



November 20, 2024

District Supervisor  
Oil Conservation Division, District 2  
506 W. Texas  
Artesia, New Mexico 88210

**Re: Closure Request  
J R Oil, Ltd. Co.  
State P CTB  
Unit Letter M, Section 32, Township 22 South, Range 38 East  
Lea County, New Mexico  
Incident ID# NCH1835251206  
1RP-5276**

Sir or Madam,

Tetra Tech, Inc. (Tetra Tech) was contacted by JR Oil, Ltd. Co. (JR Oil) to evaluate a historical release associated with the State P Central Tank Battery (CTB). This historical release was initially associated with OXY USA WTP LIMITED PARTNERSHIP (Oxy), however, ownership of the well appears to have been transferred to J R Oil, Ltd. Co. on March 31, 2021. The release footprint is located in Public Land Survey System (PLSS) Unit Letter M, Section 32, Township 22 South, Range 38 East, in Lea County, New Mexico (Site). The approximate coordinates listed on the C-141 are 32.34471°, -103.08901°. The release location and approximate pad location is shown on Figures 1 and 2.

## BACKGROUND

According to the State of New Mexico Oil Conservation Division (NMOCD) C-141 Initial Report, the release was discovered on November 12, 2018. The release occurred as a result of a tank spilling over due to a transfer pump failure. Approximately 30 barrels (bbls) of produce water were released of which 25 bbls of produced water were recovered. The release footprint was located in a lined facility and the entirety of the release remained within the lined facility. The approximate release extent is shown in Figure 3.

The NMOCD approved the initial C-141 on November 16, 2018, and subsequently assigned the release the Incident ID NCH1835251206 and the remediation permit (RP) number 1RP-5276. The initial C-141 form is included in Appendix A.

The facility name listed on the C-141 is the State P Central Tank Battery (CTB) and the coordinates listed on the C-141 for the release point (32.34471°, -103.08901°) correspond to a tank battery. The adjacent unrelated well State P #002 (API# 30-025-12180) is located north of the battery facility, but is noted on the C-141 as the "closest well".

## BBC REMEDIAL ACTION AND 2019 CLOSURE REPORT

According to information provided by J R Oil, BBC International, Inc. (BBC) was contracted by the former operator (Oxy) to perform work associated with the 2018 release associated with incident ID NCH1835251206 at the State P CTB. From review of available files, following the November 2018 release, BBC was contracted to execute the remediation.

Tetra Tech

901 West Wall St., Suite 100, Midland, TX 79701

Tel 432.682.4559

Fax 432.682.3946

www.tetrattech.com

Closure Request  
November 20, 2024

J R Oil, Ltd. Co.

Based on available information gathered from the NMOCD imaging portal and permitting website, no record of assessment data, including laboratory data, is available at the time of this closure request. It is not readily apparent if BBC, or separate party, collected assessment data to determine or inform the actions taken during remediation.

Based on available documentation, in January 2019, BBC execute the remediation by removal all contaminated material from within the lined facility. Thereafter, a liner inspection was performed to confirm the integrity of the facility's liner. BBC drafted a Closure Report, dated January 25, 2019, documenting the remedial actions and liner inspection performed. The Closure Report is included as Appendix B. Photographic documentation of the exposed liner is included in the BBC Closure Report. According to the Closure Report and evidenced by the photographic documentation, the liner was found to be in good condition. Once the liner inspection was completed, the lined facility was backfilled with clean material.

## CONCLUSION

Based on the age of the release and demonstrated remedial actions, J R Oil, Ltd. Co. respectfully requests closure for this incident. The release took place within a lined facility and remained within the confines of the facility. Inspection of the liner was conducted, with photographic documentation of the exposed liner. The remediation was completed to NMOCD standards of the period. A closure report was generated by BBC, with C-141 pages attached. In all likelihood, the report was emailed to the NMOCD as per previous submittal standards, but not reviewed as the document was likely received during a transition period to the current NMOCD guidelines and online submittal process.

The final C-141 forms are enclosed in Appendix A. These C-141 forms are signed by the previous operator and were included in the original documentation provided by BBC. If you have any questions concerning the remedial activities for the Site, please call me at (509) 768-2191.

Sincerely,  
**Tetra Tech, Inc.**



Sam Chama, G.I.T  
Staff Geologist



Christian M. Llull, P.G.  
Program Manager

Closure Request  
November 20, 2024

J R Oil, Ltd. Co.

