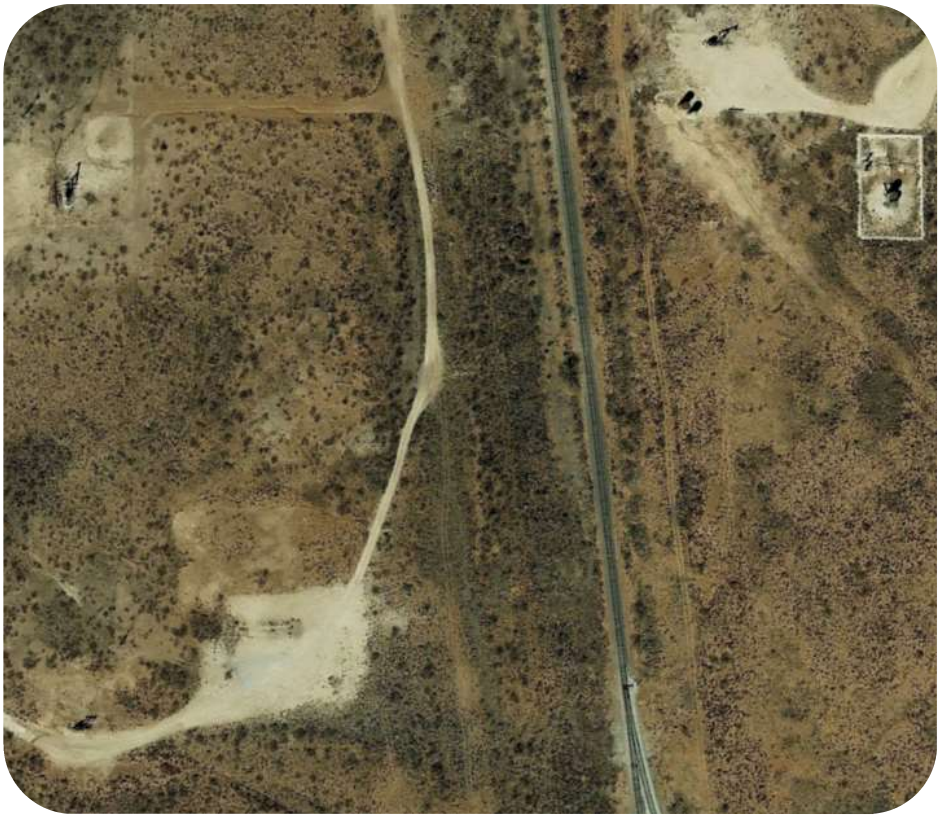
LEAK #113
Remediation Summary & Closure Report

NMOCD Incident No. nAPP2327028967
UL "M", Sec. 11, T22S, R37E
32.401227°, -103.139741°
Lea County, New Mexico

December 2, 2024



PREPARED ON BEHALF OF

Targa Resources
201 South 4th Street
Artesia, NM 88210

PREPARED BY

Tasman, Inc.
2620 W. Marland Blvd.
Hobbs, NM 88240

TASMAN

December 2, 2024

Targa Resources
201 South 4th Street
Artesia, NM 88210

Attn: Ms. Amber Groves
Email: agroves@targaresources.com

Re: Remediation Summary & Closure Report
Leak #113
UL "M", Section 11, Township 22 South, Range 37 East
Lea County, New Mexico
NMOCD Incident No. nAPP2327028967
Tasman Project No. 6978

Dear Ms. Groves,

Tasman, Inc. (Tasman) is pleased to submit this Remediation Summary and Closure Report for the above referenced site. Site assessment and remediation activities were executed in accordance with the New Mexico Oil Conservation Division (NMOCD) regulations concerning the remediation of releases of natural gas and natural gas condensate to the environment.

Manual excavation was utilized to remove approximately 424 cubic yards of impacted material from the release area. Based on laboratory analytical results from soil samples collected during confirmation sampling activities, impacted soil within the release area has been remediated below the applicable NMOCD Action Levels and in accordance with NMOCD standards. Additional project details are provided in the attached summary report.

Tasman appreciates the opportunity to provide environmental services to Targa Resources. Should you have any questions or require additional information, please do not hesitate to contact the undersigned.

Sincerely,
Tasman, Inc.

Brett Dennis
Senior Project Manager
bdennis@tasman-geo.com

Kyle Norman
Southwest Regional Manager
knorman@tasman-geo.com

TASMAN

TABLE OF CONTENTS

1.0 INTRODUCTION

Tasman, Inc. (Tasman) is pleased to submit this Remediation Summary and Closure Report for the Leak #113 (site) on behalf of Targa Resources (Targa) documenting the results of field activities conducted in response to a release of natural gas and condensate to environmental media.

1.1 Site Description

The site is located in Unit Letter "M", Section 11, Township 22 South, Range 37 East in Lea County, New Mexico on private property held by Priscilla Brunson Moody. The surrounding area primarily consists of oil and gas infrastructure and undeveloped pastureland. The town of Eunice, New Mexico is located approximately two miles north of the site.

1.2 Release Detail and Initial Response

On September 20, 2023, the release was discovered by Targa personnel. The release occurred due to corrosion of a natural gas pipeline. A Notification of Release (NOR) was submitted on September 27, 2023 and initial Form C-141 was submitted on September 28, 2023 to the New Mexico Oil Conservation District (NMOCD) via online portal. The release resulted in the loss of approximately 22.1 thousand cubic feet (mcf) of natural gas and 5 barrels (bbls) of condensate. Targa personnel shut in the system to isolate the release. The pipeline was later repaired and returned to service. No natural gas or natural gas condensate was recovered. Copies of the NMOCD notifications are provided in Appendix A.

2.0 SITE CHARACTERISTICS

2.1 Depth to Groundwater

Tasman reviewed available depth to groundwater information available through the New Mexico Office of the State Engineer (NMOSE) and the United States Geologic Survey (USGS) for registered water wells within a half-mile radius of the site. NMOSE POD CP-01904 was identified approximately 411 feet to the northeast of the site. The POD is a soil bore drilled during remediation activities for NMOCD incident nRM2022555694. Static water level was measured in the soil bore at 99.6 feet below ground surface (ft bgs) on May 12, 2022.

The Site Location & Groundwater Map included as Figure 1 illustrates the location of the registered water wells within the vicinity of the site, and a summary of depth to groundwater

information is provided as Appendix B.

2.2 Karst Potential & Subsurface Mines

Tasman utilized the publicly available karst potential map published by the Bureau of Land Management (BLM) Carlsbad Field Office (CFO) to determine the potential for encountering karst formations beneath the site. Review of the BLM CFO karst potential map indicates that the site is not located in an area of high potential to encounter karstic features.

Tasman utilized the United States Geologic Survey (USGS) Mineral Resources database to determine that there are no subsurface mines beneath or in the vicinity of the site.

Areas of high/critical karst and subsurface mine locations are illustrated on Figure 2.

2.3 Distance to Nearest Potable Water Well

The nearest potable water well was identified as POD CP-00581. The well is located 0.81 miles from the site and as of 1979 was utilized for domestic use. The location of CP-00581 is shown on the attached Figure 1.

2.4 Distance to Nearest Surface Water

Tasman reviewed aerial imagery and the National Wetland Inventory Map, published by the U.S. Fish and Wildlife Service, for wetlands and surface water in the vicinity of the site. The nearest significant surface water was identified as San Simon Sink located 17 miles from the site. One freshwater pond was identified 0.71 miles south of the site. The location of the nearest wetland is illustrated on Figure 1 and surface water body on Figure 3.

2.5 100-year Floodplain

Review of flood map data published by the Federal Emergency Management Agency (FEMA) indicates the site is not within a 100-year floodplain. A copy of the FEMA FIRMete Map can be found attached as Figure 4.

2.6 Residence, School, Hospital, or Institution

Review of aerial imagery did not show that the site is within 300 feet (ft) of an occupied permanent residence, school, hospital, or institution.

2.7 Proximity to Sensitive Receptors and Site Characteristics Summary

The table below denotes if the site is located within the minimum allowable distance from a sensitive receptor, as defined in New Mexico Administrative Code (NMAC) 19.15.29.

Site Characteristics Summary		
Approximate depth to groundwater:	~99 ft bgs	
Within an area of high karst potential?	☐ Yes	☑ No
Within 300 ft. of any continuously flowing of significant watercourse?	☐ Yes	☑ No
Within 200 ft. of any lakebed, sinkhole, or playa lake?	☐ Yes	☑ No
Within 300 ft. of an occupied permanent residence, school, hospital, or institution?	☐ Yes	☑ No
Within 500 ft. of a spring or private, domestic fresh water well?	☐ Yes	☑ No
Within 1,000 ft. of any fresh water well?	☐ Yes	☑ No
Within the incorporated municipal boundaries or within a municipal well field?	☐ Yes	☑ No
Within 300 ft. of a wetland?	☐ Yes	☑ No
Within the area overlying a subsurface mine?	☐ Yes	☑ No
Within a 100-year floodplain?	☐ Yes	☑ No

3.0 REMEDIATION ACTION LEVELS

NMOCD assessment and cleanup levels for hydrocarbon and produced water releases are based on depth to groundwater and proximity to sensitive receptors as established in NMAC 19.15.29. Therefore, the NMOCD Action Levels for a site with a depth to groundwater less than 50 feet bgs are applicable at the site; these Action Levels are as follows:

Constituent	Remediation Action Level
Chloride	10,000 mg/kg
TPH (GRO+DRO+MRO)	2,500 mg/kg
TPH (GRO+DRO)	1,000 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

TPH – total petroleum hydrocarbons
DRO – diesel range organics
BTEX – benzene, toluene, ethylbenzene, total xylenes
GRO – gasoline range organics
MRO – motor/lube oil range organics
mg/kg – milligrams per kilogram

3.1 Reclamation Levels

NMAC 19.15.29.13(D) codifies, and the Procedures for Implementation of the Spill Rule, dated September 6, 2019, clarifies that the top four feet of the remediated area should be non-waste containing. Therefore, the NMOCD Reclamation Standards are applied to the top four feet of any area impacted by a release that is not located within an active production facility. NMOCD Reclamation Standards are as follows:

Constituent	Remediation Action Level
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

TPH – total petroleum hydrocarbons
DRO – diesel range organics
BTEX – benzene, toluene, ethylbenzene, total xylenes
GRO – gasoline range organics
MRO – motor/lube oil range organics
mg/kg – milligrams per kilogram

4.0 SOIL SAMPLING PROCEDURES

4.1 Soil Sampling Procedures for Laboratory Analysis

The collection of soil samples for laboratory analysis was conducted in accordance with NMOCD criteria and generally approved industry standards. Collected soil samples were placed in laboratory provided containers, properly labeled, and preserved on ice pending delivery under a chain of custody form to Envirotech in Farmington, New Mexico.

4.2 Soil Analytical Methods

Each soil sample was analyzed using Environmental Protection Agency (EPA) methods or other NMOCD-approved methods. Laboratory analytical methods are as follows:

- Chloride – EPA Method 300.
- Total Petroleum Hydrocarbons (TPH) – gasoline, diesel, and motor/lube oil range organics (GRO+DRO+MRO) – EPA Method 8015D Extended.
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) – EPA Method 8021B.

5.0 SUMMARY OF REMEDIAL ACTIVITIES

5.1 Remedial Activities

From September 19 to October 7, 2024, Tasman manually excavated impacted soil from within the release margins. Excavated material was stockpiled on-site atop a polyethylene liner pending transportation to an NMOCD approved disposal facility. The remedial final excavations measured approximately 3,400 square feet (ft^2) ranging from 1 to 8 feet deep. Approximately 424 cubic yards of excavated material was exported to J & L Landfarm.

A photographic log is provided in Appendix C. Copies of solid manifests can be made available upon request.

5.2 Confirmation Data Evaluation

On September 23, 2024, Targa provided a sampling notification via the NMOCD online portal (Appendix A). On September 25, 2024, Tasman mobilized to the site to collect confirmation soil samples from the base of the remedial excavation. Seventeen (17) confirmation soil samples were collected from the base of the excavation and nine (9) confirmation soil samples were collected from the sidewalls of the excavation. Each confirmation soil sample was collected as a five-point composite representing approximately 200 ft^2 or less of excavation base or sidewall area.

Detected concentrations of total TPH exceeded NMOCD Action Levels in confirmation soil samples W-2, W-5, W-6, and W-7. Detected concentrations of total TPH ranged from 30.3 milligrams per kilograms (mg/kg) in soil sample W-8 to 962 mg/kg in soil sample W-5.

Detected concentrations of chlorides were below NMOCD Action Levels in each collected confirmation soil sample, ranging from 20.0 mg/kg in soil sample W-9 to 157 mg/kg in soil sample W-4.

Benzene and total BTEX were not detected above laboratory reported detection limit (RDLs) in each of the collected confirmation soil samples.

On October 7, 2024, Tasman personnel continued excavation activities to address soils exceeding NMOCD Action Levels. That same day, Tasman personnel collected four additional confirmation soil samples (W-2A, W-5A, W-6A, W-7A) from the sidewalls of the excavation at areas exceeding NMOCD Action Levels for total TPH.

None of the confirmation soil samples collected on October 7th showed concentrations of benzene, Total BTEX or TPH above laboratory detection limits.

Detected concentrations of chlorides were below NMOCD Action Levels in each of the collected confirmation soil samples, with only one result above laboratory detection limits, 43.2 mg/kg in soil sample W-2A sample.

