

## **nAPP2503049107 C-141 Closure Narrative**

Rodeo 500H  
San Juan County, New Mexico  
API:30-045-35796  
36.220413/-107.715566  
UNIT P SEC-18, T-23N, R-08W  
LEASE #NMMN136159  
SURFACE OWNER: BLM

1/27/2025

- A release was reported due to a broken site glass on the separator.
- All oil was captured inside lined containment.
- A vacuum truck began capturing the oil and putting it back into a tank.

1/30/25

- Liner was power washed.

2/27/25

- Liner inspection performed. No agency representatives were present at the location to witness the inspection. No visible tears or holes in liner and is in good condition. Pictures are included.

NOTE: The secondary containment is lined and successfully contained all the oil released. No soil sampling or cleanup outside the secondary containment was required for this release.



## SITE DIAGRAM RODEO UNIT 500H

- == ACCESS
- EDGE OF DISTURBANCE
- LAYFLAT
- PIPELINE
- PULLOUT
- TUA
- WELLPAD
- Pads
- WELLS



ENDURING  
RESOURCES, LLC

Data Source Statement:  
BLM-FFO, Enduring Resources GIS, ESRI Inc.,  
NCE Surveys, USGS

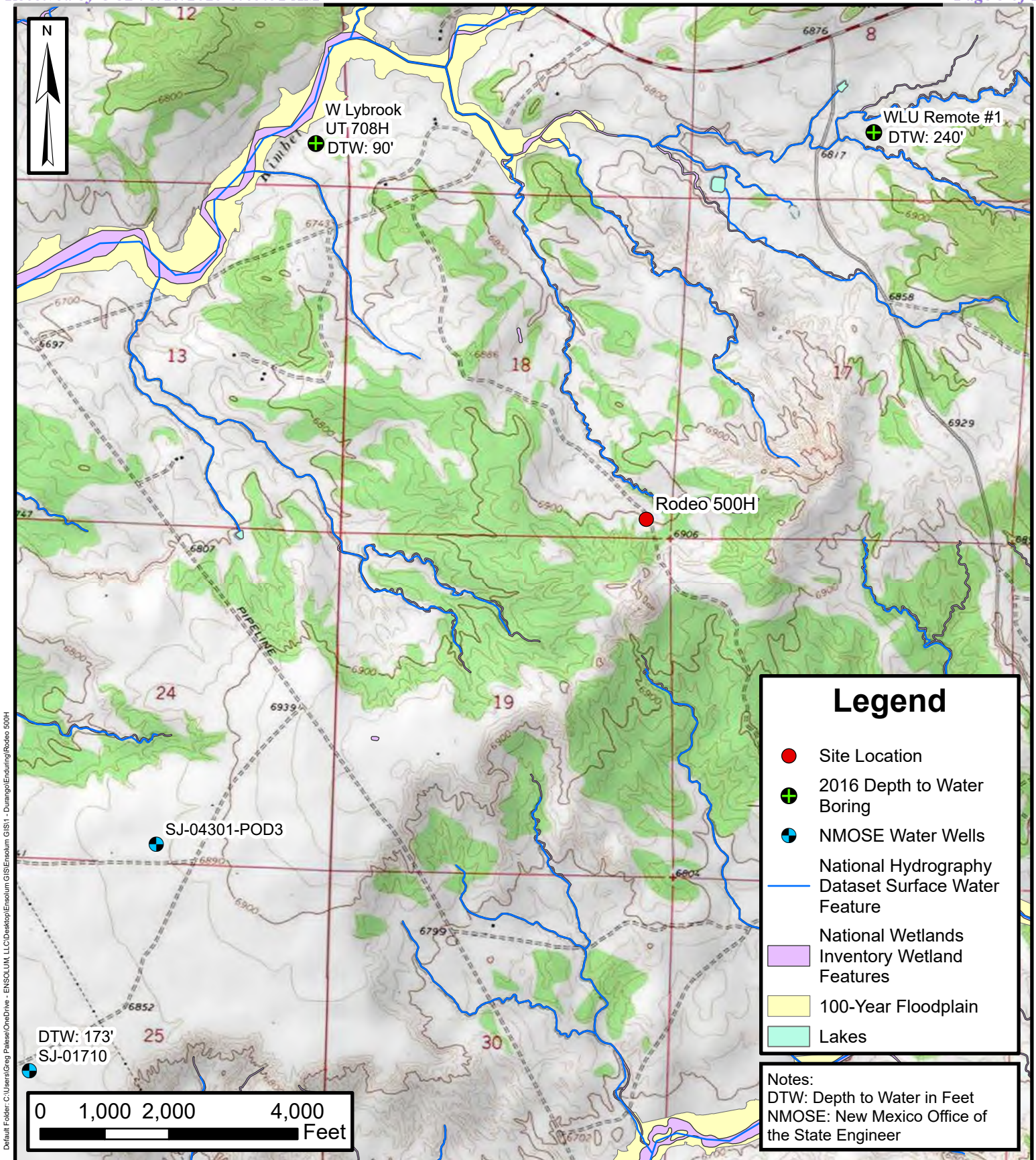
Released to Imaging: 3/17/2025 7:33:53 AM

