



2030 Afton Place  
Farmington, NM 87401  
(505) 325-6622

Analysis No: HM20240078  
Cust No: 33700-10430

### Well/Lease Information

Customer Name: HARVEST MIDSTREAM  
Well Name: 31-6 CDP  
County/State: Rio Arriba NM  
Location:  
Lease/PA/CA:  
Formation:  
Cust. Stn. No.: 62205

Source: Inlet To Station  
Well Flowing:  
Pressure: 120 PSIG  
Flow Temp: DEG. F  
Ambient Temp: 67 DEG. F  
Flow Rate: MCF/D  
Sample Method: Purge & Fill  
Sample Date: 09/30/2024  
Sample Time: 10.00 AM  
Sampled By: Clint Reynolds  
Sampled by (CO): Harvest Mid

Heat Trace:

Remarks: Calculated Molecular Weight: 17.3363

### Analysis

| Component:             | Mole%:  | Unnormalized %: | **GPM:  | *BTU:  | *SP Gravity: |
|------------------------|---------|-----------------|---------|--------|--------------|
| Nitrogen               | 0.3903  | 0.3930          | 0.0430  | 0.00   | 0.0038       |
| CO2                    | 3.6077  | 3.6327          | 0.6170  | 0.00   | 0.0548       |
| Methane                | 94.8268 | 95.4843         | 16.1060 | 957.75 | 0.5252       |
| Ethane                 | 0.8342  | 0.8400          | 0.2240  | 14.76  | 0.0087       |
| Propane                | 0.2230  | 0.2245          | 0.0620  | 5.61   | 0.0034       |
| Iso-Butane             | 0.0631  | 0.0635          | 0.0210  | 2.05   | 0.0013       |
| N-Butane               | 0.0253  | 0.0255          | 0.0080  | 0.83   | 0.0005       |
| Neopentane 2,2 dmc3    | 0.0000  | 0.0000          | 0.0000  | 0.00   | 0.0000       |
| I-Pentane              | 0.0097  | 0.0098          | 0.0040  | 0.39   | 0.0002       |
| N-Pentane              | 0.0041  | 0.0041          | 0.0010  | 0.16   | 0.0001       |
| Neohexane              | 0.0001  | N/R             | 0.0000  | 0.00   | 0.0000       |
| 2-3-Dimethylbutane     | 0.0002  | N/R             | 0.0000  | 0.01   | 0.0000       |
| Cyclopentane           | 0.0002  | N/R             | 0.0000  | 0.01   | 0.0000       |
| 2-Methylpentane        | 0.0012  | N/R             | 0.0000  | 0.06   | 0.0000       |
| 3-Methylpentane        | 0.0005  | N/R             | 0.0000  | 0.02   | 0.0000       |
| C6                     | 0.0016  | 0.0160          | 0.0010  | 0.08   | 0.0000       |
| Methylcyclopentane     | 0.0008  | N/R             | 0.0000  | 0.04   | 0.0000       |
| Benzene                | 0.0005  | N/R             | 0.0000  | 0.02   | 0.0000       |
| Cyclohexane            | 0.0006  | N/R             | 0.0000  | 0.03   | 0.0000       |
| 2-Methylhexane         | 0.0002  | N/R             | 0.0000  | 0.01   | 0.0000       |
| 3-Methylhexane         | 0.0002  | N/R             | 0.0000  | 0.01   | 0.0000       |
| 2-2-4-Trimethylpentane | 0.0001  | N/R             | 0.0000  | 0.01   | 0.0000       |
| i-heptanes             | 0.0001  | N/R             | 0.0000  | 0.01   | 0.0000       |
| Heptane                | 0.0015  | N/R             | 0.0010  | 0.08   | 0.0001       |