A summary of soil analytical results is provided as Table 1 and certified laboratory analytical reports are provided in Appendix D. The attached Figure 5 illustrates excavation extents and confirmation sample locations.

6.0 PROPOSED RECLAMATION

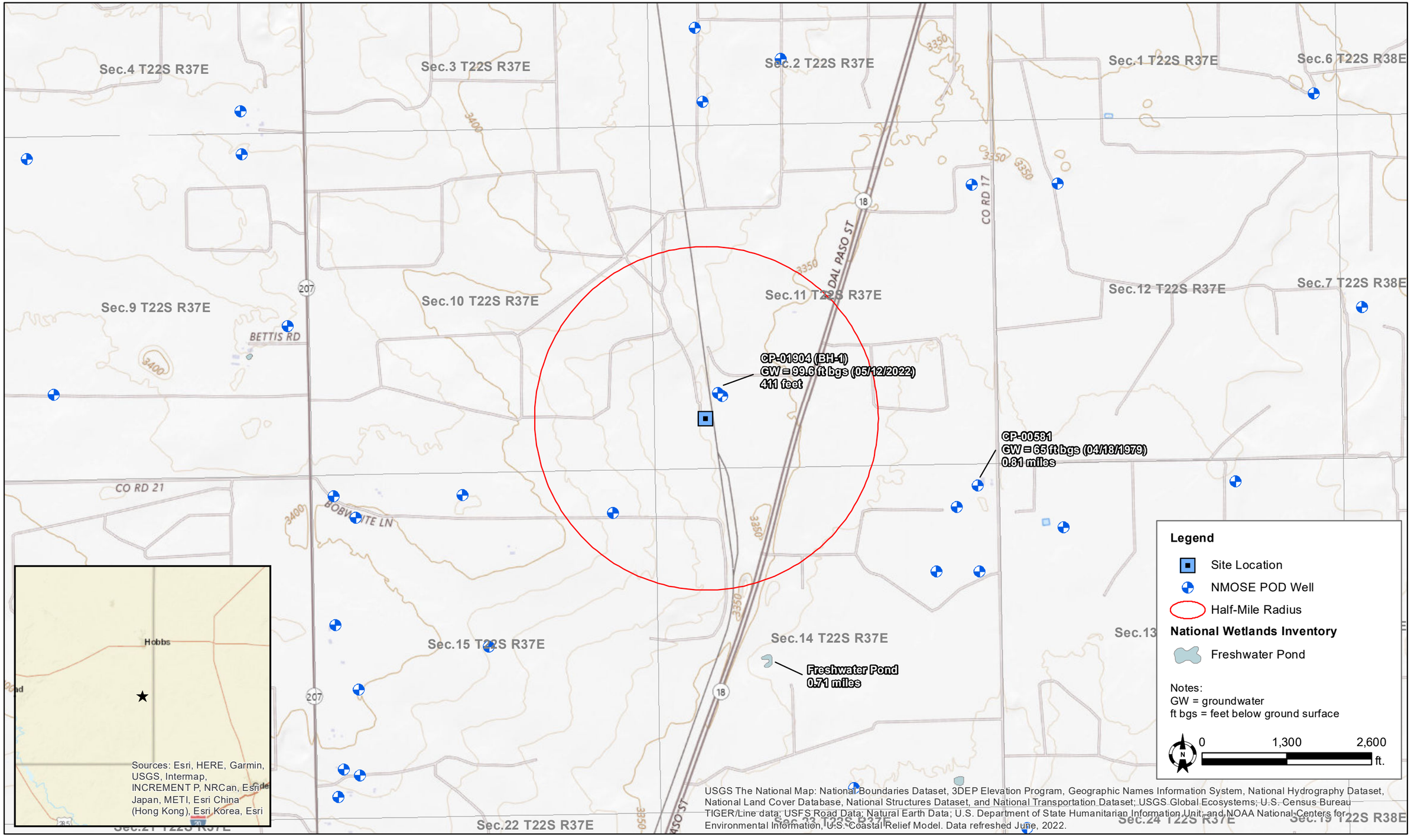
Areas affected by the release and associated remediation activities were restored to the condition which existed prior to the release to the maximum extent possible. One soil sample was collected from the source of the backfill material. The resulting analysis did not show concentrations of TPH, BTEX, or chlorides above laboratory detection limits (Table 1). The landowner will be consulted for their preferred seed mix.

Prior to seed application, the disturbed soil will be prepped using a disced plow or like. The seed mix will then be broadcast at a rate two times the suggested amount to ensure the greatest likelihood for sufficient germination. The seed will be "set" using mechanical means (e.g., screen or disc harrow) following the seeding event. Targa will arrange for the site to be monitored for vegetative growth. Upon sufficient cover, not including noxious weeds, Targa will submit a revegetation report to the NMOCD.

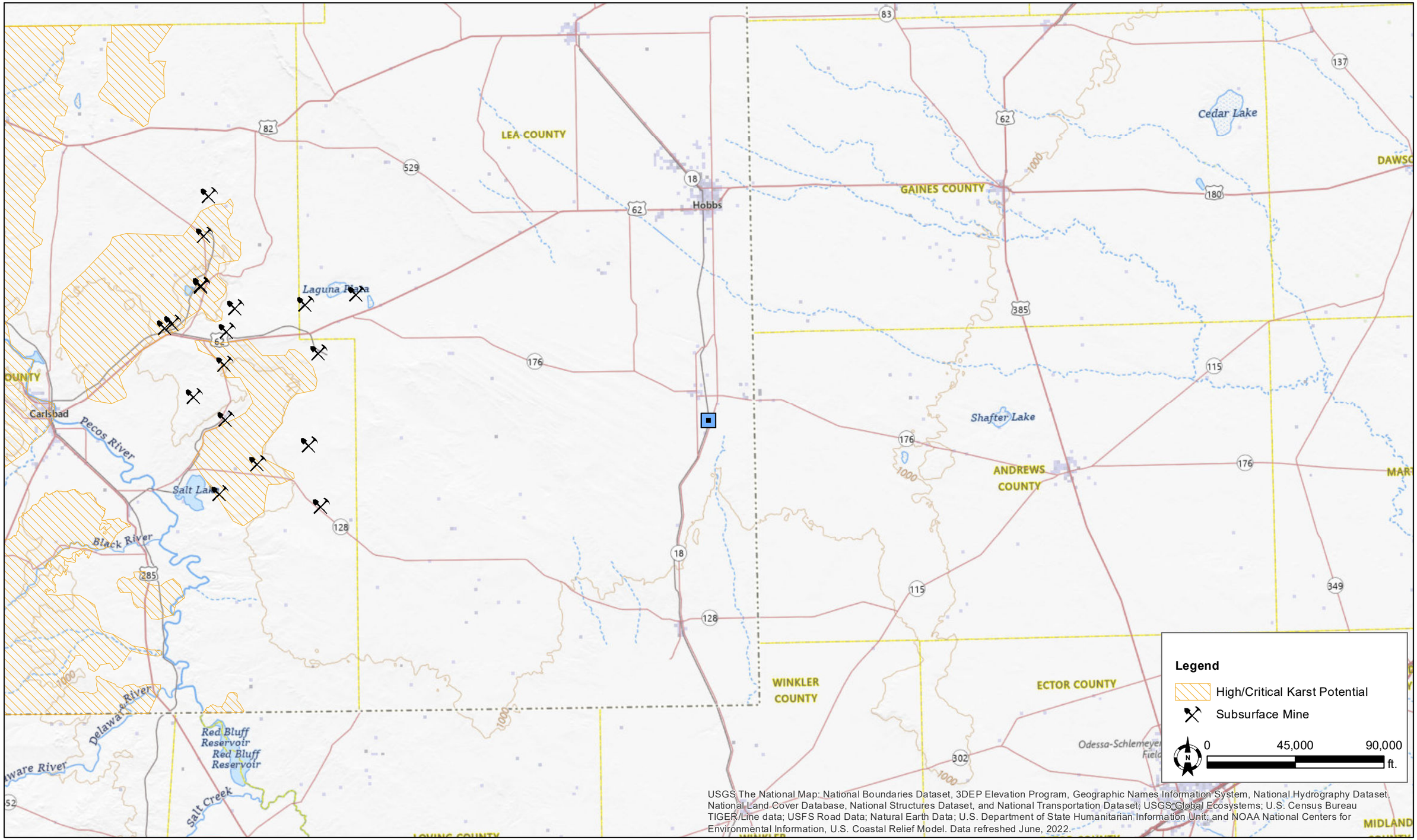
7.0 SITE CLOSURE REQUEST

Based on laboratory analytical results from soil samples collected during the confirmation sampling events, impacted soil within the release area has been remediated below the applicable NMOCD Action Levels in accordance with NMAC 19.15.29. As such, Tasman, on behalf of Targa, respectfully requests that the site be granted closure.

FIGURES



DATE: October 2024 DESIGNED BY: B. Dennis DRAWN BY: B. Dennis	TASMAN **Tasman, Inc.** **6855 W. 119th Ave** **Broomfield, CO 80020**	**Targa Resources** **Leak #113 - nAPP2321435751** UL "M", Sec. 11, T22S, R37E Lea County, New Mexico	Site Location & Groundwater Map	Figure 1



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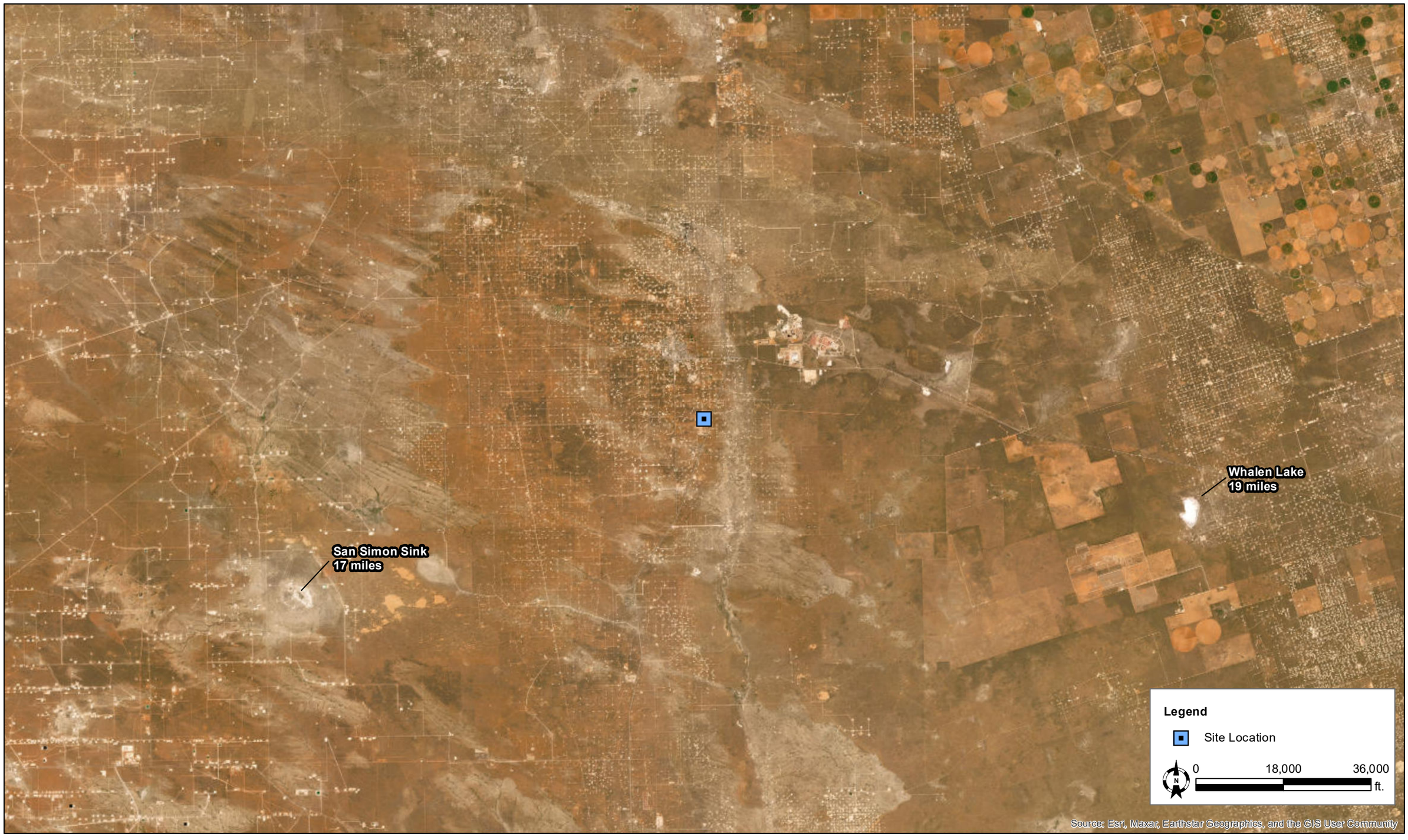


DATE: October 2024 DESIGNED BY: B. Dennis DRAWN BY: B. Dennis	TASMAN Tasman, Inc. 6855 W. 119th Ave Broomfield, CO 80020	**Targa Resources** **Leak #113 - nAPP2321435751** UL "M", Sec. 11, T22S, R37E Lea County, New Mexico	Surface Water Map	Figure 3