## LIST OF ATTACHMENTS

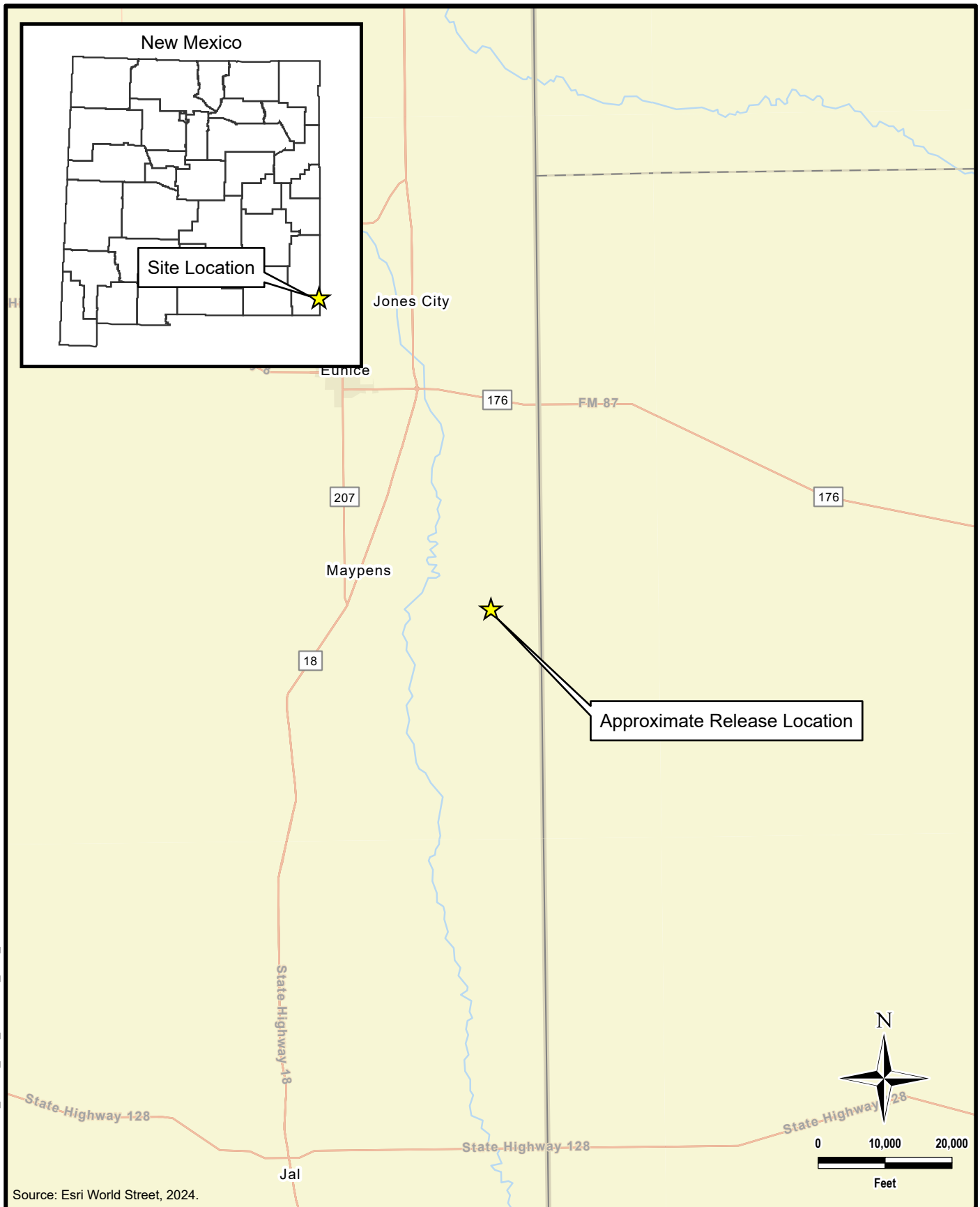
### Figures:

- Figure 1 – Overview Map
- Figure 2 – Topographic Map
- Figure 3 – Approximate Release Extent
- Figure 4 – Inferred Remediation Extents

### Appendices:

- Appendix A – C-141 Forms
- Appendix B – BBC Closure Report

## **FIGURES**



Source: Esri World Street, 2024.



**TETRA TECH**

[www.tetrattech.com](http://www.tetrattech.com)

901 West Wall Street, Suite 100  
Midland, Texas 79701  
Phone: (432) 682-4559  
Fax: (432) 682-3946

JR OIL, LTD. CO.

