	

PLEASE PRINT)      PLEASE PRINTT      PLEASE P	Received by OCD: 12/20/2024 2:44:3	MEXICO NON-HAZARDOL	IS OILFIELD WASTE MA		ompany Mapage 121 of 1981 ameKe
	ENVIRONMENTAL SOLUTIONS	(PLEASE	PRINT) *REQUIRED	INFORMATION*	The second second
Benerator Name Address County April Name Address County APP Name Address County APP Name Address County APP Name APP NA		GENER	ATOR	NO. 📙	W-722727
Baread Name       Name & No.         Address       Contry         Dity, State, Zip       API No.         Big Name & No.       API No.         Dity, State, Zip       API No.         Apient, Waste       Contrainage         Marce Lance, Contrainage       Contrainage         Marce Lance, Contremanus and contrage </td <td>Generator Manifest #</td> <td>budsom</td> <td></td> <td>adronally undition alloring t</td> <td>From No Privity</td>	Generator Manifest #	budsom		adronally undition alloring t	From No Privity
Address       County         AP No.       AP No.         DI Based Musis       OrtHell EXRMPT EXP Waster/Service. Identification and Annount (Jobes volume next to waste type in Datrels or cubic yards)         DI Based Musis       OrtHell EXRMPT EXP Waster/Service. Identification and Annount (Jobes volume next to waste type in Datrels or cubic yards)         DI Based Musis       OrtHell EXRMPT EXP Waster/Service. Identification and Annount (Jobes volume next to waste type in Datrels or cubic yards)         Water Based Musis       OrtHell EXRMPT EXP Waster/Service. Identification and Annount (Jobes volume next to waster Service.)         Based Notes       Competition Figure Vaster Waster Monification and Annount (Jobes volume field waster)         Carl Charles       Competition Figure Vaster Waster Monification and Annount (Jobes Volume Figure Vaster)         Carl Charles       Took Waster Monification and Annount (Jobes Volume Figure Vaster)         MASTE GENERATION PROCESS:       DRILLINS       COMPETEIDN         MART EXP Waster Muster Master Master Master Master Master Master Master Master Master       Competition Figure Vaster         Monification for interportation according to explicibile regulation.       "Please explicit from Mone Exempt Waster Uster Master	Generator Name CODCO Physics	ma Some material action		210 (7180/08	Statz
State, Zip	Address	As the one amount of the above a		and attaching the Sector	Tomes - Provide The
AFE/PD No.       AFE/PD No.         ID Based Muds       NON-NUCEPAPI EVAILES         OID Based Muds       NON-NUCEPAPI EVAILES         Valuer Based Muds       NON-NUCEPAPI EVAILES         Valuer Based Muds       Valuer Made Nuce (Non-Injectable)         Produced Formation Solids       Produced Valuer (Non-Injectable)         Produced Formation Solids       Produced Valuer (Non-Injectable)         Based Muds       Valuer Made Non-Injectable)         Valuer Based Muds       Produced Valuer (Non-Injectable)         Valuer Based Muds       Produced Valuer (Non-Injectable)         Valuer Based Muds       Valuer Made Non-Injectable)         Valuer Based Muds       Valuer Made Non-Injectable         Valuer Based Muds       Valuer Made Non-Injectable <td>City State 7in</td> <td>and the second second</td> <td></td> <td>namination and <u>annum</u></td> <td>nin an an</td>	City State 7in	and the second		namination and <u>annum</u>	nin an
Dil Bised Muds       ONN-NALCHARE WATERS       OTHER EXEMPTERP WASTERSTREAMS         Dil Bised Cuttings       Warburt Weter Mon-Injectable)       Image: Cuttings         Water Based Cuttings       Warburt Weter Mon-Injectable)       Image: Cuttings         Produced Tormation Solids       Garbering Line Water Mvaste Non-Injectable)       Image: Cuttings         Produced Weter (Weinspectable)       Image: Cuttings       Image: Cuttings         Produced Weter (Weinspectable)       Image: Cuttings       Image: Cuttings         Produced Weter (Weinspectable)       Image: Cuttings       Image: Cuttings         MASE GENERATION PROCESS:       DBILLING       COMPLETION       PRODUCTION       Gathering Line Water (Wester Network)         MASE GENERATION PROCESS:       DBILLING       COMPLETION       PRODUCTION       Gathering Line Xet (Xet (Xet (Xet (Xet (Xet (Xet (Xet	Phone No			Kilber Die Aufreiten R	AREAO NIS. PLONE
Dil Based Cuttings       Westen UWester Mone-Injectable]       TOP SOIL & CALICHE SALES         Water Based Mudis       Competitor Filiptifier Bask (Non-Injectable)       TOP SOIL & CALICHE SALES         Forduced Formation Solids       Distribution       Top Soil & CALICHE SALES         CALICHE SALES       Top Soil & CALICHE SALES         CALICHE       Top Soil & CALICHE SALES         CALICHE       Top Soil & CALICHE         CALICHE       Top Soil & CALICHE SALES         CALICHE       Top Soil & CALICHE         CALICHE       Top Soil & CALICHE         MASTE GENERATION PROCESS:       D BILLING       COMPLETION         MON-EXEMPT EXP Waster Muster Marsh in the maniform ond Amount       All non-exempt EXP waster must be maniform of thereinform ond Amount         Non-Exempt Other       "Please select from Non-Exempt Waste List on black         DISPOSAL, QUANTITY       8 - BARRELS       L · LUUID       Y-VADUS       E-EACH         Interocy certify that the above listed material(1), is latel not hazardous waste a selporation and production operation and are not mixed with non-exempt Waste List on black       E-EACH         OI Heid waste which is non-hazardous that does not exceed the minimum standrafs for waste hazardous by characteristic estabilished in RDRA regulations, not operation and production operation and are not mixed with non-exempt Waste Caliche Equations, not operatine and are not mixed with non-exempt waste is a non-hazardous is s			place volume next to waste t		
Water Based Muts       Completion Fluid/Flow Back (Non-floctable)         Produced Water Non-floctable       Gathering Line Water/Water (Non-floctable)         Produced Water South (Non-floctable)       TOP SOIL & CALICHE SALES         CAP Containnated Soil       InterNAL USE SONNY       TOP SOIL & CALICHE         WASET GENERATION PROCESS:       D BILLING       COMPLETION       PRODUCTION         MARE Based Cuttings       Mon-exempt EBP waster must be analysed and be follow threshold limits for toxicity COPP, jointability, Correctivity and Reactivity.         Non-Exempt Other       "please select from Non-Exempt Waste List on back"         "Please select from Non-Exempt Waste List on their flow of the transportation and Amount and proper condition of transportation acting to applicable state law. That each waste has been property described, classified and ascigad, and is in proper condition of transportation acting to applicable state law. That each waste has been property described, classified and ascigad, and is in proper condition of transportation acting to applicable state law. That each waste has been property described. Classified and ascigad, and is in proper condition of transportation acting to applicable state law. That each waste flagging due sint and as evolution operation and are not mixed with non-exempt Waste (B30) Accepts certifications on a per load basis on why         OII Field wastes generated from 01 and gas exploration and production operation and are not mixed with non-exempt waste (B30) Accepts certifications on a diverted waste as defined by 40 CFR part 20, solary 2	Oil Based Muds Oil Based Cuttings		the state of the s	OTHER EXEMPT E&P WAST	E STREAMS
Produced Formation Solids  Gathering Line Water/Waste (Non-Injectable)  TOP SOIL & CALICHE SALES  TARE Notoms  F&P Contaminated Soil  Gathering Line Water/Waste (Non-Injectable)  NON-EXEMPT Rev Not  UDANTITY  TOP SOIL & CALICHE SALES  TARK Waster (Kempt waste) YES NO UDANTITY  TOP SOIL & CALICHE  All non-exempt E&P waste must be analysed and be bolow threshold limits for toxicity (FOR), partability. Corresivity and Reactivity  Non-Exempt Other  Please select from Non-Exempt Waste List on back  FE-EACH  NENPEXEMPT  B- BARELS L-UDUID Y-YARDS E-EACH  E-EACH  BERED on threshold limits for toxicity (FOR), partability. Corresivity and Reactivity  R-RCRA NON-EXEMPT B- BARELS L-UDUID Y-YARDS E-EACH  BERED on threshold limits for toxicity (FOR), partability. Corresivity and Reactivity  R-RCRA NON-EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA EXEMPT OIL for transportation according to applicable regulation. BRCRA INON-EXEMPT OIL for tr	Water Based Muds	Completion Fluid/Flow Back (Non-Inject	able)	with the Date Ray 1990	- A rolegeo Statia
EXP Contaminated Soli  EXP Contaminated  VES NO UNATITY  VES NO  CALICHE  NON-EXEMPT EXP Vester Part Vester  VES NO  VES NO  VES NO  VES NO  VES NO  CALICHE  NON-EXEMPT VES NO  VE NO  VES NO  VE NO  VES NO  VES NO  VE NO  VES NO  VES NO	Produced Formation Solids	Gathering Line Water/Waste (Non-Injec	table)		BadW-aoiladon's
Address     A	E&P Contaminated Soil		YES NO	International statement in the second statement in the	and the second
