

February 6, 2025

District Supervisor Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico 88240

Re: Site Characterization and Remediation Work Plan Breitburn Operating, LP Jalmat Field Yates Sand Unit #216 Unit Letter E, Section 24, Township 22 South, Range 35 East Lea County, New Mexico NMOCD Incident ID# nPAC0534851527

Dear Sir or Madam,

Tetra Tech, Inc. (Tetra Tech) was contracted by Breitburn Operating, LP (Breitburn) to assist with the management of a historic release of oil associated with the Jalmat Field Yates Sand Unit #216 well, Unit Letter E, Section 24, Township 22 South, Range 35 East, in Lea County, New Mexico, at coordinates 32.3775177°, -103.329216° (Site). The location is shown in **Figure 1**.

### BACKGROUND

According to the New Mexico Oil Conservation District (NMOCD) online OCD Permitting nPAC0534851527 Incident Details, on November 4, 2005, Breitburn reported that a flowline leak around the wellhead resulted in overspray of 3 barrels (bbls) of oil and 4 bbls of produced water across an area of 150 feet by 200 feet. According to available information, a vacuum truck and backhoe were mobilized to the site to conduct a release cleanup during the initial response. The release notification was submitted to NMOCD and subsequently assigned release Incident Identification (ID) nPAC0534851527. Based on the release narrative, the release is understood to have occurred in an area surrounding the wellhead, and the 100-foot by 200-foot area described is shown in **Figure 2** and discussed below.

### SITE CHARACTERIZATION

### Receptors

Tetra Tech performed a site characterization for the release location. It did not identify any watercourses, sinkholes, playas, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains within the distances specified in 19.15.29.11 New Mexico Administrative Code (NMAC). Based on a review of the NMOCD Mapper, the site is in an area of medium karst potential. The site characterization data is included in **Attachment 1**.

### **Depth to Groundwater**

A search of the New Mexico Office of the State Engineer (NMOSE) and United States Geologic Survey (USGS) groundwater databases was completed to determine the proximity of known water sources. No known water wells are present within ½ mile of the Site. The nearest groundwater well is J-00040-POD1, located approximately 1.15 miles east of the Site, with a documented depth to groundwater of 270 feet below ground surface (bgs).

Breitburn Operating, LP February 6, 2025

Page 2 of 25

### Wetlands

Readily available data were reviewed to determine the status of the Site regarding wetland designation or potential wetlands existence. The U.S. Fish and Wildlife Service (USFWS) National Wetlands Inventory (NWI) Wetlands Interactive Mapper and the New Mexico OpenEnviroMap were queried to determine if any potential wetlands are mapped near the reclamation locations. Based on the NWI and OpenEnviroMap review, The Site is not identified as having a mapped wetland within 300 feet of the Site.

### **Biologically Sensitive Areas**

Readily available data were reviewed to determine if the Site lies within biologically sensitive areas. The U.S. Fish and Wildlife Services (USFWS) Information for Planning and Consultation (IPaC) and the New Mexico Department of Game and Fish (NMDGF) Environmental Review Tool (ERT) were queried to determine if sensitive wildlife or plant areas are present at the Site. The Site is not identified within biologically sensitive areas where reclamation would impact sensitive wildlife or plant habitats.

### **Cultural Properties Protection**

The remediation area at the Site is located in previously disturbed areas developed for oil and gas extraction; therefore, a cultural resource survey will not be required at the Site for planned remediation activities as they are not planned to extend beyond the previously disturbed areas. If remediation or remediation activities are required to expand into undisturbed areas, the requirements of the Cultural Properties Protection (CCP) Rule will be followed.

### Soils

According to the United States Department of Agriculture (USDA) Natural Resources Conservation Service (NRCS), the Site is mapped as Pyote and Maljamar fine sands, a sandy soil type.

### **REGULATORY FRAMEWORK**

Based upon the release footprint location and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels for Benzene, Toluene, Ethylbenzene, and Xylene (BTEX), Total Petroleum Hydrocarbons (TPH) in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the remediation RRALs for the Site for unproven depth to groundwater within ½ mile of the Site are as follows:

Constituent	Remediation RRAL
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

#### **Reclamation Requirements**

Breitburn Operating, LP February 6, 2025

### HISTORICAL AERIAL IMAGERY REVIEW

A historical imagery review of the release site shows the well pad under construction in the July 2005 aerial image, which shows a newly constructed and empty well pad with a reserve pit under construction off of the north side of the well pad. The subsequent aerial image captured after the release, dated August 2009, shows the reclaimed reserve pit area before revegetation and the well pad with a pumpjack over the wellhead. No evidence of the release footprint is evident in aerial imagery reviews.

