Rece	ive	d l		)C	D: .	3/3/2	202:	5 7::	39	:2	<b>3</b> A	1 <i>M</i>								
1/23/2025 6:36:21AM		Pressure Base	14.730			17.7	lvet Value	\$10,437.81				Component		\$370.61	\$3,435.83	\$750.93	\$1,729.07	\$3,484.01		
								0.00												
TTC								0.00						121	190	311	491	181		
1179911 BUCKHORN PRODUCTION LLC			ONTTC					0.00				Price		0.0790121	0.5985061	0.9416311	0.9406491	1.3170181		
911 KHORN F		me/ID	RODUCTI					00.00				Settlement Gallons		4,690.56	5,740.68	797.48	1,838.17	2,645.37		
1179911 BUCKH		Operator Name/ID	BUCKHORN PRODUCTION LLC	1179911.00				0.00				E SE		4,	5,		1,	2,		
Recipient:				11799								tt		100.00	100.00	100.00	100.00	100.00		
Rec		Contract ID	EUN0948PURB			Exempt	Value	0.00			ٔ ا	Contract %		ī	1	1	1	1		
		Cont	EUI											7			0	S		
MENT	ormation	State	NM		mmary	Gross	Value	\$10,437.81		ettlement		Shrink MMBTU		311.17	525.63	79.45	190.69	304.96		
STATE!	Lease Information	Name	YSTEM		Settlement Summary					Component Settlement		ated		.56	89'	48	1.17	137		
ROCEEDS S' (Fixed Recovery)		Facility Name	NM SUPERSYSTEM		Set					ಽ	:	Allocated		4,690.56	5,740.68	797.48	1,838.17	2,645.37		
PERCENT OF PROCEEDS STATEMENT (Fixed Recovery)			Z			Fees &	Adjustments	\$3,088.00				ed eries		0.4000	0.9300	0.9800	0.9800	0.9800		
CENT (			DERAL			Residue	Value	\$3,755.36 \$3			i	Fixed Recoveries								
PER		1e	ENCE 8 FE					\$3,72				Theoretical Gallons		11,726.40	6,172.77	813.76	1,875.68	2,699.36		
		Lease Name	INDEPENDENCE 8 FEDERAL			Component	Value	\$9,770.45				Theo		11	9		Ţ	2,		
						мот	3.71585	2.63781												
		Payment ID	727005-00													E	SUTANE	S PLUS		
		P	72					BTU:						ETHANE	PROPANE	ISO-BUTANE	NORMAL BUTANE	PENTANES PLUS		
		Settle ID	727005-00			System	Rate per MCF:	Rate per MMBTU:			MMBTU	3,957.00	1.0000000	3,957.00		-276.99	3 680 01	10.000	1.4087	
											ľ									
				r 2024	3, 2025		025				MCF	2,809.00	1.0000000	2,809.00		-196.63	7 617 37	2,014.2	(14.730D):	0.0000
	7.			December 2024	January 23, 2025		January 2025	104845		ation										
	Midstream			ate:	te:		ate:			Wellhead Information			ecimal:			Field	÷	ė	E	
Relea	Mid			oduction D.	stement Da		tcounting D	025		Wellh		Gross WH:	Ilocation Decimal:	Paystation:		Contractual Field	Deducts: Net Delimered:	ier Democratic	Wellhead BTU	Gas Factor:
Keled	ise	a t	0 1	ma	gin	<b>g:</b> 3.	/3/2	U#5	L	:4	5:6	2/	IM	<u> </u>				1		

	. –	
05.557,50		
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+0.424,1		
	Analysis	
2,047.31		
2,047,31		
00:077		
06:1114'1		
2,000.01		

Residue Value

Price

Settlement Residue

Net Residue MMBTU

Net Residue MCF

Allocated Residue

Theoretical Residue

Contractual Fuel/Flare

Shrink

Net Delivered MMBTU

15,712.26

1,411.90

			CONT	Ē,		TAXE	HE I										
Contacts	Contacts		ACCOUNTING:	H I PS://www.PHILLIPS00.COM/MIDS1REAM/CUS		MEASUREMENT:	MEASUREMENT@P66.COM 			Comments					GENERAL:		CONTRACT:
	GPM								4.4888	2.3629	0.3115	0.7180	0.2107	0.2271	0.5955	8.9145	
Analysis	Mol %		0.0000	3.1118	0.0723	0.0000	0.0000	65.8359	16.7091	8.5381	0.9475	2.2672	0.5736	0.6238	1.3207	100.0000	
Ana	Components	anni de la companya d	Helium	Nitrogen	Carbon Dioxide	H2S	Other Inerts	Methane	Ethane	Propane	Iso Butane	Nor Butane	Iso Pentane	Nor Pentane	Hexanes Plus	Totals	
	Value		\$826.60	\$694.34	\$243.93	\$33.64	\$1,289.49										
	Fee Rate		0.2943	0.2472	0.0781	0.0122	0.4591							1.0693			
	Fees / Adiustments		Compression	Gathering	N2 Handling Fee	New Mexico Gas Processors Tax	Processing	0				Plant Product Volumes		Plant BTU			

_	Contacts	
_	ACCOUNTING: HTTPS://WWW.PHILLIPS66.COMMIDSTREAM/CUS	CONTRACT ADMIN: HTTPS://////////PHILLIPS66.COM/MIDSTREAM/CUS
	MEASUREMENT: MEASUREMENT@P66.COM	TAXES: HTTPS://WWW.PHILLIPS66.COMMIDSTREAM/CUS
	Comments	
	GENERAL:	
	CONTRACT:	

Date	Hours On	Gas Volume
2/1/2025	24	0
2/2/2025	24	0
2/3/2025	24	109
2/4/2025	24	143
2/5/2025	24	125
2/6/2025	24	69
2/7/2025	24	0
2/8/2025	24	0
2/9/2025	24	0
2/10/2025	24	0
2/11/2025	24	0
2/12/2025	24	80
2/13/2025	24	148
2/14/2025	24	136
2/15/2025	24	118
2/16/2025	24	116
2/17/2025	24	117
2/18/2025	24	113
2/19/2025	24	44
2/20/2025	24	70
2/21/2025	24	107
2/22/2025	24	111
2/23/2025	24	113
2/24/2025	24	106
2/25/2025	24	89
2/26/2025	24	48
2/27/2025	24	14
2/28/2025	24	0

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 438083

### **DEFINITIONS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	438083
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 438083

QI	UESTIONS	
Operator:		OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936		10155 Action Number:
Roswell, NM 88202		438083
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2201345493] INDEPE	NDENCE 8
Determination of Beneuting Beguivements		
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	ad may provide addienal guidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
	<b>3</b>	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi		be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Boundaries Communities of North des Flored National Com		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	66	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (CO2) percentage, if greater than one percent		
	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Ovugen (02) percentage quality requirement	Not answored	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 438083

QUESTI	ONS (continued)
Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:
Roswell, NM 88202	438083
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/25/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Producing Well   Natural Gas Flared   Released: 89 Mcf   Recovered: 0 Mcf   Lost: 89 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Back pressure valve
Steps taken to limit the duration and magnitude of vent or flare	none
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	none

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 438083

## **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
ı	HARVARD PETROLEUM COMPANY, LLC	10155
ı	P.O. Box 936	Action Number:
ı	Roswell, NM 88202	438083
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

## **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 438083

### **CONDITIONS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	438083
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created	By Condition	Condition Date
amilbu	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/3/2025