National Flood Hazard Layer FIRMette

FEMA

103°8'42"W 32°24'20"N

0 250 500 1,000 1,500 2,000 Feet

1:6,000

103°8'4"W 32°23'49"N

Basemap Imagery Source: USGS National Map 2023

Legend

Figure 4

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS
- Without Base Flood Elevation (BFE) *Zone A, V, A99*
- With BFE or Depth *Zone AE, AO, AH, VE, AR*
- Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD
- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*
- Future Conditions 1% Annual Chance Flood Hazard *Zone X*
- Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*
- Area with Flood Risk due to Levee *Zone D*

OTHER AREAS
- NO SCREEN Area of Minimal Flood Hazard *Zone X*
- Effective LOMRs
- Area of Undetermined Flood Hazard *Zone D*

GENERAL STRUCTURES
- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

OTHER FEATURES
- 20.2 / 17.5 Cross Sections with 1% Annual Chance / Water Surface Elevation
- Coastal Transect
- Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature

MAP PANELS
- Digital Data Available
- No Digital Data Available
- Unmapped

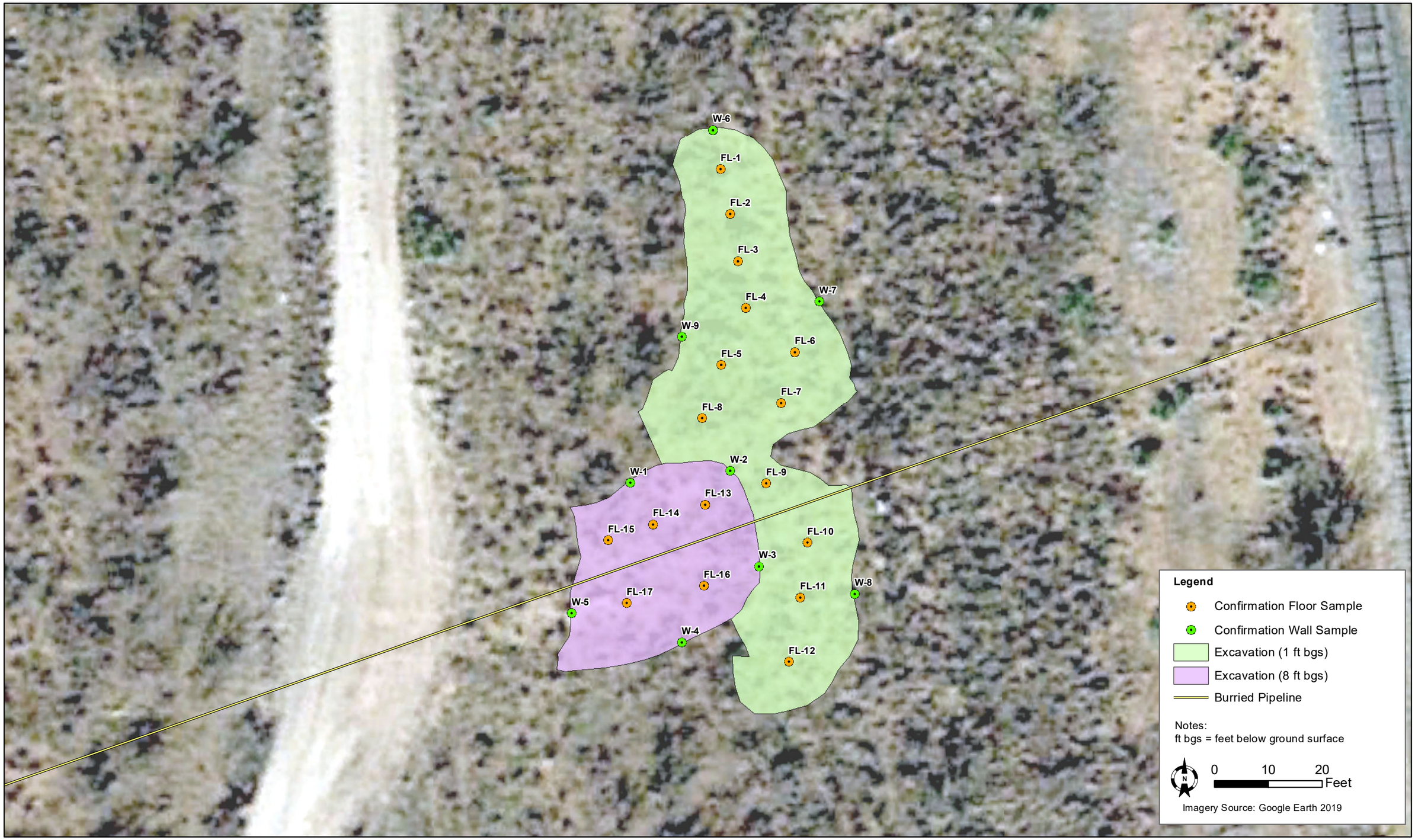
N

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 11/1/2024 at 4:56 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



DATE: October 2024 DESIGNED BY: B. Martinez DRAWN BY: B. Dennis	TASMAN Tasman, Inc. 6855 W. 119th Ave Broomfield, CO 80020	**Targa Resources** **Leak #113 - nAPP2321435751** GPS: 32.401227, -103.139741 Lea County, New Mexico	Excavation Overview Map	Figure 5

TABLE

TABLE 1 - SOIL ANALYTICAL SUMMARY
Targa Resources
Leak #113
NMOCD Incident No. nAPP2327028967

Sample ID	Sample Depth (bgs)	Sample Date	Soil Status	PID (ppm)	Field Chloride (mg/kg)	Benzene (mg/kg)	Total BTEX[1] (mg/kg)	TPH[2] (mg/kg)				Chloride[3] (mg/kg)
								GRO	DRO	MRO	TOTAL	
Confirmation Soil Samples												
FL-1	1'	9/25/2024	In-Situ	0.1	58	<0.050	<0.300	<20.0	**34.9**	<50.0	**34.9**	**28.5**
FL-2	1'	9/25/2024	In-Situ	0.5	89	<0.050	<0.300	<20.0	<25.0	<50.0	<50.0	**23.7**
FL-3	1'	9/25/2024	In-Situ	0.6	88	<0.050	<0.300	<20.0	**54.3**	<50.0	**54.3**	**20.6**
FL-4	1'	9/25/2024	In-Situ	0	59	<0.050	<0.300	<20.0	**95.0**	<50.0	**95.0**	<20.0
FL-5	1'	9/25/2024	In-Situ	0	91	<0.050	<0.300	<20.0	<25.0	<50.0	<50.0	<20.0
FL-6	1'	9/25/2024	In-Situ	0	59	<0.050	<0.300	<20.0	**58.7**	<50.0	**58.7**	**30.4**
FL-7	1'	9/25/2024	In-Situ	0	59	<0.050	<0.300	<20.0	**36.0**	<50.0	**36.0**	<20.0
FL-8	1'	9/25/2024	In-Situ	0.4	60	<0.050	<0.300	<20.0	<25.0	<50.0	<50.0	**21.6**
FL-9	1'	9/25/2024	In-Situ	0.3	88	<0.050	<0.300	<20.0	<25.0	<50.0	<50.0	**20.6**
FL-10	1'	9/25/2024	In-Situ	0	59	<0.050	<0.300	<20.0	<25.0	<50.0	<50.0	**26.6**
FL-11	1'	9/25/2024	In-Situ	0	149	<0.050	<0.300	<20.0	<25.0	<50.0	<50.0	**32.4**
FL-12	1'	9/25/2024	In-Situ	0.2	148	<0.050	<0.300	<20.0	**66.8**	<50.0	**66.8**	**90.6**
FL-13	8'	9/25/2024	In-Situ	1.2	148	<0.050	<0.300	<20.0	**79.4**	<50.0	**79.4**	**98.8**
FL-14	8'	9/25/2024	In-Situ	1.1	149	<0.050	<0.300	<20.0	**535**	**316**	**851**	**112**
FL-15	8'	9/25/2024	In-Situ	1.2	181	<0.050	<0.300	<20.0	**64.2**	<50.0	**64.2**	**67.1**
FL-16	8'	9/25/2024	In-Situ	1.0	148	<0.050	<0.300	<20.0	**317**	**207**	**524**	**139**
FL-17	8'	9/25/2024	In-Situ	0.7	89	<0.050	<0.300	<20.0	**31.6**	<50.0	**31.6**	**93.2**
W-1	---	9/25/2024	In-Situ	1.1	88	<0.050	<0.300	<20.0	<25.0	<50.0	<50.0	**89.2**
W-2	---	9/25/2024	Excavated	0.2	180	<0.050	<0.300	<20.0	**84.3**	**55.6**	**140**	**136**
W-2A	---	10/7/2024	In-Situ	0.4	148	<0.050	<0.300	<20.0	<25.0	<50.0	<50.0	**43.2**
W-3	---	9/25/2024	In-Situ	0.2	148	<0.050	<0.300	<20.0	**35.9**	<50.0	**35.9**	**36.5**
W-4	---	9/25/2024	In-Situ	0.2	120	<0.050	<0.300	<20.0	<25.0	<50.0	<50.0	**157**
W-5	---	9/25/2024	Excavated	0	118	<0.050	<0.300	<20.0	**556**	**406**	**962**	**133**
W-5A	---	10/7/2024	In-Situ	1.4	148	<0.050	<0.300	<20.0	<25.0	<50.0	<50.0	<20.0
W-6	---	9/25/2024	Excavated	0.4	120	<0.050	<0.300	<20.0	**149**	**113**	**262**	**49.3**
W-6A	---	10/7/2024	In-Situ	0.8	148	<0.050	<0.300	<20.0	<25.0	<50.0	<50.0	<20.0
W-7	---	9/25/2024	Excavated	1.1	178	<0.050	<0.300	<20.0	**105**	**86.2**	**191**	**47.8**
W-7A	---	10/7/2024	In-Situ	0.8	147	<0.050	<0.300	<20.0	<25.0	<50.0	<50.0	<20.0
W-8	---	9/25/2024	In-Situ	1.4	147	<0.050	<0.300	<20.0	**30.3**	<50.0	**30.3**	**47.9**
W-9	---	9/25/2024	In-Situ	0.9	148	<0.050	<0.300	<20.0	<25.0	<50.0	<50.0	**20.0**
Backfill Soil Samples												
Backfill	---	11/20/2024	In-Situ	0.2	152	<0.050	<0.300	<20.0	<25.0	<50.0	<50.0	**65.2**
NMOCD Reclamation Standards[4] (Applicable for soils less than 4 ft. below grade surface)				**N/A**	**N/A**	**10**	**50**	**N/A**			**100**	**600**
NMOCD Remediation and Delineation Standards[5] (Applicable for soils greater than 4 ft. below grade surface)				**N/A**	**N/A**	**10**	**50**	**1,000**		**N/A**	**2,500**	**10,000**

Notes:

1. BTEX = Benzene, toluene, ethylbenzene, and total xylenes by EPA method 8021B
2. TPH = Total petroleum hydrocarbons analyzed by method EPA 8015D (GRO/DRO/MRO)
3. Chloride - Analyzed by EPA method 300
4. New Mexico Administrative Code (NMAC) 19.15.29.13(D) - Restoration, Reclamation, and Re-vegetation (Reclamation for areas no longer in use) for soils extending to 4 ft. below grade surface (bgs).
5. New Mexico Oil Conservation Division (NMOCD) Remediation and Delineation Standards (NMAC 19.15.29.12(N))

Bold values denote concentrations above laboratory RDL

Red values denote concentrations above NMOCD Action Levels

BGS = Below ground surface
GRO = Gasoline range organics
DRO = Diesel range organics
MRO = Motor/lube oil range organics
PID = Photoionization detector
--- = Sample was not analyzed for this analyte
<RDL = The analyte was not detected above the laboratory sample detection limit (RDL)
N/A = Not applicable

APPENDIX A –NMOCD NOTIFICATIONS

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2327028967
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party *Targa Resources*	OGRID *331548*
Contact Name *Amber Groves*	Contact Telephone *575-636-9096*
Contact email *agroves@targaresources.com*	Incident # *(assigned by OCD) nAPP2321435751*
Contact mailing address *PO Box 67, Monument, NM 88265*	

Location of Release Source

Latitude *32.401227* Longitude *-103.139741*
(NAD 83 in decimal degrees to 5 decimal places)

Site Name *Leak #113*	Site Type *Pipeline*
Date Release Discovered *9/20/2023*	API# *(if applicable)*

Unit Letter	Section	Township	Range	County
M	*11*	*22S*	*37E*	*Lea*

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (*Name: Priscilla Brunson Moody*)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☒ Condensate	Volume Released (bbls) 5	Volume Recovered (bbls)
☒ Natural Gas	Volume Released (Mcf) 22.10	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release
Targa had a release on a pipeline due to internal corrosion.