NCH1835251206  
(32.344766°, -103.088918°)  
LEA COUNTY, NEW MEXICO

**STATE P CTB (STATE P #002)  
OVERVIEW MAP**

PROJECT NO.: 212C-MD-03536

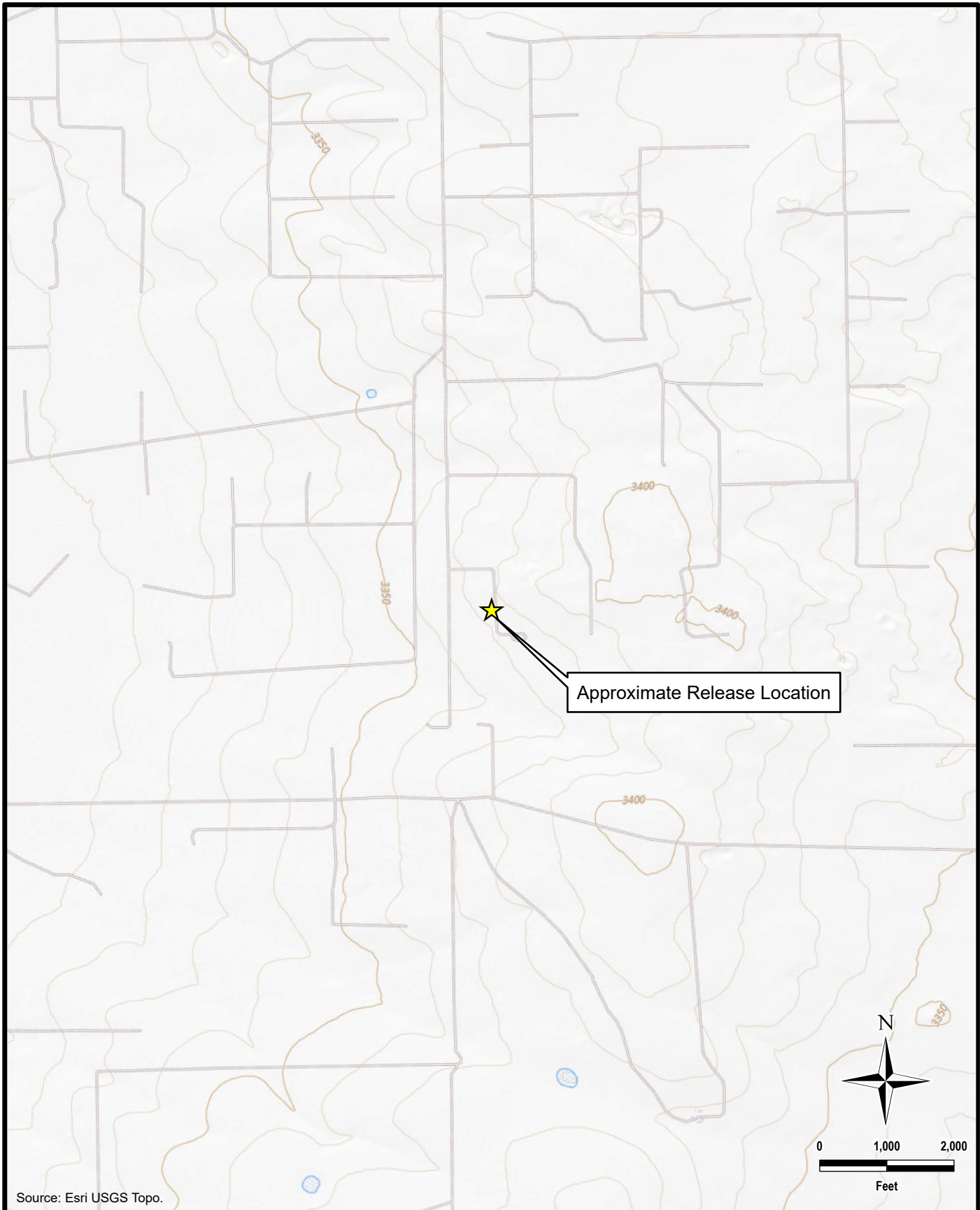
DATE: NOVEMBER 18, 2024

DESIGNED BY: LMV

Figure No.

**1**

DOCUMENT PATH: Y:\JR\_OIL\212C-MD-03536\_STATE\_P2\STATE\_CTB\_P2\APRX



DOCUMENT PATH: Y:\JR\_OIL\212C-MD-03536\_STATE\_CTB\_P2\STATE\_CTB\_P2\_APPX

Source: Esri USGS Topo.



**TETRA TECH**

[www.tetrattech.com](http://www.tetrattech.com)

901 West Wall Street, Suite 100  
Midland, Texas 79701  
Phone: (432) 682-4559  
Fax: (432) 682-3946

JR OIL, LTD. CO.

NCH1835251206  
(32.344766°, -103.088918°)  
LEA COUNTY, NEW MEXICO

**STATE P CTB (STATE P #002)  
TOPOGRAPHIC MAP**

PROJECT NO.: 212C-MD-03536

DATE: NOVEMBER 18, 2024

DESIGNED BY: LMV

Figure No.

