Page 1 of 7

Rele						PER	CENT OF 1	PERCENT OF PROCEEDS STATEMENT (Fixed Recovery)	ATEMENT	Recipient		11 HORN PROD	1179911 BUCKHORN PRODUCTION LLC		1/23/2025 6:36:21AM
Midstream								Le	Lease Information						
ed t		Settle ID	a e	Payment ID		Lease Name		Facility Name	ne State	Contract ID	Operator Name/ID	ıe/ID			Pressure Base
o In		13155052	.052	13155052	ĭ	TODD 22B FED #2		NM SUPERSYSTEM	TEM NM	EUN088100RH	BUCKHORN PRODUCTION LLC	ODUCTION L	TC		14.730
	December 2024										1179911.00				
	January 23, 2025	Ц						Settlen	Settlement Summary						
	January 2025	System	System  Pate nor MCE.	46	LOW C	Component R Value	Residue Fee Value Adjus	Fees & Adjustments	Gross Value	Exempt Value					Net Value
	104845	Rate	Rate per MMBTU:	2.4	Ш	\$11,107.88 \$3,3	\$3,312.94 \$4,292.42	42	\$10,128.40	0.00	0.00	0.00	0.00 00.0	0.00 0.00	\$10,128.40
Wellhead Information	uo							Compo	Component Settlement						
15:		W	P.			Theoretical	Tivo	hatenolla	Third?	to capture 2	1 1 1	0441cmc44			
: MM ssou	2,964.00		4,132.00			Gallons	Recoveries		~	%	Gall	Gallons	Price		Component
Ilocation Decimal:	1.0000000	1	0000		I										
Paystation:	2,964.00		4,132.00 ETHANE	Ξ.		10,138.75	0.8500	8,617.94	571.71	100.00		8,617.94	0.0722230		\$622.41
			PROPANE	NE		7,038.50	0.9000	000 6,334.65	580.02	100.00		6,334.65	0.5917170		\$3,748.32
Contractual Field	-207.48		-289.24 ISO-BUTANE	TANE		1,051.61	0.9700	1,020.06	101.63	100.00		1,020.06	0.9348420		\$953.60
Deaucts: Net Delivered:	2.756.52		3.842.76 NORMA	NORMAL BUTANE		2,508.15	0.9700	00 2,432.91	252.39	100.00		2,432.91	0.9338600		\$2,272.00
				PENTANES PLUS		2,707.18	0.9900	2,680.11	305.92	100.00		2,680.11	1.3102290		\$3,511.55
Wellhead BTU	(14.730D):		1.3941												
Gas Factor:	0.0000														
					I	23,444.20		21,085.67	1,811.67		21,0,	21,085.67			\$11,107.88
							Residue Settlement	ettlement							
Net Delivered MMBTU	Shrink I	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue					Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	nt Price		Residue Value
3,842.76	1,811.67	230.57	1,800.52	1,800.52					1,863.21	1,800.51	100.00	1,800.51	51 1.8400000		\$3,312.94
					Analysis	i									
Fees / Adjustments	Į.	Fee Rate	Value	Components	L	Mol %	GPM			Contacts					
Charge per Contract		1.3234	\$3,922.62	Helium		0.000.0	ACC	ACCOUNTING: HTTPS://////// PHILLIPS6/	ACCOUNTING: HTTPS:///MMM/PHILIPS66.COM/MIDSTREAM/CLIS	v	CONTRA	CONTRACT ADMIN: HTTPS://////// PHILIPS	CONTRACT ADMIN: HTTPS:///AMM/ PHILLIPS66.COM/MIDSTREAM/CLIS	TREAMOUS	
Management Fee		0.0025	\$4.50	Nitrogen		4.4310	1			)	ı				
N2 Handling Fee		0.0778	\$330.19	Carbon Dioxide	e.	0.0826									
New Mexico Gas Processors Tax		0.0122	\$35.11	H2S		0.0000	ME	MEASUREMENT: MEASUREMENT@P66.COM	M		TAXES: HTTPS://	//////////////////////////////////////	TAXE S: HTTPS://www.PHILLIPS66.COM/MIDSTREAM/CUS	TREAM/CUS	