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2327028987
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release? *This release is the result of a fire.*
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.
☒ The impacted area has been secured to protect human health and the environment.
☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Chris Price Title: Area Manager

Signature: [redacted] Date: 9-28-23

Email: cprice@targaresources.com Telephone: (575) 602-6005

OCD Only

Received by: Date:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 269374

QUESTIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 269374
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source *Please answer all the questions in this group.*	
Site Name	Leak #113
Date Release Discovered	09/20/2023
Surface Owner	Private

Incident Details *Please answer all the questions in this group.*	
Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release *Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	*Not answered.*
Is the concentration of dissolved chloride in the produced water >10,000 mg/l	*Not answered.*
Condensate Released (bbls) Details	Cause: Corrosion | Pipeline (Any) | Condensate | Released: 5 BBL | Recovered: 0 BBL | Lost: 5 BBL.
Natural Gas Vented (Mcf) Details	Cause: Corrosion | Pipeline (Any) | Natural Gas Vented | Released: 22 Mcf | Recovered: 0 Mcf | Lost: 22 Mcf.
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 269374
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this will be treated as a "gas only" report.**
Was this a major release as defined by 19.15.29.7(A) NMAC	**No, minor release.**
Reasons why this would be considered a submission for a notification of a major release	
If YES, was immediate notice given to the OCD, by whom	*Not answered.*
If YES, was immediate notice given to the OCD, to whom	*Not answered.*
If YES, was immediate notice given to the OCD, when	*Not answered.*
If YES, was immediate notice given to the OCD, by what means (phone, email, etc.)	*Not answered.*
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response *The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

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ACKNOWLEDGMENTS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 269374
	Action Type: [NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit notification of a releases on behalf of my operator.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
☑	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
☑	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
☑	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
☑	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	24650
	Action Number: 269374
	Action Type: [NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
amberg	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	9/27/2023

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 385614

QUESTIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 385614
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2327028967**
Incident Name	**NAPP2327028967 LEAK #113 @ 0**
Incident Type	**Natural Gas Release**
Incident Status	**Initial C-141 Approved**

Location of Release Source	
Site Name	**LEAK #113**
Date Release Discovered	**09/20/2023**
Surface Owner	**Private**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	3,381
What is the estimated number of samples that will be gathered	26
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/02/2024
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Amber Groves at 575-635-9096 for further information.
Please provide any information necessary for navigation to sampling site	Please contact Amber Groves at 575-635-9096.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	24650
	Action Number: 385614
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
amberg	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	9/23/2024

APPENDIX B – DEPTH TO GROUNDWATER INFORMATION

Note: The following pages were extracted from the *Site Characterization Report and Remediation Closure Request*, submitted under NMOCD Incident No. nRM2022555694 and dated February 9, 2024. This information is publicly available via the NMOCD Imaging website and was accessed from said website on October 30, 2024.

sand was encountered at approximately 98 ft. bgs. before turning into a blueish clay. No inflow of groundwater was detected during the advancement of the investigative soil borings/temporary monitoring wells. Upon setting a temporary casing in BH-2, gas vapors were observed to be emitting from the investigative soil boring/temporary monitoring well.

On May 6, 2022, Etech returned to the Site to see if investigative soil boring/temporary monitoring well BH-2 was still emitting gas vapors. Upon determining that it was, an air sample (Air Sample #1) was collected in a Tedlar® bag and submitted to a certified commercial laboratory for analysis of methane, carbon dioxide, ethane and propane in accordance with Modified ASTM D-1945 and benzene, toluene, ethylbenzene and total xylenes in accordance with EPA Method TO-15 GC/MS. Laboratory analytical results indicated the collected air sample was 39% methane, 5.4% ethane, 6.8% propane and 0.30% carbon dioxide. Benzene, toluene, ethylbenzene and total xylenes concentrations were non-detect. Upon collecting the air sample, the well was plugged back to approximately 95 ft. bgs using bentonite clay. Upon saturating the bentonite clay, the emission of gas vapors ceased. Based on field observations and laboratory analytical results from the collected air sample, it was inferred that the natural gas was present in the thin blueish sand layer encountered at approximately 98 ft. bgs and was unrelated to the subject release. An "Air Chemistry Table" provided as Attachment #6. Investigative soil boring/temporary monitoring well logs are provided in Attachment #8.

On May 12, 2022, Etech returned to the Site to check for the presence of groundwater in upgradient investigative soil boring/temporary monitoring well BH-1. During the site visit, BH-1 was gauged, and it was determined that measurable water was present at 99.6 ft. bgs; total well depth was determined to be 102.1 bgs. Upon determining that measurable water was present in the upgradient well, the well was bailed dry and allowed to recharge. Once a sufficient volume of water was present, a water sample (BH-1) was collected. The collected water sample was submitted to the laboratory for analysis of BTEX, chloride and total dissolved solids (TDS) concentrations in accordance with SW 846-8021B, SM4500Cl-b and TDS 160.1, respectively. Laboratory analytical results from upgradient temporary monitoring well BH-1 indicated a benzene concentration of 0.003 mg/L, a total BTEX concentration of <0.006 mg/L, a chloride concentration of 700 mg/L and a TDS concentration of 2,120 mg/L. BH-1 is located upgradient and it would appear that impacts would not be from this release, but an off-site source. A "Groundwater Chemistry Table" is provided as Attachment #5.

Field observations from the investigative soil boring advanced at the Site and analytical results from the temporary monitoring well installed upgradient from the release site indicated groundwater beneath the release site is greater than 50 ft. bgs and has been impacted above the New Mexico Water Quality Control Commission (NMWQCC) standards for chloride and TDS by an off-site source, as described in the *Remediation Summary & Backfill Request.* Due to the nature of the temporary completion and the unanticipated presence of shallow gas in the area, the investigative soil boring/temporary monitor wells were plugged and abandoned in an effort to mitigate the risk to human health and the environment associated with the unsecured, open boreholes.

RECENT ACTIVITIES

On December 4, 2023, Targa revisited the remediation site. During the site visit, the floor of the excavation was advanced an additional six (6) inches in the areas characterized by soil samples FS 34 and FS 35 in an effort to ensure that soil affected above the NMOCD Reclamation Standard was not present within the uppermost 4 ft at the Site. Upon advancing the floor of the excavated area an additional six (6) inches, Targa collected two (2) soil samples (FS 34 @ 4.5' and FS 35 @ 4.5') from the recently excavated area. The collected soil samples were submitted to the laboratory for analysis of benzene, BTEX, TPH and chloride concentrations. Laboratory analytical results indicated benzene, BTEX and TPH concentrations were below the laboratory MDL in each of the submitted soil samples. Chloride concentrations were 3,120 mg/kg in soil sample FS 34 @ 4.5 and 1,960 mg/kg in soil sample FS 35 @ 4.5'. The approximate 182 cy of excavated material was transported to an NMOCD-permitted surface waste facility for disposal. Disposal manifests are available upon request.

REMEDIATION CLOSURE REQUEST

Remediation activities were conducted in accordance with applicable NMOCD Regulations. Impacted soil affected above the NMOCD Closure Criteria and/or NMOCD Reclamation Standards was excavated and transported to an NMOCD-approved disposal facility. Upon demonstrating that depth to groundwater was over 50 ft. bgs, laboratory analytical results from confirmation soil samples were compared to the applicable Table 1 Closure Criteria, and in-situ concentrations of

Legend

- Lower Excavation
- Upper Excavation
- Investigative Soil Boring/Temporary Monitor Well

Figure 2B

Site & Sample Location Map
(Investigative Soil Borings/Temporary Monitor Wells)
Targa Midstream Services, LLC
Drinkard 20-Inch
GPS: 32.40164, -103.13854
Lea County

eTECH Environmental & Safety Solutions, Inc.

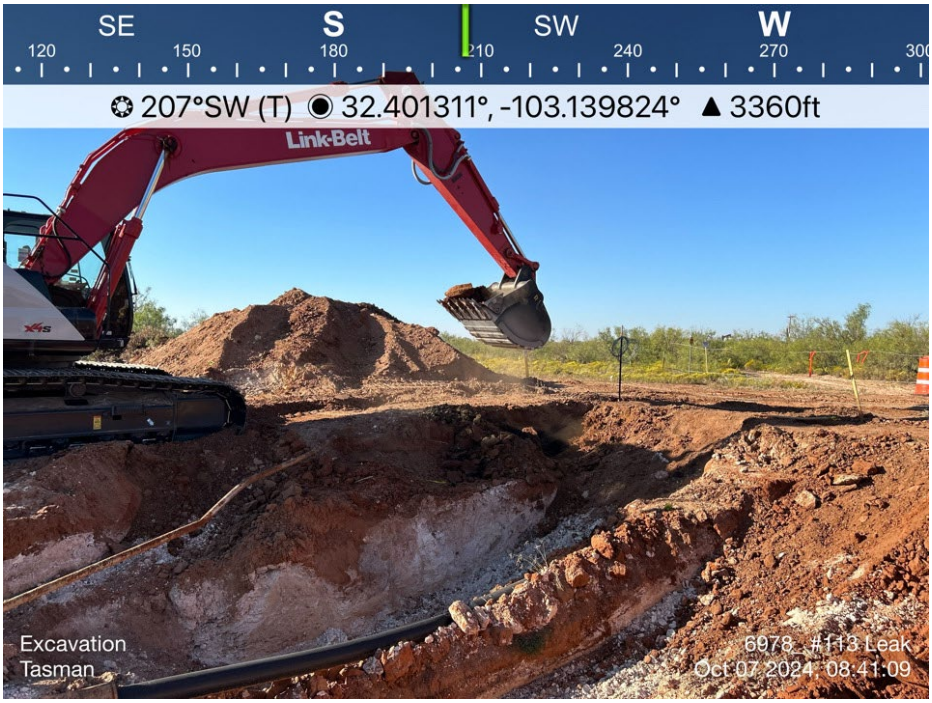
Drafted: bja
Checked: jwl Date: 2/16/24

APPENDIX C – PHOTOGRAPHIC LOG

Targa Resources
Leak #113
NMOCD Incident No. nAPP2321435751

Targa Resources
Leak #113
NMOCD Incident No. nAPP2321435751

Targa Resources
Leak #113
NMOCD Incident No. nAPP2321435751

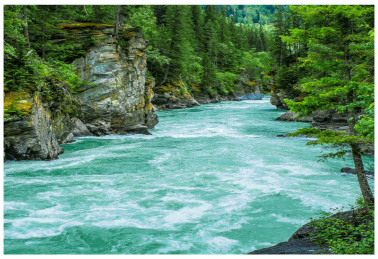


Targa Resources
Leak #113
NMOCD Incident No. nAPP2321435751

APPENDIX D – CERTIFIED LABORATORY ANALYTICAL REPORT

Report to:

Brett Dennis



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

NELAP ACCREDITED TNI LABORATORY

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Targa

Project Name: 6978 Leak #113

Work Order: E409254

Job Number: 21102-0001

Received: 9/27/2024

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
10/3/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 10/3/24

Brett Dennis
12600 WCR 91
Midland, TX 79707

Project Name: 6978 Leak #113
Workorder: E409254
Date Received: 9/27/2024 7:10:00AM

Brett Dennis,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 9/27/2024 7:10:00AM, under the Project Name: 6978 Leak #113.

The analytical test results summarized in this report with the Project Name: 6978 Leak #113 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

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Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Table of Contents (continued)

Sample Summary

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	10/03/24 12:56

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FL-1 @ 1'	E409254-01A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-2 @ 1'	E409254-02A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-3 @ 1'	E409254-03A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-4 @ 1'	E409254-04A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-5 @ 1'	E409254-05A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-6 @ 1'	E409254-06A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-7 @ 1'	E409254-07A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-8 @ 1'	E409254-08A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-9 @ 1'	E409254-09A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-10 @ 1'	E409254-10A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-11 @ 1'	E409254-11A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-12 @ 1'	E409254-12A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-13 @ 8'	E409254-13A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-14 @ 8'	E409254-14A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-15 @ 8'	E409254-15A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-16 @ 8'	E409254-16A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
FL-17 @ 8'	E409254-17A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
W-1	E409254-18A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
W-2	E409254-19A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
W-3	E409254-20A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
W-4	E409254-21A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
W-5	E409254-22A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
W-6	E409254-23A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
W-7	E409254-24A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
W-8	E409254-25A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.
W-9	E409254-26A	Soil	09/25/24	09/27/24	Glass Jar, 2 oz.

