



|                       |  |                              |  |                        |  |
|-----------------------|--|------------------------------|--|------------------------|--|
| 20376G                |  | JUDGE 3/4 VRU HEATER BOOSTER |  | JUDGE 3/4 VRU          |  |
| Sample Point Code     |  | Sample Point Name            |  | Sample Point Location  |  |
| Laboratory Services   |  | 2024085845                   |  | 0877                   |  |
| Source Laboratory     |  | Lab File No                  |  | Container Identity     |  |
| USA                   |  | USA                          |  | USA                    |  |
| District              |  | Area Name                    |  | Field Name             |  |
| Feb 27, 2024 09:47    |  | Feb 1, 2024                  |  | Feb 28, 2024 10:50     |  |
| Date Sampled          |  | Date Effective               |  | Date Received          |  |
| 68.00                 |  | Luis                         |  | 100 @ 78               |  |
| Ambient Temp (°F)     |  | Analyst                      |  | Press PSI @ Temp °F    |  |
| Flow Rate (Mcf)       |  |                              |  | Source Conditions      |  |
| Mewbourne Oil Company |  |                              |  | NG                     |  |
| Operator              |  |                              |  | Lab Source Description |  |

| Component          | Normalized Mol % | Un-Normalized Mol % | GPM     |
|--------------------|------------------|---------------------|---------|
| H2S (H2S)          | 0.0000           | 0                   |         |
| Nitrogen (N2)      | 0.3870           | 0.38713             |         |
| CO2 (CO2)          | 0.0660           | 0.06603             |         |
| Methane (C1)       | 29.6320          | 29.63132            |         |
| Ethane (C2)        | 23.1290          | 23.12929            | 6.1840  |
| Propane (C3)       | 26.7050          | 26.70543            | 7.3550  |
| I-Butane (IC4)     | 3.8290           | 3.82903             | 1.2530  |
| N-Butane (NC4)     | 10.0490          | 10.04936            | 3.1670  |
| I-Pentane (IC5)    | 1.9410           | 1.94108             | 0.7100  |
| N-Pentane (NC5)    | 2.0920           | 2.09174             | 0.7580  |
| Hexanes Plus (C6+) | 2.1700           | 2.16959             | 0.9410  |
| TOTAL              | 100.0000         | 100.0000            | 20.3680 |

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

| Analyzer Information |                   |                |              |
|----------------------|-------------------|----------------|--------------|
| Device Type:         | Gas Chromatograph | Device Make:   | Shimadzu     |
| Device Model:        | GC-2014           | Last Cal Date: | Feb 12, 2024 |

Gross Heating Values (Real, BTU/ft³)

|                        |                       |            |           |
|------------------------|-----------------------|------------|-----------|
| 14.696 PSI @ 60.00 Å°F | 14.73 PSI @ 60.00 Å°F |            |           |
| Dry                    | Saturated             | Dry        | Saturated |
| 2,113.1                | 2,078.0000            | 2,118.0000 | 2,082.8   |

Calculated Total Sample Properties

GPA2145-16 \*Calculated at Contract Conditions

|                       |                        |
|-----------------------|------------------------|
| Relative Density Real | Relative Density Ideal |
| 1.2795                | 1.2643                 |
| Molecular Weight      |                        |
| 36.6197               |                        |

C6+ Group Properties

Assumed Composition

|              |              |              |
|--------------|--------------|--------------|
| C6 - 60.000% | C7 - 30.000% | C8 - 10.000% |
|--------------|--------------|--------------|

Field H2S

0 PPM

**PROTREND STATUS:**

Passed By Validator on Mar 1, 2024

**DATA SOURCE:**

Imported

**PASSED BY VALIDATOR REASON:**

First sample taken @ this point, composition looks reasonable

**VALIDATOR:**

Ashley Russell

**VALIDATOR COMMENTS:**

OK

## Mewbourne Oil Company

### Natural Gas Flared Calculation Methodology

Metering low-pressure gas diverted from the Vapor Recovery Unit (“VRU”) to backup flare is not technologically feasible. Gas volumes for VRU downtime events will be calculated using an average metered VRU gas to oil production ratio. This GOR is derived from available relevant data.