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), lightability. Corressivity and Reactivity.         Non-Exempt Other       *please select from Non-Exempt Waste List on back         DISPOSAL QUANTITY       B - BARRELS       L - LIQUID       Y - YARDS       E - EACH         hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and ackaged, and is in proper condition for transportation according to applicable regulations.       Image: Condition for transportation according to applicable regulations.         Image: Condition for transportation according to applicable regulations.       Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R860 Accepts certifications on a per load basis only)       Oil field wastes which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations.         MCERA NON-EXEMPT:       Oil field waste which is non-hazardous waste as defined by 40 CFR, part 251, subpart D, as amended. The following documentation demonstrating the appropriate items as provided)         MSDS Information       RCRA NON-EXEMPT:       Oil Field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R860 Accepts certifications on a per load basis only)         EMERGENCY NON-OILFIELD       Emergency non-hazardous waste as defined by 40 CFR, part 251, subpart D, as amended. The following documentation of non-hazardous waste ana			A DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER		IG LINES
Non-Exempt Other       *please select from Non-Exempt Waste List on back         DISPOSAL QUANTITY       B - BARRELS       L - LIQUID       Y - YARDS       E - EACH         Interplay certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and ackaged, and is in proper condition for transportation according to applicable regulation.       Image: Condition for transportation according to applicable regulation.         Image: Condition for transportation according to applicable regulation.       Image: Condition for transportation according to applicable regulation.       Image: Condition for transportation according to applicable regulation.         Image: Condition for transportation according to applicable regulation.       Image: Condition for transportation according to applicable regulation.       Image: Condition for transportation according to applicable regulation.         Image: Condition for transportation according to applicable regulation.       Image: Condition for transportation according to applicable regulation.       Image: Condition for transportation according to applicable regulation.         Imasportatin according to applicable regulatinthe accordi		NON-EXEMPT E&P Waste/Set	vice Identification and Amount		
hereby certify that the above listed material(s), is fare in on hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and ackaged, and is in proper condition for transportation according to applicable regulation.  RCRA EXEMPT: OII field waste generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) RCRA NON-EXEMPT: OII field waste segmented from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) RCRA NON-EXEMPT: OII field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21.261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) EMERGENCY NON-OILFIELD Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)  PRINT AUTHORIZED AGENTS SIGNATURE  PRINT AUTHORIZED AGENTS SIGNATURE  PRINT ON THE SIGNATURE  Print Name Phone No. Fransporter Ticket #  SIGNATURE  TRUCK TIME STAMP DISPOSAL FACILITY RECEIVING AREA Name/No. BINNERT SIGNATURE DISPOSAL FACILITY RECEIVING AREA Name/No. BINNERT SIGNATURE DISPOSAL FACILITY	All non-exempt E&P was Non-Exempt Other	te must be analysed and be below thresh			
	DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	Y - YARDS	E - EACH
RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)     RCRA NON-EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)     RCRA NON-EXEMPT: Oil field wastes which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, A CCFR 261.21.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate litems as provided)     MSDS Information   RCRA Hazardous Waste Analysis   Other (Provide Description Below)     Emergency non-hazardous, non-oilfeld waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)     (PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE TRANSPORTER     Print Name     DEVERTS SIGNATURE DEVENDENC NON-OILFIEL     DEVERTS SIGNATURE DEVENDENC DEVENT SIGNATURE     TRANSPORTER     New Plone No.     Truck No.     SIEMMENT DATE     DEVERTS SIGNATURE DEVENDENC DEVENT SIGNATURE     TRUCK TIME STAMP     DEVERTS SIGNATURE     DEVERTS S	I hereby certify that the above listed material(s), is (are) not	hazardous waste as defined by 40 CFR P	art 261 or any applicable state la	aw. That each waste has beer	n properly described, classified and
Per load basis only     Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations,     40 CFR 261 21:261 24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the     waste as non-hazardous is attached. (Check the appropriate items as provided)     MSDS Information BCRA Hazardous Waste Analysis Other (Provide Description Below)     MSDS Information, and a description of the waste must accompany this form)     EMERGENCY NON-OILFIELD     Foregrency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste     determination and a description of the waste must accompany this form)     (PRINT) AUTHORIZED AGENTS SIGNATURE     DATE     SIGNATURE     TRANSPORTER     Print Name     Print Name     Phone No.     Truck No.     Truck No.     Truck No.     SHEMENT DATE     OHVER'S SIGNATURE     DEVERS SIGNA	packaged, and is in proper condition for transportation acco RCRA EXEMPT: 0il field wastes g	rding to applicable regulation. enerated from oil and gas exploration an	d production operation and are r	not mixed with non-exempt w	aste (R360 Accepts certifications on a
40 CFR 261 21-261 24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the     waste as non-hazardous is attached. (Check the appropriate items as provided)     MSDS Information	per load basis on	ly)			
EMERGENCY NON-OILFIELD     Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)      (PRINT) AUTHORIZED AGENTS SIGNATURE      DATE      SIGNATURE      IFransporter's Name Address Phone No. Irransporter Ticket # Phone No. Irransporter Ticket #     DRIVER'S SIGNATURE      DRIVER'S SIGNATUR	40 CFR 261.21-26 waste as non-haz	1.24, or listed hazardous waste as define ardous is attached. (Check the appropria	ed by 40 CFR, part 261, subpart [ te items as provided)	), as amended. The following	documentation demonstrating the
Image: Construction of the co	determination an	d a description of the waste must accom	pany this form)	Tuble ballety (the black, dece	
Transporter's       Transporter's Name         Name       Driver's Name         Address       Print Name         Phone No.       Phone No.         Transporter Ticket #       Truck No.         Intereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.         SHIPMENT DATE       DRIVER'S SIGNATURE         TRUCK TIME STAMP       DISPOSAL FACILITY         IN:       OUT:         Stie Name/       DUT	(PRINT) AUTHORIZED AGENTS SIGNATURE	DA	IE III	SIGNATURE	
Irransporter's       Driver's Name         Name       Print Name         Phone No.       Phone No.         Transporter Ticket #	alana in analogian ing ang sa	TRANS	PORTER		tude trends in tude
Address Print Name Phone No. Irransporter Ticket # Phone No. Irransporter Ticket # Truck No. Hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.  SHIPMENT DATE DRIVER'S SIGNATURE DRIVER'S SIGNATURE DISPOSAL FACILITY RECEIVING AREA Name/No.  Site Name/	Transporter's Name	arthers	The market of the second second	Kosg d	
Transporter Ticket # Truck No.  Truck No.  Truck No.  Truck No.  Truck No.  Truck No.  DRIVER'S SIGNATURE	Address and an an and a second				
hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.          BHIPMENT DATE       DRIVER'S SIGNATURE       DELIVERY DATE       DRIVER'S SIGNATURE         TRUCK TIME STAMP       DISPOSAL FACILITY       RECEIVING AREA         IN:       OUT:       Name/No.			A A	29	
TRUCK TIME STAMP IN:OUT: Site Name/		picked up at the Generator's site listed a	bove and delivered without inci	dent to the disposal facility lis	sted below.
TRUCK TIME STAMP IN:OUT: Site Name/	SHIPMENT DATE DI	RIVER'S SIGNATURE	DELIVERY DATE	- A COR	VER'S SIGNATURE
		DISPOSAL	FACILITY	RECEIVII	NG AREA
Site Name/			to transportation	Name/No.	D'Brindungstando +
	Site Name/		ap mon solarw griggrin+	202 6269	fork Brittons
	Permit No. Halfway Facility / NM1-0 Address 6601 Hobbs Hwy US 62 / 180 Mile	Marker 66 Carlsbad, NM 88220	Phone No	-352-0300	an and all and an and man
NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO	NORM READINGS TAKEN? (Circle		If YES, was reading > 50 r	micro roentgents? (Circle O	ne) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO TANK BOTTOMS	PASS THE PAINT FILLER TEST? (Circle		OTTOMS	mit vinite. An ex fythiaiton,	nen het in starreite ner en ner en starreite en starreite en starreite en starreite en starreite en starreite e
Feet Inches	Feet		and all the second second second	S Beceived	BS&W (%)
	2nd Guage	and the second			
Received Total Received	Received		Tota	I Received	
hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?	Heada P	e one): ACCEPTED	DENIED If denie	ed, why?	upper construction with build */
NAME (PRINT)         Date         Title         SIGNATURE           Released to Imaging: 12/23/2024 2:42:38 PM         Yellow-TRANSPORTER COPY         Pink- GENERATOR SITE COPY         Gold- RETURN TO GENERATOR			and a		CICNIATURE