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-1 @ 1'

E409254-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*116 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*90.9 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*116 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*90.9 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	**34.9**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*98.1 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**28.5**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-2 @ 1'

E409254-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*113 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*92.5 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*113 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*92.5 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*101 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**23.7**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-3 @ 1'

E409254-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*117 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*95.0 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*117 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*95.0 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	**54.3**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*110 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**20.6**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-4 @ 1'

E409254-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*112 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*93.2 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*109 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*112 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*93.2 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*109 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	**95.0**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*103 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	ND	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-5 @ 1'

E409254-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*114 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*98.9 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*114 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*98.9 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*98.4 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	ND	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-6 @ 1'

E409254-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*114 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*96.4 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*111 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*114 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*96.4 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*111 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	**58.7**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*99.0 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**30.4**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-7 @ 1'

E409254-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*114 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*97.4 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*109 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*114 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*97.4 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*109 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	**36.0**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*101 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	ND	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-8 @ 1'

E409254-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*115 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*98.4 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*111 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*115 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*98.4 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*111 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*99.6 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**21.6**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-9 @ 1'

E409254-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*113 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*111 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*113 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*111 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*102 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**20.6**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-10 @ 1'

E409254-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*115 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*95.8 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*111 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*115 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*95.8 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*111 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*103 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**26.6**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-11 @ 1'

E409254-11

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*115 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*95.7 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*108 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*115 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*95.7 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*108 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*76.4 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**32.4**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-12 @ 1'

E409254-12

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*114 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*96.3 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*111 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*114 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*96.3 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*111 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	**66.8**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*103 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**90.6**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-13 @ 8'

E409254-13

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*112 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*97.0 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*112 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*112 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*97.0 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*112 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	**79.4**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*107 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**98.8**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-14 @ 8'

E409254-14

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*115 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*92.7 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*115 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*92.7 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	**535**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	**316**	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*112 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**112**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-15 @ 8'

E409254-15

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*116 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*96.2 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*116 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*96.2 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	**64.2**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*82.8 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**67.1**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-16 @ 8'

E409254-16

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*116 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*96.6 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*116 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*96.6 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*110 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	**317**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	**207**	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*97.7 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**139**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

FL-17 @ 8'

E409254-17

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*113 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*94.9 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*109 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*113 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*94.9 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*109 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	**31.6**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*95.7 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**93.2**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

W-1

E409254-18

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/01/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/01/24	
Toluene	ND	0.0250	1	09/27/24	10/01/24	
o-Xylene	ND	0.0250	1	09/27/24	10/01/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/01/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*114 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*96.8 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*111 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/01/24	
Surrogate: Bromofluorobenzene		*114 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: 1,2-Dichloroethane-d4		*96.8 %*	*70-130*	*09/27/24*	*10/01/24*	
Surrogate: Toluene-d8		*111 %*	*70-130*	*09/27/24*	*10/01/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*97.5 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**89.2**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

W-2

E409254-19

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/02/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/02/24	
Toluene	ND	0.0250	1	09/27/24	10/02/24	
o-Xylene	ND	0.0250	1	09/27/24	10/02/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/02/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/02/24	
Surrogate: Bromofluorobenzene		*113 %*	*70-130*	*09/27/24*	*10/02/24*	
Surrogate: 1,2-Dichloroethane-d4		*94.5 %*	*70-130*	*09/27/24*	*10/02/24*	
Surrogate: Toluene-d8		*109 %*	*70-130*	*09/27/24*	*10/02/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/02/24	
Surrogate: Bromofluorobenzene		*113 %*	*70-130*	*09/27/24*	*10/02/24*	
Surrogate: 1,2-Dichloroethane-d4		*94.5 %*	*70-130*	*09/27/24*	*10/02/24*	
Surrogate: Toluene-d8		*109 %*	*70-130*	*09/27/24*	*10/02/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	**84.3**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	**55.6**	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*102 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**136**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

W-3

E409254-20

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Benzene	ND	0.0250	1	09/27/24	10/02/24	
Ethylbenzene	ND	0.0250	1	09/27/24	10/02/24	
Toluene	ND	0.0250	1	09/27/24	10/02/24	
o-Xylene	ND	0.0250	1	09/27/24	10/02/24	
p,m-Xylene	ND	0.0500	1	09/27/24	10/02/24	
Total Xylenes	ND	0.0250	1	09/27/24	10/02/24	
Surrogate: Bromofluorobenzene		*116 %*	*70-130*	*09/27/24*	*10/02/24*	
Surrogate: 1,2-Dichloroethane-d4		*97.9 %*	*70-130*	*09/27/24*	*10/02/24*	
Surrogate: Toluene-d8		*109 %*	*70-130*	*09/27/24*	*10/02/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2439117
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	10/02/24	
Surrogate: Bromofluorobenzene		*116 %*	*70-130*	*09/27/24*	*10/02/24*	
Surrogate: 1,2-Dichloroethane-d4		*97.9 %*	*70-130*	*09/27/24*	*10/02/24*	
Surrogate: Toluene-d8		*109 %*	*70-130*	*09/27/24*	*10/02/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439129
Diesel Range Organics (C10-C28)	**35.9**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*83.0 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2439123
Chloride	**36.5**	20.0	1	09/27/24	09/30/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

W-4

E409254-21

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: CG			Batch: 2439120
Benzene	ND	0.0250	1	09/27/24	09/30/24	
Ethylbenzene	ND	0.0250	1	09/27/24	09/30/24	
Toluene	ND	0.0250	1	09/27/24	09/30/24	
o-Xylene	ND	0.0250	1	09/27/24	09/30/24	
p,m-Xylene	ND	0.0500	1	09/27/24	09/30/24	
Total Xylenes	ND	0.0250	1	09/27/24	09/30/24	
Surrogate: 4-Bromochlorobenzene-PID		*101 %*	*70-130*	*09/27/24*	*09/30/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: CG			Batch: 2439120
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	09/30/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*93.5 %*	*70-130*	*09/27/24*	*09/30/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439125
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*114 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: JM			Batch: 2439121
Chloride	**157**	20.0	1	09/27/24	09/28/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

W-5

E409254-22

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: CG			Batch: 2439120
Benzene	ND	0.0250	1	09/27/24	09/30/24	
Ethylbenzene	ND	0.0250	1	09/27/24	09/30/24	
Toluene	ND	0.0250	1	09/27/24	09/30/24	
o-Xylene	ND	0.0250	1	09/27/24	09/30/24	
p,m-Xylene	ND	0.0500	1	09/27/24	09/30/24	
Total Xylenes	ND	0.0250	1	09/27/24	09/30/24	
Surrogate: 4-Bromochlorobenzene-PID		*102 %*	*70-130*	*09/27/24*	*09/30/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: CG			Batch: 2439120
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	09/30/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*91.6 %*	*70-130*	*09/27/24*	*09/30/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439125
Diesel Range Organics (C10-C28)	**556**	125	5	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	**406**	250	5	09/27/24	10/02/24	
Surrogate: n-Nonane		*112 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: JM			Batch: 2439121
Chloride	**133**	20.0	1	09/27/24	09/28/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

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E409254-23

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: CG			Batch: 2439120
Benzene	ND	0.0250	1	09/27/24	09/30/24	
Ethylbenzene	ND	0.0250	1	09/27/24	09/30/24	
Toluene	ND	0.0250	1	09/27/24	09/30/24	
o-Xylene	ND	0.0250	1	09/27/24	09/30/24	
p,m-Xylene	ND	0.0500	1	09/27/24	09/30/24	
Total Xylenes	ND	0.0250	1	09/27/24	09/30/24	
Surrogate: 4-Bromochlorobenzene-PID		*101 %*	*70-130*	*09/27/24*	*09/30/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: CG			Batch: 2439120
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	09/30/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*92.2 %*	*70-130*	*09/27/24*	*09/30/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439125
Diesel Range Organics (C10-C28)	**149**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	**113**	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*116 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: JM			Batch: 2439121
Chloride	**49.3**	20.0	1	09/27/24	09/28/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

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E409254-24

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: CG			Batch: 2439120
Benzene	ND	0.0250	1	09/27/24	09/30/24	
Ethylbenzene	ND	0.0250	1	09/27/24	09/30/24	
Toluene	ND	0.0250	1	09/27/24	09/30/24	
o-Xylene	ND	0.0250	1	09/27/24	09/30/24	
p,m-Xylene	ND	0.0500	1	09/27/24	09/30/24	
Total Xylenes	ND	0.0250	1	09/27/24	09/30/24	
Surrogate: 4-Bromochlorobenzene-PID		*101 %*	*70-130*	*09/27/24*	*09/30/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: CG			Batch: 2439120
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	09/30/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*91.7 %*	*70-130*	*09/27/24*	*09/30/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439125
Diesel Range Organics (C10-C28)	**105**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	**86.2**	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*117 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: JM			Batch: 2439121
Chloride	**47.8**	20.0	1	09/27/24	09/28/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

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E409254-25

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: CG			Batch: 2439120
Benzene	ND	0.0250	1	09/27/24	09/30/24	
Ethylbenzene	ND	0.0250	1	09/27/24	09/30/24	
Toluene	ND	0.0250	1	09/27/24	09/30/24	
o-Xylene	ND	0.0250	1	09/27/24	09/30/24	
p,m-Xylene	ND	0.0500	1	09/27/24	09/30/24	
Total Xylenes	ND	0.0250	1	09/27/24	09/30/24	
Surrogate: 4-Bromochlorobenzene-PID		*100 %*	*70-130*	*09/27/24*	*09/30/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: CG			Batch: 2439120
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	09/30/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*91.9 %*	*70-130*	*09/27/24*	*09/30/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439125
Diesel Range Organics (C10-C28)	**30.3**	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*106 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: JM			Batch: 2439121
Chloride	**47.9**	20.0	1	09/27/24	09/28/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

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E409254-26

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: CG			Batch: 2439120
Benzene	ND	0.0250	1	09/27/24	09/30/24	
Ethylbenzene	ND	0.0250	1	09/27/24	09/30/24	
Toluene	ND	0.0250	1	09/27/24	09/30/24	
o-Xylene	ND	0.0250	1	09/27/24	09/30/24	
p,m-Xylene	ND	0.0500	1	09/27/24	09/30/24	
Total Xylenes	ND	0.0250	1	09/27/24	09/30/24	
Surrogate: 4-Bromochlorobenzene-PID		*99.5 %*	*70-130*	*09/27/24*	*09/30/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: CG			Batch: 2439120
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/27/24	09/30/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*91.6 %*	*70-130*	*09/27/24*	*09/30/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2439125
Diesel Range Organics (C10-C28)	ND	25.0	1	09/27/24	10/02/24	
Oil Range Organics (C28-C36)	ND	50.0	1	09/27/24	10/02/24	
Surrogate: n-Nonane		*110 %*	*50-200*	*09/27/24*	*10/02/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: JM			Batch: 2439121
Chloride	**20.0**	20.0	1	09/27/24	09/28/24	

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

Volatile Organic Compounds by EPA 8260B

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2439117-BLK1)									Prepared: 09/27/24 Analyzed: 09/30/24
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: Bromofluorobenzene	*0.450*		*0.500*		*90.0*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.476*		*0.500*		*95.2*	*70-130*			
Surrogate: Toluene-d8	*0.523*		*0.500*		*105*	*70-130*			
LCS (2439117-BS1)									Prepared: 09/27/24 Analyzed: 09/30/24
Benzene	2.36	0.0250	2.50		94.2	70-130			
Ethylbenzene	2.37	0.0250	2.50		94.7	70-130			
Toluene	2.39	0.0250	2.50		95.5	70-130			
o-Xylene	2.32	0.0250	2.50		92.7	70-130			
p,m-Xylene	4.69	0.0500	5.00		93.8	70-130			
Total Xylenes	7.01	0.0250	7.50		93.5	70-130			
Surrogate: Bromofluorobenzene	*0.480*		*0.500*		*95.9*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.498*		*0.500*		*99.6*	*70-130*			
Surrogate: Toluene-d8	*0.496*		*0.500*		*99.2*	*70-130*			
LCS Dup (2439117-BSD1)									Prepared: 09/27/24 Analyzed: 09/30/24
Benzene	2.35	0.0250	2.50		94.1	70-130	0.127	23	
Ethylbenzene	2.38	0.0250	2.50		95.0	70-130	0.316	27	
Toluene	2.38	0.0250	2.50		95.2	70-130	0.294	24	
o-Xylene	2.26	0.0250	2.50		90.6	70-130	2.36	27	
p,m-Xylene	4.56	0.0500	5.00		91.2	70-130	2.85	27	
Total Xylenes	6.82	0.0250	7.50		91.0	70-130	2.69	27	
Surrogate: Bromofluorobenzene	*0.464*		*0.500*		*92.7*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.494*		*0.500*		*98.8*	*70-130*			
Surrogate: Toluene-d8	*0.516*		*0.500*		*103*	*70-130*			

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

Volatile Organics by EPA 8021B

Analyst: CG

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2439120-BLK1)									Prepared: 09/27/24 Analyzed: 09/30/24
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*7.11*		*8.00*		*88.9*	*70-130*			
LCS (2439120-BS1)									Prepared: 09/27/24 Analyzed: 09/30/24
Benzene	4.57	0.0250	5.00		91.3	70-130			
Ethylbenzene	4.39	0.0250	5.00		87.9	70-130			
Toluene	4.49	0.0250	5.00		89.8	70-130			
o-Xylene	4.37	0.0250	5.00		87.4	70-130			
p,m-Xylene	8.94	0.0500	10.0		89.4	70-130			
Total Xylenes	13.3	0.0250	15.0		88.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.09*		*8.00*		*88.6*	*70-130*			
LCS Dup (2439120-BSD1)									Prepared: 09/27/24 Analyzed: 09/30/24
Benzene	4.96	0.0250	5.00		99.2	70-130	8.28	20	
Ethylbenzene	4.78	0.0250	5.00		95.6	70-130	8.42	20	
Toluene	4.88	0.0250	5.00		97.5	70-130	8.22	20	
o-Xylene	4.74	0.0250	5.00		94.8	70-130	8.20	20	
p,m-Xylene	9.71	0.0500	10.0		97.1	70-130	8.34	20	
Total Xylenes	14.5	0.0250	15.0		96.4	70-130	8.30	20	
Surrogate: 4-Bromochlorobenzene-PID	*7.12*		*8.00*		*89.0*	*70-130*			

