Legacy Release. Release discovered during P&A activities and site reclamation assessment. Final volume will be determined at the time of remediation.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 431911

QUESTIONS

Operator:	OGRID:
Contango Resources, LLC	330447
3230 Camp Bowie Blvd	Action Number:
FORT WORTH, TX 76107	431911
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2305838205
Incident Name	NAPP2305838205 STOVALL WOOD 3 @ 30-015-04703
Incident Type	Other
Incident Status	Initial C-141 Received
Incident Well	[30-015-04703] STOVALL WOOD #003

Location of Release Source	
Please answer all the questions in this group.	
Site Name	STOVALL WOOD 3
Date Release Discovered	02/13/2023
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Other Other (Specify) Crude Oil Released: 0 BBL (Unknown Released Amount) Recovered: 0 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Other Other (Specify) Produced Water Released: 0 BBL (Unknown Released Amount) Recovered: 0 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Legacy release discovered during P&A operations.

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QUESTIONS, Page 2

Action 431911

QUESTIONS (continued)

Operator:	OGRID:
Contango Resources, LLC	330447
3230 Camp Bowie Blvd FORT WORTH, TX 76107	Action Number: 431911
Tokk Workin, 17770107	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	gas only) are to be submitted on the C-129 form.
F =	
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a se	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for relea the OCD does not relieve the operator of liability should their operations have failed to a	nowledge and understand that pursuant to OCD rules and regulations all operators are required uses which may endanger public health or the environment. The acceptance of a C-141 report by idequately investigate and remediate contamination that pose a threat to groundwater, surface does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Alison Denner Title: Regulatory Manager Email: adenner@contango.com Date: 02/17/2025

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storage site

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QUESTIONS, Page 3

Action 431911

QUESTIONS (continued)

Operator:	OGRID:
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3230 Camp Bowie Blvd	Action Number:
FORT WORTH, TX 76107	431911
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS Site Characterization Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the What is the shallowest depth to groundwater beneath the area affected by the Less than or equal 25 (ft.) release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water NM OSE iWaters Database Search Did this release impact groundwater or surface water What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A continuously flowing watercourse or any other significant watercourse Between 500 and 1000 (ft.) Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) Between 200 and 300 (ft.) An occupied permanent residence, school, hospital, institution, or church Between 1000 (ft.) and 1/2 (mi.) A spring or a private domestic fresh water well used by less than five households Between 300 and 500 (ft.) for domestic or stock watering purposes Any other fresh water well or spring Between 1000 (ft.) and 1/2 (mi.) Incorporated municipal boundaries or a defined municipal fresh water well field Greater than 5 (mi.) Between 1000 (ft.) and 1/2 (mi.) A subsurface mine Zero feet, overlying, or within area An (non-karst) unstable area Between 1 and 5 (mi.) Categorize the risk of this well / site being in a karst geology A 100-year floodplain Between 1 and 5 (mi.)

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	No	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

No

Did the release impact areas not on an exploration, development, production, or

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CONDITIONS

Action 431911

CONDITIONS

Operator:	OGRID:
Contango Resources, LLC	330447
·	Action Number:
FORT WORTH, TX 76107	431911
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CONDITIONS

Created By	Condition	Condition Date
bhall	Initial C-141 approved but be advised that the site characterization information will not be accepted until the attachments that are required are submitted with a remediation plan or remediation closure report, whichever is the next applicable step.	2/17/2025
bhall	Submit a complete and accurate report through the OCD Permitting website by 2/28/2025.	2/17/2025