|                         |        |         |        |        |        |
|-------------------------|--------|---------|--------|--------|--------|
| Methylcyclohexane       | 0.0016 | N/R     | 0.0010 | 0.08   | 0.0001 |
| Toluene                 | 0.0013 | N/R     | 0.0000 | 0.06   | 0.0000 |
| 2-Methylheptane         | 0.0002 | N/R     | 0.0000 | 0.01   | 0.0000 |
| 4-Methylheptane         | 0.0001 | N/R     | 0.0000 | 0.01   | 0.0000 |
| i-Octanes               | 0.0003 | N/R     | 0.0000 | 0.02   | 0.0000 |
| Octane                  | 0.0008 | N/R     | 0.0000 | 0.05   | 0.0000 |
| Ethylbenzene            | 0.0001 | N/R     | 0.0000 | 0.01   | 0.0000 |
| m, p Xylene             | 0.0009 | N/R     | 0.0000 | 0.05   | 0.0000 |
| o Xylene (& 2,2,4 tmc7) | 0.0003 | N/R     | 0.0000 | 0.02   | 0.0000 |
| i-C9                    | 0.0009 | N/R     | 0.0000 | 0.06   | 0.0000 |
| C9                      | 0.0004 | N/R     | 0.0000 | 0.03   | 0.0000 |
| i-C10                   | 0.0007 | N/R     | 0.0000 | 0.05   | 0.0000 |
| C10                     | 0.0002 | N/R     | 0.0000 | 0.02   | 0.0000 |
| i-C11                   | 0.0000 | N/R     | 0.0000 | 0.00   | 0.0000 |
| C11                     | 0.0000 | N/R     | 0.0000 | 0.00   | 0.0000 |
| C12P                    | 0.0000 | N/R     | 0.0000 | 0.00   | 0.0000 |
| Total                   | 100.00 | 100.693 | 17.089 | 982.38 | 0.5985 |

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

|                                      |        |                    |                 |
|--------------------------------------|--------|--------------------|-----------------|
| COMPRESSIBILITY FACTOR (1/Z):        | 1.0021 | CYLINDER #:        | TPD-1           |
| BTU/CU.FT IDEAL:                     | 984.6  | CYLINDER PRESSURE: | 24 PSIG         |
| BTU/CU.FT (DRY) CORRECTED FOR (1/Z): | 986.7  | ANALYSIS DATE:     | 10/08/2024      |
| BTU/CU.FT (WET) CORRECTED FOR (1/Z): | 969.5  | ANALYSIS TIME:     | 08:37:19 AM     |
| DRY BTU @ 15.025:                    | 1006.5 | ANALYSIS RUN BY:   | ELAINE MORRISON |
| REAL SPECIFIC GRAVITY:               | 0.5996 |                    |                 |

**GPM, BTU, and SPG calculations as shown above are based on current GPA constants.**

**GPA Standard: GPA 2286-14**

**GC: SRI Instruments 8610 Last Cal/Verify: 10/09/2024**

**GC Method: C12+BTEX Gas**



HARVEST MIDSTREAM  
WELL ANALYSIS COMPARISON

Lease: 31-6 CDP

Stn. No.: 62205

Mtr. No.:

Inlet To Station

10/09/2024

33700-10430

|                     |            |            |            |            |            |            |            |
|---------------------|------------|------------|------------|------------|------------|------------|------------|
| Smpl Date:          | 09/30/2024 | 09/20/2024 | 10/20/2023 | 11/30/2022 | 10/06/2021 | 10/02/2020 | 02/06/2020 |
| Test Date:          | 10/08/2024 | 10/01/2024 | 10/23/2023 | 12/08/2022 | 10/07/2021 | 10/06/2020 | 02/12/2020 |
| Run No:             | HM20240078 | HM20240076 | HM20230254 | HM20220115 | HM2021085  | HM200089   | HM200010   |
| Nitrogen:           | 0.3903     | 0.3810     | 0.0754     | 0.0204     | 0.0680     | 0.0403     | 0.1060     |
| CO2:                | 3.6077     | 3.1133     | 2.1802     | 18.2213    | 18.3564    | 17.2942    | 4.6174     |
| Methane:            | 94.8268    | 94.9272    | 97.4382    | 81.1912    | 81.0431    | 82.1076    | 93.6294    |
| Ethane:             | 0.8342     | 1.2524     | 0.2979     | 0.4912     | 0.4578     | 0.4827     | 1.2577     |
| Propane:            | 0.2230     | 0.2291     | 0.0083     | 0.0661     | 0.0670     | 0.0659     | 0.2628     |
| I-Butane:           | 0.0631     | 0.0400     | 0.0000     | 0.0030     | 0.0021     | 0.0039     | 0.0524     |
| N-Butane:           | 0.0253     | 0.0299     | 0.0000     | 0.0067     | 0.0057     | 0.0035     | 0.0427     |
| 2,2 dmc3:           | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     |
| I-Pentane:          | 0.0097     | 0.0131     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0095     |
| N-Pentane:          | 0.0041     | 0.0068     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0054     |
| Neohexane:          | 0.0001     | 0.0001     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0004     |
| 2-3-                | 0.0002     | 0.0001     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0003     |
| Cyclopentane:       | 0.0002     | 0.0001     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0003     |
| 2-Methylpentane:    | 0.0012     | 0.0007     | 0.0000     | 0.0000     | 0.0000     | 0.0002     | 0.0020     |
| 3-Methylpentane:    | 0.0005     | 0.0003     | 0.0000     | 0.0000     | 0.0000     | 0.0001     | 0.0008     |
| C6:                 | 0.0016     | 0.0009     | 0.0000     | 0.0000     | 0.0000     | 0.0001     | 0.0021     |
| Methylcyclopentane: | 0.0008     | 0.0005     | 0.0000     | 0.0000     | 0.0000     | 0.0001     | 0.0015     |
| Benzene:            | 0.0005     | 0.0002     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0006     |
| Cyclohexane:        | 0.0006     | 0.0003     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0010     |
| 2-Methylhexane:     | 0.0002     | 0.0001     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0003     |
| 3-Methylhexane:     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     |
| 2-2-4-              | 0.0001     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0001     |
| i-heptanes:         | 0.0001     | 0.0001     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0003     |
| Heptane:            | 0.0015     | 0.0006     | 0.0000     | 0.0000     | 0.0000     | 0.0002     | 0.0010     |
| Methylcyclohexane:  | 0.0016     | 0.0008     | 0.0000     | 0.0000     | 0.0000     | 0.0002     | 0.0024     |
| Toluene:            | 0.0013     | 0.0005     | 0.0000     | 0.0000     | 0.0000     | 0.0002     | 0.0012     |
| 2-Methylheptane:    | 0.0002     | 0.0001     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0004     |
| 4-Methylheptane:    | 0.0001     | 0.0001     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0002     |
| i-Octanes:          | 0.0003     | 0.0001     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0002     |
| Octane:             | 0.0008     | 0.0003     | 0.0000     | 0.0000     | 0.0000     | 0.0001     | 0.0006     |
| Ethylbenzene:       | 0.0001     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     |
| m, p Xylene:        | 0.0009     | 0.0003     | 0.0000     | 0.0000     | 0.0000     | 0.0002     | 0.0005     |
| o Xylene (& 2,2,4   | 0.0003     | 0.0001     | 0.0000     | 0.0000     | 0.0000     | 0.0001     | 0.0001     |
| i-C9:               | 0.0009     | 0.0003     | 0.0000     | 0.0000     | 0.0000     | 0.0004     | 0.0001     |
| C9:                 | 0.0004     | 0.0001     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0002     |
| i-C10:              | 0.0007     | 0.0002     | 0.0000     | 0.0000     | 0.0000     | 0.0001     | 0.0000     |
| C10:                | 0.0002     | 0.0001     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     |
| i-C11:              | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     |
| C11:                | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     |
| C12P:               | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     | 0.0000     |
| BTU:                | 986.7      | 994.5      | 994.0      | 834.7      | 832.6      | 843.9      | 983.5      |
| GPM:                | 17.0930    | 17.1280    | 17.0120    | 17.0670    | 17.0610    | 17.0630    | 17.1580    |
| SPG:                | 0.5996     | 0.5964     | 0.5778     | 0.7346     | 0.7360     | 0.7257     | 0.6108     |

