PERCENT OF PROCEEDS STATEMENT

Re						PERCENT (OF PROCE	PERCENT OF PROCEEDS STATEMENT	MENT	Recipient	ent: 1170011	011			1/23/2025	
led							(Fixed R	(Fixed Recovery)		•		BUCKHORN PRODUCTION LLC	DUCTION LL(Ç	6:36:21AM	
Midstream	7.							Lease In	Lease Information							ive
d t		Settle ID	Payment ID		Lease Name			Facility Name	State	Contract ID	Operator Name/ID	me/ID			Pressure Base	Г
o I		727005-00	00 727005-00		INDEPENDENCE	CE 8 FEDERAL	NM S	NM SUPERSYSTEM	NM	EUN0948PURB	BUCKHORN PRODUCTION LLC	RODUCTION	TTC		14.	30
Moduction Date:	December 2024										1179911.00)CI
Unitement Date:	January 23, 2025							Settlement Summary	ummary							D: .
g: 2/2		System		том	Component Value	Residue Value	Fees & Adjustments		Gross Value	Exempt Value					Net	2/27/2
counting Date:	January 2025 104845	Rate per MCF:	Rate per MCF:	3.71585	\$9.770.45	\$3.755.36 \$	\$3.088.00	+	\$10.437.81	0.00	0.00	0.00	0.00	000	0.00 \$10.437.81	Т
2.5		valo po	TATION OF THE OF			-		+						١	┚	٦
Wellhead Information	lation							Component Settlement	Settlement							43:
44.9	MCF	MMBTU	. 5		Theoretical		Fixed	Allocated	Shrink	Contract	Setti	Settlement			Component	21 A
HM sso.	7,809.00	00.706,6	00		Gallons		Recoveries	Gallons	MMBTU	%	Ğ	Gallons	Price		Value	
Ilocation Decimal:	1.0000000	1.0000000	00													
Paystation:	2,809.00	3,957.00	00 ETHANE		11,726.40	.40	0.4000	4,690.56	311.17	100.00		4,690.56	0.0790121		\$37	\$370.61
			PROPANE		6,172.77	77.	0.9300	5,740.68	525.63	100.00		5,740.68	0.5985061	_	\$3,435.83	5.83
Contractual Field	-196.63	-276.99	99 ISO-BUTANE		813.76	9/.	0.9800	797.48	79.45	100.00		797.48	0.9416311	_	\$750.93	0.93
Deducts: Net Delivered:	2,612.37	3,680.01			1,875.68	89.	0.9800	1,838.17	190.69	100.00		1,838.17	0.9406491		\$1,729.07	70.6
			PENTANES PLUS		2,699.36	.36	0.9800	2,645.37	304.96	100.00		2,645.37	1.3170181	_	\$3,484.01	4.01
Wellhead BTU	(14.730D):	1.4087	87													
Gas Factor:	0.0000															
					23,287.97	76.	1	15,712.26	1,411.90	1	15,	15,712.26		1	\$9,770.45	.45
						Resi	Residue Settlement									Г
Net Delivered MMBTU	Co Shrink Fu	Contractual The Fuel/Flare R	Theoretical Allocated Residue Residue	ted se					Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	ent Price	92	Residue Value	
3,680.01	1,411.90	220.80	2,047.31 2,047.31	7.31					1,924.54	2,047.30	100.00	2,047.30		1.8343000	\$3,755.36	Τ

			CONTRACT ADMIN: HTTDS://MAMAM PHILLIDESE COMMINETDEAM/CLIS			TAXES:	HTTPS:////////PHILLIPS66.COM/MIDSTREAM/CUS										
	Contacts		ACCOUNTING:			MEASUREMENT:	MEASUREMENT@P66.COM			Comments					GENERAL:		CONIKACI:
	Year	GFM							4.4888	2.3629	0.3115	0.7180	0.2107	0.2271	0.5955	8.9145	
oiosie	Audiyas	Mol %	0.0000	3.1118	0.0723	0.0000	0.000	62:8359	16.7091	8.5381	0.9475	2.2672	0.5736	0.6238	1.3207	100.0000	
Analysis	П	Components	Helium	Nitrogen	Carbon Dioxide	H2S	Other Inerts	Methane	Ethane	Propane	Iso Butane	Nor Butane	Iso Pentane	Nor Pentane	Hexanes Plus	Totals	
	Welm	v alue	\$826.60	\$694.34	\$243.93	\$33.64	\$1,289,49										
	Transfer	r ee Kate	0.2943	0.2472	0.0781	0.0122	0.4591							1.0693			
					N2 Handling Fee	New Mexico Gas Processors Tax						Plant Product Volumes					

Hours On	Gas Volume
24	0
24	0
24	109
24	143
24	125
24	69
24	0
24	0
24	0
24	0
24	0
24	80
24	148
24	136
24	118
24	116
24	117
24	113
24	44
24	70
24	107
24	111
24	113
24	106
	24 24 24 24 24 24 24 24 24 24 24 24 24 2

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General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 436480

DEFINITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	436480
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 436480

٥	UESTIONS	
Operator:		OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936		10155 Action Number:
Roswell, NM 88202		436480
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before cont	inuing with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2201345493]	INDEPENDENCE 8
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to	your current operator can be amended with this C-129A application.
Determination of Departing Departments		
Determination of Reporting Requirements	nd may prayida addianal	avidana.
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	Yes	guidance.
Did this vent or flare last eight hours or more cumulatively within any 24-hour		
period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting	g and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during w	enting and/or flaring that	is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
	•	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	66	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
	l	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	1	
Methane (CH4) percentage quality requirement	0	
Nitrogen (N2) percentage quality requirement	0	
Hydrogen Sufide (H2S) PPM quality requirement	0	
Carbon Dioxide (C02) percentage quality requirement	0	

0

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 436480

QUESTI	ONS (continued)				
Operator:	OGRID:				
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155				
Roswell, NM 88202	Action Number: 436480				
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)				
QUESTIONS					
Date(s) and Time(s)					
Date vent or flare was discovered or commenced	02/23/2025				
Time vent or flare was discovered or commenced	12:00 AM				
Time vent or flare was terminated	11:59 PM				
Cumulative hours during this event	24				
Measured or Estimated Volume of Vented or Flared Natural Gas					
Natural Gas Vented (Mcf) Details	Not answered.				
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Producing Well Natural Gas Flared Released: 113 Mcf Recovered: 0 Mcf Lost: 113 Mcf.				
Other Released Details	Not answered.				
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.				
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.				
Venting or Flaring Resulting from Downstream Activity					
Was this vent or flare a result of downstream activity	Ma				
Was notification of downstream activity received by this operator	No				
Downstream OGRID that should have notified this operator	Not answered.				
Date notified of downstream activity requiring this vent or flare	Not answered.				
Time notified of downstream activity requiring this vent or flare	Not answered.				
Time housed of downstream activity requiring this vent of hare	Not answered.				
Steps and Actions to Prevent Waste					
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True				
Please explain reason for why this event was beyond this operator's control	Back pressure valve				
Steps taken to limit the duration and magnitude of vent or flare	none				
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	none				

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ACKNOWLEDGMENTS

Action 436480

ACKNOWLEDGMENTS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	436480
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
< < >	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 436480

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	436480
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
amilburn	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/27/2025