Received by OCD: 12/20/2024 2:44	Customer #: Ordered by: AFE #: PO #: Manifest #:	IKE TAVAREZ HW-722488	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #:	
SOLUTIONS V	Hauler: Driver Truck # Card #	12/9/2024 MCNABB PARTNERS ANDREW M30	Well Name: Well #: Field: Field #: Rig:	NON-DRILLING EDDY (NM)
	Job Ref #	33	County	
Facility: CRI				
Product / Service		Qu	antity Units	
Contaminated Soil (RCRA Exemp	ot)		16.00 yards	
X RCRA Exempt: Oil Field wastes gg RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA H	te which is non- gulations, 40 CF on is attached to	hazardous that does not exce FR 261.21-261.24 or listed has demonstrate the above-desc	ed the minimum standar zardous waste as defined ribed waste is non-hazar	rds for waste hazardous by d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Represen	tative Signature	and the second second
al			5	jC.
Customer Approval				
	THI	S IS NOT AN IN	IVOICE!	
Approved By:		Da	te:	

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Received by OCD: 12/20/202	4 2:44:85EVRMM	EXICO NON-HA	ZARDOUS OILF	IELD WASTE MA	NIFEST	Comp		e 123 of 198
H36P			(PLEASE PRINT	) *REQUIRED	INFORMATIC			Gout
			GENERATO	Repairing	nees address f	NO. HW	- 722	488
Generator Manifest #				on of Origin	nti atadwi tadir Maniferi	non onorido s ob Grano noivoril	iver'ich a .ch Shev	P 500
1	Physhera	di etiliking, minitrite (g	Lease Name	/Well & No. Br	1500	WP SAME	gn M ZaW )	unal
Generator Name <u>CohocO</u> Address	Bud A Alimiter	tine string statis on	Count	and the second state of th	Zaine ann dhau Martin ann an Ann			ALLOS
· · · · · · · · · · · · · · · · · · ·		initia fina	API N		nio me ito tita	n sin oblivorit	ana û No.	d yik
City, State, Zip	indini	ning hand have	Hig N AFE/F	ame & No 20 No	r manovioro i s	torit rentine tital	V0.1041.0-	IN IN
Phone NoEXEMP	T F&P Waste/Servic	e Identification an		lume next to waste t	ype in barrels	or cubic yards)	T- platen to	Demonstrand
Oil Based Muds	NON-I	NJECTABLE WATERS	S		OTHER EXEMP	T E&P WASTE S	TREAMS	
Oil Based Cuttings Water Based Muds	Washo	out Water (Non-Injec letion Fluid/Flow Bac	table) k (Non-Injectable)	en riginul nometation (li	pune,	inop statist - I	ionhiqueo)	nilini
Water Based Cuttings	Produc	ced Water (Non-Inject ring Line Water/Was	table)		pout put Guinn		esW – engilai	Produ
Tank Bottoms		INAL USE ONLY			TOP SOIL & CA	LICHE SALES		
E&P Contaminated Soil Gas Plant Waste	Truck Y	Washout (exempt wa	aste) YES	NO	QUANTITY	n mon onidau	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPL	ETION	PRODUCTION		GATHERING	LINES	
All pop. or	compt E&P waste must	NON-EXEMPT E8	P Waste/Service Ider	ntification and Amount s for toxicity (TCLP), Ign	itability, Corrosiv	vity adn Reactivi	ty.	
Non-Exempt Other	empt car waste mate	too unany woor one oo	orspw 20	*please select fro	om Non-Exemp	t Waste List or	n back	called A
DISPOSAL QUANTITY	B -	BARRELS	L - LIQU	of the driver having	16 Y - YARDS	terificant obivo	H - OMB E - E	ACH
hereby certify that the above listed materia	l(s), is (are) not hazard	ous waste as defined	l by 40 CFR Part 261 o	r any applicable state la	aw. That each w	aste has been p	roperly describe	d, classified and
packaged, and is in proper condition for tran	enortation according to	annucable requiation	10	tion operation and are i				
ne	er load basis only)							
RCRA NON-EXEMPT: 0	I field waste which is	non-hazardous that d	loes not exceed the maste as defined by 40	inimum standards for w CFR, part 261, subpart I	aste hazardous), as amended.	by characteristic The following do	cumentation de	monstrating the
W	raste as non-hazardous	is attached. (Check	the appropriate items	as provided)			ovide Descriptio	
	ISDS Information		RCRA Hazardous	s Waste Analysis ed by the Department of	Public Safety (t			
EMERGENCY NON-OILFIELD	mergency non-hazardou etermination and a des	us, non-oilfield waste scription of the waste	e must accompany this	s form)	The outery (c		AL Insende (LC W)	
and Administrative Construction of the Second			DATE	union guiladt s		SIGNATURE	galette stillet for	Local Life and
(PRINT) AUTHORIZED AGE	S SIGNATORE	- Collectoren	RANSPORT	TER	Star and	1.1		White Bannet Wittew
Transporter's	All the state of the			er's Name	Andra	Ruthin	ft griffinG beani.	NUMBER OF
Address	VAPSL TU-			Name	willi		he h	wan naai martu
Phone No.	a lini kayan			ne No.	[AA 77]		na livî banî Gerî	unterV/ =
Transporter Ticket #	ng maganit s	a second the	Trucl		ident to the disp	osal facility lists	d helow	Proceed Farmatio
I hereby certify that the above named mate	rial(s) was/were picked	d up at the Generator	's site listed above an	2 - 9-24	Ident to the disp	- Partin		in laydroga
SHIPMENT DATE	DRIVER'S	SIGNATURE		DELIVERY DATE	MEP.		R'S SIGNATURE	
TRUCK TIME STAN	Postant -	DIS	SPOSAL FA	CILITY		RECEIVIN	G AREA	TX3
IN: OUT:	hmioxil AU40 *			to transportant	Name/No.	w կաններող ազո		200-
Site Name/				575	-392-6368			
Permit No. Halfway Faci	lity / NM1-006 JS 62 / 180 Mile Marke	er 66 Carlsbad, NM (		ne No	002 0000	rations blotten	i Spillingt upps	via mod
Address NORM READINGS 1	- 18.0 Company	YES NO	A	ES, was reading > 50	micro roentge	nts? (Circle On	e) YES	NO
PASS THE PAINT FILTER		YES NO		ine vo initip bui * anima polyubni	pics	amodol obient annew toriez	a to tenoral of e	
		T.m. Hannah	ANK BOTT	OMS	tion to the test			unuidaA * / n ,sbilos
1st Guage		Inches	in finditic and barrent	BS&W/BBL	S Received	HE WEEK STORES	BS&W (%	6)
2nd Guage		the second second	ine third in at the second	ni olu Bunucee)	Free Water	te beautions mit	i bevougt store	· Constitution
Received		And the second		Tot	al Received	htmp		
I hereby certify that the above load materia	al has been (circle one)	CCEPTED	DENIE	If den	ied, why?		Tio work the	
NAME (PRINT)		DATE	4	TITLE			SIGNATURE	er cruciff w
Released to Imaging: 12/23/. C-138	2024 2:42:38 P	M	ANSPORTER COPY	Pink- GENERATOR S	ITE COPY G	old- RETURN TO	GENERATOR	

<b>Received by OCD: 12/20/2024 2:44:3</b>	ERMIEXICO NON-HAZARDO	US OILFIELD WASTE MA		mpany Marpage 124 of 198
R360	(PLEASE	E PRINT) *REQUIRED	INFORMATION*	me <u> </u>
SOLUTIONS	GENE	RATOR		V- 722488
Generator Manifest #	CENE	Location of Origin		Plane No. Phone No.
1	Hans & Strong soundation betwee	Lease/Well Name & No.	obstant Sie	Possidian Manual Manual
Generator Name	A Management and the second	County	The product in victoria	ALL PROVIDENT AND ALL PROVIDENT
City State Zie	and a state of the	API No Rig Name & No		ni annon marine ni annon bhi
City, State, Zip Phone No	and the second state of th	AFE/PO No.	Topials, entry and entry o	IVOIT CHICKING
EXEMPT E&P Wast Oil Based Muds	te/Service Identification and Amount NON-INJECTABLE WATERS	(place volume next to waste t	type in barrels or cubic yard OTHER EXEMPT E&P WASTE	
Oil Based Mudus Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inject	ctable)	Pathaparters	
Water Based Nutings	Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Inject		where garanties an the	Production Vasta
Tank Bottoms	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	CONF. I NO CONF. CONF.
Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLI		PRODUCTION	GATHERIN	J LINES
and the second se	aste must be analysed and be below thres			
Non-Exempt Other			om Non-Exempt Waste List	
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	/ 6 Y - YARDS	E - EACH
I hereby certify that the above listed material(s), is (are) no packaged, and is in proper condition for transportation acc	cording to applicable regulation.			
per load basis o				
RCRA NON-EXEMPT: 0il field waste 40 CEB 261 21-1	which is non-hazardous that does not exce 261.24, or listed hazardous waste as defin	eed the minimum standards for w ned by 40 CFR, part 261, subpart I	vaste hazardous by characteris D, as amended. The following o	tics established in RCRA regulations, documentation demonstrating the
waste as non-h MSDS Informat	azardous is attached. (Check the appropri-	ate items as provided) Hazardous Waste Analysis		rovide Description Below)
	hazardous, non-oilfield waste that has be	een ordered by the Department of	f Public Safety (the order, docu	mentation of non-hazardous waste
determination a	and a description of the waste must accor	mpany this form)		
(PRINT) AUTHORIZED AGENTS SIGNATURE	Contraction of the second s	DATE	SIGNATURE	
Transporter's	TRANS	PORTER	Andrew R.	
Name <u>Vitable</u> Address		Driver's Name Print Name	MACTER AN	Ginner official and the second
Phone No.		Phone No.	M30	A DESCRIPTION OF A DESC
Transporter Ticket # I hereby certify that the above named material(s) was/we	re picked up at the Generator's site listed	Truck No.	ident to the disposal facility lis	ted below.
And the second se	DRIVER'S SIGNATURE	DELIVERY DATE	prose perce	VER'S SIGNATURE
SHIPMENT DATE TRUCK TIME STAMP		L FACILITY	RECEIVI	NG AREA
IN:OUT:		the bouquetage	Name/No	
Site Name/ Permit No. Halfway Facility / NM1-	-006	Phone No. 575	-392-6368	Torne Rodannie
Permit No. Haltway Facility / NNI - Address 6601 Hobbs Hwy US 62 / 180 Mi	le Marker 66 Carlsbad, NM 88220		just mittern high t	et autilities egents cital
NORM READINGS TAKEN? (Circ		If YES, was reading > 50	micro roentgents? (Circle O	ne) YES NO
PASS THE PAINT FILTER TEST? (Circ		OTTOMS	unial whether Set in hydrochonic	en in housely in operation of the second s
Feet	Inches		C Passived	BS&W (%)
1st Guage		BS&W/BBL	Free Water	
Received		Tota	al Received	
I hereby certify that the above load material has been (ci	rcle one): ACCEPTED	DENIED If deni	ied, why?	er fis west Autor until a series
Palamed to LynAME (PRINT) 2/22/2024 2.4	DATE DATE	TITLE		SIGNATURE
Released to Imaging: 12/23/2024 2:42	CODICINAL VALUE TRANCDODTED	PODY Dink CENERATOR SE	TE COPY Gold- RETURN T	O GENERATOR

COPHILLIPS 90 AVAREZ 21215 024 BB PARTNERS ICIO Qua	Well #: Field: Field #: Rig: County antity Units 18.00 yards	
	18.00 yards	
	18.00 yards	
d Recovery Act (RCI		
, nd Recovery Act (RCI	RA) and the US Envir	
us that does not excee 1-261.24 or listed haz trate the above-descri is Process Know	oduction operations and ed the minimum standa zardous waste as define ribed waste is non-hazar wledge Other (Pro	d are not mixed with non-exempt waste ords for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): ovide description above)
R360 Representa	ative Signature	
	in the second	
NOT AN IN	VOICE!	
	te:	
		Date:

Received by OCD: 12/20/2	2024 2:44:35EMM	ICO NON-HAZARDO	US OILFIELD			Nam	Pag	tact Information e 126 of 198
		(PLEAS	E PRINT)	*REQUIRED I	NFORMATIO		e No	
		GENE	RATOR	ALL STORE		NO. H	W -7212	215
Address	ph. Ilips		Location of Lease/Wel Name & N County API No. Rig Name AFE/PO No	8 No.	George 20-01	state= 5-28		lease
Phone NoEXE	MPT E&P Waste/Service Id	lentification and Amount		next to waste ty	pe in barrels o	r cubic yards)	AND THE	And States
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	Washout Completio Produced Gathering	CTABLE WATERS Water (Non-Injectable) In Fluid/Flow Back (Non-Inje Water (Non-Injectable) Line Water/Waste (Non-Inj LUSE ONLY			TOP SOIL & CAL	d du	ΨP	
Gas Plant Waste		shout (exempt waste)	YES	NO PRODUCTION	QUANTITY	GATHERING	TOP SOIL	CALICHE
WASTE GENERATION PROCESS: All no Non-Exempt Other	DRILLING	NON EVEMPT E&P Waste/S	shold limits for t	tion and Amount	tability, Corrosivi m Non-Exempt	ty adn Reactivit	y.	
DISPOSAL QUANTITY	B - BAR	RELS	L - LIQUID		Y - YARDS	20	E - E	ACH
packaged, and is in proper condition for RCRA EXEMPT: RCRA NON-EXEMPT: EMERGENCY NON-OILFIELD	Oil field wastes generated fr per load basis only) Oil field waste which is non- 40 CFR 261.21-261.24, or list waste as non-hazardous is a MSDS Information Emergency non-hazardous, r determination and a descrip	om oil and gas exploration hazardous that does not ex ted hazardous waste as def ittached. (Check the approp RCRA	ceed the minimu ined by 40 CFR, j riate items as pr Hazardous Was been ordered by	im standards for wa part 261, subpart D ovided) ite Analysis the Department of	aste hazardous b , as amended. Ti	y characteristic ne following doo Other (Pro	s established in cumentation de vide Descriptior	n RCRA regulations, monstrating the n Below)
(PRINT) AUTHORIZED	AGENTS SIGNATURE		DATE			SIGNATURE		
Transporter's MMM Name Address Phone No. Transporter Ticket # I hereby certify that the above named m		at the Generator's site liste	16	lame <u>1</u> -	dencia	sal facility liste	d þetow.	evico Jr
SHIPMENT DATE TRUCK TIME ST	CONTRACTOR OF THE OWNER OF	DISPOSA	A NO. OF COLUMN STREET, ST.			RECEIVING		
					Name/No	00	× •	
Address 6601 Hobbs Hv	cility / NM1-006 w US 62 / 180 Mile Marker 66 S TAKEN? (Circle One)	Carlsbad, NM 88220	Phone No	o. <u>575-</u> as reading > 50 r	392-6368	ts? (Circle One	a) YES	NO
PASS THE PAINT FIL	TER TEST? (Circle One)	YES NO	воттом	C	_			
1st Guage		hes		BS&W/BBLS F Tota	Received ree Water Received	h	BS&W (%	) ]
I hereby certify that the above load mark NAME (PRINT) Refeased to Imaging: 12/2	<u> </u>	DATE Yellow- TRANSPORTED				d- RETURN TO	IGNATURE GENERATOR	

