

Received by OCD: 3/20/2025 10:36:05 AM

Released to Imaging: 3/20/2025 11:13:09 AM

L48 Spill Volume Estimate Form - Fill In Gray Cells

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Facility Name & Well Number(s):

Honey Graham 5H Battery

Release Discovery Date & Time:

2/22/25 3:00 PM

Provide any known details about the event:

the flare. He immediately shut the well in and isolated the flare. MSO then safely put out the remainder of the small fire with a fire extinguisher. During the investigation, MSO noticed that the inlet separator flare BPV failed open due to a bad diaphragm. This caused the inlet separator to lose all of its pressure and fill up with fluid. Sending its fluid down the flare line. MSO also noticed the inlet separators e-pilot low kill was set to low. Causing the e-pilot system to not work properly. He also concluded the flare

Primary Cause (dropdown):

Asset Integrity - General

Secondary Cause (dropdown):

Mechanical Damage/Failure

Recovered Volume (bbl.) (if available, not included in volume calculations)

Method of Determination (dropdown)

Release Type (dropdown):

> 1/2" of Rain in Last 24 Hours (dropdown):

% Rainwater Recovered (not included in volume calculations, informational):

BU:

L48 Default

Asset Area:

Field Measurement

Oil

No

No

Known Volume (dropdown):

No

Known Area (dropdown):

No

Spill Calculation - Subsurface Spill - Rectangle

Remediation Recommendation

Convert Irregular shape into a series of rectangles

Length (ft.)

Width (ft.)

Average Depth (in.)

On/Off Pad (dropdown)

Soil Spilled-Fluid Saturation (%)

Estimated volume of each area (bbl.)

Total Estimated Volume of Spill (bbl.)

Rectangle A

18.0

15.0

0.2

On-Pad

10.50%

0.80

0.08

Rectangle B

0.00

Rectangle C

0.00

Rectangle D

0.00

Rectangle E

0.00

Rectangle F

0.00

Rectangle G

0.00

Rectangle H

0.00

Rectangle I

0.00

Rectangle J

0.00

Total Subsurface Volume Released:

0.0841

Total Estimated Contaminated Soil, uncompacted, 25% (yd³.)

Current Rule of Thumb - RMR Handover Volume, (yd³.)

0.21

750

0.21

BU

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 444177

QUESTIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 444177
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2505435714
Incident Name	NAPP2505435714 HONEY GRAHAM STATE 5H @ 0
Incident Type	Fire
Incident Status	Initial C-141 Received

Location of Release Source

Please answer all the questions in this group.

Site Name	Honey Graham State 5H
Date Release Discovered	02/22/2025
Surface Owner	State

Incident Details

Please answer all the questions in this group.

Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Cause: Fire Other (Specify) Crude Oil Released: 0 BBL (Unknown Released Amount) Recovered: 0 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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Action 444177

QUESTIONS (continued)

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Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more; (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 03/20/2025
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Action 444177

QUESTIONS (continued)

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QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
scwells	None	3/20/2025