### **REMEDIATION WORK PLAN**

#### Site Assessment/Remediation Validation

Breitburn proposes to mobilize to the Site and conduct Site Assessment Sampling of the release footprint to assess the release area. Soil samples are proposed to be collected with one discrete sample location per 400 square feet across the apparent release. Three samples are proposed to be collected from each sample location at depths of 1 to 2 feet bgs, and 3 to 4 feet bgs. Samples will be submitted for laboratory analysis of BTEX by Method 8021B, TPH by Method 8015M, and chloride by Method SM4500 CI-B. Assessment samples will be placed in the footprint shown in Figure 2 that corresponds generally with the release narrative, and additional assessment samples will be collected as needed until the release footprint has been laterally delineated

### **Remediation Work Plan**

Based on the analytical results from the assessment, Breitburn will excavate and dispose of impacted material within the release and surrounding area until confirmation samples demonstrate impacts above Reclamation Requirements have been remediated within the release footprint both laterally and vertically.

Heavy equipment will come no more than two feet from any pressurized lines. Impacted soils within the vicinity of the surface and subsurface lines that intersect the release footprint will be excavated with hydro-vac excavation or dug by hand to the maximum extent practicable.

Excavated soils will be transported offsite and disposed of at an NMOCD-approved or permitted facility. Sampling notification will be submitted to the NMOCD in accordance with 19.15.29.12 NMAC. Once final analytical results are received demonstrating clean margins the excavation will then be backfilled with clean material to surface grade sourced from a local supplier prior to preparing the seed bed and reseeding the area. Based on available information, no material appears need to be remediated, however, Site Assessment and Remediation Validation sampling will guide the actual volumes required.

### **Alternative Confirmation Sampling Plan**

In accordance with 19.15.29.12(D)(1)(b) NMAC, Breitburn requests an alternative confirmation sampling plan to adhere to NMOCD requirements that includes sidewall and base confirmation sampling representative of 400 square feet of any required excavation base or sidewall area. Breitburn proposes to submit samples for Laboratory for analysis of, BTEX by Method 8260B, TPH by Method 8015M, and chloride by Method 4500Cl-B. Once results are received demonstrating clean margins, the excavation will then be backfilled with clean material to surface grade.

Breitburn Operating, LP February 6, 2025

### CONCLUSION

Based on historical reviews of available release incident data and historical aerial imagery, the release associated with Incident nPAC0534851527, reported on November 4, 2005, reportedly occurred on the well pad emanating from the flowline connected to the wellhead. The release footprint is reported as overspray, covering approximately 100 feet by 200 feet. A 100-foot by 200-foot area has been overlaid centered on the wellhead in **Figure 2** to provide a starting point for assessment and remediation activities.

The Remediation Work Plan presents an assessment methodology to assess any residual impacts from the historic release and conduct any necessary remediation to remediate the Site to current reclamation standards based on the assessment results. If you have any questions concerning the contents of this work plan, please contact Charles Terhune by email at Charles.Terhune@tetratech.com or by phone at (832) 252-2093.

Sincerely,

Charles Terhune IV, P.G. Program Manager Tetra Tech, Inc.

hie \$

Chris Straub Project Manager Tetra Tech, Inc.

cc: Mr. Bryce Wagoner, Breitburn Operating, LP New Mexico State Land Office

Breitburn Operating, LP February 6, 2025

### LIST OF ATTACHMENTS

### Figures

Figure 1 – Overview and Topographic Map Figure 2 – Approximate Release Extent and Site Assessment Map

### Attachments

Attachment 1 - Site Characterization Data

Breitburn Operating, LP February 6, 2025

# FIGURES

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# Figure 2

Approximate Release Extent and Site Assessment Map Incident ID: nPAC0534851527 Breitburn Operating, LP Jalmat Yates Field Sand Unit #216 Lea County, New Mexico Approximate Release Extent

Legend

Jalmat Field Yates Sand Unit #216

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Breitburn Operating, LP February 6, 2025

# ATTACHMENT 1 – SITE CHARACTERIZATION DATA

# Jalmat Field Yates Sand Unit #216



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NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division