Received by OCD: 12/20/2024 2:44:	MEXICO NON-HAZARDO	OUS OILFIELD WASTE MA	NIFEST	Name
ENVIRONMENTAL	(PLEAS	SE PRINT) *REQUIRED	INFORMATION*	Phone No
SOLUTIONS	GENE	RATOR	N	
Generator Manifest #	GENE	Location of Origin		
Generator Name <u>Cource</u> Philli	2G	Lease/Well Name & No.	Greek H	ata# 3 Rehase
Address		County	10-015-	28759
City, State, Zip		API No Rig Name & No		
Phone No.		AFE/PO No		
Oil Based Muds	ste/Service Identification and Amoun NON-INJECTABLE WATERS	t (place volume next to waste t	Type in barrels or cul OTHER EXEMPT E&F	
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids	<ul> <li>Washout Water (Non-Injectable)</li> <li>Completion Fluid/Flow Back (Non-Injectable)</li> <li>Produced Water (Non-Injectable)</li> <li>Gathering Line Water/Waste (Non-In</li> </ul>	An and a second second second	End	domp
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY Truck Washout (exempt waste)	YES NO	TOP SOIL & CALICHE QUANTITY	SALES TOP SOIL CALICHE
Gas Plant Waste DRIL		PRODUCTION		THERING LINES
	NON-EXEMPT E&P Waste/	Service Identification and Amount		
All non-exempt E&P Non-Exempt Other	waste must be analysed and be below three		om Non-Exempt Was	
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	Y-YARDS 2	O E - EACH
I hereby certify that the above listed material(s), is (are) packaged, and is in proper condition for transportation a	not hazardous waste as defined by 40 CFF	Part 261 or any applicable state I	aw. That each waste h	as been properly described, classified and
40 CFR 261.2 waste as nor MSDS Inform	e which is non-hazardous that does not ex 1-261.24, or listed hazardous waste as def i-hazardous is attached. (Check the approp nation RCRA	fined by 40 CFR, part 261, subpart riate items as provided) A Hazardous Waste Analysis been ordered by the Department of	), as amended. The fo	aracteristics established in RCRA regulations, llowing documentation demonstrating the Other (Provide Description Below) ler, documentation of non-hazardous waste
(PRINT) AUTHORIZED AGENTS SIGNATUR		DATE	SIGN	VATURE
Transporter's Malla Address Phone No.	Patnurs	SPORTER Driver's Name Print Name Phone No. Truck No.	idencio-	Trevino Jr
Transporter Ticket # I hereby certify that the above named material(s) was/	were picked up at the Generator's site liste		ident to the disposal fa	acility listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	14 F 10	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSA	AL FACILITY	RE Name/No	CEIVING AREA
Site Name/ Permit No. Address 6601 Hobbs Hwy US 62 / 180 I	1-006 Nile Marker 66 Carlsbad, NM 88220	Phone No. 575	-392-6368	
NORM READINGS TAKEN? (CI PASS THE PAINT FILTER TEST? (CI		If YES, was reading > 50	micro roentgents? ((	Circle One) YES NO
Feet	Inches	BOTTOMS		
1st Guage			S Received Free Water al Received	BS&W (%)
I hereby certify that the above load material has been NAME (PRINT)	DATE	DENIED If deni	ed, why?	SIGNATURE
Released to Imaging: 12/23/2024 2:4	2:38 PM JOU URIGINAL Yellow- TRANSPORTE	R COPY Pink- GENERATOR SI	TE COPY Gold- RE	TURN TO GENERATOR

Received by OCD: 12/20/2024	1 2:44:35EMM	EXICO NON-HA	AZARDOUS OI	FIELD WASTE	MANIFEST	Comp Nami	Pag	e 128 of 198
			(PLEASE PRIN	T) *REQUI	RED INFORMATIO	DN*	e No	
			GENERAT	DR		NO. H	W -721	215
ienerator Manifest #	. Tips		Lea	ation of Origin se/Well ne & No.		Mites	H J.E.	4
Address			Cou API Big			.78	71.15	
hone No.			AFE	/PO No.				
Oil Based Muds	NAME AND POST OFFICE ADDRESS OF TAXABLE PARTY.	e Identification an NJECTABLE WATER	the second s	volume next to wa	other exemp	or cubic yards) T E&P WASTE S	TREAMS	
Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids	Washo Compl Produc Gather	out Water (Non-Inject etion Fluid/Flow Bac ced Water (Non-Inject ring Line Water/Water	ctable) ck (Non-Injectable) ctable)		E		NP -	
E&P Contaminated Soil Gas Plant Waste	The second s	NAL USE ONLY Washout (exempt wa	aste) YE	S NO	TOP SOIL & CA QUANTITY	LIGHE SALES	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING		LETION			GATHERING I	LINES	
All non-exe Non-Exempt Other	mpt E&P waste must	NON-EXEMPT E8 be analysed and be	&P Waste/Service Ic below threshold lin	hits for toxicity (TCL	iount P), Ignitability, Corrosiv ect from <b>Non-Exemp</b>	vity adn Reactivit <b>t Waste List</b> on	y. back	
DISPOSAL QUANTITY	B - I	BARRELS	L - LIO	UID	Y - YARDS	20	E - E	ACH
	CFR 261.21-261.24, or ste as non-hazardous DS Information	r listed hazardous w is attached. (Check us, non-oilfield waste	aste as defined by 4 the appropriate iten RCRA Hazardo e that has been orde	0 CFR, part 261, sub ns as provided) us Waste Analysis ered by the Departm	s for waste hazardous opart D, as amended. T nent of Public Safety (tl	he following doo	cumentation de vide Description	n Below)
(PRINT) AUTHORIZED AGENT	S SIGNATURE		DATE			SIGNATURE		
Transporter's Name Address Phone No	IL Part		Pri Pri	ver's Name nt Name one No.	(million)	o Trea	11.0 2	/
Transporter Ticket # I hereby certify that the above named materia		un at the Generator		ck No.	ut incident to the disp	osal facility lister	d below.	
	DRIVER'S S			DELIVERY DATE	RELY F	I REVEN	'S SIGNATURE	Well-D IV
SHIPMENT DATE TRUCK TIME STAMP IN: OUT:		CORP. CONSINCE	SPOSAL FA	Statement of the Owner, where the Party of t	Name/No	RECEIVING		
Site Name/ Permit No. Address <u>6601 Hobbs Hwy US</u>	ty / NM1-006 62 / 180 Mile Marke	r 66 Carlsbad, NM 8	Ph	one No	<u>575-392-6368</u>			
NORM READINGS TA PASS THE PAINT FILTER		YES NO YES NO			> 50 micro roentger	nts? (Circle One	e) YES	NO
·		Inches	ANK BOTT					
1st Guage 2nd Guage Received				BS&W	//BBLS Received Free Water Total Received		BS&W (%	
I hereby certify that the above load material	has been (circle one):	ACCEPTED	DENI		If denied, why?	T A		
NAME (PRINT)		DATE		TITLE		S	IGNATURE	
Refeased to Imaging: 12/23/2	024 2:42:38 P	Yellow-TR	ANSPORTER COPY	Pink- GENERAT	OR SITE COPY GO	old- RETURN TO	GENERATOR	

Received by OCD: 12/20/2024 2:4	Customer #:	IKE TAVAREZ HW-721813	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1658827 Page 129 of 198 O6UJ9A000JEC 12/9/2024 CONOCOPHILLIPS 40946 28759 BIG GEORGE STATE 003 NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service		Quan	tity Units	and the second second second
Contaminated Soil (RCRA Exen	npt)		13.00 yards	
1988 regulatory determination, the ab <u>X</u> RCRA Exempt: Oil Field wastes <u>RCRA Non-Exempt</u> : Oil field was characteristics established in RCRA in amended. The following documentat <u>MSDS Information</u> <u>RCRA</u>	generated from or aste which is non- regulations, 40 CI tion is attached to	il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ e Analysis Process Knowle	the minimum standar dous waste as defined ed waste is non-hazar edge Other (Pro	d in 40 CFR, part 26 l, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	five Signature	
Customer Approval				
	TH	IS IS NOT AN INV	OICE!	
Approved By:		Date:		

