

### Certificate of Analysis

Number: 6030-22010241-004A

**Artesia Laboratory** 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Jan. 27, 2022

Station Name: Gipple CTB Sampled By: Gerardo Rodriguez Sample Of: Station Number: Gas Spot Sample Date: Sample Point: Fuel Line to Compressor 01/27/2022 10:50 Formation: Spot Sample Conditions: 82.3 psig Ambient: 30 °F

Effective Date: County: Lea 01/27/2022 10:50 Type of Sample: Spot-Cylinder Method:

GPA-2261M Heat Trace Used: N/A Cylinder No: 1112-001289

Sampling Method: Fill and Purge Instrument: 70142339 (Inficon GC-MicroFusion) Sampling Company: SPL Last Inst. Cal.: 01/24/2022 0:00 AM

01/27/2022 16:03:33 by KNF Analyzed:

### **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia
Hydrogen Sulfide	NIL	NIL	NIL	
Nitrogen	1.422	1.43519	1.782	
Carbon Dioxide	0.961	0.96934	1.891	
Methane	72.544	73.21215	52.071	
Ethane	12.877	12.99524	17.324	3.489
Propane	6.823	6.88541	13.461	1.904
Iso-Butane	0.818	0.82573	2.128	0.271
n-Butane	2.008	2.02649	5.222	0.641
Iso-Pentane	0.447	0.45101	1.443	0.166
n-Pentane	0.450	0.45434	1.453	0.165
Hexanes	0.321	0.32416	1.238	0.134
Heptanes	0.260	0.26260	1.167	0.122
Octanes	0.127	0.12837	0.650	0.066
Nonanes Plus	0.030	0.02997	0.170	0.017
	99.088	100.00000	100.000	6.975
Calculated Physical F	Properties	Tota		C9+
Calculated Molecular V	Veight	22.56	6	128.26
Compressibility Factor		0.9959	)	
Relative Density Real (	Gas	0.7817	7	4.4283
GPA 2172 Calculation	<b>1</b> :			
Calculated Gross BTI	J per ft <sup>3</sup> @ 14.73 ps	sia & 60°F		
Real Gas Dry BTU		1320.4	ļ	7012.5
Water Sat. Gas Base E	BTU	1297.9	)	6890.4
Ideal, Gross HV - Dry a	at 14.73 psia	1314.9	)	7012.5
Ideal, Gross HV - Wet		1292.0	)	6890.4
Comments: H2S Fiel	d Content 0 ppm			

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:

### FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 438284

#### **DEFINITIONS**

ı	Operator:	OGRID:
ı	Civitas Permian Operating, LLC	332195
ı	555 17th Street	Action Number:
ı	Denver, CO 80202	438284
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 438284

Q	UESTIONS		
Operator:		OGRID:	
Civitas Permian Operating, LLC 555 17th Street		332195 Action Number:	
Denver, CO 80202		438284	
		Action Type:  [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2126031790] GIPPLE CTB		
Determination of Departing Demination			
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	ad may provide addienal quidance		
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved	1		
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.	T =0		
Methane (CH4) percentage	73		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	1		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 438284

QUESTI	ONS (continued)		
Operator: Civitas Permian Operating, LLC	OGRID: 332195		
555 17th Street	Action Number:		
Denver, CO 80202	438284		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	02/21/2025		
Time vent or flare was discovered or commenced	12:01 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	1		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Released: 94 Mcf   Recovered: 0 Mcf   Lost: 94 Mcf.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator	Yes		
Downstream OGRID that should have notified this operator	[371960] LUCID ENERGY DELAWARE, LLC		
Date notified of downstream activity requiring this vent or flare	02/17/2025		
Time notified of downstream activity requiring this vent or flare	06:40 PM		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	The location experienced a malfunction that was not anticipated and the flaring can be attributed to high line pressure from our midstream provider. Due to this the inability for midstream to take gas, flaring was required		
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with vendor to coordinate service time and minimize downtime.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Standard PM. No way to avoid periodic downtime for maintenance/repairs to address unforeseen issues.		

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ACKNOWLEDGMENTS

Action 438284

### **ACKNOWLEDGMENTS**

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ı	Civitas Permian Operating, LLC	332195
ı	555 17th Street	Action Number:
ı	Denver, CO 80202	438284
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 438284

#### **CONDITIONS**

Operator:	OGRID:
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555 17th Street	Action Number:
Denver, CO 80202	438284
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By		Condition Date
mlaruecdh	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/3/2025