USDA Natural Resources Conservation Service Released to Imaging: 3/3/2025 2:42:09 PM Web Soil Survey National Cooperative Soil Survey 12/6/2024 Page 1 of 3



# Map Unit Legend

Map Unit Symbol Map Unit Name		Acres in AOI	Percent of AOI	
PU	Pyote and Maljamar fine sands	3.9	100.0%	
Totals for Area of Interest		3.9	100.0%	



## U.S. Fish and Wildlife Service **National Wetlands Inventory**

# Jalmat Field Yates Sand Unit #216



### December 6, 2024

#### Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

Lake Other Riverine Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

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### Received by OCD: 2/25/2025 2:43:30 PM National Flood Hazard Layer FIRMette



### Legend

Page 15 of 25



		-	re 1=NW 2=N ers are smallest	E 3=SW 4=SE to largest				NAD83 UTM	in meters		
Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Мар	
NA	J 00040 POD1	SE	NW	SW	18	26N	36E	658962.2	3583082.0		
<sup>•</sup> UTM locatio	n was derived from	PLSS - see H	Help								
Driller License:	1723	Driller Comp		SBQ2, LLC	DBA S	TEWART	BROTH	IERS DRILLIN	IG CO.		
Driller Name:	STEWART, R	ANDAL P.	EE.NER								
Drill Start Date:	2019-07-14	Drill F Date:	inish	2019-07-1	4				Plu	g Date:	2019-07-14
Log File Date:	2020-01-02	PCW F	Rcv Date:						Sou	irce:	
Pump Type	e:	Pipe D Size:	Discharge						Esti Yiel	mated ld:	
Casing Size	2:	Depth	Well:						Dep Wa		270

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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From:	Terhune, Chuck
	<u>remane, enack</u>
To:	Wells, Shelly, EMNRD
Subject:	[EXTERNAL] RE: NPAC0534851527 JALMAT FIELD YATES SAND UNIT #216
Date:	Monday, March 3, 2025 12:11:46 PM
Attachments:	image001.png
	image002.png
	image003.png
	image004.png
	image005.png

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Good afternoon Shelly,

I had intended to propose two samples per location in the workplan and somehow three got stuck in there. Apologies for the confusion.

Best Regards,

Chuck Terhune, P.G. | Program Manager Mobile +1 (281) 755-8965 | Business +1 (832) 252-2093 chuck.terhune@tetratech.com

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From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Monday, March 3, 2025 12:36 PM
To: Terhune, Chuck <Chuck.Terhune@tetratech.com>
Subject: NPAC0534851527 JALMAT FIELD YATES SAND UNIT #216

 $\triangle$  CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.  $\triangle$ 

Hi Chuck,

I am reviewing the remediation plan submitted for the following release and a question for you. On pg. 3 of the report it says: " Three samples are proposed to be collected from

each sample location at depths of 1 to 2 feet bgs, and 3 to 4 feet bgs." There are only two sample depths listed here but you say you will collect 3 samples at each location. Can you please explain what the third sample depth would be?

Kind regards,

Shelly

Shelly Wells \* Environmental Specialist-Advanced Environmental Bureau EMNRD-Oil Conservation Division 1220 S. St. Francis Drive|Santa Fe, NM 87505 (505)469-7520 <u>Shelly.Wells@emnrd.nm.gov</u> http://www.emnrd.state.nm.us/OCD/

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 19 of 25

QUESTIONS

Action 435316

QUESTIONS	

Operator:	OGRID:
BREITBURN OPERATING LP	370080
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	435316
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Prerequisites	
Incident ID (n#)	nPAC0534851527
Incident Name	NPAC0534851527 JALMAT FIELD YATES SAND UNIT #216 @ 30-025-37277
Incident Type	Oil Release
Incident Status	Remediation Plan Received
Incident Well	[30-025-37277] JALMAT FIELD YATES SAND UNIT #216

#### Location of Release Source

Please	answer	all the	questions ir	n this	group.	