•

Received by OCD: 12/20/2	2024 2:44:35 PM	MEXICO NON-HAZARI	DOUS OILFIE	LD WASTE MA	NIFEST		El Win	e 130 of 1981
R360 ENVIRONMENTAL SOLUTIONS		(PLE/	ASE PRINT)	*REQUIRED	INFORMATIC	DN*	ne <u>200</u> ne No	KAVGJEZ.
		GEN	ERATOR		n an so anna Tamatdul ann	NO. HV	- 721	813
Generator Manifest #	01.1	their		of Origin	nber when th	un anotigin n	Livert - Jaw	Phone
Generator Name	Phillips	en it attstolov, pravidit Uni avide Uno Hald name and B 4 digita	Lease/V Name & County API No.		ing the	orge	state -	#3 10000 1190
City, State, Zip Phone No	nici,	nd terd wek name ne Purchnad Order (PG) oann	Rig Nam AFE/PO		hih an in and Tao in Gordin/A	Provide the n de eifher the	vori - di Boms 10 No Frovi	19 gill 9137A
second states and states are stated as a second state of the second states are set of the second states are set		vice Identification and Amou	unt (place volur	ne next to waste t				timber and a
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms	Was Com Proc Gatt	N-INJECTABLE WATERS shout Water (Non-Injectable) spletion Fluid/Flow Back (Non-I fluced Water (Non-Injectable) hering Line Water/Waste (Non- ERNAL USE ONLY	olduros-ou polit	ili nationalist nationalist nationalist nationalist	OTHER EXEMP	naratok vita – Wastergum Letterated 2	STREAMS nothing of the second	Intim
E&P Contaminated Soil Gas Plant Waste		k Washout (exempt waste)	YES	NO	QUANTITY	NOTIE OFICEO	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION		PRODUCTION		GATHERING	LINES	
		NON-EXEMPT E&P Waste	e/Service Identifi	cation and Amount	in vonanni nitere	and the states	unux na ci	Construction of the second
All no Non-Exempt Other	on-exempt E&P waste mu	st be analysed and be below th	hreshold limits fo	*please select fro				mari
DISPOSAL QUANTITY	B	- BARRELS	L - LIQUID	Intert services and the	Y - YARDS	12	E-E	ACH
I hereby certify that the above listed ma packaged, and is in proper condition for RCRA EXEMPT:	terial(s), is (are) not hazar transportation according Oil field wastes genera per load basis only) Oil field waste which is 40 CFR 261.21-261.24, waste as non-hazardou MSDS Information Emergency non-hazard	rdous waste as defined by 40 C to applicable regulation. Ited from oil and gas explorations s non-hazardous that does not o or listed hazardous waste as d us is attached. (Check the approx	CFR Part 261 or an on and production exceed the minin lefined by 40 CFF opriate items as RA Hazardous Wa s been ordered b	n operation and are n num standards for wa , part 261, subpart D provided) aste Analysis y the Department of	w. That each wa ot mixed with no aste hazardous b , as amended. Th	iste has been p on-exempt wast wy characteristic ne following do	te (R360 Accept s established in cumentation de wide Description	s certifications on a n RCRA regulations, monstrating the n Below)
(PRINT) AUTHORIZED	AGENTS SIGNATURE		DATE	NG <del>VIIICO -</del>		SIGNATURE	inin India	
Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named m. SHIPMENT DATE		Vuitners	12	Name me o	133 ent to the dispos	- Com	1105 Harris	Witter Based Mo Witter - Witter - 
TRUCK TIME STA		DISPOS	AL FACIL		Name/No	RECEIVING	G AREA	+ Frager + Frager
Address 6601 Hobbs Hw NORM READING	cility / NM1-006 ry US 62 / 180 Mile Mark S TAKEN? (Circle One) FER TEST? (Circle One)	er 66 Carlsbad, NM 88220 YES NO YES NO	Phone N	o. <u>575-3</u> vas réading > 50 m	392-6368	s? (Circle One	) YES	NO
Feet		Inches	BOTTON	IS	Max guidening Maximum Mation	mugi sa dani i belio multanak	linning behavior mais bes others	ntrant +
1st Guage 2nd Guage Received		nt bort weath Ior Decentions and sho of weath answering s stores and reasons	nis addonin nardan De transitional (Sector De transitional (Sector Alexandra (Sector		Received ee Water Received	n vegants, and Non produceor	BS&W (%)	opo Internet Internet Commit
NAME (PRINT)	<u> </u>	DATE PM	DENIED	Horiec TITLE			GNATURE	Mupel - Incerty JugA( -
	White - R360 ORIGIN	VAL Yellow- TRANSPORTE	R COPY Pir	k- GENERATOR SITE	COPY Gold	- RETURN TO G	ENERATOR	

Received by OCD: 12/20/2024 2:44 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	4:35 Editional Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 IKE TQAVAREZ HW-721750 12/10/2024 MCNABB PARTNERS RUBEN M33 36	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	28759
Facility: CRI				
Product / Service		Qua	ntity Units	
Contaminated Soil (RCRA Exem	pt)		8.00 yards	
X RCRA Exempt: Oil Field wastes g _ RCRA Non-Exempt: Oil field waster characteristics established in RCRA re amended. The following documentati _ MSDS Information _ RCRA I	ste which is non- egulations, 40 Cl on is attached to	hazardous that does not excee FR 261.21-261.24 or listed haza demonstrate the above-descri	ed the minimum standa ardous waste as defined bed waste is non-hazar	d in 40 CFR, part 261, subpart D, as
Driver/ Agent Signature	a deside	R360 Representa	ative Signature	
Customer Approval		~ ~ ~	$\bigcirc$	
	тн	IS IS NOT AN IN	VOICE!	
Approved By:		Date	e:	

Received by OCD: 12/20/2024 2:44:35	MIEXICO NON-HAZARDO	US OILFIELD WA	STE MANIFEST		pany Man Page 132	of 198
R360	(PLEAS	E PRINT) *RE	QUIRED INFORMATI	ON* Phor	e	
	GENE	RATOR	100 100 100 100 100 100 100 100 100 100	NO. HW	- 721750	
Generator Manifest # Generator Name Address		Location of Origin Lease/Well Name & No. County API No.	Big Ge	orge	state # 3	3
City, State, Zip	antar and well agent	Rig Name & No.	and phill be do to so	en are abivari V orti millio ob	AFE/PO No Provi	
Phone No.	Service Identification and Amount	AFE/PO No.	o waste type in barrels	or cubic vards	1	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Inj INTERNAL USE ONLY	ctable)	OTHER EXEM	PT E&P WASTE	STREAMS	
E&P Contaminated Soil	Truck Washout (exempt waste)	YES		a and a state of the	TOP SOIL CALIC	HE
WASTE GENERATION PROCESS: DRILLING	G COMPLETION	PROD		GATHERING	LINES	
All non-exempt E&P waste	NON-EXEMPT E&P Waste/S e must be analysed and be below thre	shold limits for toxicity	d Amount (TCLP), Ignitability, Corros select from <b>Non-Exem</b>	ivity adn Reactiv pt Waste List o	ity. n back	
DISPOSAL QUANTITY I hereby certify that the above listed material(s), is (are) not l	B - BARRELS	L - LIQUID	Y - YARD		E - EACH	
Per load basis only RCRA NON-EXEMPT: Oil field waste wh 40 CFR 261.21-26 waste as non-haze MSDS Information EMERGENCY NON-OIL FIELD	enerated from oil and gas exploration a y) ich is non-hazardous that does not exc 1.24, or listed hazardous waste as defi ardous is attached. (Check the appropr	ceed the minimum stan ned by 40 CFR, part 26 iate items as provided) Hazardous Waste Ana een ordered by the Dep	dards for waste hazardous 1, subpart D, as amended. ysis	by characteristi The following do	cs established in RCRA re ocumentation demonstrati	egulations, ing the
(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE		SIGNATURE	Length of the Line of the	
Transporter's <u>Mallabbs</u> Name <u>Address</u> Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/were	NorTheis	PORTER Driver's Name Print Name Phone No. Truck No. d above and delivered V	Maber Mass without incident to the dis	Bust dump posal facility list	- //os	BistoV
SHIPMENT DATE DF	RIVER'S SIGNATURE	DELIVERY D	DATE	State of the local division in which the local division in the loc	R'S SIGNATURE	_
TRUCK TIME STAMP	DISPOSA	L FACILITY	Name/No.	RECEIVIN	g area	
Site Name/ Permit No. Address Halfway Facility / NM1-00 6601 Hobbs Hwy US 62 / 180 Mile NORM READINGS TAKEN? (Circle	Marker 66 Carlsbad, NM 88220 One) YES NO	Phone No. If YES, was rea		ents? (Circle On	e) YES NO	not see
PASS THE PAINT FILTER TEST? (Circle		BOTTOMS		entron wasters with as hydrocan	alahasen botelunus A	-
Feet       1st Guage       2nd Guage       Received	Inches	B	&W/BBLS Received Free Water Total Received		BS&W (%)	
I hereby certify that the above load material has been (circl	e one): ACCEPTED	DENIED	If denied, why?	Summer C	Lo mont Jon told mannin	

# APPENDIX F Laboratory Analytical Data (Remediation & Backfill)



December 09, 2024

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: BIG GEORGE STATE #3 RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 12/06/24 13:12.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

## Sample ID: FS - 1 (H247420-01)

BTEX 8021B	mg,	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	81.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	63.1	% 49.1-14	8						

#### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

## Sample ID: FS - 2 (H247420-02)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.1	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1890	16.0	12/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	79.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	67.6	% 49.1-14	8						

#### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

## Sample ID: FS - 3 (H247420-03)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1280	16.0	12/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	86.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	75.4	% 49.1-14	8						

#### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

#### Sample ID: FS - 4 (H247420-04)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.2	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2140	16.0	12/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	84.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	72.8	% 49.1-14	8						

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

#### Sample ID: FS - 5 (H247420-05)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	960	16.0	12/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	82.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	69.5	% 49.1-14	8						

#### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

## Sample ID: FS - 6 (H247420-06)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	Analyzed By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1200	16.0	12/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	81.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	68.5	% 49.1-14	8						

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#### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

## Sample ID: FS - 7 (H247420-07)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	85.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	72.0	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

#### Sample ID: FS - 8 (H247420-08)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	81.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	69.4	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

## Sample ID: FS - 9 (H247420-09)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	<i>98.3</i>	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	85.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	73.7	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

#### Sample ID: FS - 10 (H247420-10)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.5	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	83.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	72.0	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: FS - 11 (H247420-11)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	98.7	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	77.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	73.1	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: FS - 12 (H247420-12)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.5	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	34.7	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	77.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	72.5	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: FS - 13 (H247420-13)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	23.7	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	78.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	74.7	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: FS - 14 (H247420-14)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.3	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1500	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	83.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	75.4	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: NSW - 1 (H247420-15)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	'kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	73.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	64.9	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: NSW - 2 (H247420-16)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/07/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/07/2024	ND					
Surrogate: 1-Chlorooctane	80.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	71.7	% 49.1-14	8						

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### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: NSW - 3 (H247420-17)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.5	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/07/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/07/2024	ND					
Surrogate: 1-Chlorooctane	82.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	75.4	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: SSW - 1 (H247420-18)

BTEX 8021B	mg,	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	′kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/07/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/07/2024	ND					
Surrogate: 1-Chlorooctane	92.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.0	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: SSW - 2 (H247420-19)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/07/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/07/2024	ND					
Surrogate: 1-Chlorooctane	84.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	76.1	% 49.1-14	8						