NAD 1983 2011 StatePlane New Mexico West FIPS 3003 Ft US

Author: drogers

Date: 3/10/2025





## Site Receptor Map

Rodeo 500H  
 Enduring Resources, LLC  
 36.220413,-107.715566  
 San Juan County, New Mexico


FIGURE  
**1**



# Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE  
quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map
	SJ 01710		NW	SW	25	23N	09W	252985.0	4009203.0 *	

\* UTM location was derived from PLSS - see Help

Driller License:					Driller Company:				
Driller Name:					VAN R. TURNER DRILLING CO.				
Drill Start Date:		1963-08-19	Drill Finish Date:		1964-01-27	Plug Date:			
Log File Date:			PCW Rcv Date:			Source:		Shallow	
Pump Type:			Pipe Discharge Size:			Estimated Yield:		18	
Casing Size:		6.63	Depth Well:		550	Depth Water:		173	

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/4/25 12:47 PM MST


Point of Diversion Summary



# Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE  
quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map
	SJ 03978 POD1	NW	NE	NW	22	23N	08W	259816.4	4011541.8	

\* UTM location was derived from PLSS - see Help

Driller License:	1357	Driller Company:	BAILEY DRILLING COMPANY		
Driller Name:	MARK BAILEY				
Drill Start Date:	2011-08-01	Drill Finish Date:	2011-08-12	Plug Date:	
Log File Date:	2011-08-31	PCW Rcv Date:		Source:	Shallow
Pump Type:		Pipe Discharge Size:		Estimated Yield:	4
Casing Size:	7.88	Depth Well:	500	Depth Water:	260

## Water Bearing Stratifications:

Top	Bottom	Description
240	260	Sandstone/Gravel/Conglomerate
400	440	Sandstone/Gravel/Conglomerate

## Casing Perforations:

Top	Bottom
0	500

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①

**Ground Bed Drilling Log**

Company: WPX Energy Well: WLU Remote #1 Date: 7-18-2016  
 Location: Sec 8 T3N R8W State: New Mexico Rig: Story #1  
 Ground Bed Depth: 340' Water Depth: 240' Diameter: 10"  
 Fuel: 90 gal. Latitude: 36.23724 Longitude: -107-70416

**DEPTH****FORMATION****OTHER**

<u>0-40</u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	<u>PVC</u>
<u>40-120</u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	
<u>120-190</u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	
<u>190-240</u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	
<u>240-280</u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	
<u>280-320</u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	
<u>320-340</u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	