Site Name	JALMAT FIELD YATES SAND UNIT #216
Date Release Discovered	11/04/2005
Surface Owner	State

#### Incident Details

Please answer all the questions in this group.					
Incident Type	Oil Release				
Did this release result in a fire or is the result of a fire	No				
Did this release result in any injuries	No				
Has this release reached or does it have a reasonable probability of reaching a watercourse	No				
Has this release endangered or does it have a reasonable probability of endangering public health	No				
Has this release substantially damaged or will it substantially damage property or the environment	No				
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No				

#### Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.					
Crude Oil Released (bbls) Details	Cause: Equipment Failure   Flow Line - Production   Crude Oil   Released: 3 BBL   Recovered: 3 BBL   Lost: 0 BBL.				
Produced Water Released (bbls) Details	Cause: Equipment Failure   Flow Line - Production   Produced Water   Released: 4 BBL   Recovered: 4 BBL   Lost: 0 BBL.				
Is the concentration of chloride in the produced water >10,000 mg/l	Yes				
Condensate Released (bbls) Details	Not answered.				
Natural Gas Vented (Mcf) Details	Not answered.				
Natural Gas Flared (Mcf) Details	Not answered.				
Other Released Details	Not answered.				
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.				

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### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 435316

QUESTIONS (continued)			
	OGRID:		
GLP	370080		

BREITBURN OPERATING LP	370080	
1000 Main Street, Suite 2900	Action Number:	
Houston, TX 77002	435316	
	Action Type:	
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	

QUESTIONS

Operator:

	Nature and Volume of Release (continued)			
Is this a gas only submission (i.e. only significant Mcf values reported) No, according to supplied volumes this does not appear to be a "gas only"				
ſ	Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No		
	Reasons why this would be considered a submission for a notification of a major release	Unavailable.		
l	With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.			

Initial Response			
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.			
The source of the release has been stopped	True		
The impacted area has been secured to protect human health and the environment	True		
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True		
All free liquids and recoverable materials have been removed and managed appropriately	True		
If all the actions described above have not been undertaken, explain why	Not answered.		
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
I hereby agree and sign off to the above statement	Name: Chuck Terhune Title: Program Manager Email: chuck.terhune@tetratech.com Date: 02/25/2025		

General Information Phone: (505) 629-6116

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### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 435316

Page 21 of 25

QUESTIONS (continued)		
Operator:	OGRID:	
BREITBURN OPERATING LP	370080	
1000 Main Street, Suite 2900	Action Number:	
Houston, TX 77002	435316	
	Action Type:	
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	

#### QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release an	nd the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between ½ and 1 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

#### Remediation Plan

o the appropriate district office no later than 90 days after the release discovery date.
Yes
on associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Yes
No
nilligrams per kilograms.)
0
0
0
0
0
ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
04/01/2025
05/10/2025
06/10/2025
21000
3200
21000
3200
he time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 22 of 25	Page	22	of	25
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QUESTIONS, Page 4

Action 435316

QUESTIONS (continued)		
Operator:	OGRID:	
BREITBURN OPERATING LP	370080	
1000 Main Street, Suite 2900	Action Number:	
Houston, TX 77002	435316	
	Action Type:	
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	

#### QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the		
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:	
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	HALFWAY DISPOSAL AND LANDFILL [fEEM0112334510]	
<b>OR</b> which OCD approved well (API) will be used for <b>off-site</b> disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Not answered.	
OR is the off-site disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Not answered.	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed ef which includes the anticipated timelines for beginning and completing the remediation.	fforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC	
to report and/or file certain release notifications and perform corrective actions for relea the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or	
I hereby agree and sign off to the above statement	Name: Chuck Terhune Title: Program Manager Email: chuck.terhune@tetratech.com	

Date: 02/25/2025 The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Page	23	of 25

QUESTIONS, Page 5

Action 435316

QUESTIONS (continued)		
Operator: BREITBURN OPERATING LP 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 370080	
	Action Number: 435316	
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	
QUESTIONS		

Deferral	Requests	Only

Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.		
Requesting a deferral of the remediation closure due date with the approval of this submission	Νο	

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### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)		
Operator: BREITBURN OPERATING LP	OGRID: 370080	
1000 Main Street, Suite 2900 Houston, TX 77002	Action Number: 435316	
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	
QUESTIONS		
Sampling Event Information		
Last sampling notification (C-141N) recorded	{Unavailable.}	
Remediation Closure Request		

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	No	

Page 24 of 25

Action 435316

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
BREITBURN OPERATING LP	370080
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	435316
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

CONDITIONS

 Created By
 Condition
 Condition

 scwells
 Remediation plan approved. Submit remediation closure report to the OCD by 6/2/25.
 3/3/2025

CONDITIONS

Page 25 of 25

Action 435316