

C9+ Analysis

GPA 2172-19/API 14.5 Report with GPA 2145-16 Physical Properties

Sample Information

	Sample Information
Sample Name	GOLD CTB COMBINED STREAM POST SULFA
Operator	Franklin Mountain Energy
Lease	GOLD CTB COMBINED STREAM POST SULFA
PA#	
CA#	
Sample Date/Time:	12-18-24 8:30 AM
Effective Date	
Laboratory	Laboratory Services and Measurement
Technician	OR
Analyzer Type	Gas Chromatograph - TCD
Analyzer Make & Model	Agilent Micro GC 3000
Last Calibration/Validation Date	12-30-24
Sample Temperature	
Sample Pressure	
Sample Flow Rate	
Ambient Temperature	45 F
Heat Tracing	No
Sample Type	Spot
Sampling Method	Fill and Purge
Company Collecting Sample	Blackhawk Measurement Consulting
Sampled By	HM
Cylinder #	2260
Mole, Weight, or Percent (For Flowcal DON'T EDIT)	M
Sample Calculation Method(For Flowcal DON'T EDIT)	GPA 2172/API 14.5 Report with GPA 2145 Physical Properties
Date Reported	2025-01-03 08:29:47

Component Results

Component Name	Un-Normalized Mole%	Norm Mole%	GPM (Dry) (Gal. / 1000 cu.ft.)	GPM (Sat) (Gal. / 1000 cu.ft.)	
Nitrogen	5.6060	5.6839	0.000	0.000	
Carbon Dioxide	2.5620	2.5976	0.000	0.000	
Methane	66.2020	67.1224	0.000	0.000	

Component Name	Un-Normalized Mole%	Norm Mole%	GPM (Dry) (Gal. / 1000 cu.ft.)	GPM (Sat) (Gal. / 1000 cu.ft.)	
Ethane	13.0290	13.2101	3.528	3.468	
Propane	5.0310	5.1009	1.403	1.379	
isobutane	0.9370	0.9500	0.310	0.305	
n-Butane	2.5710	2.6067	0.821	0.807	
isopentane	0.6840	0.6935	0.253	0.249	
n-Pentane	0.7140	0.7239	0.262	0.258	
hexanes	0.8020	0.8131	0.334	0.328	
heptanes	0.3510	0.3559	0.164	0.161	
octanes	0.0830	0.0842	0.043	0.042	
nonanes+	0.0570	0.0578	0.032	0.032	
hydrogen sulfide	0.0000	0.0000	0.000	0.000	
Total:	98.6290	100.0000	7.151	7.129	

Results Summary

Result	Dry	Wet/Sat
Total Un-Normalized Mole%	98.6290	
Pressure Base (psia)	14.650	
Temperature Base (Deg. F)	60.00	
Gross Heating Value (BTU / Ideal cu.ft.)	1276.3	1254.0
Gross Heating Value (BTU / Real cu.ft.)	1281.8	1259.9
Relative Density (G), Ideal	0.8301	0.8265
Relative Density (G), Real	0.8333	0.8300
Compressibility (Z) Factor	0.9957	0.9953
Total GPM	7.151	7.129

Facility ID

fAPP2409944911 - Gold Rush CTB

Date/Time Flaring/Venting Began:

2025-01-25 01:15:00

Date/Time Flaring/Venting Ended:

2025-01-25 23:59:00

Cumulative Hours Of Event:

22.73

Total (MCF)

178.38

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3479

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 424829

DEFINITIONS

Operator:	OGRID:
Franklin Mountain Energy 3, LLC	331595
44 Cook Street	Action Number:
Denver, CO 80206	424829
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 424829

QI	JESTIONS	
Operator:		OGRID:
Franklin Mountain Energy 3, LLC 44 Cook Street		331595 Action Number:
Denver, CO 80206		424829
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2409944911] Gold Ru	ish CTB
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar		
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not anguared	
Frimary Equipment involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	67	
Nitrogen (N2) percentage	5	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 424829

QUESTI	ONS (continued)
Operator:	OGRID:
Franklin Mountain Energy 3, LLC 44 Cook Street	331595 Action Number:
Denver, CO 80206	424829
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/25/2025
Time vent or flare was discovered or commenced	01:15 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	22
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Con Vented (Mac Dataile	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Generator Natural Gas Flared Released: 178 Mcf Recovered: 0 Mcf Lost: 178 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator	No
Date notified of downstream activity requiring this vent or flare	[332407] CRUSOE ENERGY SYSTEMS LLC Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time nation of downstream dearny requiring the forest indice	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Generators down and unable to fire up due to freezing conditions
Steps taken to limit the duration and magnitude of vent or flare	Cycling wells offline and slowing down AL to reduce flare, working with Crusoe to take more gas
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Continue to discuss runtime and volumes on daily meetings and group chats

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ACKNOWLEDGMENTS

Action 424829

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		Action Type:
		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 424829

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44 Cook Street	Action Number:
Denver, CO 80206	424829
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
ygelfand	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/27/2025