

Certificate of Analysis

Number: 6030-22070307-005A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Lee Weatherford Steward Energy 2600 Dallas Pkwy Suite 400 Frisco, TX 75034

Station Name: Huell Fee 5H Station Number: 57270179 Station Location: Steward Energy Sample Point: Meter Run

Analyzed: 07/25/2022 15:23:10 by KNF

Sampled By: Cameron Rivera
Sample Of: Gas Spot
Sample Date: 07/23/2022 03:05
Sample Conditions: 65.5 psig, @ 109.5 °F

July 26, 2022

Method: GPA 2286 Cylinder No: 5030-04842

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia
Hydrogen Sulfide	0.822	1.011	
Nitrogen	4.532	4.584	
Methane	54.228	31.408	
Carbon Dioxide	8.382	13.319	
Ethane	15.338	16.652	4.124
Propane	9.299	14.805	2.575
Iso-Butane	1.315	2.760	0.433
n-Butane	2.986	6.266	0.946
Iso-Pentane	0.785	2.045	0.289
n-Pentane	0.802	2.089	0.293
i-Hexanes	0.359	1.086	0.143
n-Hexane	0.203	0.623	0.083
Benzene	0.187	0.524	0.052
Cyclohexane	0.084	0.254	0.029
i-Heptanes	0.245	0.819	0.099
n-Heptane	0.063	0.229	0.029
Toluene	0.081	0.268	0.027
i-Octanes	0.134	0.523	0.062
n-Octane	0.021	0.084	0.011
Ethylbenzene	0.027	0.101	0.010
Xylenes	0.020	0.075	0.008
i-Nonanes	0.038	0.167	0.019
n-Nonane	0.010	0.049	0.006
Decanes Plus	0.039	0.259	0.029
	100.000	100.000	9.267



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Method: GPA 2286 Cylinder No: 5030-04842

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	27.70	162.91
GPA 2172 Calculation:		
Calculated Gross BTU per ft ³ @ 14.73 ps	sia & 60°F	
Real Gas Dry BTU	1347.0	8833.7
Water Sat. Gas Base BTU	1323.6	8632.4
Relative Density Real Gas	0.9612	5.6247
Compressibility Factor	0.9945	
Ideal, Gross HV - Wet	1316.4	
Ideal, Gross HV - Dry at 14.73 psia	1339.7	
Net BTU Dry Gas - real gas	1229	
Net BTU Wet Gas - real gas	1207	
Comments: H2S Field Content 8,217 ppr	n	
Mcf/day 195.4		

Data reviewed by: Krystle Fitzwater, Laboratory Manager

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Calculations for the total Mcf flared
End Meter Volume – the Begin Meter Volume.

***Composition for the gas has been entered into the question portion of the C-129. If further back up is needed please let us know and will provide requested data.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 443708

DEFINITIONS

Operator:	OGRID:
STEWARD ENERGY II, LLC	371682
777 Taylor Street	Action Number:
Fort Worth, TX 76102	443708
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 443708

QU	JESTIONS	
Operator: STEWARD ENERGY II, LLC 777 Taylor Street Fort Worth, TX 76102		OGRID: 371682 Action Number: 443708 Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve the	hese issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2305752280] Wexler	Fee Tank Battery
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	d may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or f	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	he a major or minor release under 19 15 29 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	so a major or minor release under recreation recreations
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Gas Plant	
Additional details for Equipment Involved. Please specify	Not answered.	
Boundard the Course World Archele of Westerland Flored National Co-		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	54	
Nitrogen (N2) percentage, if greater than one percent	5	
Hydrogen Sulfide (H2S) PPM, rounded up	8,217	
Carbon Dioxide (C02) percentage, if greater than one percent	8	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Diavida (C02) parcentage quality requirement	Not answored	

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 443708

OUFSTI	ONS (continued)
Operator:	OGRID:
STEWARD ENERGY II, LLC	371682
777 Taylor Street Fort Worth, TX 76102	Action Number: 443708
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[O 120] Volum g and of Finding (O 120)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	00/40/0005
Time vent or flare was discovered or commenced	03/16/2025
Time vent or flare was discovered or commenced Time vent or flare was terminated	07:00 AM
Cumulative hours during this event	02:00 PM 7
Cultulative flours during this event	
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Plant Natural Gas Flared Released: 111 Mcf Recovered: 0 Mcf Lost: 111 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Van
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	NO 19749741 STAKEHOLDED CAS SEDVICES LLC
Date notified of downstream activity requiring this vent or flare	[371874] STAKEHOLDER GAS SERVICES, LLC Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Time hearing of demindred in deathly requiring this vertical hare	Not anomered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	All gas is connected to Stakeholder Midstream Gas Pipeline. Any flaring is due to an upset at their plant or within their gathering system
Steps taken to limit the duration and magnitude of vent or flare	This is out of our control. Stakeholder attempts to rectify every situation as quickly as possible.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Steward Energy aided Stakeholder in adding a second gas processing stream at the Campo Viejo Gas Processing Plant to help alleviate such issues. However, no accommodation can be made for unforeseen incidents such as this.

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ACKNOWLEDGMENTS

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 443708

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777 Taylor Street	Action Number:
Fort Worth, TX 76102	443708
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
jquine	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/18/2025