**2**









## **APPENDIX A C-141 Forms**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

|                |               |
|----------------|---------------|
| Incident ID    | NCH1835251206 |
| District RP    | 1RP-5276      |
| Facility ID    |               |
| Application ID | pCH1835251631 |

## Release Notification

### Responsible Party

|                         |                                |                   |                             |
|-------------------------|--------------------------------|-------------------|-----------------------------|
| Responsible Party       | OXY USA INC.                   | OGRID             | 16696                       |
| Contact Name            | WADE DITTRICH                  | Contact Telephone | (575) 390-2828              |
| Contact email           | WADE_DITTRICH@OXY.COM          | Incident #        | NCH1835251206 STATE P CTB @ |
| Contact mailing address | PO BOX 4294; HOUSTON, TX 77210 |                   | 30-025-12180                |

### Location of Release Source

Latitude N 32.34471 Longitude W-103.08901  
(NAD 83 in decimal degrees to 5 decimal places)

|                         |             |                      |              |
|-------------------------|-------------|----------------------|--------------|
| Site Name               | STATE P CTB | Site Type            | BATTERY      |
| Date Release Discovered | 11/12/18    | API# (if applicable) | 30-025-12180 |

| Unit Letter | Section | Township | Range | County         |
|-------------|---------|----------|-------|----------------|
| M           | 32      | 22S      | 38E   | LEA COUNTY, NM |

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: DK BOYD)

### State Minerals

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

|  |  |   |
|--|--|---|
| <input type="checkbox"/> Crude Oil                 | Volume Released (bbls)   | Volume Recovered (bbls)   |
| <input checked="" type="checkbox"/> Produced Water | Volume Released (bbls) 30 BBLS   | Volume Recovered (bbls) 25 BBLS                                     |
|  | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate                | Volume Released (bbls)   | Volume Recovered (bbls)   |
| <input type="checkbox"/> Natural Gas               | Volume Released (Mcf)  | Volume Recovered (Mcf)  |
| <input type="checkbox"/> Other (describe)          | Volume/Weight Released (provide units)   | Volume/Weight Recovered (provide units)                             |

Cause of Release

TANK SPILL OVER DUE TO TRANSFER PUMP FAILURE

Form C-141

State of New Mexico  
Oil Conservation Division

Page 2

|                |  |
|----------------|--|
| Incident ID    |  |
| District RP    |  |
| Facility ID    |  |
| Application ID |  |

|  |  |
|--|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC?<br><br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | If YES, for what reason(s) does the responsible party consider this a major release?<br><b>THE VOLUME OF THIS LEAK IS GREATER THAN 25 BBLS</b> |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?<br><b>YES BY WADE DITTRICH TO OLIVIA YU AND CHRISTINA HERNANDEZ OF NMOCD VIA EMAIL ON 11/16/18.</b> |  |

**Initial Response**

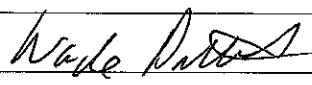
*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Wade DittrichTitle: Environmental CoordinatorSignature: Date: 11-16-18email: wade\_dittrich@oxy.comTelephone: (575) 390-2828**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Location of spill: State P CTB

Date of Spill: 11/12/2018

Site Soil Type: Silt (Caliche)

Average Daily Production: NA BBL Oil NA BBL Water

| Total Area Calculations |       |   |        |   |                |         |
|-------------------------|-------|---|--------|---|----------------|---------|
| Total Surface Area      | width |   | length |   | wet soil depth | oil (%) |
| Rectangle Area #1       | 25 ft | X | 50 ft  | X | 2 in           | 0%      |
| Rectangle Area #2       | 0 ft  | X | 0 ft   | X | 0 in           | 0%      |
| Rectangle Area #3       | 0 ft  | X | 0 ft   | X | 0 in           | 0%      |
| Rectangle Area #4       | 0 ft  | X | 0 ft   | X | 0 in           | 0%      |
| Rectangle Area #5       | 0 ft  | X | 0 ft   | X | 0 in           | 0%      |
| Rectangle Area #6       | 0 ft  | X | 0 ft   | X | 0 in           | 0%      |
| Rectangle Area #7       | 0 ft  | X | 0 ft   | X | 0 in           | 0%      |
| Rectangle Area #8       | 0 ft  | X | 0 ft   | X | 0 in           | 0%      |