GROUNDWATER DEPTH LOG			
Company: WPX Energy		Location: WLU Remote #1	
Probe type: Powerwell Sounder			
Date	Time	Depth	Comments
7-18-16	8:30	40'	Drilled 40'
	9:00	40'	test No water set PVC.
	9:20	65'	Drilled 65'
	10:00	65'	test No water
	11:30	115'	Drilled 115'
	12:00	115'	test No water
	2:00	340'	water @ 240
			finished anode bed

**Ground Bed Drilling Log**Company: WPX EnergyWell: West Lybrook UT  
#707H #708H #709HDate: 9-12-2016Location: Sec 12 T23N R9WState: New MexicoRig: Story #1Ground Bed Depth: 340'Water Depth: 90'Diameter: 10"Fuel: 90 gal.Latitude: 36.23610Longitude: -107.73353**DEPTH****FORMATION****OTHER**0-40

Sand Stone, Shale, Sand w/ Shale w/ Sand

PVC40-80

Sand Stone, Shale, Sand w/ Shale w/ Sand

80-140

Sand Stone, Shale, Sand w/ Shale w/ Sand

140-200

Sand Stone, Shale, Sand w/ Shale w/ Sand

200-270

Sand Stone, Shale, Sand w/ Shale w/ Sand

270-300

Sand Stone, Shale, Sand w/ Shale w/ Sand

300-340

Sand Stone, Shale, Sand w/ Shale w/ Sand

Sand Stone, Shale, Sand w/ Shale w/ Sand

Sand Stone, Shale, Sand w/ Shale w/ Sand

Sand Stone, Shale, Sand w/ Shale w/ Sand

**GROUNDWATER DEPTH LOG**

Company: <u>WPX Energy</u>			Location: <u>West Lybrook UT 707 / 708 / 709</u>
Probe type: <u>Power Well Sander</u>			
Date	Time	Depth	Comments
9-12-16	8 am	40'	drilled 40'
	9 am	40'	tested no water
	9:20	65'	drilled to 65'
	10:15	65'	tested no water
	11:00	115'	drilled to 115'
	12:00	90'	tested water -
9-13-16	8 am	90'	water level tested
	10:30	340'	finished at hole bed.

**From:** [Heather Huntington](#)  
**To:** [aadeloye@blm.gov](mailto:aadeloye@blm.gov)  
**Cc:** [Tim Friesenhahn](#); [Melissa Daniels](#)  
**Subject:** LINER INSPECTION NOTICE RODEO UNIT 500H 2/27/25  
**Date:** Monday, February 24, 2025 2:51:00 PM

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Good Afternoon Emmanuel,

Enduring Resources will be conducting a liner inspection for Rodeo Unit 500H API 30-045-35796 (P SEC-18, T-23N, R-08W Lat/Long: 36.220413,-107.715566) to close out the release that occurred on 1/27/25. The liner inspection is scheduled for Thursday February 27, 2025 at 10:00 a.m. The contact onsite will be Bill Lowman 505-320-0070.

Heather Huntington  
Enduring Resources Permitting Technician  
505-636-9751



**From:** [OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us)  
**To:** [Heather Huntington](#)  
**Subject:** The Oil Conservation Division (OCD) has accepted the application, Application ID: 434797  
**Date:** Monday, February 24, 2025 2:39:29 PM

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To whom it may concern (c/o Heather Huntington for DJR OPERATING, LLC),

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2503049107.