	ACCO	± :		MEASI	MEAS	l .							GENE	5	
GPM							3.6781	2.5534	0.3815	0.9099	0.2686	0.2669	0.4466	8.5050	
% IoW	0.0000	4.4310	0.0826	0.0000	0.0000	66.0687	13.6921	9.2271	1.1606	2.8732	0.7313	0.7329	1.0005	100.0000	
Components	Helium	Nitrogen	Carbon Dioxide	H2S	Other Inerts	Methane	Ethane	Propane	Iso Butane	Nor Butane	Iso Pentane	Nor Pentane	Hexanes Plus	Totals	
Value	922.62	\$4.50	330.19	\$35.11											
	Components Mol %	Components Mol% GPM Helium 0.0000	Components         Mol %         GPM           Helium         0.0000           Nitrogen         4.4310	Components         Mol %         GPM           Helium         0.0000           Nitrogen         4.4310           Carbon Dioxide         0.0826	Components         Mol %         GPM           Helium         0.0000           Nitrogen         4.4310           Carbon Dioxide         0.0826           H2S         0.0000	Components         Mol %         GPM           Helium         0.0000         Onitrogen         4.4310           Nitrogen         0.0826         Onitrogen         Onitrogen           H2S         0.0000         Other Inerts         0.0000	Components         Mol %         GPM           Helium         0.0000         0.0000           Nitrogen         4.4310         0.0826           H2S         0.0000         0.0000           Other Inerts         0.0000         0.0000           Methane         66.0687         0.0000	Components         Mol %         GPM           Helium         0.0000         0.0000           Nitrogen         4.4310         0.0826           H2S         0.0000         0.0000           Other Inerts         0.0000         0.0000           Methane         66.0687         0.5781           Ethane         13.6921         3.6781	Components         Mol %         GPM           Helium         0.0000         0.0000           Nitrogen         4.4310         0.0826           H2S         0.0000         0.0000           Other Inerts         0.0000         0.0000           Methane         66.0687         3.6781           Ethane         13.6921         3.6781           Propane         9.2271         2.5534	Components         Mol %         GPM           Helium         0.0000         Carbon           Nitrogen         0.0826         Carbon Dioxide           H2S         0.0000         Conter Inerts           Other Inerts         0.0000         Conferious           Methane         66.0687         Conferious           Ethane         13.6921         3.6781           Propane         9.2271         2.5534           Iso Butane         1.1606         0.3815	Components         Mol %         GPM           Helium         0.0000         6.0826           Nitrogen         0.0826         6.0806           H2S         0.0000         6.0000           Other Inerts         0.0000         6.0687           Methane         66.0687         3.6781           Ethane         13.6921         3.6781           Propane         9.2271         2.5534           Iso Butane         1.1606         0.3815           Nor Butane         2.8732         0.9099	Components         Mol %         GPM           Helium         0.0000         GPM           Nitrogen         4.4310         A4310           Carbon Dioxide         0.0826         A0026           HZS         0.0000         Administration           Other Inerts         0.0000         American           Methane         66.0687         A6087           Ethane         13.6921         3.6781           Propane         9.2271         2.5534           Iso Butane         1.1606         0.3815           Nor Butane         2.8732         0.9099           Iso Pentane         0.7313         0.2686	Components         Mol %         GPM           Helium         0.0000         GPM           Nitrogen         4.4310         A.4310           Carbon Dioxide         0.0826         A.6026           HZS         0.0000         A.60687           Other Inerts         66.0687         3.6781           Ethane         13.6921         3.5781           Propane         9.2271         2.5534           Iso Butane         2.8732         0.9099           Iso Pentane         0.7313         0.2686           Nor Pentane         0.7329         0.2669	Components   Mol % GPM	Components         Mol %         GPM           Helium         0.0000         GPM           Nitrogen         4.4310         A.4310           Carbon Dioxide         0.0826         A.6           H2S         0.0000         A.6           Other Inerts         0.0000         A.6           Methane         66.0687         3.6781           Propane         9.2271         2.5534           Iso Butane         1.1606         0.3815           Nor Butane         2.8732         0.9099           Iso Pentane         0.7329         0.2669           Hexanes Plus         1.0005         0.4466           Hexanes Plus         1.00000         8.5050

1.0693

Plant BTU

Plant Product Volumes

Commo	
ACCOUNTING: HTTPS://WWW.PHILLIPS66.COMMIDSTREAM/CUS 	CONTRACT ADMIN: HTTPS://WWW PHILLIPS66.COM/MIDSTREAM/CUS
MEASUREMENT:  MEASUREMENT@P66.COM	TAXES: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
Comments	
GENERAL:	
CONTRACT:	

Date	Hours On	Gas Volume
1/1/2025	0	0
1/2/2025	0	0
1/3/2025	2	2
1/4/2025	0	0
1/5/2025	0	0
1/6/2025	0	0
1/7/2025	0	0
1/8/2025	0	0
1/9/2025	0	0
1/10/2025	0	0
1/11/2025	0	0
1/12/2025	0	0
1/13/2025	0	0
1/14/2025	0	0
1/15/2025	0	0
1/16/2025	0	0
1/17/2025	0	0
1/18/2025	0	0
1/19/2025	0	0
1/20/2025	4	11
1/21/2025	6	30
1/22/2025	3	8
1/23/2025	22	109
1/24/2025	0	0
1/25/2025	0	0
1/26/2025	0	0
1/27/2025	0	0
1/28/2025	2	4
1/29/2025	0	0

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 426839

## **DEFINITIONS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	426839
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 426839

Ql	UESTIONS	
Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202		OGRID:
QUESTIONS		[O-123] Ventury and/or Harring (O-123)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	·
Incident Facility	[fAPP2204670969] Todd 22	2 Fed Facility Flare Stack
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an		
Was this vent or flare caused by an emergency or malfunction  Did this vent or flare last eight hours or more cumulatively within any 24-hour	Yes	
period from a single event		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	66	
Nitrogen (N2) percentage, if greater than one percent	4	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 426839

QUESTI	ONS (continued)
Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:
Roswell, NM 88202	426839
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/23/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	10:00 PM
Cumulative hours during this event	22
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Producing Well   Natural Gas Flared   Released: 109 Mcf   Recovered: 0 Mcf   Lost: 109 Mcf.
Other Released Details	Not answered.
Other Released Details	ivot answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	T
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator  Downstream OGRID that should have notified this operator	Yes
Date notified of downstream activity requiring this vent or flare	[36785] DCP OPERATING COMPANY, LP
Time notified of downstream activity requiring this vent or flare	01/23/2025 06:39 AM
Time followed of downloaded address, requiring the following	00.39 AW
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP Midstream
Steps taken to limit the duration and magnitude of vent or flare	none
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	none

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 426839

## **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	HARVARD PETROLEUM COMPANY, LLC	10155
ı	P.O. Box 936	Action Number:
ı	Roswell, NM 88202	426839
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

## **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 426839

## **CONDITIONS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	426839
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created By		Condition Date
amilburn	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/30/2025