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2439117-BLK1)									Prepared: 09/27/24 Analyzed: 09/30/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	*0.450*		*0.500*		*90.0*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.476*		*0.500*		*95.2*	*70-130*			
Surrogate: Toluene-d8	*0.523*		*0.500*		*105*	*70-130*			
LCS (2439117-BS2)									Prepared: 09/27/24 Analyzed: 09/30/24
Gasoline Range Organics (C6-C10)	44.6	20.0	50.0		89.2	70-130			
Surrogate: Bromofluorobenzene	*0.461*		*0.500*		*92.2*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.487*		*0.500*		*97.3*	*70-130*			
Surrogate: Toluene-d8	*0.526*		*0.500*		*105*	*70-130*			
LCS Dup (2439117-BSD2)									Prepared: 09/27/24 Analyzed: 09/30/24
Gasoline Range Organics (C6-C10)	42.8	20.0	50.0		85.6	70-130	4.19	20	
Surrogate: Bromofluorobenzene	*0.457*		*0.500*		*91.4*	*70-130*			
Surrogate: 1,2-Dichloroethane-d4	*0.488*		*0.500*		*97.5*	*70-130*			
Surrogate: Toluene-d8	*0.512*		*0.500*		*102*	*70-130*			

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: CG

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2439120-BLK1)									Prepared: 09/27/24 Analyzed: 09/30/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.72*		*8.00*		*96.5*	*70-130*			
LCS (2439120-BS2)									Prepared: 09/27/24 Analyzed: 09/30/24
Gasoline Range Organics (C6-C10)	41.3	20.0	50.0		82.5	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.79*		*8.00*		*97.4*	*70-130*			
LCS Dup (2439120-BSD2)									Prepared: 09/27/24 Analyzed: 09/30/24
Gasoline Range Organics (C6-C10)	46.3	20.0	50.0		92.7	70-130	11.6	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.76*		*8.00*		*97.0*	*70-130*			

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2439125-BLK1)									Prepared: 09/27/24 Analyzed: 10/01/24
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*54.2*		*50.0*		*108*	*50-200*			
LCS (2439125-BS1)									Prepared: 09/27/24 Analyzed: 10/01/24
Diesel Range Organics (C10-C28)	283	25.0	250		113	38-132			
Surrogate: n-Nonane	*57.0*		*50.0*		*114*	*50-200*			
Matrix Spike (2439125-MS1)				**Source: E409242-01**					Prepared: 09/27/24 Analyzed: 10/01/24
Diesel Range Organics (C10-C28)	2190	125	250	2360	NR	38-132			M4
Surrogate: n-Nonane	*57.4*		*50.0*		*115*	*50-200*			
Matrix Spike Dup (2439125-MSD1)				**Source: E409242-01**					Prepared: 09/27/24 Analyzed: 10/01/24
Diesel Range Organics (C10-C28)	2300	125	250	2360	NR	38-132	4.87	20	M4
Surrogate: n-Nonane	*59.5*		*50.0*		*119*	*50-200*			

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2439129-BLK1)									Prepared: 09/27/24 Analyzed: 10/02/24
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*54.2*		*50.0*		*108*	*50-200*			
LCS (2439129-BS1)									Prepared: 09/27/24 Analyzed: 10/02/24
Diesel Range Organics (C10-C28)	256	25.0	250		103	38-132			
Surrogate: n-Nonane	*50.7*		*50.0*		*101*	*50-200*			
Matrix Spike (2439129-MS1)				**Source: E409254-03**					Prepared: 09/27/24 Analyzed: 10/02/24
Diesel Range Organics (C10-C28)	312	25.0	250	54.3	103	38-132			
Surrogate: n-Nonane	*50.5*		*50.0*		*101*	*50-200*			
Matrix Spike Dup (2439129-MSD1)				**Source: E409254-03**					Prepared: 09/27/24 Analyzed: 10/02/24
Diesel Range Organics (C10-C28)	326	25.0	250	54.3	109	38-132	4.54	20	
Surrogate: n-Nonane	*53.4*		*50.0*		*107*	*50-200*			

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

Anions by EPA 300.0/9056A

Analyst: JM

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2439121-BLK1)									Prepared: 09/27/24 Analyzed: 09/27/24
Chloride	ND	20.0							
LCS (2439121-BS1)									Prepared: 09/27/24 Analyzed: 09/27/24
Chloride	253	20.0	250		101	90-110			
Matrix Spike (2439121-MS1)				**Source: E409253-03**					Prepared: 09/27/24 Analyzed: 09/27/24
Chloride	748	200	250	393	142	80-120			M2
Matrix Spike Dup (2439121-MSD1)				**Source: E409253-03**					Prepared: 09/27/24 Analyzed: 09/27/24
Chloride	672	200	250	393	112	80-120	10.7	20	

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	10/3/2024 12:56:06PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2439123-BLK1)									Prepared: 09/27/24 Analyzed: 09/30/24
Chloride	ND	20.0							
LCS (2439123-BS1)									Prepared: 09/27/24 Analyzed: 09/30/24
Chloride	254	20.0	250		101	90-110			
Matrix Spike (2439123-MS1)				**Source: E409254-04**					Prepared: 09/27/24 Analyzed: 09/30/24
Chloride	265	20.0	250	ND	106	80-120			
Matrix Spike Dup (2439123-MSD1)				**Source: E409254-04**					Prepared: 09/27/24 Analyzed: 09/30/24
Chloride	272	20.0	250	ND	109	80-120	2.62	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/03/24 12:56

M2	Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.
M4	Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Project Information | Chain of Custody | Page 1 of 3

Client:	Targa Resources
Project:	6978 Leak #113
Project Manager:	Brett Dennis
Address:	2620 W. Marland Blvd
City, State, Zip	Hobbs, NM 88240
Phone:	
Email	bdennis@tasman-geo.com
Report due by:	

Bill To

Attention: Amber Groves
Address: 201 South 4th St.
City, State, Zip: Artesia, New Mexico
Phone:
Email:agroves@targaresources.com
PO Pending

Lab Use Only

Lab WO# E409254 | Job Number 21102.0001

TAT

1D	2D	3D	Standard
			X

EPA Program

CWA	SDWA	RCRA

State

NM	CO	UT	AZ	TX
X				

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	TPH GRO/DRO/ORO by 8015	BTEX by 8021	Chloride 300.0	Hold	BGDOC NM	GDOC TX	Remarks
10:20	9/25/24	S	1	FL-1 @ 1'	1	X	X	X				
10:22	9/25/24	S	1	FL-2 @ 1'	2	X	X	X				
10:24	9/25/24	S	1	FL-3 @ 1'	3	X	X	X				
10:26	9/25/24	S	1	FL-4 @ 1'	4	X	X	X				
10:28	9/25/24	S	1	FL-5 @ 1'	5	X	X	X				
10:44	9/25/24	S	1	FL-6 @ 1'	6	X	X	X				
10:46	9/25/24	S	1	FL-7 @ 1'	7	X	X	X				
10:48	9/25/24	S	1	FL-8 @ 1'	8	X	X	X				
10:50	9/25/24	S	1	FL-9 @ 1'	9	X	X	X				
10:52	9/25/24	S	1	FL-10 @ 1'	10	X	X	X				

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by:

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	9/26/24	2:07	Michelle Gonzales	9.26.24	1407
Michelle Gonzales	9.26.24	1715		9.26.24	1715
Andrew H.	9.26.24	2330		9.27.24	7:10

Lab Use Only
Received on ice: (Y) / N
T1 T2 T3
AVG Temp °C 4

Sample Matrix: **S** - Soil, **Sd** - Solid, **Sg** - Sludge, **A** - Aqueous, **O** - Other _____

Container Type: **g** - glass, **p** - poly/plastic, **ag** - amber glass, v - VOA

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Project Information | Chain of Custody | Page 12 of 58

Client:	Targa Resources
Project:	6978 Leak #113
Project Manager:	Brett Dennis
Address:	2620 W. Marland Blvd
City, State, Zip	Hobbs, NM 88240
Phone:	
Email	bdennis@tasman-geo.com
Report due by:	

Bill To

Attention: Amber Groves
Address: 201 South 4th St.
City, State, Zip: Artesia, New Mexico
Phone:
Email:agroves@targaresources.com
PO Pending

Lab Use Only

Lab WO# E409254 | Job Number 21102.0001

TAT

1D	2D	3D	Standard
			X

EPA Program

CWA	SDWA	RCRA

State

NM	CO	UT	AZ	TX
X				

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	TPH GRO/DRO/ORO by 8015	BTEX by 8021	Chloride 300.0	Hold	BGDOC NM	GDOC TX	Remarks
11:08	9/25/24	S	1	FL-11 @1'	11	X	X	X				
11:10	9/25/24	S	1	FL-12 @ 1'	12	X	X	X				
11:12	9/25/24	S	1	FL-13 @ 8'	13	X	X	X				
11:14	9/25/24	S	1	FL-14 @ 8'	14	X	X	X				
13:22	9/25/24	S	1	FL-15 @ 8'	15	X	X	X				
13:24	9/25/24	S	1	FL-16 @ 8'	16	X	X	X				
13:26	9/25/24	S	1	FL-17 @ 8'	17	X	X	X				
11:40	9/25/24	S	1	W-1	18	X	X	X				
11:42	9/25/24	S	1	W-2	19	X	X	X				
11:44	9/25/24	S	1	W-3	20	X	X	X				

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by:

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	9/26/24	2:07	Michelle Gonzales	9.26.24	1407
Michelle Gonzales	9-26-24	1715		9.26.24	1715
	9.26.24	2330		9.27.24	7:10

Lab Use Only
Received on ice: (Y) / N
T1 T2 T3
AVG Temp °C 4

Sample Matrix: **S** - Soil, **Sd** - Solid, **Sg** - Sludge, **A** - Aqueous, **O** - Other

Container Type: **g** - glass, **p** - poly/plastic, **ag** - amber glass, v - VOA

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Project Information

Chain of Custody

Client:	Targa Resources
Project:	6978 Leak #113
Project Manager:	Brett Dennis
Address:	2620 W. Marland Blvd
City, State, Zip	Hobbs, NM 88240
Phone:	
Email	bdennis@tasman-geo.com
Report due by:	

Bill To

Attention: Amber Groves
Address: 201 South 4th St.
City, State, Zip: Artesia, New Mexico
Phone:
Email:agroves@targaresources.com
PO Pending

Lab Use Only

Lab WO# E409254 | Job Number 21102-0001

TAT

1D	2D	3D	Standard
			X

EPA Program

CWA	SDWA	RCRA

State

NM	CO	UT	AZ	TX
X				

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	TPH GRO/DRO/ORO by 8015	BTEX by 8021	Chloride 300.0	Hold	BGDOC NM	GDOC TX	Remarks
11:46	9/25/24	S	1	W-4	21	X	X	X				
11:48	9/25/24	S	1	W-5	22	X	X	X				
14:00	9/25/24	S	1	W-6	23	X	X	X				
14:02	9/25/24	S	1	W-7	24	X	X	X				
14:04	9/25/24	S	1	W-8	25	X	X	X				
14:06	9/25/24	S	1	W-9	26	X	X	X				

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by:

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	9/26/24	2:01	Michelle Gonzales	9-26-24	1407
Michelle Gonzales	9-26-24	1715		9.26.24	1715
Andrew H.	9.26.24	2330		9.27.24	7:10

Sample Matrix: **S** - Soil, **Sd** - Solid, **Sg** - Sludge, **A** - Aqueous, **O** - Other _____

Container Type: **g** - glass, **p** - poly/plastic, **ag** - amber glass, v - VOA

Lab Use Only

Received on ice: (Y) / N

T1 _____ T2 _____ T3 _____

AVG Temp °C 4

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Envirotech Analytical Laboratory

Printed: 9/27/2024 9:47:23AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Targa	Date Received:	09/27/24 07:10	Work Order ID:	E409254
Phone:	(432) 999-8675	Date Logged In:	09/26/24 15:22	Logged In By:	Caitlin Mars
Email:	bdennis@tasman-geo.com	Due Date:	10/03/24 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	No	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes	

Sample Cooler

7. Was a sample cooler received?	Yes	
8. If yes, was cooler received in good condition?	Yes	
9. Was the sample(s) received intact, i.e., not broken?	Yes	
10. Were custody/security seals present?	No	
11. If yes, were custody/security seals intact?	NA	
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling	Yes	
13. If no visible ice, record the temperature. Actual sample temperature: 4°C		

Sample Container

14. Are aqueous VOC samples present?	No	
15. Are VOC samples collected in VOA Vials?	NA	
16. Is the head space less than 6-8 mm (pea sized or less)?	NA	
17. Was a trip blank (TB) included for VOC analyses?	NA	
18. Are non-VOC samples collected in the correct containers?	Yes	
19. Is the appropriate volume/weight or number of sample containers collected?	Yes	

Field Label

20. Were field sample labels filled out with the minimum information:		
Sample ID?	Yes	
Date/Time Collected?	Yes	
Collectors name?	No	

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No	
22. Are sample(s) correctly preserved?	NA	
24. Is lab filteration required and/or requested for dissolved metals?	No	

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No	
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA	

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Comments/Resolution

Visible white out present on COC.
Sampled by not provided on COC per client.

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Report to:

Brett Dennis

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

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Practical Solutions for a Better Tomorrow

Analytical Report

Targa

Project Name:	6978 Leak #113
Work Order:	E410056
Job Number:	21102-0001
Received:	10/8/2024

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
10/10/24

Date Reported: 10/10/24

Brett Dennis
12600 WCR 91
Midland, TX 79707

Project Name: 6978 Leak #113
Workorder: E410056
Date Received: 10/8/2024 5:00:00AM

Brett Dennis,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/8/2024 5:00:00AM, under the Project Name: 6978 Leak #113.