Porosity 0.16 gal per gal

**Saturated Soil Volume Calculations:**

|                            |               | <u>H2O</u>  | <u>OIL</u> |
|----------------------------|---------------|-------------|------------|
| Area #1                    | 1250 sq. ft.  | 208 cu. ft. | cu. ft.    |
| Area #2                    | 0 sq. ft.     | cu. ft.     | cu. ft.    |
| Area #3                    | 0 sq. ft.     | cu. ft.     | cu. ft.    |
| Area #4                    | 0 sq. ft.     | cu. ft.     | cu. ft.    |
| Area #5                    | 0 sq. ft.     | cu. ft.     | cu. ft.    |
| Area #6                    | 0 sq. ft.     | cu. ft.     | cu. ft.    |
| Area #7                    | 0 sq. ft.     | cu. ft.     | cu. ft.    |
| Area #8                    | 0 sq. ft.     | cu. ft.     | cu. ft.    |
| Total Solid/Liquid Volume: | 1,250 sq. ft. | 208 cu. ft. | cu. ft.    |

**Estimated Volumes Spilled**

|                     | <u>H2O</u> | <u>OIL</u> |
|---------------------|------------|------------|
| Liquid in Soil:     | 5.9 BBL    | 0.0 BBL    |
| Liquid Recovered :  | 25.0 BBL   | 0.0 BBL    |
| Spill Liquid        | 30.9 BBL   | 0.0 BBL    |
| Total Spill Liquid: | 30.9       |            |

**Recovered Volumes**

Estimated oil recovered: 0.0 BBL  
 Estimated water recovered: 25.0 BBL

| Soil Type         | Porosity |
|-------------------|----------|
| Clay              | 0.15     |
| Peat              | 0.40     |
| Glacial Sediments | 0.13     |
| Sandy Clay        | 0.12     |
| Silt              | 0.16     |
| Loess             | 0.25     |
| Fine Sand         | 0.16     |
| Medium Sand       | 0.25     |
| Coarse Sand       | 0.26     |
| Gravelly Sand     | 0.26     |
| Fine Gravel       | 0.26     |
| Medium Gravel     | 0.25     |
| Coarse Gravel     | 0.18     |
| Sandstone         | 0.25     |
| Siltstone         | 0.18     |
| Shale             | 0.05     |
| Limestone         | 0.13     |
| Basalt            | 0.19     |
| Volcanic Tuff     | 0.20     |
| Standing Liquids  |          |

Form C-141

State of New Mexico  
Oil Conservation Division

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|                |               |
|----------------|---------------|
| Incident ID    | NCH1835251206 |
| District RP    | 1RP-5276      |
| Facility ID    |               |
| Application ID | PCH183525163  |

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

|   |   |
|---|---|
| What is the shallowest depth to groundwater beneath the area affected by the release?   | 150 (ft bgs)  |
| Did this release impact groundwater or surface water?   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a wetland?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying a subsurface mine?   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying an unstable area such as karst geology?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within a 100-year floodplain?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.



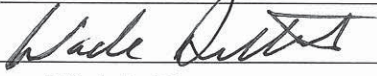
Form C-141

State of New Mexico  
Oil Conservation Division

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|                |               |
|----------------|---------------|
| Incident ID    | NCH1835251206 |
| District RP    | 1RP-5276      |
| Facility ID    |               |
| Application ID | PCH183525163  |

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Wade Dittrich Title: Environmental Coordinator  
Signature:  Date: 1-16-19  
email: wade\_dittrich@oxy.com Telephone: (575) 390-2828

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

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State of New Mexico  
Oil Conservation Division

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|                |               |
|----------------|---------------|
| Incident ID    | NCH1835251206 |
| District RP    | 1RP-5276      |
| Facility ID    |               |
| Application ID | PCH183525163  |

## Remediation Plan

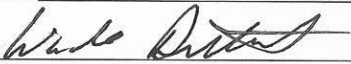
**Remediation Plan Checklist:** *Each of the following items must be included in the plan.*

- ☒ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

**Deferral Requests Only:** *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Wade Dittrich Title: Environmental Coordinator  
Signature:  Date: 1-16-19  
email: wade\_dittrich@oxy.com Telephone: (575) 390-2828

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

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Oil Conservation Division

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|                |               |
|----------------|---------------|
| Incident ID    | NCH1835251206 |
| District RP    | 1RP-5276      |
| Facility ID    |               |
| Application ID | PCH183525163  |


## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Wade Dittrich Title: Environmental Coordinator  
Signature:  Date: 1-16-12  
email: wade\_dittrich@oxy.com Telephone: (575) 390-2828

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_



## **APPENDIX B BBC Closure Report**

# Closure Report

## Site Description

|                    |                                |
|--------------------|--------------------------------|
| Site Name:         | State P CTB                    |
| Company:           | Oxy USA Inc.                   |
| Legal Description: | U/L M, Section 32, T22S, R 38E |
| County:            | Lea County, NM                 |
| GPS Coordinates:   | N 32.34471 W-103.08901         |