Average Metered VRU Gas to Oil Production GOR = 0.18 Mcf/BBL

Flared gas volume = GOR \* Oil Production Volume (BBL)

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 425762

**DEFINITIONS**

|                                                                   |                                                        |
|-------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>MEWBOURNE OIL CO<br>P.O. Box 5270<br>Hobbs, NM 88241 | OGRID:<br>14744                                        |
|                                                                   | Action Number:<br>425762                               |
|                                                                   | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**DEFINITIONS**

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

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QUESTIONS

Action 425762

**QUESTIONS**

|                                                                   |                                                        |
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|                                                                   | Action Number:<br>425762                               |
|                                                                   | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

|                                                                                                                                                                                                   |                                       |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|
| <b>Prerequisites</b><br><i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i> |                                       |
| Incident Well                                                                                                                                                                                     | Unavailable.                          |
| Incident Facility                                                                                                                                                                                 | [fAPP2405061113] JUDGE 3-4 BATTERY #1 |

|                                                                                                                                                                                                                                                                                            |                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>Determination of Reporting Requirements</b><br><i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>                                                                                               |                                                   |
| Was this vent or flare caused by an emergency or malfunction                                                                                                                                                                                                                               | Yes                                               |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                                 | Yes                                               |
| Is this considered a submission for a vent or flare event                                                                                                                                                                                                                                  | Yes, minor venting and/or flaring of natural gas. |
| <i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>                                                                                     |                                                   |
| Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event                                                                                                                                                                                                     | Yes                                               |
| Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                             | No                                                |

|                                                           |                 |
|-----------------------------------------------------------|-----------------|
| <b>Equipment Involved</b>                                 |                 |
| Primary Equipment Involved                                | Other (Specify) |
| Additional details for Equipment Involved. Please specify | VRU             |

|                                                                                                                                                                    |               |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b><br><i>Please provide the mole percent for the percentage questions in this group.</i> |               |
| Methane (CH4) percentage                                                                                                                                           | 30            |
| Nitrogen (N2) percentage, if greater than one percent                                                                                                              | 0             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                                                             | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                                                       | 0             |
| Oxygen (O2) percentage, if greater than one percent                                                                                                                | 0             |
| <i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>                               |               |
| Methane (CH4) percentage quality requirement                                                                                                                       | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                                                       | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                                                     | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                                                                | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                                                         | Not answered. |

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QUESTIONS, Page 2

Action 425762

**QUESTIONS (continued)**

|                                                                   |                                                        |
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|                                                                   | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

| Date(s) and Time(s)                            |            |
|------------------------------------------------|------------|
| Date vent or flare was discovered or commenced | 01/22/2025 |
| Time vent or flare was discovered or commenced | 12:00 AM   |
| Time vent or flare was terminated              | 08:00 AM   |
| Cumulative hours during this event             | 8          |

| Measured or Estimated Volume of Vented or Flared Natural Gas              |                                                                                                                        |
|---------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                          | Not answered.                                                                                                          |
| Natural Gas Flared (Mcf) Details                                          | Cause: High Line Pressure   Other (Specify)   Natural Gas Flared   Released: 93 Mcf   Recovered: 0 Mcf   Lost: 93 Mcf. |
| Other Released Details                                                    | Not answered.                                                                                                          |
| Additional details for Measured or Estimated Volume(s). Please specify    | Volume calculated                                                                                                      |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                             |

| Venting or Flaring Resulting from Downstream Activity             |               |
|-------------------------------------------------------------------|---------------|
| Was this vent or flare a result of downstream activity            | No            |
| Was notification of downstream activity received by this operator | Not answered. |
| Downstream OGRID that should have notified this operator          | Not answered. |
| Date notified of downstream activity requiring this vent or flare | Not answered. |
| Time notified of downstream activity requiring this vent or flare | Not answered. |

| Steps and Actions to Prevent Waste                                                                                               |                                                                                     |
|----------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True                                                                                |
| Please explain reason for why this event was beyond this operator's control                                                      | Sales line pressure exceeded VRU maximum discharge pressure capabilities.           |
| Steps taken to limit the duration and magnitude of vent or flare                                                                 | Monitored line pressure until it dropped back to acceptable levels and started VRU. |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare                                                | Continued routine preventive maintenance and daily operational inspections          |



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ACKNOWLEDGMENTS

Action 425762

**ACKNOWLEDGMENTS**

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**ACKNOWLEDGMENTS**

|                                     |                                                                                                                                                                                                                                                                                                                           |
|-------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.                                                                                      |
| <input checked="" type="checkbox"/> | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.                                                                                                        |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.                       |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.                                                                                                                          |

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CONDITIONS

Action 425762

CONDITIONS

|                                                                   |                                                        |
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|                                                                   | Action Number:<br>425762                               |
|                                                                   | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

CONDITIONS

|            |                                                                                                                                                                                    |                |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| Created By | Condition                                                                                                                                                                          | Condition Date |
| zlaccount  | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 1/30/2025      |