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24#



C6+ ☐ C9+ ☐ C12+ BTEX ☐  
Helium ☐ Sulfurs ☐ Ext. Liquid ☐

Other \_\_\_\_\_ Date 9/30/24

Sampled By: (Co.) Harvest midstream Time 10:00 ☒ AM ☐ PM

Sampled by: (Person) Clint Reynolds Well Flowing: ☐ Yes ☐ No

Company: Harvest mid stream Heat Trace: ☐ Yes ☐ No

Well Name: 31-b CDP site fuel Flow Pressure (PSIG): 120

API #: \_\_\_\_\_ Flow Temp (°F): \_\_\_\_\_

Lease#: \_\_\_\_\_ Ambient Temp (°F): 67°

County: \_\_\_\_\_ State: \_\_\_\_\_ Formation: \_\_\_\_\_ Flow Rate (MCF/D): \_\_\_\_\_

Source: ☐ Meter Run ☐ Tubing ☐ Casing ☐ Bradenhead ☐ Other \_\_\_\_\_

Sample Type: ☐ Spot ☐ Composite Sample Method: ☒ Purge & Fill ☐ Other \_\_\_\_\_

Meter Number: \_\_\_\_\_ Cylinder Number: TPD 1

Contact: \_\_\_\_\_

Remarks: \_\_\_\_\_

33700-10430 HM 20240078

**Line Leak Calc**

|                      |                  |
|----------------------|------------------|
| Orifice Diameter     | 1.880 inches     |
| Pressure             | 500 psig         |
| Time/date Discovered | 2/5/2024 7:15    |
| Time/date Isolated   | 2/5/2024 7:50    |
| Total Hours Blown    | 0.58 hours       |
| Area of Orifice      | 2.776 sq. inches |

**Lost Gas From Line Leak                      1,030.867 Mcf**

**Blowdown Calc**

|                |              |
|----------------|--------------|
| Length         | feet         |
| Actual Pipe OD | 6.625 inches |
| Wall Thickness | 0.188 inches |
| Pressure       | 500 psig     |

**Lost Gas From Blowdown                      0.000 Mcf**

|   |
|---|
| <b>Total Gas Loss                      1,030.87 Mcf</b> |
|---|

Lost Gas=(Orifice Diameter)^2\*Pressure\*Time Blown

Lost Gas=(Inside Diameter)^2\*Pressure\*Length\*0.372/1000000

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Phone: (505) 629-6116

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 433051

DEFINITIONS

|  |   |
|--|---|
| Operator:<br>Harvest Four Corners, LLC<br>1755 Arroyo Dr<br>Bloomfield, NM 87413 | OGRID:<br>373888  |
|  | Action Number:<br>433051                                      |
|  | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

DEFINITIONS

|   |
|---|
| <p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul> |
|---|

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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 433051

**QUESTIONS**

|  |   |
|--|---|
| Operator:<br>Harvest Four Corners, LLC<br>1755 Arroyo Dr<br>Bloomfield, NM 87413 | OGRID:<br>373888  |
|  | Action Number:<br>433051                                      |
|  | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

**QUESTIONS**

|  |   |
|--|---|
| <b>Prerequisites</b>   |   |
| <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>                                |   |
| Incident ID (n#)   | Unavailable.                            |
| Incident Name  | Unavailable.                            |
| Incident Type  | Flare                                   |
| Incident Status  | Unavailable.                            |
| Incident Facility  | [fcs1608448772] 31-6 COMPRESSOR STATION |
| <i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i> |   |

|  |   |
|--|---|
| <b>Determination of Reporting Requirements</b>   |   |
| <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>   |   |
| Was this vent or flare caused by an emergency or malfunction   | Yes   |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event   | No  |
| Is this considered a submission for a vent or flare event  | Yes, major venting and/or flaring of natural gas. |
| <i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>   |   |
| Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event   | Yes   |
| Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No  |
| Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  | No  |