## Release Data

|                    |   |
|--------------------|---|
| Date of Release:   | 11/12/18                                |
| Type of Release:   | Produced water                          |
| Source of Release: | Tank spill due to transfer pump failure |
| Volume of Release: | 30 bbls                                 |
| Volume Recovered:  | 25 bbls                                 |

## Remediation Specifications

|                         |  |     |
|-------------------------|--|-----|
| Remediation Parameters: | Remediation was completed by removing all contaminated material from within the lined facility. The liner was inspected for integrity and found to be in excellent condition. The lined facility was backfilled with clean material. |     |
| Remediation Activities: | January 2019   |     |
| Plan Sent to OCD:       | n/a  | n/a |
| OCD Approval of Plan:   | n/a  | n/a |
| Plan Sent to BLM:       | n/a  | n/a |
| BLM Approval of Plan:   | n/a  | n/a |

## Supporting Documentation

|               |                        |
|---------------|------------------------|
| Initial C-141 | Signed 11/16/18        |
| Final C-141   | Signed 1/16/19         |
| Site Diagram  | January 2019           |
| Pictures      | Liner integrity photos |

## Request for Closure

Based on the completion of the remediation plan, BBC International, Inc. requests closure approval from NMOCD.

Cliff Brunson, President, BBC International, Inc.

01/25/2019



Form C-141

State of New Mexico  
Oil Conservation Division

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|                |               |
|----------------|---------------|
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## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

|   |   |
|---|---|
| What is the shallowest depth to groundwater beneath the area affected by the release?   | 150 (ft bgs)  |
| Did this release impact groundwater or surface water?   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a wetland?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying a subsurface mine?   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying an unstable area such as karst geology?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within a 100-year floodplain?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

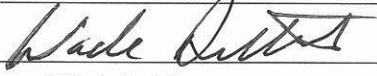
Form C-141

State of New Mexico  
Oil Conservation Division

Page 4

|                |               |
|----------------|---------------|
| Incident ID    | NCH1835251206 |
| District RP    | 1RP-5276      |
| Facility ID    |               |
| Application ID | PCH183525163  |

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Wade Dittrich Title: Environmental Coordinator  
Signature:  Date: 1-16-19  
email: wade\_dittrich@oxy.com Telephone: (575) 390-2828

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Form C-141

State of New Mexico  
Oil Conservation Division

Page 5

|                |               |
|----------------|---------------|
| Incident ID    | NCH1835251206 |
| District RP    | 1RP-5276      |
| Facility ID    |               |
| Application ID | PCH183525163  |

## Remediation Plan

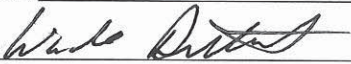
**Remediation Plan Checklist:** *Each of the following items must be included in the plan.*

- ☒ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

**Deferral Requests Only:** *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

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Printed Name: Wade Dittrich Title: Environmental Coordinator  
Signature:  Date: 1-16-19  
email: wade\_dittrich@oxy.com Telephone: (575) 390-2828

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: \_\_\_\_\_ Date: \_\_\_\_\_



Form C-141

State of New Mexico  
Oil Conservation Division

Page 6

|                |               |
|----------------|---------------|
| Incident ID    | NCH1835251206 |
| District RP    | 1RP-5276      |
| Facility ID    |               |
| Application ID | PCH183525163  |


## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Wade Dittrich Title: Environmental Coordinator  
Signature:  Date: 1-16-12  
email: wade\_dittrich@oxy.com Telephone: (575) 390-2828

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_


Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_



# Oxy, State P CTB

Leak date: 11/12/18  
Lea County, NM  
API# 30-025-12180  
1RP-5276

Legend

 Leak Area, Lined Facility





12/21/2018





12/21/2018





12/21/2018

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 420897

**QUESTIONS**

|   |   |
|---|---|
| Operator:<br>J R OIL, LTD. CO.<br>P.O. Box 53657<br>Lubbock, TX 79453 | OGRID:<br>256073  |
|   | Action Number:<br>420897  |
|   | Action Type:<br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

**QUESTIONS**

| <b>Prerequisites</b> |  |
|----------------------|--|
| Incident ID (n#)     | nCH1835251206                            |
| Incident Name        | NCH1835251206 STATE P CTB @ 30-025-12180 |
| Incident Type        | Produced Water Release                   |
| Incident Status      | Remediation Closure Report Received      |
| Incident Well        | [30-025-12180] STATE P #002              |

**Location of Release Source**

Please answer all the questions in this group.