The liner inspection is expected to take place:

**When:** 02/27/2025 @ 10:00

**Where:** P-18-23N-08W 0 FNL 0 FEL (36.220413,-107.715566)

**Additional Information:** Bill Lowman will be the contact onsite 505-320-0070

**Additional Instructions:** From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel Southerly on US Hwy 550 for 37.8 miles to Mile Marker 113.4;  
Go Right (South-westerly) on County Road #7890 for 0.8 miles to WLU Remote #2 well pad on left-hand side of roadway, continue through location to south-east comer access continues to Rodeo UT #500H location.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Feb 27, 2025 at 9:57:09 AM  
Altitude:6897.8ft  
Speed:0.0mph  
Rodeo 500H

## Endurina Resources

RODEO UNIT #500H PDP  
API NO. 30-045-35796 (FED)  
NMNM-25830 NMNM-136328A  
(P)SHL SEC.18 T23N R8W, NMPM  
SHL 271' FSL & 410' FEL  
(P)BHL SEC.20 T23N R8W NMPM  
BHL 697' FSL & 337' FEL  
SAN JUAN COUNTY, NM  
LAT 36.220413 LONG -107.715566  
EMERGENCY # 1-800-916-7897



Feb 27, 2025 at 9:57:41 AM  
Altitude:6901.8ft  
Speed:1.2mph  
Rodeo 500H





Feb 27, 2025 at 9:59:25 AM  
Altitude: 6903.8ft  
Speed: 0.5mph  
Rodeo 500H





Feb 27, 2025 at 9:57:50 AM  
Altitude:6899.0ft  
Speed:1.6mph  
Rodeo 500H

Feb 27, 2025 at 9:59:22 AM  
Altitude:6903.9ft  
Speed:0.3mph  
Rodeo 500H





Feb 27, 2025 at 9:59:00 AM  
Altitude: 6902.9ft  
Speed: 1.7mph  
Rodeo 500H





Feb 27, 2025 at 9:58:46 AM  
Altitude: 6906.5ft  
Speed: 1.0mph  
Rodeo 500H





Feb 27, 2025 at 9:58:36 AM  
Altitude: 6910.9ft  
Speed: 0.5mph  
Rodeo 500H



Feb 27, 2025 at 9:58:36 AM  
Altitude: 6910.9ft  
Speed: 0.5mph  
Rodeo 500H





Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 441871

**QUESTIONS**

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 441871
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2503049107
Incident Name	NAPP2503049107 RODEO UNIT 500H @ 30-045-35796
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-045-35796] RODEO UNIT #500H

**Location of Release Source***Please answer all the questions in this group.*

Site Name	RODEO UNIT 500H
Date Release Discovered	01/27/2025
Surface Owner	Federal

**Incident Details***Please answer all the questions in this group.*

Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

**Nature and Volume of Release***Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*

Crude Oil Released (bbls) Details	Cause: Freeze   Separator   Crude Oil   Released: 55 BBL   Recovered: 55 BBL   Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	All oil stayed inside lined containment

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QUESTIONS, Page 2

Action 441871

**QUESTIONS (continued)**

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**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: <a href="mailto:hhuntington@enduringresources.com">hhuntington@enduringresources.com</a> Date: 01/30/2025
--	---



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QUESTIONS, Page 3

Action 441871

**QUESTIONS (continued)**

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 441871
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Site Characterization</b>	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	Estimate or Other
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 200 and 300 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 200 and 300 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

<b>Remediation Plan</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	01/27/2025
On what date will (or did) the final sampling or liner inspection occur	02/27/2025
On what date will (or was) the remediation complete(d)	01/30/2025
What is the estimated surface area (in square feet) that will be remediated	3700
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 441871

**QUESTIONS (continued)**

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	Action Number: 441871
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: <a href="mailto:hhuntington@enduringresources.com">hhuntington@enduringresources.com</a> Date: 03/13/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	



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QUESTIONS, Page 6

Action 441871

**QUESTIONS (continued)**

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	Action Number: 441871
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	434797
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	02/27/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	6206

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	3700
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	None

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 03/13/2025
--	--

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Oil Conservation Division  
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Santa Fe, NM 87505

CONDITIONS

Action 441871

CONDITIONS

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	Action Number: 441871
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scwells	Liner report approved. Note that for future releases at this site, under the Site Characterization portion of the C-141 application, the distance to any playa lake should be 1-5 miles.	3/17/2025