The analytical test results summarized in this report with the Project Name: 6978 Leak #113 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe
Laboratory Technical Representative
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljarboe@envirotech-inc.com

Michelle Gonzales
Client Representative
Office: 505-421-LABS(5227)
Cell: 505-947-8222
mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Sample Summary

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	10/10/24 14:29

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
W-2A	E410056-01A	Soil	10/07/24	10/08/24	Glass Jar, 2 oz.
W-5A	E410056-02A	Soil	10/07/24	10/08/24	Glass Jar, 2 oz.
W-6A	E410056-03A	Soil	10/07/24	10/08/24	Glass Jar, 2 oz.
W-7A	E410056-04A	Soil	10/07/24	10/08/24	Glass Jar, 2 oz.

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/10/2024 2:29:55PM

W-2A

E410056-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: CG			Batch: 2441016
Benzene	ND	0.0250	1	10/08/24	10/08/24	
Ethylbenzene	ND	0.0250	1	10/08/24	10/08/24	
Toluene	ND	0.0250	1	10/08/24	10/08/24	
o-Xylene	ND	0.0250	1	10/08/24	10/08/24	
p,m-Xylene	ND	0.0500	1	10/08/24	10/08/24	
Total Xylenes	ND	0.0250	1	10/08/24	10/08/24	
Surrogate: 4-Bromochlorobenzene-PID		*98.6 %*	*70-130*	*10/08/24*	*10/08/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: CG			Batch: 2441016
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/08/24	10/08/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*96.1 %*	*70-130*	*10/08/24*	*10/08/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2441019
Diesel Range Organics (C10-C28)	ND	25.0	1	10/08/24	10/09/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/08/24	10/09/24	
Surrogate: n-Nonane		*97.1 %*	*50-200*	*10/08/24*	*10/09/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2441017
Chloride	**43.2**	20.0	1	10/08/24	10/08/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/10/2024 2:29:55PM

W-5A

E410056-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: CG			Batch: 2441016
Benzene	ND	0.0250	1	10/08/24	10/08/24	
Ethylbenzene	ND	0.0250	1	10/08/24	10/08/24	
Toluene	ND	0.0250	1	10/08/24	10/08/24	
o-Xylene	ND	0.0250	1	10/08/24	10/08/24	
p,m-Xylene	ND	0.0500	1	10/08/24	10/08/24	
Total Xylenes	ND	0.0250	1	10/08/24	10/08/24	
Surrogate: 4-Bromochlorobenzene-PID		*98.9 %*	*70-130*	*10/08/24*	*10/08/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: CG			Batch: 2441016
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/08/24	10/08/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*96.2 %*	*70-130*	*10/08/24*	*10/08/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2441019
Diesel Range Organics (C10-C28)	ND	25.0	1	10/08/24	10/09/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/08/24	10/09/24	
Surrogate: n-Nonane		*96.0 %*	*50-200*	*10/08/24*	*10/09/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2441017
Chloride	ND	20.0	1	10/08/24	10/08/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/10/2024 2:29:55PM

W-6A

E410056-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: CG			Batch: 2441016
Benzene	ND	0.0250	1	10/08/24	10/08/24	
Ethylbenzene	ND	0.0250	1	10/08/24	10/08/24	
Toluene	ND	0.0250	1	10/08/24	10/08/24	
o-Xylene	ND	0.0250	1	10/08/24	10/08/24	
p,m-Xylene	ND	0.0500	1	10/08/24	10/08/24	
Total Xylenes	ND	0.0250	1	10/08/24	10/08/24	
Surrogate: 4-Bromochlorobenzene-PID		*101 %*	*70-130*	*10/08/24*	*10/08/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: CG			Batch: 2441016
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/08/24	10/08/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*95.5 %*	*70-130*	*10/08/24*	*10/08/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2441019
Diesel Range Organics (C10-C28)	ND	25.0	1	10/08/24	10/09/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/08/24	10/09/24	
Surrogate: n-Nonane		*97.4 %*	*50-200*	*10/08/24*	*10/09/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2441017
Chloride	ND	20.0	1	10/08/24	10/08/24	

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/10/2024 2:29:55PM

W-7A

E410056-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: CG			Batch: 2441016
Benzene	ND	0.0250	1	10/08/24	10/09/24	
Ethylbenzene	ND	0.0250	1	10/08/24	10/09/24	
Toluene	ND	0.0250	1	10/08/24	10/09/24	
o-Xylene	ND	0.0250	1	10/08/24	10/09/24	
p,m-Xylene	ND	0.0500	1	10/08/24	10/09/24	
Total Xylenes	ND	0.0250	1	10/08/24	10/09/24	
Surrogate: 4-Bromochlorobenzene-PID		*101 %*	*70-130*	*10/08/24*	*10/09/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: CG			Batch: 2441016
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/08/24	10/09/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*95.2 %*	*70-130*	*10/08/24*	*10/09/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2441019
Diesel Range Organics (C10-C28)	ND	25.0	1	10/08/24	10/09/24	
Oil Range Organics (C28-C36)	ND	50.0	1	10/08/24	10/09/24	
Surrogate: n-Nonane		*98.4 %*	*50-200*	*10/08/24*	*10/09/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2441017
Chloride	ND	20.0	1	10/08/24	10/08/24	

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	10/10/2024 2:29:55PM

Volatile Organics by EPA 8021B

Analyst: CG

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2441016-BLK1)									Prepared: 10/08/24 Analyzed: 10/08/24
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*7.83*		*8.00*		*97.9*	*70-130*			
LCS (2441016-BS1)									Prepared: 10/08/24 Analyzed: 10/08/24
Benzene	4.41	0.0250	5.00		88.3	70-130			
Ethylbenzene	4.50	0.0250	5.00		90.0	70-130			
Toluene	4.52	0.0250	5.00		90.4	70-130			
o-Xylene	4.52	0.0250	5.00		90.3	70-130			
p,m-Xylene	9.18	0.0500	10.0		91.8	70-130			
Total Xylenes	13.7	0.0250	15.0		91.3	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.84*		*8.00*		*98.0*	*70-130*			
Matrix Spike (2441016-MS1)				**Source: E410057-24**					Prepared: 10/08/24 Analyzed: 10/10/24
Benzene	4.31	0.0250	5.00	ND	86.1	54-133			
Ethylbenzene	4.75	0.0250	5.00	ND	95.1	61-133			
Toluene	4.67	0.0250	5.00	ND	93.4	61-130			
o-Xylene	4.81	0.0250	5.00	ND	96.2	63-131			
p,m-Xylene	9.68	0.0500	10.0	ND	96.8	63-131			
Total Xylenes	14.5	0.0250	15.0	ND	96.6	63-131			
Surrogate: 4-Bromochlorobenzene-PID	*8.21*		*8.00*		*103*	*70-130*			
Matrix Spike Dup (2441016-MSD1)				**Source: E410057-24**					Prepared: 10/08/24 Analyzed: 10/08/24
Benzene	4.82	0.0250	5.00	ND	96.5	54-133	11.3	20	
Ethylbenzene	4.93	0.0250	5.00	ND	98.5	61-133	3.52	20	
Toluene	4.94	0.0250	5.00	ND	98.8	61-130	5.62	20	
o-Xylene	4.95	0.0250	5.00	ND	98.9	63-131	2.80	20	
p,m-Xylene	10.0	0.0500	10.0	ND	100	63-131	3.49	20	
Total Xylenes	15.0	0.0250	15.0	ND	99.8	63-131	3.26	20	
Surrogate: 4-Bromochlorobenzene-PID	*7.82*		*8.00*		*97.8*	*70-130*			

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	10/10/2024 2:29:55PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: CG

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2441016-BLK1)									Prepared: 10/08/24 Analyzed: 10/08/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.57*		*8.00*		*94.7*	*70-130*			
LCS (2441016-BS2)									Prepared: 10/08/24 Analyzed: 10/08/24
Gasoline Range Organics (C6-C10)	42.0	20.0	50.0		84.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.82*		*8.00*		*97.8*	*70-130*			
Matrix Spike (2441016-MS2)				**Source: E410057-24**					Prepared: 10/08/24 Analyzed: 10/08/24
Gasoline Range Organics (C6-C10)	43.7	20.0	50.0	ND	87.4	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.77*		*8.00*		*97.1*	*70-130*			
Matrix Spike Dup (2441016-MSD2)				**Source: E410057-24**					Prepared: 10/08/24 Analyzed: 10/08/24
Gasoline Range Organics (C6-C10)	45.6	20.0	50.0	ND	91.3	70-130	4.29	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.88*		*8.00*		*98.5*	*70-130*			

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	10/10/2024 2:29:55PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2441019-BLK1)									Prepared: 10/08/24 Analyzed: 10/08/24
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*44.1*		*50.0*		*88.1*	*50-200*			
LCS (2441019-BS1)									Prepared: 10/08/24 Analyzed: 10/08/24
Diesel Range Organics (C10-C28)	237	25.0	250		94.9	38-132			
Surrogate: n-Nonane	*46.5*		*50.0*		*93.0*	*50-200*			
Matrix Spike (2441019-MS1)				**Source: E410053-01**					Prepared: 10/08/24 Analyzed: 10/09/24
Diesel Range Organics (C10-C28)	247	25.0	250	ND	99.0	38-132			
Surrogate: n-Nonane	*48.1*		*50.0*		*96.1*	*50-200*			
Matrix Spike Dup (2441019-MSD1)				**Source: E410053-01**					Prepared: 10/08/24 Analyzed: 10/09/24
Diesel Range Organics (C10-C28)	255	25.0	250	ND	102	38-132	3.04	20	
Surrogate: n-Nonane	*48.3*		*50.0*		*96.6*	*50-200*			

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	10/10/2024 2:29:55PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2441017-BLK1)									Prepared: 10/08/24 Analyzed: 10/08/24
Chloride	ND	20.0							
LCS (2441017-BS1)									Prepared: 10/08/24 Analyzed: 10/08/24
Chloride	253	20.0	250		101	90-110			
Matrix Spike (2441017-MS1)				**Source: E410055-01**					Prepared: 10/08/24 Analyzed: 10/08/24
Chloride	405	20.0	250	152	101	80-120			
Matrix Spike Dup (2441017-MSD1)				**Source: E410055-01**					Prepared: 10/08/24 Analyzed: 10/08/24
Chloride	397	20.0	250	152	97.8	80-120	2.19	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	10/10/24 14:29

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

oject Information | Chain of Custody | Page _1__ of __4__

ient:	Targa Resources
oject: 6978 Leak #113	
oject Manager:	Brett Dennis
ddress: 2620 W. Marland Blvd	
ty, State, Zip Hobbs, NM 88240	
nail bdennis@tasman-geo.com	
eport due by:	

Bill To
Attention: Amber Groves
Address: 201 South 4th St.
City, State, Zip: Artesia, New Mexico
Phone:
Email:agroves@targaresources.com
PO Pending

Lab Use Only		TAT				EPA Program	
Lab WO# E411005Le	Job Number 21102.0001	1D	2D	3D	Standard	CWA	SDWA
					X		
							RCRA

State					
NM	CO	UT	AZ	TX	
X					

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	TPH GRO/DRO/ORO by 8015	BTEX by 8021	Chloride 300.0	Hold	BGDOC NM	GDOC TX	Remarks
9:31	10/7/24	S	1	W-2A	1	X	X	X				
9:05	10/7/24	S	1	W-5A	2	X	X	X				
11:05	10/7/24	S	1	W-6A	3	X	X	X				
10:32	10/7/24	S	1	W-7A	4	X	X	X				

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Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by:

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[signature]	10/7/24	1430	Michelle Gonzales	10 7 24	1430
Michelle Gonzales	10.7.24	1720	[signature]	10.7.24	1523
[signature]	10 7 24	2057	[signature] R Hood	10.8.24	0500

Lab Use Only
Received on ice: (Y) / N
T1 T2 T3
AVG Temp °C 4

Sample Matrix: **S** - Soil, **Sd** - Solid, **Sg** - Sludge, **A** - Aqueous, **O** - Other _____
Container Type: **g** - glass, **p** - poly/plastic, **ag** - amber glass, v - VOA

envirotech

Envirotech Analytical Laboratory

Printed: 10/8/2024 8:41:45AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Targa	Date Received:	10/08/24 05:00	Work Order ID:	E410056
Phone:	(432) 999-8675	Date Logged In:	10/07/24 16:33	Logged In By:	Noe Soto
Email:	bdennis@tasman-geo.com	Due Date:	10/14/24 17:00 (4 day TAT)		

Chain of Custody (COC)		
1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	
Sample Turn Around Time (TAT)		
6. Did the COC indicate standard TAT, or Expedited TAT?	Yes	
Sample Cooler		
7. Was a sample cooler received?	Yes	
8. If yes, was cooler received in good condition?	Yes	
9. Was the sample(s) received intact, i.e., not broken?	Yes	
10. Were custody/security seals present?	No	
11. If yes, were custody/security seals intact?	NA	
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling	Yes	
13. If no visible ice, record the temperature. Actual sample temperature: 4°C		
Sample Container		
14. Are aqueous VOC samples present?	No	
15. Are VOC samples collected in VOA Vials?	NA	
16. Is the head space less than 6-8 mm (pea sized or less)?	NA	
17. Was a trip blank (TB) included for VOC analyses?	NA	
18. Are non-VOC samples collected in the correct containers?	Yes	
19. Is the appropriate volume/weight or number of sample containers collected?	Yes	
Field Label		
20. Were field sample labels filled out with the minimum information:		
Sample ID?	Yes	
Date/Time Collected?	Yes	
Collectors name?	No	
Sample Preservation		
21. Does the COC or field labels indicate the samples were preserved?	No	
22. Are sample(s) correctly preserved?	NA	
24. Is lab filteration required and/or requested for dissolved metals?	No	
Multiphase Sample Matrix		
26. Does the sample have more than one phase, i.e., multiphase?	No	
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA	
Subcontract Laboratory		
28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Comments/Resolution

Sampled by name is missing on COC by client.