|                         |             |
|-------------------------|-------------|
| Site Name               | State P CTB |
| Date Release Discovered | 11/12/2018  |
| Surface Owner           | Private     |

**Incident Details**

Please answer all the questions in this group.

|  |                        |
|--|------------------------|
| Incident Type  | Produced Water Release |
| Did this release result in a fire or is the result of a fire   | No                     |
| Did this release result in any injuries  | No                     |
| Has this release reached or does it have a reasonable probability of reaching a watercourse          | No                     |
| Has this release endangered or does it have a reasonable probability of endangering public health    | No                     |
| Has this release substantially damaged or will it substantially damage property or the environment   | No                     |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No                     |

**Nature and Volume of Release**

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

|  |  |
|--|--|
| Crude Oil Released (bbls) Details  | Not answered.  |
| Produced Water Released (bbls) Details   | Cause: Equipment Failure   Water Tank   Produced Water   Released: 30 BBL   Recovered: 25 BBL   Lost: 5 BBL. |
| Is the concentration of chloride in the produced water >10,000 mg/l  | Yes  |
| Condensate Released (bbls) Details   | Not answered.  |
| Natural Gas Vented (Mcf) Details   | Not answered.  |
| Natural Gas Flared (Mcf) Details   | Not answered.  |
| Other Released Details   | Not answered.  |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | Not answered.  |

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QUESTIONS, Page 2

Action 420897

**QUESTIONS (continued)**

|   |   |
|---|---|
| Operator:<br>J R OIL, LTD. CO.<br>P.O. Box 53657<br>Lubbock, TX 79453 | OGRID:<br>256073  |
|   | Action Number:<br>420897  |
|   | Action Type:<br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

**QUESTIONS**

| <b>Nature and Volume of Release (continued)</b>   |  |
|---|--|
| Is this a gas only submission (i.e. only significant Mcf values reported)   | No, according to supplied volumes this does not appear to be a "gas only" report.  |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC  | Yes  |
| Reasons why this would be considered a submission for a notification of a major release   | From paragraph A. "Major release" determine using:<br>(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. |
| With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form. |  |

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

|  |               |
|--|---------------|
| The source of the release has been stopped   | True          |
| The impacted area has been secured to protect human health and the environment                                     | True          |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True          |
| All free liquids and recoverable materials have been removed and managed appropriately                             | True          |
| If all the actions described above have not been undertaken, explain why   | Not answered. |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|  |   |
|--|---|
| I hereby agree and sign off to the above statement | Name: Brittany Long<br>Title: Consultant<br>Email: <a href="mailto:brittany.long@tetrattech.com">brittany.long@tetrattech.com</a><br>Date: 01/15/2025 |
|--|---|



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**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 420897

**QUESTIONS (continued)**

|   |   |
|---|---|
| Operator:<br>J R OIL, LTD. CO.<br>P.O. Box 53657<br>Lubbock, TX 79453 | OGRID:<br>256073  |
|   | Action Number:<br>420897  |
|   | Action Type:<br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

**QUESTIONS**

|  |                                |
|--|--------------------------------|
| <b>Site Characterization</b>   |                                |
| <i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i> |                                |
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)   | Between 100 and 500 (ft.)      |
| What method was used to determine the depth to ground water  | NM OSE iWaters Database Search |
| Did this release impact groundwater or surface water   | No                             |
| <b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>   |                                |
| A continuously flowing watercourse or any other significant watercourse  | Between ½ and 1 (mi.)          |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)  | Between 1 and 5 (mi.)          |
| An occupied permanent residence, school, hospital, institution, or church  | Greater than 5 (mi.)           |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes  | Greater than 5 (mi.)           |
| Any other fresh water well or spring   | Greater than 5 (mi.)           |
| Incorporated municipal boundaries or a defined municipal fresh water well field  | Greater than 5 (mi.)           |
| A wetland  | Between ½ and 1 (mi.)          |
| A subsurface mine  | Greater than 5 (mi.)           |
| An (non-karst) unstable area   | Greater than 5 (mi.)           |
| Categorize the risk of this well / site being in a karst geology   | Low                            |
| A 100-year floodplain  | Between 1 and 5 (mi.)          |
| Did the release impact areas not on an exploration, development, production, or storage site   | No                             |

|   |            |
|---|------------|
| <b>Remediation Plan</b>   |            |
| <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>  |            |
| Requesting a remediation plan approval with this submission   | Yes        |
| <i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>  |            |
| Have the lateral and vertical extents of contamination been fully delineated  | Yes        |
| Was this release entirely contained within a lined containment area   | Yes        |
| <i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>  |            |
| On what estimated date will the remediation commence  | 12/21/2018 |
| On what date will (or did) the final sampling or liner inspection occur   | 01/07/2019 |
| On what date will (or was) the remediation complete(d)  | 01/28/2019 |
| What is the estimated surface area (in square feet) that will be remediated   | 430        |
| What is the estimated volume (in cubic yards) that will be remediated   | 16         |
| <i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>  |            |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i> |            |

