

Certificate of Analysis Number: 6030-25010621-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Randy Ferrell 3R Operating 4000 N. Big Spring Ste. 210

Midland, TX 79705

Rock Ridge 1H Station Name: Report Date: Station Location: 3R Operating Sampled By: Sample Point: Meter Run Sample Of: Sample Type: Sampling Method:

Heating Method:

Method: GPA-2261M Cylinder No: 1111-000241

Instrument: 6030_GC6 (Inficon GC-3000 Micro) Last Inst. Cal.: 01/27/2025 08:25:48

01/28/2025 15:35:32 by CDW Analyzed:

01/30/2025 Patrick Gas Spot

Sample Conditions: 137 psig, @ 75 °F Ambient: 36 °F

Sample Date: 01/27/2025 11:15 Received Date: 01/28/2025

Login Date: 01/28/2025 01/01/2025 Effective Date:

Flow Rate:

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.0000	0.0100	0.0163		GPM TOTAL C2+	5.490
Nitrogen	1.0794	1.0617	1.4196		GPM TOTAL C3+	2.470
Methane	80.0898	78.7780	60.3225		GPM TOTAL iC5+	0.444
Carbon Dioxide	0.7907	0.7777	1.6337			
Ethane	11.4440	11.2565	16.1557	3.020		
Propane	4.9576	4.8764	10.2635	1.348		
Iso-butane	0.7126	0.7009	1.9445	0.230		
n-Butane	1.4389	1.4153	3.9264	0.448		
Iso-pentane	0.3370	0.3315	1.1416	0.122		
n-Pentane	0.3508	0.3451	1.1884	0.126		
Hexanes Plus	0.4543	0.4469	1.9878	0.196		
	101.6551	100.0000	100.0000	5.490		
Calculated Physical Properties		To	otal	C6+		
Relative Density Real Gas		0.7	257	3.2176		
Calculated Molecular Weight		20).95	93.19		
Compressibility Factor		0.9	965			
GPA 2172 Calculation:						
Calculated Gross BTU	sia & 60°F					
Real Gas Dry BTU		124	13.9	5141.1		
Water Sat. Gas Base BTU Ideal, Gross HV - Dry at 14.73 psia Ideal, Gross HV - Wet		122	22.7	5051.6		
		123	39.5	5141.1		
		121	7.9	5051.6		
Comments: H2S Field	Content: 100 ppn	า				

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. The test results apply to the sample as received.

Calculations for the total Mcf flared
End Meter Volume – the Begin Meter Volume.

***Composition for the gas has been entered into the question portion of the C-129. If further back up is needed please let us know and will provide requested data.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 443354

DEFINITIONS

Operator:	OGRID:
3R Operating, LLC	331569
20405 State Highway 249	Action Number:
Houston, TX 77070	443354
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 443354

٥	UESTIONS		
Operator:		OGRID:	
3R Operating, LLC 20405 State Highway 249		331569 Action Number:	
Houston, TX 77070	ľ	443354	
	7	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continu	ing with the rest of the questions.	
Incident ID (n#)	Unavailable.		
Incident Name	Unavailable.		
Incident Type	Flare		
Incident Status	Unavailable.		
Incident Facility	[fAPP2132130580] RC	OCK RIDGE FED CTB	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to you	r current operator can be amended with this C-129A application.	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd may provide addional gui	dance.	
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting a	nd/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is	or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved	T-		
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	79		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	100		
Carbon Dioxide (C02) percentage, if greater than one percent	1		
Oxygen (02) percentage, if greater than one percent	0		
CATGOTT (02) percentage, it greater than one percent			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	rifications for each gas.		
Methane (CH4) percentage quality requirement	0		
Nitrogen (N2) percentage quality requirement	0		
Hydrogen Sufide (H2S) PPM quality requirement	0		

0

Carbon Dioxide (C02) percentage quality requirement
Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 2

Action 443354

Santa	1 e, 141vi 07 303
QUESTI	ONS (continued)
Operator:	OGRID:
3R Operating, LLC 20405 State Highway 249	331569 Action Number:
Houston, TX 77070	443354
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/04/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Well Natural Gas Flared Released: 94 MCF Recovered: 0 MCF Lost: 94 MCF.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
, administration of measures of Edinial Section (Section Special)	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	T
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	0
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.
Change and Astions to Discount Wests	
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	No way to avoid periodic downtime for repairs to address unforeseen condition
Steps taken to limit the duration and magnitude of vent or flare	Standard emission control of equipment downtime. Working to coordinate service time and minimize downtime.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	No way to avoid periodic downtime for repairs to address unforeseen condition. Process equipment emissions controlled by flare.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 443354

ACKNOWLEDGMENTS

Operator:	OGRID:
3R Operating, LLC	331569
20405 State Highway 249	Action Number:
Houston, TX 77070	443354
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 443354

CONDITIONS

Operator:	OGRID:
3R Operating, LLC	331569
20405 State Highway 249	Action Number:
Houston, TX 77070	443354
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Crea By	ated	Condition	Condition Date
cfc	orrest	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/18/2025