|   |                                       |
|---|---------------------------------------|
| <b>Equipment Involved</b>                                 |                                       |
| Primary Equipment Involved                                | Gas Compressor Station                |
| Additional details for Equipment Involved. Please specify | PSV at 31-6 compressor station lifted |

|  |               |
|--|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>   |               |
| <i>Please provide the mole percent for the percentage questions in this group.</i>   |               |
| Methane (CH4) percentage   | 95            |
| Nitrogen (N2) percentage, if greater than one percent  | 0             |
| Hydrogen Sulfide (H2S) PPM, rounded up   | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent   | 4             |
| Oxygen (O2) percentage, if greater than one percent  | 0             |
| <i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i> |               |
| Methane (CH4) percentage quality requirement   | Not answered. |
| Nitrogen (N2) percentage quality requirement   | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement   | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement  | Not answered. |
| Oxygen (O2) percentage quality requirement   | Not answered. |

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QUESTIONS, Page 2

Action 433051

**QUESTIONS (continued)**

|  |   |
|--|---|
| Operator:<br>Harvest Four Corners, LLC<br>1755 Arroyo Dr<br>Bloomfield, NM 87413 | OGRID:<br>373888  |
|  | Action Number:<br>433051                                      |
|  | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

**QUESTIONS**

| Date(s) and Time(s)                            |            |
|--|------------|
| Date vent or flare was discovered or commenced | 02/05/2025 |
| Time vent or flare was discovered or commenced | 07:15 AM   |
| Time vent or flare was terminated              | 07:50 AM   |
| Cumulative hours during this event             | 1          |

| Measured or Estimated Volume of Vented or Flared Natural Gas              |  |
|---|--|
| Natural Gas Vented (Mcf) Details  | Cause: High Line Pressure   Other (Specify)   Natural Gas Vented   Released: 1,031 Mcf   Recovered: 0 Mcf   Lost: 1,031 Mcf. |
| Natural Gas Flared (Mcf) Details  | Not answered.  |
| Other Released Details  | Not answered.  |
| Additional details for Measured or Estimated Volume(s). Please specify    | Not answered.  |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.   |

| Venting or Flaring Resulting from Downstream Activity             |               |
|---|---------------|
| Was this vent or flare a result of downstream activity            | No            |
| Was notification of downstream activity received by this operator | Not answered. |
| Downstream OGRID that should have notified this operator          | Not answered. |
| Date notified of downstream activity requiring this vent or flare |               |
| Time notified of downstream activity requiring this vent or flare | Not answered. |

| Steps and Actions to Prevent Waste  |   |
|---|---|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control | True  |
| Please explain reason for why this event was beyond this operator's control   | PSV lifted due to high line pressure from a Harvest downstream location that had an unexpected outage. PSV acted as designed relieving high pressure. |
| Steps taken to limit the duration and magnitude of vent or flare  | Harvest downstream location was put back online as quickly as possible  |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare   | PSV acted as designed.  |





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ACKNOWLEDGMENTS

Action 433051

**ACKNOWLEDGMENTS**

|  |   |
|--|---|
| Operator:<br>Harvest Four Corners, LLC<br>1755 Arroyo Dr<br>Bloomfield, NM 87413 | OGRID:<br>373888  |
|  | Action Number:<br>433051                                      |
|  | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

**ACKNOWLEDGMENTS**

|                                     |   |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.  |
| <input checked="" type="checkbox"/> | I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.   |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.   |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.  |

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CONDITIONS

Action 433051

CONDITIONS

|  |   |
|--|---|
| Operator:<br>Harvest Four Corners, LLC<br>1755 Arroyo Dr<br>Bloomfield, NM 87413 | OGRID:<br>373888  |
|  | Action Number:<br>433051                                      |
|  | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

CONDITIONS

| Created By | Condition  | Condition Date |
|------------|--|----------------|
| chadsnell  | If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 2/18/2025      |