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QUESTIONS, Page 4

Action 420897

**QUESTIONS (continued)**

|   |   |
|---|---|
| Operator:<br>J R OIL, LTD. CO.<br>P.O. Box 53657<br>Lubbock, TX 79453 | OGRID:<br>256073  |
|   | Action Number:<br>420897  |
|   | Action Type:<br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

**QUESTIONS**

|  |   |
|--|---|
| <b>Remediation Plan (continued)</b>  |   |
| <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>   |   |
| <b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>   |   |
| <i>(Select all answers below that apply.)</i>  |   |
| Is (or was) there affected material present needing to be removed  | Yes   |
| Is (or was) there a power wash of the lined containment area (to be) performed   | Yes   |
| OTHER (Non-listed remedial process)  | No  |
| <i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>   |   |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |   |
| I hereby agree and sign off to the above statement   | Name: Brittany Long<br>Title: Consultant<br>Email: <a href="mailto:brittany.long@tetrattech.com">brittany.long@tetrattech.com</a><br>Date: 01/15/2025 |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>  |   |

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QUESTIONS, Page 6

Action 420897

**QUESTIONS (continued)**

|   |   |
|---|---|
| Operator:<br>J R OIL, LTD. CO.<br>P.O. Box 53657<br>Lubbock, TX 79453 | OGRID:<br>256073  |
|   | Action Number:<br>420897  |
|   | Action Type:<br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

**QUESTIONS**

| <b>Liner Inspection Information</b>   |                   |
|---|-------------------|
| Last liner inspection notification (C-141L) recorded  | <b>420939</b>     |
| Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC | <b>01/07/2019</b> |
| Was all the impacted materials removed from the liner   | <b>Yes</b>        |
| What was the liner inspection surface area in square feet   | <b>430</b>        |

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

|  |            |
|--|------------|
| Requesting a remediation closure approval with this submission               | <b>Yes</b> |
| Have the lateral and vertical extents of contamination been fully delineated | <b>Yes</b> |
| Was this release entirely contained within a lined containment area          | <b>Yes</b> |
| What was the total surface area (in square feet) remediated                  | <b>430</b> |
| What was the total volume (cubic yards) remediated                           | <b>16</b>  |

|   |  |
|---|--|
| Summarize any additional remediation activities not included by answers (above) | <p>According to information provided by J R Oil, BBC International, Inc. (BBC) was contracted by the former operator (Oxy) to perform work associated with the 2018 release associated with incident ID NCH1835251206 at the State P CTB. From review of available files, following the November 2018 release, BBC was contracted to execute the remediation. Based on available information gathered from the NMOCD imaging portal and permitting website, no record of assessment data, including laboratory data, is available at the time of this closure request. It is not readily apparent if BBC, or separate party, collected assessment data to determine or inform the actions taken during remediation. Based on available documentation, in January 2019, BBC execute the remediation by removal all contaminated material from within the lined facility. Thereafter, a liner inspection was performed to confirm the integrity of the facility's liner. BBC drafted a Closure Report, dated January 25, 2019, documenting the remedial actions and liner inspection performed. The Closure Report is included as Appendix B. Photographic documentation of the exposed liner is included in the BBC Closure Report. According to the Closure Report and evidenced by the photographic documentation, the liner was found to be in good condition. Once the liner inspection was completed, the lined facility was backfilled with clean material.</p> |
|---|--|

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

|  |   |
|--|---|
| I hereby agree and sign off to the above statement | <p>Name: Brittany Long<br/>Title: Consultant<br/>Email: <a href="mailto:brittany.long@tetrattech.com">brittany.long@tetrattech.com</a><br/>Date: 01/15/2025</p> |
|--|---|

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CONDITIONS

Action 420897

CONDITIONS

|   |   |
|---|---|
| Operator:<br>J R OIL, LTD. CO.<br>P.O. Box 53657<br>Lubbock, TX 79453 | OGRID:<br>256073  |
|   | Action Number:<br>420897  |
|   | Action Type:<br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

CONDITIONS

|            |   |                |
|------------|---|----------------|
| Created By | Condition   | Condition Date |
| rhamlet    | We have received your Remediation Closure Report for Incident #NCH1835251206 STATE P CTB, thank you. This Remediation Closure Report is approved. | 1/27/2025      |