Client Instruction

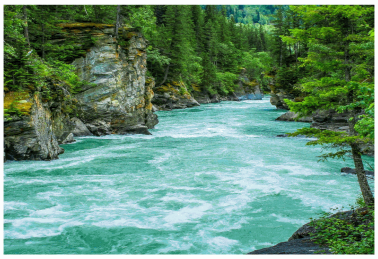
Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Report to:

Brett Dennis



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Targa

Project Name:	6978 Leak #113
Work Order:	E411235
Job Number:	21102-0001
Received:	11/22/2024

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
11/27/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 11/27/24

Brett Dennis
12600 WCR 91
Midland, TX 79707

Project Name: 6978 Leak #113
Workorder: E411235
Date Received: 11/22/2024 7:30:00AM

Brett Dennis,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 11/22/2024 7:30:00AM, under the Project Name: 6978 Leak #113.

The analytical test results summarized in this report with the Project Name: 6978 Leak #113 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
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Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
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mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Sample Summary

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	11/27/24 09:57

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Backfill	E411235-01A	Soil	11/20/24	11/22/24	Glass Jar, 4 oz.

Sample Data

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	11/27/2024 9:57:00AM

Backfill

E411235-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2447117
Benzene	ND	0.0250	1	11/22/24	11/22/24	
Ethylbenzene	ND	0.0250	1	11/22/24	11/22/24	
Toluene	ND	0.0250	1	11/22/24	11/22/24	
o-Xylene	ND	0.0250	1	11/22/24	11/22/24	
p,m-Xylene	ND	0.0500	1	11/22/24	11/22/24	
Total Xylenes	ND	0.0250	1	11/22/24	11/22/24	
Surrogate: 4-Bromochlorobenzene-PID		*86.4 %*	*70-130*	*11/22/24*	*11/22/24*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL			Batch: 2447117
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/22/24	11/22/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*93.5 %*	*70-130*	*11/22/24*	*11/22/24*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: AF			Batch: 2447121
Diesel Range Organics (C10-C28)	ND	25.0	1	11/22/24	11/22/24	
Oil Range Organics (C28-C36)	ND	50.0	1	11/22/24	11/22/24	
Surrogate: n-Nonane		*102 %*	*50-200*	*11/22/24*	*11/22/24*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: JM			Batch: 2447116
Chloride	**65.2**	20.0	1	11/22/24	11/22/24	

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	11/27/2024 9:57:00AM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2447117-BLK1)									Prepared: 11/22/24 Analyzed: 11/22/24
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*6.82*		*8.00*		*85.3*	*70-130*			
LCS (2447117-BS1)									Prepared: 11/22/24 Analyzed: 11/22/24
Benzene	4.95	0.0250	5.00		99.0	70-130			
Ethylbenzene	4.87	0.0250	5.00		97.4	70-130			
Toluene	4.95	0.0250	5.00		99.0	70-130			
o-Xylene	4.85	0.0250	5.00		97.0	70-130			
p,m-Xylene	9.90	0.0500	10.0		99.0	70-130			
Total Xylenes	14.7	0.0250	15.0		98.3	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*6.95*		*8.00*		*86.9*	*70-130*			
LCS Dup (2447117-BSD1)									Prepared: 11/22/24 Analyzed: 11/22/24
Benzene	5.23	0.0250	5.00		105	70-130	5.46	20	
Ethylbenzene	5.03	0.0250	5.00		101	70-130	3.33	20	
Toluene	5.16	0.0250	5.00		103	70-130	4.23	20	
o-Xylene	5.03	0.0250	5.00		101	70-130	3.64	20	
p,m-Xylene	10.2	0.0500	10.0		102	70-130	2.82	20	
Total Xylenes	15.2	0.0250	15.0		101	70-130	3.09	20	
Surrogate: 4-Bromochlorobenzene-PID	*6.86*		*8.00*		*85.7*	*70-130*			

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	11/27/2024 9:57:00AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2447117-BLK1)									Prepared: 11/22/24 Analyzed: 11/22/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.62*		*8.00*		*95.3*	*70-130*			
LCS (2447117-BS2)									Prepared: 11/22/24 Analyzed: 11/22/24
Gasoline Range Organics (C6-C10)	39.9	20.0	50.0		79.9	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.69*		*8.00*		*96.2*	*70-130*			
LCS Dup (2447117-BSD2)									Prepared: 11/22/24 Analyzed: 11/22/24
Gasoline Range Organics (C6-C10)	39.3	20.0	50.0		78.7	70-130	1.46	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.71*		*8.00*		*96.4*	*70-130*			

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	11/27/2024 9:57:00AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: AF

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2447121-BLK1)									Prepared: 11/22/24 Analyzed: 11/22/24
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*45.3*		*50.0*		*90.6*	*50-200*			
LCS (2447121-BS1)									Prepared: 11/22/24 Analyzed: 11/22/24
Diesel Range Organics (C10-C28)	246	25.0	250		98.3	38-132			
Surrogate: n-Nonane	*50.1*		*50.0*		*100*	*50-200*			
Matrix Spike (2447121-MS1)				**Source: E411238-02**					Prepared: 11/22/24 Analyzed: 11/22/24
Diesel Range Organics (C10-C28)	246	25.0	250	ND	98.5	38-132			
Surrogate: n-Nonane	*51.5*		*50.0*		*103*	*50-200*			
Matrix Spike Dup (2447121-MSD1)				**Source: E411238-02**					Prepared: 11/22/24 Analyzed: 11/22/24
Diesel Range Organics (C10-C28)	241	25.0	250	ND	96.2	38-132	2.34	20	
Surrogate: n-Nonane	*51.1*		*50.0*		*102*	*50-200*			

QC Summary Data

Targa	Project Name:	6978 Leak #113	**Reported:**
12600 WCR 91	Project Number:	21102-0001	
Midland TX, 79707	Project Manager:	Brett Dennis	11/27/2024 9:57:00AM

Anions by EPA 300.0/9056A

Analyst: JM

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2447116-BLK1)									Prepared: 11/22/24 Analyzed: 11/22/24
Chloride	ND	20.0							
LCS (2447116-BS1)									Prepared: 11/22/24 Analyzed: 11/22/24
Chloride	247	20.0	250		99.0	90-110			
Matrix Spike (2447116-MS1)				**Source: E411232-02**					Prepared: 11/22/24 Analyzed: 11/22/24
Chloride	249	20.0	250	ND	99.4	80-120			
Matrix Spike Dup (2447116-MSD1)				**Source: E411232-02**					Prepared: 11/22/24 Analyzed: 11/22/24
Chloride	252	20.0	250	ND	101	80-120	1.55	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

Targa	Project Name:	6978 Leak #113	
12600 WCR 91	Project Number:	21102-0001	**Reported:**
Midland TX, 79707	Project Manager:	Brett Dennis	11/27/24 09:57

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Project Information | Chain of Custody | Page _1__ of ___12

Client:	Targa Resources
Project:	6978 Leak #113
Project Manager:	Brett Dennis
Address:	2620 W. Marland Blvd
City, State, Zip	Hobbs, NM 88240
Phone:	
Email	bdennis@tasman-geo.com
Report due by:	

Bill To

Attention: Amber Groves
Address: 201 South 4th St.
City, State, Zip: Artesia, New Mexico
Phone:
Email:agroves@targaresources.com
PO Pending

Lab Use Only

Lab WO# E411235 | Job Number 21102-0001

TAT: 1D | 2D | 3D | Standard (X)

EPA Program: CWA | SDWA | RCRA

State: NM (X) | CO | UT | AZ | TX

Analysis and Method: TPH GRO/DRO/ORO by 8015 | BTEX by 8021 | Chloride 300.0 | Hold | BGDOC NM | GDOC TX

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	TPH GRO/DRO/ORO by 8015	BTEX by 8021	Chloride 300.0	Hold	BGDOC NM	GDOC TX	Remarks
14:12	11/20/24	S	1	Backfill	1	X	X	X				

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by:

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[signature]	11/21/24	13:59	Michelle Gonzales	11-21-24	1259
Michelle Gonzales	11-21-24	1545	[signature]	11.21.24	1800
[signature]	11.21.24	2400	Caitlin Mann	11.22.24	9:30

Lab Use Only
Received on ice: (Y) / N
T1 ____ T2 ____ T3 ____
AVG Temp °C 4

Sample Matrix: **S** - Soil, **Sd** - Solid, **Sg** - Sludge, **A** - Aqueous, **O** - Other ____
Container Type: **g** - glass, **p** - poly/plastic, **ag** - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech

Envirotech Analytical Laboratory

Printed: 11/22/2024 8:05:55AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Targa	Date Received:	11/22/24 07:30	Work Order ID:	E411235
Phone:	(432) 999-8675	Date Logged In:	11/21/24 14:32	Logged In By:	Caitlin Mars
Email:	bdennis@tasman-geo.com	Due Date:	11/28/24 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	No	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes	

Sample Cooler

7. Was a sample cooler received?	Yes	
8. If yes, was cooler received in good condition?	Yes	
9. Was the sample(s) received intact, i.e., not broken?	Yes	
10. Were custody/security seals present?	No	
11. If yes, were custody/security seals intact?	NA	
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling	Yes	
13. If no visible ice, record the temperature. Actual sample temperature: 4°C		

Sample Container

14. Are aqueous VOC samples present?	No	
15. Are VOC samples collected in VOA Vials?	NA	
16. Is the head space less than 6-8 mm (pea sized or less)?	NA	
17. Was a trip blank (TB) included for VOC analyses?	NA	
18. Are non-VOC samples collected in the correct containers?	Yes	
19. Is the appropriate volume/weight or number of sample containers collected?	Yes	

Field Label

20. Were field sample labels filled out with the minimum information:		
Sample ID?	Yes	
Date/Time Collected?	Yes	
Collectors name?	No	

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No	
22. Are sample(s) correctly preserved?	NA	
24. Is lab filteration required and/or requested for dissolved metals?	No	

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No	
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA	

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Comments/Resolution

Sampled by missing on COC.

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 410456

QUESTIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 410456
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2327028967**
Incident Name	**NAPP2327028967 LEAK #113 @ 0**
Incident Type	**Natural Gas Release**
Incident Status	**Reclamation Report Received**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	LEAK #113
Date Release Discovered	09/20/2023
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	*Not answered.*
Is the concentration of chloride in the produced water >10,000 mg/l	*Not answered.*
Condensate Released (bbls) Details	Cause: Corrosion | Pipeline (Any) | Condensate | Released: 5 BBL | Recovered: 0 BBL | Lost: 5 BBL.
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 410456
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**More info needed to determine if this will be treated as a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**No**
Reasons why this would be considered a submission for a notification of a major release	*Unavailable.*
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Amber Groves Title: Environmental Specialist Email: agroves@targaresources.com Date: 12/10/2024

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QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 410456
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)
What method was used to determine the depth to ground water	OCD Imaging Records Lookup
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	112
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	962
GRO+DRO (EPA SW-846 Method 8015M)	556
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	09/19/2024
On what date will (or did) the final sampling or liner inspection occur	10/07/2024
On what date will (or was) the remediation complete(d)	10/07/2024
What is the estimated surface area (in square feet) that will be reclaimed	3400
What is the estimated volume (in cubic yards) that will be reclaimed	245
What is the estimated surface area (in square feet) that will be remediated	3400
What is the estimated volume (in cubic yards) that will be remediated	424
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 410456
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for **off-site** disposal	J&L LANDFARM [fEEM0112339187]
OR which OCD approved well (API) will be used for **off-site** disposal	*Not answered.*
OR is the **off-site** disposal site, to be used, out-of-state	*Not answered.*
OR is the **off-site** disposal site, to be used, an NMED facility	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	*Not answered.*
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Amber Groves Title: Environmental Specialist Email: agroves@targaresources.com Date: 12/10/2024
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 410456
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 410456
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	**385614**
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	**10/02/2024**
What was the (estimated) number of samples that were to be gathered	**26**
What was the sampling surface area in square feet	**3381**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**No**
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	3400
What was the total volume (cubic yards) remediated	424
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	3400
What was the total volume (in cubic yards) reclaimed	424
Summarize any additional remediation activities not included by answers (above)	Please see attached closure report.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Amber Groves Title: Environmental Specialist Email: agroves@targaresources.com Date: 12/10/2024

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QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 410456
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	3400
What was the total volume of replacement material (in cubic yards) for this site	424
Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeding commence(d)	12/12/2024
Summarize any additional reclamation activities not included by answers (above)	Please see the attached closure report.
The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeding plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Amber Groves Title: Environmental Specialist Email: agroves@targaresources.com Date: 12/10/2024

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Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 410456
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report	
Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.	
Requesting a restoration complete approval with this submission	No
Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.	

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CONDITIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 410456
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	3/17/2025