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Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: SSW - 3 (H247420-20)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.09	104	2.00	0.235	
Toluene*	<0.050	0.050	12/06/2024	ND	2.17	108	2.00	0.896	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.14	107	2.00	2.00	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.71	112	6.00	1.81	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/07/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/07/2024	ND					
Surrogate: 1-Chlorooctane	88.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.0	% 49.1-14	8						

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Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: SSW - 4 (H247420-21)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.09	104	2.00	0.235	
Toluene*	<0.050	0.050	12/06/2024	ND	2.17	108	2.00	0.896	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.14	107	2.00	2.00	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.71	112	6.00	1.81	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2840	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	232	116	200	3.54	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	234	117	200	0.0808	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.9	% 49.1-14	8						

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Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: ESW - 1 (H247420-22)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.09	104	2.00	0.235	
Toluene*	<0.050	0.050	12/06/2024	ND	2.17	108	2.00	0.896	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.14	107	2.00	2.00	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.71	112	6.00	1.81	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	232	116	200	3.54	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	234	117	200	0.0808	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	95.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.5	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: ESW - 2 (H247420-23)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.09	104	2.00	0.235	
Toluene*	<0.050	0.050	12/06/2024	ND	2.17	108	2.00	0.896	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.14	107	2.00	2.00	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.71	112	6.00	1.81	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	232	116	200	3.54	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	234	117	200	0.0808	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	86.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.1	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: WSW - 1 (H247420-24)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.09	104	2.00	0.235	
Toluene*	<0.050	0.050	12/06/2024	ND	2.17	108	2.00	0.896	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.14	107	2.00	2.00	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.71	112	6.00	1.81	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	232	116	200	3.54	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	234	117	200	0.0808	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	94.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.2	% 49.1-14	8						

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Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: WSW - 2 (H247420-25)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.09	104	2.00	0.235	
Toluene*	<0.050	0.050	12/06/2024	ND	2.17	108	2.00	0.896	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.14	107	2.00	2.00	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.71	112	6.00	1.81	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4200	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	232	116	200	3.54	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	234	117	200	0.0808	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	99.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.4	% 49.1-14	8						

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Received:	12/06/2024	Sampling Date:	12/06/2024
Reported:	12/09/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3 RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NEW MEXICO		

### Sample ID: WSW - 3 (H247420-26)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.09	104	2.00	0.235	
Toluene*	<0.050	0.050	12/06/2024	ND	2.17	108	2.00	0.896	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.14	107	2.00	2.00	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.71	112	6.00	1.81	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2880	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	232	116	200	3.54	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	234	117	200	0.0808	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	108	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107	% 49.1-14	8						

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# **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Gampany: Tetra Tech         Bit1 Capital or Tozat Huvy       State: TX       TX       Project       Company: Tetra Tech         (612)566-0190       Fax #:       Project       ConcoOPhilips       Butn: Christian Lluil         (612)566-0190       Fax #:       Project       Project       Project       Project         (612)566-0190       Fax #:       Project       Project       Project       Project       Project         (612)566-0190       Fax #:       Project       ConcoOPhilips       Project       Project       Project       Project         (612)566-0190       Fax #:       Project       (0)0004       Project       Project <th>Company Name: Tetra Tech</th> <th>(575) 393-2326 Tetra Tech</th> <th>(575) 393-2326 FAX (575) 393-2476</th> <th>6</th> <th></th> <th></th> <th></th> <th></th> <th>P.0</th> <th>*</th> <th>BI</th> <th>BILL TO</th> <th></th> <th></th> <th></th> <th></th> <th>ANALYSIS REQUEST</th> <th>IS RE</th> <th>1 10 1</th> <th>QUE</th>	Company Name: Tetra Tech	(575) 393-2326 Tetra Tech	(575) 393-2326 FAX (575) 393-2476	6					P.0	*	BI	BILL TO					ANALYSIS REQUEST	IS RE	1 10 1	QUE
Navy, Suite 2310         State:         TX         Zip:         Atm: Christian Lluil           #3         Battery Release         Froject         ConcooPhillips         State::         Zip:           New Mexico         Project         ConcooPhillips         State::         Zip:         Phone #:           Iff         Project         ConcooPhillips         State::         Zip:         Phone #:           Iff         Project         ConcooPhillips         Pinone #:         Zip:         Phone #:           Iff         Project         Iff         Project         Phone #:         Zip:           Project         Operation         Project         Phone #:         Zip:           Iff         Project         Project         Project         Project         State:           Iff         C         1         AX         Project         Darte         Time           Iff         C         1         X         I         X         Indicasse:         X           Iff         Darte         Iff         X         I         X         Indicasse:         X         X           Iff         Darte         Iff         X         I         X         Indicasse:         <	Project Manage	: Christian Llull							P.O. #:	*		1						-		
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Ipple I.D.         MATRX         PRESERV.         SAMPLING           ()         (	Project Locatio	: Eddy County, New Mexico							Pho	ne #	"						CI-)	CI-)	CI-)	21-)
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Image: Second states       Image: Second states <th< th=""><th>Lab I.D.</th><th>Sample I.D.</th><th>RAB OR (C)OMP.</th><th>ONTAINERS</th><th>OUNDWATER</th><th></th><th>-</th><th>JDGE</th><th></th><th>ID/BASE:</th><th>HER :</th><th></th><th></th><th>PH 8015M</th><th>TEX 8021B</th><th></th><th>hloride SM4</th><th>hloride SM4</th><th>hloride SM4</th><th>hloride SM4</th></th<>	Lab I.D.	Sample I.D.	RAB OR (C)OMP.	ONTAINERS	OUNDWATER		-	JDGE		ID/BASE:	HER :			PH 8015M	TEX 8021B		hloride SM4	hloride SM4	hloride SM4	hloride SM4
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ved Temp. "C

Time:

FORM-006 R 3.2 10/07/21

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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Laboratories

FORM-006 R 3.2 10/07/21

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

	ALL LINES.	Dollarsuished But	A	quished By: (	al Cardinal be liable for or successors arising a	2	19	21	17	_	1			12	1	Lab I.D,	OR UNB USE ONLY	Sampler Name: Colton Bickerstaff	ect Location: E	ect Name: Big	Project #: 2	Phone #: ()	City: Austin	ress: 8911 Cap	Project Manager: Christian Llull	Company Name: Tetra Tech	
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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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FORM-008 R 3.2 10/07/21

Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

100



December 10, 2024

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: BIG GEORGE STATE #3

Enclosed are the results of analyses for samples received by the laboratory on 12/09/24 15:38.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	12/09/2024	Sampling Date:	12/09/2024
Reported:	12/10/2024	Sampling Type:	Soil
Project Name:	BIG GEORGE STATE #3	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02933	Sample Received By:	Tamara Oldaker
Project Location:	32.847612, -104.126449		

### Sample ID: SSW - 4 (2') (H247451-01)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/09/2024	ND	2.19	110	2.00	6.97	
Toluene*	<0.050	0.050	12/09/2024	ND	2.11	106	2.00	6.07	
Ethylbenzene*	<0.050	0.050	12/09/2024	ND	2.14	107	2.00	5.21	
Total Xylenes*	<0.150	0.150	12/09/2024	ND	6.40	107	6.00	5.40	
Total BTEX	<0.300	0.300	12/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	12/10/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/09/2024	ND	217	109	200	1.35	
DRO >C10-C28*	<10.0	10.0	12/09/2024	ND	210	105	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	12/09/2024	ND					
Surrogate: 1-Chlorooctane	58.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	55.6	% 49.1-14	8						

### Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

### Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST       BILL TO     ANALYSIS REQUEST       P.O. #:PO1214665     ANALYSIS REQUEST       Company: Tetra Tech     Analysis Request       Address     Toxas Hwy       Address     Capital of Texas Hwy       State: TX ZIp: 78759     Analysis Request       Phone #: 512-560-9064     Analysis       Fax #:     Analysis       PRESERV     Samplung       ADJ JUD     Analysis
S Chloride

# Received by OCD: 12/20/2024 2:44:35 PM

# Page 168 of 198

Page 4 of 4



February 28, 2024

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: GJ WEST LOOP SOUTH TB RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 02/27/24 16:22.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/27/2024	Sampling Date:	02/27/2024
Reported:	02/28/2024	Sampling Type:	Soil
Project Name:	GJ WEST LOOP SOUTH TB RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD 02848	Sample Received By:	Dionica Hinojos
Project Location:	COP - EDDY CO NM		

### Sample ID: NSW - 1 (H240963-01)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	02/27/2024	ND	2.12	106	2.00	4.53	
Toluene*	<0.050	0.050	02/27/2024	ND	2.09	105	2.00	4.91	
Ethylbenzene*	<0.050	0.050	02/27/2024	ND	2.06	103	2.00	4.43	
Total Xylenes*	<0.150	0.150	02/27/2024	ND	6.01	100	6.00	4.68	
Total BTEX	<0.300	0.300	02/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.6	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/28/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	187	93.4	200	0.797	
DRO >C10-C28*	<10.0	10.0	02/28/2024	ND	174	86.8	200	0.839	
EXT DRO >C28-C36	<10.0	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	117 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113 9	% 49.1-14	8						

### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/27/2024	Sampling Date:	02/27/2024
Reported:	02/28/2024	Sampling Type:	Soil
Project Name:	GJ WEST LOOP SOUTH TB RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD 02848	Sample Received By:	Dionica Hinojos
Project Location:	COP - EDDY CO NM		

### Sample ID: ESW - 1 (H240963-02)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2024	ND	2.12	106	2.00	4.53	
Toluene*	<0.050	0.050	02/27/2024	ND	2.09	105	2.00	4.91	
Ethylbenzene*	<0.050	0.050	02/27/2024	ND	2.06	103	2.00	4.43	
Total Xylenes*	<0.150	0.150	02/27/2024	ND	6.01	100	6.00	4.68	
Total BTEX	<0.300	0.300	02/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	02/28/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	187	93.4	200	0.797	
DRO >C10-C28*	<10.0	10.0	02/28/2024	ND	174	86.8	200	0.839	
EXT DRO >C28-C36	<10.0	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	123	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	117 9	% 49.1-14	8						

### Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/27/2024	Sampling Date:	02/27/2024
Reported:	02/28/2024	Sampling Type:	Soil
Project Name:	GJ WEST LOOP SOUTH TB RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD 02848	Sample Received By:	Dionica Hinojos
Project Location:	COP - EDDY CO NM		

### Sample ID: WSW - 1 (H240963-03)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2024	ND	2.12	106	2.00	4.53	
Toluene*	<0.050	0.050	02/27/2024	ND	2.09	105	2.00	4.91	
Ethylbenzene*	<0.050	0.050	02/27/2024	ND	2.06	103	2.00	4.43	
Total Xylenes*	<0.150	0.150	02/27/2024	ND	6.01	100	6.00	4.68	
Total BTEX	<0.300	0.300	02/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.5	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/28/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	187	93.4	200	0.797	
DRO >C10-C28*	<10.0	10.0	02/28/2024	ND	174	86.8	200	0.839	
EXT DRO >C28-C36	<10.0	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	107	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.6	% 49.1-14	8						

### Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/27/2024	Sampling Date:	02/27/2024
Reported:	02/28/2024	Sampling Type:	Soil
Project Name:	GJ WEST LOOP SOUTH TB RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD 02848	Sample Received By:	Dionica Hinojos
Project Location:	COP - EDDY CO NM		

### Sample ID: SSW - 1 (H240963-04)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2024	ND	2.12	106	2.00	4.53	
Toluene*	<0.050	0.050	02/27/2024	ND	2.09	105	2.00	4.91	
Ethylbenzene*	<0.050	0.050	02/27/2024	ND	2.06	103	2.00	4.43	
Total Xylenes*	<0.150	0.150	02/27/2024	ND	6.01	100	6.00	4.68	
Total BTEX	<0.300	0.300	02/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/28/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	196	97.9	200	2.72	
DRO >C10-C28*	12.2	10.0	02/28/2024	ND	192	95.8	200	2.52	
EXT DRO >C28-C36	10.6	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	124	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	121	% 49.1-14	8						

### Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/27/2024	Sampling Date:	02/27/2024
Reported:	02/28/2024	Sampling Type:	Soil
Project Name:	GJ WEST LOOP SOUTH TB RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD 02848	Sample Received By:	Dionica Hinojos
Project Location:	COP - EDDY CO NM		

### Sample ID: FS - 1 (H240963-05)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2024	ND	2.12	106	2.00	4.53	
Toluene*	<0.050	0.050	02/27/2024	ND	2.09	105	2.00	4.91	
Ethylbenzene*	<0.050	0.050	02/27/2024	ND	2.06	103	2.00	4.43	
Total Xylenes*	<0.150	0.150	02/27/2024	ND	6.01	100	6.00	4.68	
Total BTEX	<0.300	0.300	02/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/28/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	196	97.9	200	2.72	
DRO >C10-C28*	<10.0	10.0	02/28/2024	ND	192	95.8	200	2.52	
EXT DRO >C28-C36	<10.0	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	102	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.0	% 49.1-14	8						

### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/27/2024	Sampling Date:	02/27/2024
Reported:	02/28/2024	Sampling Type:	Soil
Project Name:	GJ WEST LOOP SOUTH TB RELEASE	Sampling Condition:	Cool & Intact
Project Number:	212C-MD 02848	Sample Received By:	Dionica Hinojos
Project Location:	COP - EDDY CO NM		

### Sample ID: BACKFILL - COMPOSITE (H240963-06)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2024	ND	2.12	106	2.00	4.53	
Toluene*	<0.050	0.050	02/27/2024	ND	2.09	105	2.00	4.91	
Ethylbenzene*	<0.050	0.050	02/27/2024	ND	2.06	103	2.00	4.43	
Total Xylenes*	<0.150	0.150	02/27/2024	ND	6.01	100	6.00	4.68	
Total BTEX	<0.300	0.300	02/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/28/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	196	97.9	200	2.72	
DRO >C10-C28*	<10.0	10.0	02/28/2024	ND	192	95.8	200	2.52	
EXT DRO >C28-C36	<10.0	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	115 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	106 9	% 49.1-14	8						

### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



# **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

### Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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Lab	CAF

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Page 177 of 198

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Relinquished By: City: Relinquished By: analyses. All claims including those for negligence and any service. In no event shall Cardinal be liable for incidental or Sampler Name: Project Location: Project Name: Project #: 212C-Phone #: Project Manager: Company Name: PLEASE NOTE: Liability and Dan Sampler - UPS - Bus - Other: Address: Delivered By: (Circle One) 2410Huz FOR LAB USE ONLY Lab I.D marcu sape 0 101 East Marland, Hobbs, NM 88240 GJ West Cup South Garace Eddy 6 (575) 393-2326 FAX (575) 393-2476 \* Source of Backfill - Composite NO-02546 Project Owner pes. Cardinal's liability and client's exclusive remedy for any claim onoco - Phulips WSW-NSK-5522-ESW -Mostica lated to the FS-Sample I.D. Ě nce and any other yaras Z Observed Temp. °C n Crol Corrected Temp. °C Lun Time: 22 Fax #: Date: Time: † Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com Date: ntal dar State: 27 Feb 2: ages, including without limitation, business shall be de Zip: G)RAB OR (C)OMP IB **Received By** Received By: C **# CONTAINERS** Remediat GROUNDWATER Cool Intact Yes Yes No No No Sample Condition WASTEWATER made in writing and rec MATRIX × × SOIL OIL ons, loss of use, or loss of profits inc SLUDGE act or tort, sha backfill material State: Fax #: City: OTHER Phone #: Company: Tetra P.O. #: Address: Attn: Christian 444 shall be limited to the amount paid by the client for the ved by Cardinal within 30 days after completion of the applicable ACID/BASE: PRESERV CHECKED BY: ×₹ ICE / COOL BILL TO (Initials) OTHER Zip: Feb 27 2024 DATE SAMPLING by client, its subsidiaries, Tech Correction Factor -0.8°C Turnaround Time: All Results are emailed. Please provide Email address: REMARKS: Verbal Result: 1000 1400 1030 1130 100 TIME 5 Chastian Ling e Atak ch. 4m Nicholas, Poole e Fetatech, con, Sam. Abbott entrated, con Cavenes5 TPH □ Yes BTEX × X Standard 24 HR Chlondes 4500 O No Pit Add'l Phone #: ANALYSIS Cool Intact Bacteria (only) Sample Condition 202 Yet Yes REQUEST 7486806 Semeatre. Allence Usbar Observed Temp. °C Corrected Temp. °C ۱ Chenn 103.86704 Retated 200 Page 9 of 9

# APPENDIX G NMSLO Seed Mixture Details

Received by OCD: 12/20/2024 2:44:35 PM



Released to Imaging: 12/23/2024 2:42:38 PM

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# Custom Soil Resource Report

	MAP LEGEND	MAP INFORMATION
Area of Interest (AOI) Area of Interest Soils Soil Map Unit Soil Map Unit	Polygons Very Story Spot Lines Very Story Spot Wet Spot Other	The soil surveys that comprise your AOI were mapped at 1:20,000. Warning: Soil Map may not be valid at this scale. Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of
Special Point Features	Special Line Features     Water Features     Streams and Canals     Transportation	Please rely on the bar scale on each map sheet for map
<ul> <li>Clay Spot</li> <li>Closed Depresent</li> <li>Gravel Pit</li> <li>Gravelly Spot</li> </ul>	US Routes	measurements. Source of Map: Natural Resources Conservation Service Web Soil Survey URL: Coordinate System: Web Mercator (EPSG:3857)
<ul> <li>Landfill</li> <li>Lava Flow</li> <li>Marsh or swa</li> <li>Mine or Quart</li> </ul>		Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.
<ul> <li>Miscellaneou:</li> <li>Perennial Wa</li> <li>Rock Outcrop</li> <li>Saline Spot</li> </ul>	ter	This product is generated from the USDA-NRCS certified data as of the version date(s) listed below. Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 19, Sep 7, 2023
Sandy Spot Severely Eroc Sinkhole Slide or Slip	led Spot	Soil map units are labeled (as space allows) for map scales 1:50,000 or larger. Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022
Sodic Spot		The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.
## **Map Unit Legend**

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	0.0	6.5%
SM	Simona-Bippus complex, 0 to 5 percent slopes	0.5	93.5%
Totals for Area of Interest		0.5	100.0%

# **Map Unit Descriptions**

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however,

onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An *association* is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

## Eddy Area, New Mexico

### SG—Simona gravelly fine sandy loam, 0 to 3 percent slopes

### **Map Unit Setting**

National map unit symbol: 1w5w Elevation: 2,750 to 5,000 feet Mean annual precipitation: 8 to 16 inches Mean annual air temperature: 57 to 70 degrees F Frost-free period: 180 to 230 days Farmland classification: Not prime farmland

### **Map Unit Composition**

Simona and similar soils: 95 percent Minor components: 5 percent Estimates are based on observations, descriptions, and transects of the mapunit.

### **Description of Simona**

### Setting

Landform: Plains, alluvial fans Landform position (three-dimensional): Rise Down-slope shape: Convex, linear Across-slope shape: Linear Parent material: Mixed alluvium and/or eolian sands

### **Typical profile**

*H1 - 0 to 19 inches:* gravelly fine sandy loam *H2 - 19 to 23 inches:* indurated

### **Properties and qualities**

Slope: 0 to 3 percent
Depth to restrictive feature: 7 to 20 inches to petrocalcic
Drainage class: Well drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 15 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Very low (about 2.1 inches)

### Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7e Hydrologic Soil Group: D Ecological site: R070BD002NM - Shallow Sandy Hydric soil rating: No

### **Minor Components**

### Simona

Percent of map unit: 4 percent

Custom Soil Resource Report

*Ecological site:* R070BD002NM - Shallow Sandy *Hydric soil rating:* No

### Playa

Percent of map unit: 1 percent Landform: Playas Landform position (three-dimensional): Talf Down-slope shape: Concave, convex Across-slope shape: Concave, linear Ecological site: R070BC017NM - Bottomland Hydric soil rating: Yes

### SM—Simona-Bippus complex, 0 to 5 percent slopes

### Map Unit Setting

National map unit symbol: 1w5x Elevation: 1,800 to 5,000 feet Mean annual precipitation: 8 to 24 inches Mean annual air temperature: 57 to 70 degrees F Frost-free period: 180 to 230 days Farmland classification: Not prime farmland

### Map Unit Composition

Simona and similar soils: 55 percent Bippus and similar soils: 30 percent Minor components: 15 percent Estimates are based on observations, descriptions, and transects of the mapunit.

### **Description of Simona**

### Setting

Landform: Plains, alluvial fans Landform position (three-dimensional): Rise Down-slope shape: Convex, linear Across-slope shape: Linear Parent material: Mixed alluvium and/or eolian sands

### **Typical profile**

*H1 - 0 to 19 inches:* gravelly fine sandy loam *H2 - 19 to 23 inches:* indurated

### **Properties and qualities**

Slope: 0 to 3 percent
Depth to restrictive feature: 7 to 20 inches to petrocalcic
Drainage class: Well drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None

### Custom Soil Resource Report

Calcium carbonate, maximum content: 15 percent Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm) Sodium adsorption ratio, maximum: 1.0 Available water supply, 0 to 60 inches: Very low (about 2.1 inches)

### Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7e Hydrologic Soil Group: D Ecological site: R070BD002NM - Shallow Sandy Hydric soil rating: No

### **Description of Bippus**

### Setting

Landform: Flood plains, alluvial fans Landform position (three-dimensional): Talf, rise Down-slope shape: Convex, linear Across-slope shape: Linear Parent material: Mixed alluvium

### **Typical profile**

H1 - 0 to 37 inches: silty clay loam H2 - 37 to 60 inches: clay loam

### **Properties and qualities**

Slope: 0 to 5 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: Occasional
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.7 inches)

### Interpretive groups

Land capability classification (irrigated): 2e Land capability classification (nonirrigated): 3e Hydrologic Soil Group: B Ecological site: R070BC017NM - Bottomland Hydric soil rating: No

### **Minor Components**

### Simona

Percent of map unit: 8 percent Ecological site: R070BD002NM - Shallow Sandy Hydric soil rating: No

### Bippus

Percent of map unit: 7 percent Ecological site: R070BC017NM - Bottomland Hydric soil rating: No

•

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# SLO Seed Mix

## **1 REVEGETATION PLANS**

The following Revegetation Plans were developed for revegetation of sites in southeastern New Mexico. To determine which revegetation plan is appropriate follow procedures in the section titled Determining the Revegetation Plan.

Revegetation Plans contain seed mixtures, as well as seed bed preparation and planting requirements. The detailed instructions for seedbed preparation and planting can be found in the section Revegetation Techniques.

REVEGTATION PLANS	CODE	SOIL TEXTURES
Clay	С	Clay, Silty Clay, Stony Silty Clay, Clay Loam, Silty Clay Loam (including saline and sodic Clay soils)
Loam	L	Silty Loam, Cobbly Silt Loam, Stony Silt Loam, Silt, Loam, Sandy, Clay Loam
Sandy Loam	SL	Very Fine Sandy Loam, Fine Sandy Loam, Cobbly Fine Sandy Loam, Sandy Loam, Cobbly Sandy Loam, Gravelly Fine Sandy Loam, Very Gravelly Fine Sand Loam, Stony Fine Sandy Loam, Stony Sandy Loam
Shallow	SH	Rocky Loam, Cobbly Loam
Course	CS	Gravelly Loam, very Gravelly Loam, Gravelly Sandy Loam, Very Gravelly Sandy Loam, Stony Loam, Stony Sandy Loam
Sandy	S	Loamy Fine Sand, Loam Sand, Very Gravelly Loamy Fine Sand
Blow Sand	BS	Fine Sand, Sand, Coarse Sand
Mountain Meadow	MM	Clay, Loam
Mountain Upland	MU	Clay Loam, Loam

Table 3 - Revegetation Plans, Codes, and Soil Types for Southeastern New Mexico



Version 1 - 200808

New Mexico State Land Office Southeastern New Mexico Revegetation Handbook

# **NMSLO Seed Mix**

# Sandy Loam (SL)

### SANDY LOAM (SL) SITES SEED MIXTURE:

COMMON NAME	VARIETY	APPLICATION RATE (PLS/Acre)	DRILL BOX	
Grasses:				
Galleta grass	Viva, VNS, So.	2.5	F	
Little bluestem	Cimmaron, Pastura	2.5	F	
Blue grama	Hachita, Lovington	2.0	D	
Sideoats grama	Vaughn, El Reno	2.0	F	
Sand dropseed	VNS, Southern	1.0	S	
Forbs:				
Indian blanketflower	VNS, Southern	1.0	D	
Parry penstemon	VNS, Southern	1.0	D	
Blue flax	Appar	1.0	D	
Desert globemallow	VNS, Southern	1.0	D	
Shrubs:				
Fourwing saltbush	VNS, Southern	2.0	D	
Common winterfat	VNS, Southern	1.0	F	
Apache plume	VNS, Southern	0.75	$\mathbf{F}$	
	Total PLS/acro	e 17.75		

S = Small seed drill box, D = Standard seed drill box, F = Fluffy seed drill box

• VNS, Southern – No Variety Stated, seed should be from a southern latitude collection of this species.

• Double above seed rates for broadcast or hydroseeding.

• If Parry penstemon is not available, substitute firecracker penstemon.

- If desert globemallow is not available, substitute scarlet globemallow or Nelson globemallow.
- If a species is not available, provide a suggested substitute to the New Mexico Land Office for approval. Increasing all other species proportionately may be acceptable.



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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS

Action 414450

QUESTIONS	
Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	414450
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-V-Closure)

### QUESTIONS

Prerequisites	
Incident ID (n#)	nMLB1209641725
Incident Name	NMLB1209641725 BIG GEORGE STATE #003 @ 30-015-28759
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-015-28759] BIG GEORGE STATE #003

### Location of Release Source

Please answer all the questions in this group.		
	Site Name	В

Site Name	BIG GEORGE STATE #003
Date Release Discovered	03/12/2012
Surface Owner	State

### Incident Details

Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

### Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Corrosion   Fitting   Produced Water   Released: 8 BBL   Recovered: 7 BBL   Lost: 1 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS, Page 2

Action 414450

QUESTIONS	(continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave Midland, TX 79701	Action Number: 414450
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

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Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No	
Reasons why this would be considered a submission for a notification of a major release	Unavailable.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.		

Initial Response		
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
	Not answered. Intion immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of	
actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
I hereby agree and sign off to the above statement	Name: Christian LLuLL Title: Project Manager Email: christian.llull@tetratech.com Date: 06/18/2024	

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

**QUESTIONS** (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	414450
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

### QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)	
What method was used to determine the depth to ground water	Attached Document	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Greater than 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Greater than 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Medium	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

### Remediation Plan

Requesting a remediation plan approval with this submission       Yes         Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.         Have the lateral and vertical extents of contamination been fully delineated       Yes	
Have the lateral and vertical extents of contamination been fully delineated Yes	
Was this release entirely contained within a lined containment area No	
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B) 20000	
TPH (GRO+DRO+MRO)         (EPA SW-846 Method 8015M)         4041	
GRO+DRO (EPA SW-846 Method 8015M) 3400	
BTEX (EPA SW-846 Method 8021B or 8260B) 0	
Benzene         (EPA SW-846 Method 8021B or 8260B)         0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NM which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence 10/21/2024	
On what date will (or did) the final sampling or liner inspection occur 10/22/2024	
On what date will (or was) the remediation complete(d) 10/25/2024	
What is the estimated surface area (in square feet) that will be reclaimed       4481	
What is the estimated volume (in cubic yards) that will be reclaimed 445	
What is the estimated surface area (in square feet) that will be remediated 4481	
What is the estimated volume (in cubic yards) that will be remediated       445	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 414450

QUESTIONS (continued)	
Operator: COG OPERATING LLC	OGRID: 229137
600 W Illinois Ave Midland, TX 79701	Action Number: 414450
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information	n must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	HALFWAY DISPOSAL AND LANDFILL [fEEM0112334510]	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	No	
OR is the off-site disposal site, to be used, an NMED facility	No	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No	
(In Situ) Soil Vapor Extraction	No	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No	
Ground Water Abatement pursuant to 19.15.30 NMAC	No	
OTHER (Non-listed remedial process)	No	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
I hereby agree and sign off to the above statement	Name: Christian LLuLL Title: Project Manager Email: christian.Ilull@tetratech.com Date: 06/18/2024	

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS, Page 5

Action 414450

QUESTIONS (continued)		
Operator:	OGRID:	
COG OPERATING LLC	229137	
600 W Illinois Ave	Action Number:	
Midland, TX 79701	414450	
	Action Type:	
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

### QUESTIONS

Deferral Requests Only		
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.		
Requesting a deferral of the remediation closure due date with the approval of this submission	Νο	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

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Action 414450

**QUESTIONS** (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	414450
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

### QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	410133
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	12/09/2024
What was the (estimated) number of samples that were to be gathered	1
What was the sampling surface area in square feet	4481

### Remediation Closure Request

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	4520
What was the total volume (cubic yards) remediated	542
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	4520
What was the total volume (in cubic yards) reclaimed	542
Summarize any additional remediation activities not included by answers (above)	Per the NMOCD-approved Work Plan, the areas of the release footprint in the eastern portion of the release extents (located off-pad) were excavated to depths ranging from 1-foot bgs to 7 feet bgs. Sample results from this area met reclamation standards. The western wall of the remediation area, located on developed well pad, was defined by two sidewall sampling points (WSW-2 and WSW-3). The analytical results associated with these two sampling points were below the remediation RRALs for the Site (thus meeting remediation standards) but did not meet reclamation standards. This area, defined as well pad by Spur representatives and containing the guy line anchors, is needed for production operations.
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.	

to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Christian LLuLL Title: Project Manager Email: christian.llull@tetratech.com Date: 12/20/2024
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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	414450
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

## QUESTIONS

Reclamation Report			
Only answer the questions in this group if all reclamation steps have been completed.			
Requesting a reclamation approval with this submission	No		

Action 414450

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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CONDITIONS

Action 414450

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CONDITIONS		
Operator: COG OPERATING LLC	OGRID: 229137	
600 W Illinois Ave Midland, TX 79701	Action Number: 414450	
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

### CONDITIONS

Created By	Condition	Condition Date
bhall	Remediation closure approved.	12/23/2024
bhall	A reclamation report will not be accepted until reclamation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	12/23/2024
bhall	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. The OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	12/23/2024
bhall	A revegetation report will not be accepted until revegetation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	12/23/2024
bhall	All revegetation activities will need to be documented and included in the revegetation report. The revegetation report will need to include: An executive summary of the revegetation activities including: Seed mix, Method of seeding, dates of when the release area was reseeded, information pertinent to inspections, information about any amendments added to the soil, information on how the vegetative cover established meets the life-form ratio of plus or minus fifty percent of pre-disturbance levels and a total percent plant cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds per 19.15.29.13 D.(3) NMAC, and any additional information; a scaled Site Map including area that was revegetated in square feet; and pictures of the revegetated areas during reseeding activities, inspections, and final pictures when revegetation is achieved.	12/23/2024
bhall	Per 19.15.29.13 E. NMAC, if a reclamation and revegetation report has been submitted to the surface owner, it may be used if the requirements of the surface owner provide equal or better protection of freshwater, human health, and the environment. A copy of the approval of the reclamation and revegetation report from the surface owner and a copy of the approved reclamation and revegetation report will need to be submitted to the OCD via the Permitting website.	12/23/2024